The second

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2 X 600 MW SINGARENI THERMAL POWER PROJECT

Jaipur (V&M)-504216, Mancherial (Dist), T.S.

Ref no: STPP/COML/2023-24/313

Dt:21.08.2023

To,
The Secretary,
Telangana State Electricity Regulatory Commission,
5th Floor, Singareni Bhavan,
Red Hills, Hyderabad – 500 004



Sir,

Sub: SCCL – Filing of application for business plan for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019 read with section 62 of Electricity act 2003 in respect of Singareni Thermal Power Project, Phase-I (2X600 MW) - Reg.

It is to kindly state that application for business plan for the period FY 2024-25 to FY 2028-29 in respect of Singareni Thermal Power Project, Phase-I (2X600 MW) along with six copies are hereby submitted. The application is submitted under clause 7 of the TSERC Regulation no.1 of 2019, read with section 62 of Electricity act 2003.

A filing fee of Rs.25,000/- (Rs.Twenty five thousand) is paid as per regulation 4(4)(c) of regulation 2 of 2016. A banker's cheque no. 551481 , dated.18.08.2023 is attached towards filing fee.

It is prayed before this Hon'ble commission to accept the accompanying application.

Thanking You.

Yours sincerely

Encl: Vakaltnama & Review petition with 6 copies.

Director (Finance)

N. BALRAM, IRS

DIRECTOR (FINANCE)

THE SINGARENI COLLIERIES CO. LTD.

KOTHAGUDEM - 507 101,



The Singareni Collieries Company Limited

Filing of

Business Plan for FY 2024-25 to 2028-29

For

Singareni Thermal Power Project (2 X 600 MW) in Jaipur, Mancherial District

To

Telangana State Electricity Regulatory Commission (TSERC)

BEFORE THE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION AT HYDERBAD O.P. NO. OF 2023

IN THE MATTER OF:

Filing of application for business plan for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019 read with section 62 of Electricity act 2003.

BETWEEN:

The Singareni Collieries Company Limited (SCCL): Kothagudem, Bhadradri Kothagudem Dist, Telangana State – 507101.

APPLICANT

AND

- Southern Power Distribution Company of Telangana Limited (TSSPDCL): Corporate Office: # 6-1-50, Mint Compound, Hyderabad, Telangana-500 063.
- Northern Power Distribution Company of Telangana Limited (TSNPDCL): H.No: 2-5-31/2, corporate Office, Vidyut Bhavan, Nakkalagutta, Hanamkonda, Warangal, Telangana- 506001

RESPONDENTS

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BEFORE THE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION AT HYDERBAD O.P. NO. OF 2023

IN THE MATTER OF:

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RESPONDENTS

<u>Application for business plan for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019 read with section 62 of Electricity act 2003</u>

The petitioner respectfully submits the following:

- Singareni Collieries Company Limited (SCCL) is a coal mining company owned by the Government of Telangana with 51% shareholding. Government of India owns remaining 49% shares of the company. SCCL established Coal based Singareni Thermal Power Plant (STPP) with two units of 600 MW in Jaipur Mandal, Mancherial District of Telangana. The units of STPP achieved COD during financial year 2016-17.
- 2) STPP supplies power to state Discoms of Telangana and the tariff of such sale of power is to be determined by Hon'ble TSERC as per 86.1(a) of electricity Act 2003.
- 3) The Hon'ble TSERC has notified terms and condition of generation tariff regulation 2019 (Regulation no TS 01 of 2019) for determination of Aggregate Revenue Requirement for

DIRECTOR (FINANCE)
THE SINGARENI COLLIERIES CO. LTD,

(2)

generating entities within the state of Telangana and this regulation was made applicable from 01.04.2019 to 31.03.2024. The relevant portion is quoted below:

"1.4 These Regulations shall be applicable to all existing and future Generating Entities and their successors, if any for determination of Aggregate Revenue Requirement within the state of Telangana in all matters covered under these Regulations from 1 April, 2019 to 31 March, 2024."

The business plan has to be submitted as per the clause 7 of this regulation (TS 01 of 2019).

- 4) It is to humbly submit that the applicability of the TS 01 of 2019 was not extended beyond the current control period of 2019-24. However, it was observed that the biggest state generating entity of the Telangana state, ie TSGENCO has filed petition for Capital investment Plan (CIP) and Business Plan (BP) for 2024-29 and the petitions were accepted by the Hon'ble commission and also put for public hearing on 20.07.2023.
- 5) Accordingly, now it is construed that the applicability of current regulation, i.e., TS 01 of 2019 is being extended for future period of 2024-29 and therefore BP with respect to 2x600 MW STPP is prepared based on the said presumption and STPP reserves its right to submit amended petition if this presumption is found as incorrect in the coming period.
- 6) Further, if the applicable tariff regulation or any other related regulations as to control period gets amended by the Hon'ble Commission, STPP craves leave to submit a revised petition on that ground.
- 7) Accordingly, the Business plan for STPP FY 2024-25 to FY 2028-29 is prepared. The business plan covers Generation Planning, Capital Investment Plan and financial statements such as balance sheet and profit and loss statement for FY 2024-25 to 2028-29.
- 8) Performance norms: The Hon'ble TSERC has provided for norms of operation for thermal generating station vide regulation 17 of terms and condition of generation tariff regulation-2019. The Hon'ble commission has provided operating norms in respect of the following parameters:
 - i. Annual plan availability factor (target availability)
 - ii. Gross station heat rate
 - iii. Secondary fuel oil consumption
 - iv. Auxiliary energy consumption
 - v. Transit & handling losses.



9) The Hon'ble commission has approved operating norms in respect of the STPP vide order dated 28.08.2020.

Norms of operation approved by the Commission

Particulars	Units	Approved
Target Availability for recovery of full Fixed Charges	%	85.00
Target PLF for incentive	%	85.00
Auxiliary Consumption	%	5.75
Gross Station Heat Rate	Kcal/kWh	2303.88
Secondary Fuel Oil Consumption	ml/kWh	0.50
Transit Loss (non-pithead)	%	0.80

- 10) Generation Planning and Forecasts: STPP is required to deliver total power generated from its 2X600 MW station to TSDiscoms as per power purchase agreement. It is stated that the Exbus power is most important from beneficiaries' point of view as it excludes auxiliary energy consumed in the plant. Therefore, the generation planning aims to forecast the sent-out energy during 2024-29.
- 11) It is to humbly submit that the past performance of STPP is an important parameter to project the future performance. Therefore, projections are made based on the previous year's actual generation.
- 12) **Projection of PLF:** The COD dates of unit-I and unit-II were 25.09.2016 and 02.12.2016 respectively. The detail of PLF projections based on the previous year's actual generation is given below:

	Projection of PLF									
				Ensuing year						
Serial	Unit /	Capacity	2024-25	2025-26	2026-27	2027-28	2028-29			
No	Station	in MW	Projected	Projected	Projected	Projected	Projected			
1	Unit 1	600	96.00%	86.79%	96.00%	86.82%	96.00%			
2	Unit 2	600	81.43%	96.00%	86.79%	96.00%	86.79%			
3	STPP station	1200	88.72%	91.40%	91.40%	91.41%	91.40%			

13) **Projection of auxiliary energy:** The auxiliary energy allowed for STPP (2X600 MW) by Hon'ble commission during 2019-24 is 5.75%.

	Actual auxil	iary energy per	rcentages of pr	evious years			
Unit / Capacity	C :::	Present	Present control period actual up to FY 2022-23				
	MW	2019-20	2020-21	2021-22	2022-23		
Station	IVI VV	Projected	Projected	Projected	Projected		
Station	2X600	6.01%	6.12%	5.83%	6.05%		

- 14) Considering the historical actual values, the Hon'ble commission is prayed to allow increase in the normative auxiliary energy to 6.25% in line with the CERC norms for 600MW units which is 6.25% and CERC has many units of 600MW capacity under their jurisdiction.
- 15) Further, STPP is establishing flue gas de-sulpherization (FGD) plant to meet emission standard as per applicable environmental stipulation after obtaining in principle approval from this Hon'ble Commission. The FGD plant is expected to be commissioned in August-2024. This FGD plant is estimated to consume 1% additional auxiliary energy to run its different systems such as:
 - · Absorption system.
 - · Lime stone preparation system.
 - Primary gypsum dewatering system.
 - · Gypsum dewatering system.
 - · Process water system.
 - Flue gas duct booster fans and dampers.
 - Lime stone handling system.
 - Gypsum handling system.
 - Primary gypsum dewatering system/Gypsum dewatering system.
 - Auxiliary storage system.
 - · Process water system.
 - Hoisting system/ other miscellaneous system.

16) Accordingly, the projected auxiliary energy for FY 2024-29 is given below:

	Projection of auxiliary energy percentage										
				Ensuing year							
Serial	Unit / Station	Capacity	2024-25*	2025-26	2026-27	2027-28	2028-29				
No		in MW	In M W Proj	Projected	Projected	Projected	Projected	Projected			
1	Unit 1	600	6.42%	6.75%	6.75%	6.75%	6.75%				
2	Unit 2	600	6.53%	6.75%	6.75%	6.75%	6.75%				
3	STPP station	1200	6.47%	6.75%	6.75%	6.75%	6.75%				

*In FY 2024-25 FGD is scheduled to be commissioned in the month of August-2024.



17) **Projection of net generation quantum:** The projection of net generation (Ex-bus) is made considering the projections of PLF percentages and projection of auxiliary energy in percentage. The details of projected net generation for FY 2024-29 are given below:

Projection of net generation quantum (MU)										
			Ensuing year							
Serial	Unit /	Capacity	2024-25	2025-26	2026-27	2027-28	2028-29			
No	Station	in MW	Projected	Projected	Projected	Projected	Projected			
1	Unit 1	600	4722.036	4253.990	4705.171	4266.881	4705.171			
2	Unit 2	600	4005.435	4705.171	4253.990	4718.062	4253.990			
3	STPP station	1200	8727.471	8959.162	8959.162	8984.943	8959.162			

18) **Projection of Gross energy quantum:** Projection of gross energy is made based on net energy projection as given above and projected auxiliary energy consumption. The projected gross energy for the period 2024-29 is tabulated below:

	Projection of gross generation quantum (MU)										
			Ensuing year								
Serial	Unit /	Capacity	2024-25	2025-26	2026-27	2027-28	2028-29				
No	Station	in MW	Projected	Projected	Projected	Projected	Projected				
1	Unit 1	600	5045.760	4561.920	5045.760	4575.744	5045.760				
2	Unit 2	600	4285.440	5045.760	4561.920	5059.584	4561.920				
3	STPP station	1200	9331.200	9607.680	9607.680	9635.328	9607.680				

19) The projected auxiliary energy in Million Unit (MU) is arrived from projections of gross generation and net generation. The projected auxiliary energy (MU) is given as below:

Projection of auxiliary energy quantum (MU)										
			Ensuing year							
Serial		Capacity	2024-25	2025-26	2026-27	2027-28	2028-29			
No	Unit / Station	in MW	Projected	Projected	Projected	Projected	Projected			
1	Unit 1	600	323.724	307.930	340.589	308.863	340.589			
2	Unit 2	600	280.005	340.589	307.930	341.522	307.930			
3	STPP station	1200	603.729	648.518	648.518	650.385	648.518			

- 20) Planning of overhauling and month wise generation: Original equipment manufacturer of the units has prescribed to arrange annual overhauling for each of the units in alternative years. Therefore, the estimated energy is required to be in sync with planned machine overhauling schedule and estimated forced shut down events. Accordingly, it is required to arrive at projection of monthly planned generation considering overhauling schedule and outages.
- 21) The planned overhauling of unit-I & unit-II of STPP, Capital overhauling of Unit#2 is planned in FY 2024-25 and remaining years annual overhauling is planned alternatively, the details are given below:

	Ensuing year									
Unit	2024-25	2025-26	2026-27	2027-28	2028-29					
	Projected	Projected	Projected	Projected	Projected					
Unit 1		16th June to 20th July (AOH 35 Days)	-	16th June to 20th July (AOH 35 Days)	-					
Unit 2	1st June to 25th July (COH 55 Days)	-	16th June to 20th July (AOH 35 Days)	=	16th June to 20th July (AOH 35 Days)					

- 22) The estimated PLF for STPP in 2024-29 is 90.87%. It can be observed from the above that during each year of the next control period one of the units is scheduled for overhauling. Therefore while running, all the units need to run at a PLF higher than the estimated PLF to compensate for generation loss during overhauling.
- 23) Considering no constrain in obtaining the primary inputs of power generation the only significant factor influencing the value of achievable PLF is mainly dependent on percentage outages. The percentage of outage is generally considered as 2%. Therefore, the consideration of 96% PLF during the period of operation is in sync with common outage statistics.
- 24) The details of monthly generation planning considering the overhauling schedules are given in tables below.



25) Monthly gross generation projection:

	Projected monthly gross generation quantum (MU)									
	26	Ensuing year								
	2024-25	2025-26	2026-27	2027-28	2028-29					
Month	Projected	Projected	Projected	Projected	Projected					
April	829.440	829.440	829.440	829.440	829.440					
May	857.088	857.088	857.088	857.088	857.088					
June	414.720	552.960	552.960	552.960	552.960					
July	511.488	649.728	649.728	649.728	649.728					
August	857.088	857.088	857.088	857.088	857.088					
September	829.440	829.440	829.440	829.440	829.440					
October	857.088	857.088	857.088	857.088	857.088					
November	829.440	829.440	829.440	829.440	829.440					
December	857.088	857.088	857.088	857.088	857.088					
January	857.088	857.088	857.088	857.088	857.088					
February	774.144	774.144	774.144	801.792	774.144					
March	857.088	857.088	857.088	857.088	857.088					
Total	9331.200	9607.680	9607.680	9635.328	9607.680					

26) Monthly net generation projection:

	Projected monthly net generation quantum (MU)									
		Ensuing year								
	2024-25	2025-26	2026-27	2027-28	2028-29					
Month	Projected	Projected	Projected	Projected	Projected					
April	781.747	773.453	773.453	773.453	773.453					
May	807.805	799.235	799.235	799.235	799.235					
June	390.874	515.635	515.635	515.635	515.635					
July	482.077	605.871	605.871	605.871	605.871					
August	799.235	799.235	799.235	799.235	799.235					
September	773.453	773.453	773.453	773.453	773.453					
October	799.235	799.235	799.235	799.235	799.235					
November	773.453	773.453	773.453	773.453	773.453					
December	799.235	799.235	799.235	799.235	799.235					
January	799.235	799.235	799.235	799.235	799.235					
February	721.889	721.889	721.889	747.671	721.889					
March	799.235	799.235	799.235	799.235	799.235					
Total	8727.471	8959.162	8959.162	8984.943	8959.162					

- 27) Capital investment Plan: The summary of capital investment plan (CIP) for STPP is prepared primarily based on capital expenditure towards compliance of new pollution norms and capital expenditure for procurement of critical modules for which proposal is obtained from original equipment manufacturer (OEM). The other part of CIP is proposed for works required for railway siding and for civil work in township area.
- 28) Proposed expenditure of CIP is given in the table below:

(In Rs. Crs)

		FY	FY	FY	FY	FY	m Rs. Cisj
S No.	DESCRIPTION	2024-25	2025-26	2026-27	2027-28	2028-29	Total
1	Flue gas de- sulphurisation system	696.00	40.00	0.00	0.00	0.00	736.00
	(FGD)						
2	In-furnace modifications for	0.00	20.00	20.00	0.00	0.00	40.00
	Nox mitigation						
3	Operation & Maintenance modules	32.00	36.00	0.00	0.00	0.00	68.00
4	Railway works	160.00	80.00	0.00	0.00	0.00	240.00
5	Township civil Works	1.00	1.50	1.50	1.00	1.00	6.00
	Total	889.00	177.50	21.50	1.00	1.00	1090.00

29) Projected financials:

I. Provisional Statement of Profit and Loss:

Provisional Statement of Profit and Loss of STPP (In Rs.Crores)							
	Projected						
	2024-25	2025-26	2026-27	2027-28	2028-29		
I Revenue from Operations	4,991.41	5,183.36	5,225.61	5,252.87	5,258.93		
Sale of Power	4,991.41	5,183.36	5,225.61	5,252.87	5,258.93		
Other Income	9.77	9.97	10.17	10.37	10.58		
IV EXPENSES	4,474.13	4,666.52	4,713.85	4,777.00	4,809.80		
Cost of materials consumed	102.94	110.82	118.24	126.34	134.80		



1.Stores & Spares	69.79	73.28	76.95	80.79	84.83
2.Petrol, Oil & Lubricants (POL)	33.14	37.54	41.29	45.55	49.96
3. Coal Consumption	3,411.62	3,546.38	3,581.79	3,628.02	3,653.78
Employee benefits expense	64.00	67.20	73.08	76.73	80.57
Finance costs (Interest net of B/c)	213.47	208.20	175.35	136.93	97.86
Depreciation and Amortization expense	420.46	448.59	453.82	454.39	454.42
Power & Fuel	2.71	2.85	2.99	3.14	3.30
Repairs& Maintenance	20.06	24.07	28.88	34.66	41.59
Contractual Expense	141.93	156.12	171.73	202.78	223.06
1. Transportation charges	-	-	-	-	2 - 2
2. Hiring of HEMM, Weigh Bridges & others	6.98	7.68	8.44	9.29	10.22
3. STPP - O&M(Outsourced)	114.66	126.13	138.74	166.49	183.13
4. Administrative Expenses	20.29	22.32	24.55	27.00	29.71
Provisions	3.00	3.00	3.00	3.00	3.00
Other Expenses	93.95	99.30	104.98	111.02	117.44
1. Insurance	13.05	14.35	15.79	17.37	19.10
2. CISF	49.40	51.87	54.46	57.19	60.05
3. Overhauling Cost	31.50	33.08	34.73	36.47	38.29
Profit Before Tax	527.05	526.81	521.93	486.24	459.70
Less: Taxes			900-157-050-5		
MAT	98.98	98.93	98.02	91.32	86.33
Profit After Tax	428.07	427.87	423.91	394.93	373.37

II. Provisional Balance Sheet of STPP:

Provisional Balance Sheet of STPP (In Rs.Crores)								
	PROJECTED							
	2024-25	2025-26	2026-27	2027-28	2028-29			
1.ASSETS	21,187.24	22,488.03	2,943.90	23,532.99	23,850.13			
1. Non-Current Assets	5,957.51	5,863.92	5,082.60	4,606.72	4,152.30			
(a) Property, Plant & Equipment	5,761.10	5,683.01	5,057.69	4,603.31	4,148.89			
(b) Capital Work-in-Progress	193.00	177.50	21.50	-	3-8			
(c) Investment Property								
(c) Financial Assets (NC)	3.41	3.41	3.41	3.41	3.41			



Loans (NC)	3.41	3.41	3.41	3.41	3.41
Other Assets (NC)	-	-	-	-	-
2. Current Assets	15,229.73	16,624.11	17,861.30	18,926.27	19,697.84
(a) Inventories	346.20	355.40	365.06	375.15	385.68
1. Stores, Spares & Loose Tools	183.13	190.46	198.16	206.23	214.72
2. Coal	155.39	156.88	158.44	160.03	161.63
3. Stores in Transit	7.68	8.06	8.46	8.89	9.33
(b) Financial Assets	14,847.16	16,230.52	17,456.14	18,509.01	19,267.94
Trade Receivables (C)	14,847.09	16,230.45	17,456.06	18,508.93	19,267.86
Loans (C)	0.07	0.07	0.08	0.08	0.08
Other Current Assets	36.38	38.19	40.10	42.11	44.21
2.EQUITY & LIABILITIES	21,187.24	22,488.03	22,943.90	23,532.99	23,850.13
1. Equity					
Equity Contribution from SCCL	3,500.00	3,553.25	3,559.70	3,560.00	3,560.30
Reserve & Surplus	13,589.71	14,017.58	14,441.49	14,836.42	15,209.79
Loan from SCCL	610.35	1,138.84	1,605.65	1,860.51	1,962.22
2. Liabilities	3,487.18	3,778.36	3,337.06	3,276.06	3,117.82
1. Financial Liabilities	2,580.27	2,855.93	2,417.16	2,363.48	2,209.76
Borrowings (NC)	2,580.27	2,855.93	2,417.16	2,363.48	2,209.76
2. Provisions (NC)	43.25	47.57	52.33	57.56	63.32
3. Other Non-Current Liabilities	-	-	-	-	-
4. Trade payable (C)	102.65	107.78	113.17	118.82	124.77
5. Other financial liabilities(C- Loan)	521.46	531.07	522.54	514.01	505.47
6. Other financial liabilities(Interest Accured)	39.76	31.23	22.70	14.17	5.64
7. Other financial liabilities(C)	68.38	71.80	75.39	79.16	83.12
8. Other Current Liabilities	15.60	16.38	17.20	18.06	18.96
9. Provisions (C)	16.83	17.67	18.56	19.49	20.46
10. Current Tax Liabilities (Net)	98.98	98.93	98.02	91.32	86.33

N. BALRAM, IRS
DIRECTOR (FINANCE)
THE SINGARENI COLLIERIES CO. LTD.
KOTHAGUDEM - 507 101.

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III. Cash Flow Statement of STPP:

S.No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
A.	CASH FLOW FROM OPERATING ACTIVITIES	2024-23	2023-20	2020-27	2027-20	2020-27
	Profit/(Loss) before Tax	527.05	526.81	521.93	486.24	459.70
	Adjustments for					
	Depreciation/Amortization/Imp	420.46	448.59	453.82	454.39	454.42
	airment of PPE	420.40				
	Interest Expense	213.47	208.20	175.35	136.93	97.86
	Grants Deferred Income	-	-	-	-	-
	Sub Total	633.93	656.79	629.16	591.31	552.28
	Operating profit before working capital changes	1,160.99	1,183.59	1,151.09	1,077.56	1,011.98
	Adjustments towards changes in Working Capital Changes			1		
	(Increase)/Decrease Inventories	-7.38	-9.20	-9.66	-10.09	-10.53
	(Increase)/Decrease Trade Receivables	-1,491.41	-1,383.36	-1,225.61	-1,052.87	-758.93
	(Increase)/Decrease Other Current / Non Current Financial & Non Financial Assets	-1.74	-1.82	-1.91	-2.01	-2.1
	Increase/(Decrease) Trade Payables	4.89	5.13	5.39	5.66	5.94
	Increase/(Decrease) Other Current / Non Current Financial & Non Financial Liabilities	-14.84	10.40	-7.93	-12.97	-10.4
	Tax paid Including TDS	-98.98	-98.93	-98.02	-91.32	-86.3
	Net Cash flow from Operating Activities (A)	-448.48	-294.19	-186.65	-86.04	149.50
В.	CASH FLOW FROM INVESTING ACTIVITIES					
	Inc / Dec in PPE,Intangible assets (including Capital WIP)	-889.00	-355.00	-	-	-
	Cash Flow from Investing Activities(B)	-889.00	-355.00	-	-	-
C.	CASH FLOW FROM FINANCING ACTIVITIES					
	Investment of Equity contribution	1,830.26	1,073.04	1,292.07	767.97	593.3
	Long -term borrowings	201.84	275.66	-438.77	-53.69	-153.7
	Repayment of Loan	-481.15	-491.31	-491.31	-491.31	-491.3
	Interest Expense	-213.47	-208.20	-175.35	-136.93	-97.8
	Cash Flow from Financing	1,337.48	649.19	186.65	86.05	-149.5
	Activities(C)					



E.	Cash & Cash Equivalents at the Beginning of the year	0.00	0.00	0.00	0.00	0.00
	Cash & Cash Equivalents at the End of the year (D+E)	0.00	0.00	0.00	0.00	0.00
	Cash and Cash Eqivalents for the purpose of the Cash-Flow Statement	0.00	0.00	0.00	0.00	0.00

- 30) Court fee: The present application is filed for business plan for FY 2024-25 to 2028-29. Hence a fee of Rs 25,000/- (Rs Twenty five thousand) is paid as per regulation 4.4.(c) of regulation 2 of 2016 (levy of fees for various services rendered by the commission). A copy of the banker's cheque for paying the requisite court fee is attached as Annexure.
- 31) Declaration: This subject matter of this petition has not been raised by the petitioner before any other competent forum and that no other competent forum is currently seized of the matter or has passed any order in relation thereto.

32) Prayer before the Hon'ble Commission:

SCCL prays to the Hon'ble Commission that it may be pleased to:

- **a.** Consider the Businesss Plan of STPP during 2024-29 for approval as per regulation 7(a) of terms and condition of generation tariff regulation 2019.
- b. Provide liberty to SCCL to submit business plan in respect of upcoming 800 MW unit as addendum to present petition after its PPA gets signed and zero date gets declared by competent authority.
- C. Grant leave to submit the actuals identified during Mid-term review and End of control period review for consideration of the commission
- d. Condone any inadvertent omissions/ errors/ shortcomings and permit SCCL to add/ change/ modify/ alter this filing and make further submissions as may be required at a future date.

BEFORE THE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION AT HYDERBAD O.P. NO. OF 2023

IN THE MATTER OF:

Filing of application for business plan for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019 read with section 62 of Electricity act 2003.

BETWEEN:

The Singareni Collieries Company Limited (SCCL): Kothagudem, Bhadradri Kothagudem Dist, Telangana State – 507101.

APPLICANT

AND

- Southern Power Distribution Company of Telangana Limited (TSSPDCL): Corporate Office: # 6-1-50, Mint Compound, Hyderabad, Telangana-500 063.
- Northern Power Distribution Company of Telangana Limited (TSNPDCL): H.No: 2-5-31/2, corporate Office, Vidyut Bhavan, Nakkalagutta, Hanamkonda, Warangal, Telangana- 506001

RESPONDENTS

Application for business plan for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019 read with section 62 of Electricity act 2003

Affidavit

I, Shri N. Balram, son of N. Hunya aged 43 years residing at Bungalow no: S-4, Bungalows area, Lakshmidevipally, Kothagudem – 507101 do solemnly affirm and say that

- I am the Director Finance of the Singareni Collieries Company Limited (SCCL), the
 petitioner in the above matter and am duly authorized by the said petitioner to make this
 affidavit.
- 2. I have read and understood the contents of the accompanying Petition for business plan for FY 2024-25 to 2028-29 in the matter of 2 x 600 MW Singareni Thermal Power Project in Jaipur, Mancherial under Section 94.1(f) of Electricity Act, 2003 read with regulation 7 of the TSERC Regulation no.1 of 2019 now filed by Petitioner before this



Hon'ble Commission. The statements made in paragraphs of the petition accompanying affidavit now shown to me are true to my knowledge and are derived from official records made available to me and are based on information and advice received which I believe to be true and true.

N. BALRAM, IRS
DIRECTOR (FINANCE)
THE SINGARENI COLLIERIES CO. LTD.
KOTHAGUDEM - 507 101.

VERIFICATION

I Solemnly affirm at Hyderabad on $\ge 1^{St}$ day of August, 2023 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Place: Hyderabad Date: 21-08-2023 N. BALRAM, IRS
DIRECTOR (FINANCE)
THE SINGARENI COLLIERIES CO. LTD,
KOTHAGUDEM - 507 101.

ATTESTED



ATTESTED

G.BALA KOTESWARA RAO

ADVOCATE & NOTARY M.A.,L.L.M.

GOMs. No. 2746/2011

16-11-1/B, Gruhashilpi Nivas,
Saleem Nagar, Malakpet, Hyderabad-36,T.S.



INSTRUMENTS FOR ₹ 1,50,0001- & ABOVE ARE NOT VALID UNLESS SIGNED BY TWO OFFICERS

Key: YUKGUP मांगड्राफ्ट 8 0 8 Sr. No: 170804 **DEMAND DRAFT** D M 9 मांगे जानेपर SECRETARY TELANGANA STATE ELEC TRICITY REGULATORY COMMISSION या उनके आदेश प<mark>र 8</mark> 7 OR ORDER Twenty Five Thousand Only 6 रुपये RUPEES 25000.00 5 अदा करें 4 IOI 000498551481 Key: YUKGUP Sr. No: 170804 AMOUNT BELOW 25001(0/5) मूल्य प्राप्त / VALUE RECEIVED 3 Name of Applicant THE SINGARENI COLLIERIES COMPA 2 भारतीय स्टेट बैंक 1 प्राधिकृत हस्ताक्षरकर्ता STATE BANK OF INDIA AUTHORISED SIGNATORY अदाकर्ता शाखा / DRAWEE BRANCH:HYDERABAD MAIN BRANCH को इ क्रं . /CODE No: 00847 ११,६०००- एवं अधिक के लिखत दो उ र 1,50,000- एवं अधिक के लिखत दो अधिकारियों द्वारा हस्ताक्षरित होने पर ही वैथ है।

> #551481# 000002000# 000498# 16

कम्प्यूटर द्वारा मुद्रित होने पर ही वैध VALID ONLY IF COMPUTER PRINTED

केवल 3 महीने के लिए वैध VALID FOR 3 MONTHS ONLY

BEFORE THE TELANGANA ELECTRICITY REGULATORY COMMISSION AT HYDERABAD. O.P. NO. OF 2023

Between:

The Singareni Collieries Company Limited (SCCL): Kothagudem Collieries, Bhadradri Kothagudem Dist, Telangana State – 507101.

.....PETITIONER

And

- 1. Southern Power Distribution Company of Telangana Limited (TSSPDCL): Corporate Office: # 6-1-50, Mint Compound, Hyderabad, Telangana-500 063.
- Northern Power Distribution Company of Telangana Limited (TSNPDCL): H.No: 2-5-31/2, corporate Office, Vidyut Bhavan, Nakkalagutta, Hanamkonda, Telangana- 506001.

..... RESPONDENTS

The Petitioner being represented by its Director (Finance), SCCL Sri, N. Balram, S/o N. Hunya, Aged, 43 years, R/o. Bungalow no: S-4, Bungalows area, Lakshmidevipally, Kothagudem – 507101.

do hereby appoint and retain

Sri P. SHIVA RAO

G.V. Brahmananoh Rao B.Sc., LL.B.

ADVOCATE

Advocate/s to appear for me/us in the above Suit/Case and to conduct and prosecute (or defend) the same and all proceedings that may be taken in respect of any application for execution of any Decree or Order passed therein I/We empower my/our Advocate/s to appear in all miscellaneous proceedings in the above suit or matter till the decrees or orders or orders fully satisfied or adjusted to compromise to sign the compromise the memo on my/our behalf and to obtained the return of the documents and to and draw any money that might may be payable to me/us in the said suit or matter and to appoint any advocate on my/our behalf if necessary.

DIRECTOR (FINANCE)
THE SINGARENI COLLIERIES CO. LTD.

Certified that the executant who is well be with English read this Vakalatnama that the contents of this Vakalatnama were read out and explained in Telugu/Urdu to the Executant he/she/they being unacquainted with English who appeared perfectly to understand the same and signed or put his/her/their name or mark/s in my presence at Hyderabad.

Executed before me this 213t day of August 2023.

Advocate

G.BALA KOTESWARA RAO
ADVOCATE & NOTARY M.A.,L.L.M.
GOMs. No. 2746/2011
16-11-1/B, Gruhashilpi Nivas,
Saleem Nagar, Malakpet, Hyderabad-36,T.S.

