THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2 X 600 MW SINGARENI THERMAL POWER PROJECT
Jaipur (V&M)-504216, Mancherial (Dist), T.G.

Ref no: STPP/COML/2024-25/36 Dt: 24.12.2024

To
The Secretary,
TGERC, Vidyut Niyantran Bhavan,
Kalyan Nagar, Hyderabad – 500 045.

Sir,

Sub: SCCL – Reply to the 1st set of Additional Information requirements on the filing of Annual Tariff Petition for FY 2025-26 containing Revised Tariff proposal for FY 2025-26 and True up of FY 2023-24 in respect of Singareni Thermal Power Project, Phase-I (2X600 MW) – Reg.

Ref: Lr.No.TGERC/Secy/Tariff/F.No.E-757465/D.No.784/24, Dt.12.12.2024.

The SCCL reply to the 1st set of Additional Information requirements on the filing of Annual Tariff Petition for FY 2025-26 containing Revised Tariff proposal for FY 2025-26 and True up of FY 2023-24 in respect of Singareni Thermal Power Project, Phase-I (2X600 MW) is hereby submitted with six copies each.

The Hon'ble commission is kindly requested to accept the same.

Thanking you.

Yours sincerely

Executive Director
(STPP)

Encl: Reply to the TGERC letter dated 12.12.2024 with 6 copies.

Reply to the 1st set of Additional Information requirements on the filing of Annual Tariff Petition for FY 2025-26 containing Revised Tariff proposal for FY 2025-26 and True up of FY 2023-24 in respect of 2X600 MW STPP.

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SCCL Reply to the Additional Information Requirements on the filing of Annual Tariff Petition for FY 2025-26 containing Revised Tariff proposal for FY 2025-26 and True up of FY 2023-24.

S No.	TGERC Questions	SCCL Reply
A. Additional Information requirement for the petition filed by SCCL STPP for Truing up of FY 2023-24.		
1.	SCCL to submit Audited Annual Accounts for FY 2023-24 of STPP. (Hard Copy)	It is to humbly submit that the audited annual accounts for FY 2023-24 of STPP & SCCL was submitted as volume-II in original petition. Further, the Audited Annual Accounts for FY 2023-24 of STPP containing all the linkages to Notes/Schedules in the Annual Accounts up to Trial balance (Both soft and hard copies) are attached as **Annexure-A.**
2.	SCCL should submit Audited Annual Accounts for FY 2023-24 of STPP containing all the linkages to Notes/Schedules in the Annual Accounts upto Trial balance. (Soft Copy-Ms-Excel and PDF).	
3.	SCCL claimed Rs.49.29 Crore towards additional capitalization during the FY 2023-24 in accordance with Clause 7.19.1.(b) of the TGERC Regulation 1 of 2019 under the works deferred for execution. In this regard SCCL should submit the justification for claiming the additional capitalization after Cut-off Date along with the supporting documentary evidence.	It is to humbly submit that the claim towards additional capitalization for FY 2023-24 contains major items like Generator exciter assembly (with PMG) and Repair of Unit-2 Generator rotor amounting to Rs.38.31 crores. It is to humbly state that the projected PLF during FY 2024-29 is around 91%. It is utmost important to keep necessary Generator exciter assembly available during the coming control period for successful execution of generation plan. It is submitted that exciter assembly is one of the major constituents of turbine generator assembly used for generation of electricity.

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		It is observed from the past experiences that when any of this equipment fails for whatever reason and order is placed for replacement of Original Equipment Manufacturer (OEM), the manufacturer requires a high lead time of around one year to supply a new one or at least four months time for refurbishment. The high lead time is attributable to the fact that OEM imports the input materials necessary for these modules from other countries and arranges required machining and assembling activity here. Therefore, any failures of any of these equipments are costly and needs special attention. As per the power purchase agreement entered between SCCL and TGDiscoms, STPP is expected to meet the availability norms set by the regulator and full fixed charges can be claimed only after achieving the normative availability. Therefore shut down of units in the range of four months to one year will impact the cash flow of both SCCL and TGDISCOMs. SCCL will lose due to non-recovery of full fixed charges while TGDiscoms will also be incurring loss from the arrangement of alternative power supply from the market. It is submitted that the short-term power markets are highly volatile and unpredictable. Therefore, a win-win situation may be achieved if STPP is allowed to make required capital expenditures. STPP has two similar units of 600 MW supplied by BHEL. Accordingly, one set of exciter assembly would cater the need of both the units effectively. In view of above, STPP purchased one generator exciter for exigencies as both the

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		units are of same capacity and as the lead time for purchase of generator exciter is very high i.e. around 1 year. Further, Hon'ble TGERC has approved initial spares of STPP in its tariff order below 2.5% of the GFA up to cut-off date, and still Rs. 100 crores is required to reach the limit of 4% ceiling for spares as per the regulation as calculated by SCCL. SCCL requests Hon'ble Commission to allow the proposed exciter assembly & other capital expenditure as these expenditure are well within the specified ceiling limits. It is to humbly submit that the documentary evidences regarding the additional capitalization for FY 2023-24 are attached as **Annexure-B.**
4.	In Format F3.2, SCCL claimed Rs.49.29 Crores of Capitalisation, which is funded from the Equity. The SCCL shall submit the Auditors Certificate in this regard.	It is to humbly submit that the auditor certificate regarding the funding of additional capitalization through equity is attached as **Annexure-C.**
5.	SCCL claimed Rs.49.29 Crores towards additional Capitalisation, for which SCCL should submit the item-wise details, DPR, least cost plan for undertaking the investment, type of procurement process adopted, Copy of details of the procurement process and its results.	It is to humbly submit that the item wise details are provided at page no 421 & 422 of the petition. The relevant documents are also attached as **Annexure-D.**

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6.	In Format F16.1, SCCL claimed Rs.33.97 Crore as Water Royalty Charges for FY 2023-24. Upon verification of Annexure-G, it is observed that Rs.25.27Crore of Water Royalty Charges does not pertain to FY 2023-24. In this regard, SCCL to submit justification for claiming the Water Royalty Charges not pertaining to FY 2023-24.	STPP has approvals (through GOs) for drawing 1TMC water from river Godavari and 2TMC water from river Pranahita for industrial usage (Thermal power plant). STPP has been paying water royalty amount to Irrigation department treating source of water as Natural source from river Godavari. However, Irrigation Department of Telangana government has now sent demand notice treating the water source from river Godavari as Reservoir after Sundilla, Annaram and Medigadda barrages have been commissioned recently under Kaleshwaram project. Higher royalty charges, O&M charges, HTCC charges of downstream barrages are also apportioned to STPP. Arrears amounting to Rs.25.27Cr was demanded for the period 08/2019 to 03/2023. The demand of higher charges is in accordance with GOMs no. 34 issued for allocation of 1TMC water to STPP from foreshore of Sundilla barrage under Kaleshwaram project, It is to humbly submit that the claimed & approved water charges as sought for are attached as **Annexure-E.**
7.	As regard the Water Royalty Charges of the Rs.25.27 Crore for the period prior to the FY 2023-24, SCCL to submit Year-wise Water Royalty Charges claimed Vs Approved in the True up orders with detailed break up and certifying that Rs.25.27 Crores is not claimed in the earlier petitions.	
8.	In Format F2.1, it is observed that Rs.31.32 Crore claimed for Bonus/Ex-Gratia Payments for FY 2023-24. In this regard, SCCL to submit the detailed justification for giving Bonus to employees and claiming the Bonus paid to the Employees as ARR. SCCL to submit the copy of the Management	It is to humbly submit that the relevant document regarding the claim of bonus are attached as **Annexure-F.**

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	Approval for providing bonus to Employees. Documentary evidence if any.	
9.	In Format F2.1, it is observed that Rs.52.46 Crores claimed under the Head of "Other" for FY 2023-24. In this regard, SCCL to submit the detailed break-up of the same along with the documentary evidence.	It is to kindly submit that the whole O&M activity of STPP is run through contract along with few SCCL employees who only co-ordinate and monitor at overall level. Therefore, management after consulting Industry experts had decided to categorize the employee expenditure of O&M contractor under "Employee expenses" from FY 2022-23 which can then provide a reasonable basis for analyzing STPP's employee cost by comparing with other state generating stations. Accordingly, this is included in FY 2023-24 under the head of "others" in Form 2.1. The documentary evidence of O&M contractor invoices are attached as **Annexure-G.**

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<table>
<tr>
<td>10.</td>
<td>In Format F2.1, it is observed that Rs.4.13 Crore claimed under the Head of "Leave Encashment" for FY 2023-24. On contrary, in Page 366 of filings the Leave Encashment of Rs.1.40 Crore. SCCL to clarify the discrepancy in filings and furnish the correct figures to be taken into consideration.</td>
<td>It is to humbly submit that the reconciliation of leave encashment claimed is provided in table below.
<table>
<tr><th colspan="3">Leave encashment details of STPP for FY 2023-24</th></tr>
<tr><th>S.No</th><th>Description</th><th>Amount</th></tr>
<tr><td>1</td><td>Leave Encashment</td><td>1.40</td></tr>
<tr><td>2</td><td>Leave Encashment - Actuarial Provision</td><td>0.30</td></tr>
<tr><td>3</td><td>Subtotal sccl</td><td>1.70</td></tr>
<tr><td>4</td><td>O&M proportionate</td><td>2.43</td></tr>
<tr><td>5</td><td>Total</td><td>4.13</td></tr>
</table>
It is to submit that total employee expenses in Form-2.1 & auditor certifications are both equal to 171.86 Cr. The variation between the figures under the heading of Leave encashment is explained in the above reconciliation.
Accordingly, the Hon'ble TGERC is requested to consider the total employee cost of Rs. 171.86 crores for calculation of O&M expense.</td>
</tr>
<tr>
<td>11.</td>
<td>In Format F2, it is observed that variation of Rs.89.21 Crore in O&M Expense claimed against approved in MYT Order, SCCL to submit the detailed justification for such increase in O&M Expenses for FY 2023-24.</td>
<td>The O&M expenses for the FY 2023-24 were approved based on the STPP's actual expenses of control period FY 2016-19 (COD of the station was 2016) after application of CPI & WPI.
However, as the STPP plant was new during FY 2016-19 & the deployment of manpower was partial, repair & maintenance costs were very less. This resulted in less O&M expenses approved for FY 2023-24.
The new plant when subjected to cyclical stress and extreme thermal conditions for</td>
</tr>
</table>

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		longer times will gradually experience more wear and tear. Some machine parts are also liable to failure. Such sequence of events took place in STPP. The rate of failure of equipment increased with the increase in plant age. Capital spares were purchased and put in service in place of failed equipment. The additional Operation and Maintenance expenditures incurred for Coal Mill Overhauling was absent at initial years. At the time of COD, the initial / mandatory spares for coal mill were purchased and these spares were consumed in the first two and half years for annual mill overhauling. Therefore the impact on O&M expenditure due to annual Mill overhauling during 2016-17 to 2018-19 were almost nil. This expenditure towards O&M drastically increased beyond 2018-19 after stored initial spare for coal mill were consumed in toto. The deployment of CISF in the Singareni Thermal Power Plant (STPP) started after the COD of both the units and the total deployment of CISF could be completed only in the FY 2021-22. The deployment of CISF in the base year was only partial. As such, only 55% of its full capacity manpower was available and deployed in the base year of FY 2018-19. The CISF personnel receive salary and other facilities as decided by the Central Government from time to time. The expenditure for CISF based on Central Government pay structure is required to be reimbursed by STPP which is booked in R&M expenditure.

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<table>
<tr><td></td><td></td><td>The deployment of CISF was made based on the recommendation of high-level committees after completion of safety review exercise. As per the safety report, the STPP falls under the high security zone which is categorized as “Hyper sensitive zone” by Ministry of Home affairs. Accordingly, the required numbers of CISF of various ranks have been recommended by the authority for posting in STPP.
All the above reasons resulted in increase in O&M expenses from the approved values of Hon’ble TGERC.
Accordingly, the Hon’ble commission is requested to allow the actual O&M expenses for the FY 2023-24 as claimed.</td></tr>
<tr><td>12.</td><td>SCCL to submit the Reconciliation Statement for A&G Expenses and R&M Expenses duly tallying with Certified submitted in Annexure-E.</td><td>
<table>
<tr><th colspan="5">Reconciliation of O&M expenses of FY 2023-24</th></tr>
<tr><th>S.No.</th><th>Particulars</th><th>Actual incurred</th><th>Auditor certified</th><th>Difference</th></tr>
<tr><td>1</td><td>Employee Expenses</td><td>171.86</td><td>171.86</td><td>0.00</td></tr>
<tr><td>2</td><td>A&G Expenses</td><td>51.93</td><td>57.45</td><td>-5.53</td></tr>
<tr><td>3</td><td>R & M Expenses</td><td>90.49</td><td>120.46</td><td>-29.98</td></tr>
<tr><td></td><td>Total O&M Expenses</td><td>314.28</td><td>349.78</td><td>-35.50</td></tr>
<tr><td colspan="5">Note: Rs 35.50 crores contains water charges of Rs. 33.97 crores, tariff filing fees of Rs. 1.51 crores & Audit fee of Rs. 0.02 crores which are claimed separately in form16.1 (page 448) of original petition.</td></tr>
</table>
</td></tr>
<tr><td>13.</td><td>SCCL to submit the copy of the source-wise, Actual Loan Repayment details Rate of Interest Circulars for</td><td>The loan statements of SBI and ICICI from 01.04.2023 to 31.03.2024 are attached as Annexure-H.</td></tr>
</table>

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	FY 2023-24 supporting to the claim of Interest on Loan.	
14.	In accordance with Commissions' Order in OP No.4 of 2024 dated 26.08.2024, SCCL to submit the detailed report of compliance to the Direction given for efforts made by SCCL STPP for expending the process to start the production from Naini coal block to reduce the burden in the Consumers.	It is to humbly submit that for commissioning of mining operations at Naini Coal block, all the required clearances and approvals as per the allotment agreement have been obtained. Only the transfer of forest land by the Odisha State Forest Department is awaited for taking up project activities. Major contracts like OB & coal excavation, coal transportation mobile crushers, Powers supply arrangements, Nalla diversion etc have already been awarded and Coal production is likely to commence by February 2025 after handing over of the forest land to SCCL. SCCL have been exploring swapping of coal from Naini mines since long, TANGEDCO had shown interest in swapping of coal from SCCL to Naini coal mine and accordingly, letters were addressed to TGPCC/TGDISCOMs to give consent for entering into swapping arrangement. Once coal production starts from Naini coal mine & consent is received from TGPCC/TGDISCOMs the same will be taken up with ministry of Coal, GoI. The relevant correspondence with TGPCC is attached as **Annexure-I.**
15.	In Format F8. The SCCL submitted the Actual Non-Tariff Income of Rs.5.16 Crore for FY 2023-24, however, in Page 456-I of the filings in P&L of STPP, it is observed other income of Rs.94.37 Crore	It is to humbly submit that some dues being paid by TGPCC in monthly installments towards liquidation of Arrears of dues from August-2022 onwards (36 Months) are recognized as Non Current Trade Receivables – Power. As per the provisions of Ind AS 109 read with Ind AS 113, the Non Current Trade

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	for FY 2023-24, In this regard, SCCL to submit the reconciliation statement of Non-Tariff Income with other income mentioned in Note No. 26 & 27 of P&L statement of STPP.	Receivables are required to be fair valued on each of the reporting dates and necessary adjustments (Discounting of Debtors and amortization as deferred Expenditure and subsequent unwinding of Debtors to fair value by Interest Receivable) are to be routed through Statement of Profit and Loss (FVTPL). Accordingly, the impact of Fair Value adjustments for the period 2022-23 and 2023-24 have been applied in FY2023-24, as a part of restatement and the Interest Income of Rs. 89.70 crore is recognized as other income. (Please refer foot note. 27.1 of Financial Statements page no.577 volume-II of the original petition). Further, the corresponding loss on fair valuation of the above Non Current Trade Receivables of Rs. 62.74 crore is recognized as expenditure in Note no. 37 (Please refer 37.2 of the Financial Statements, page no.586 volume-II of the original petition). The Overall impact of fair value adjustments is Rs.26.96 crore (Net Income) for the year 2023-24 which is a Notional Adjustment as per Ind AS Doctrine and is not directly related to Power Plant's Operations/ Activities. Further, it is also to submit that in the subsequent financial year i.e., 2024-25, this adjustment will be negative straight lining the overall impact over the period of realization. These fair value adjustments as per Ind AS are book adjustments only and are outside the preview of the Tariff Regulations. In this regard, the detailed explanations of fair value adjustments/ disclosure thereof are mentioned at note no. 39.12.1.iii (page no.635 volume-II of the original

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		petition). Accordingly, Actual Non-Tariff Income of STPP is Rs.5.16 Crore for FY 2023-24.
16.	In Format F15, Monthly Net Generation is not tallying with the SLDC Certificates provided in the 'Annexure-F: (SLDC Certificates for FY 2023-24)'. In this regard, SCCL to submit the clarification in this regard.	It is to humbly submit that the Monthly Net Generation claimed in form-15 is the actual Joint metered readings (JMR) certified by TGNPDCL, TGTRANSCO & SCCL for FY 2023-24. However, the monthly SLDC certificates contain the schedule energy. It is to humbly submit that the month wise Joint metered readings (JMR) certified by TGNPDCL, TGTRANSCO & SCCL for FY 2023-24 are attached as **Annexure-J .**
17.	In accordance with Commissions' Order in OP No.77 of 2022 dated 23.03.2023, SCCL to submit the detailed report of compliance to the Direction given for efficiency improvement measures implemented by SCCL and results of the same in its End-Control Period Review Petition.	It is to humbly submit that the details of efficiency improvements measures taken up by STPP during FY 2023-24 and results are attached as **Annexure-K.** However, the actual auxiliary power consumption of STPP for FY 2023-24 is 6.13% is higher compared to normative auxiliary power consumption (5.75%) approved by Hon'ble TGERC. The Hon'ble Commission is requested to allow the actual aux for FY 2023-24.

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18.	SCCL to submit the source-wise details of the Quantity of Coal, GCV of Coal as Received Basis, GCV of Coal as Fired Basis, Landed Cost of Coal for FY 2023-24.	

Particulars	Units	Actual for FY 2023-24	Actuals for FY 2024-25 (up to Oct-24)
I. **Quantum**			
i. Naini Coal Block	Million MT	-	-
ii. Bridge Linkage	Million MT	5.43	2.62
iii. E-Auction	Million MT	-	-
iv. Imported coal	Million MT	-	-
Total	Million MT	**5.43**	**2.62**
II. **Landed price**			
i. Naini Coal Block	Rs./MT	-	-
ii. Bridge Linkage	Rs./MT	5925.30	5836.45
iii. E-Auction	Rs./MT	-	-
iv. Imported coal	Rs./MT	-	-
Weighted average price	**Rs./MT**	**5925.30**	**5836.45**
III. **As received GCV**			
i. Naini Coal Block	kcal/kg	-	-
ii. Bridge Linkage	kcal/kg	3873	3794
iii. E-Auction	kcal/kg	-	-
iv. Imported coal	kcal/kg	-	-
Weighted average GCV	**kcal/kg**	**3873**	**3794**
IV. **As Fired GCV**			
i. Naini Coal Block	kcal/kg	-	-
ii. Bridge Linkage	kcal/kg	3836	3670
iii. E-Auction	kcal/kg	-	-
iv. Imported coal	kcal/kg	-	-
Weighted average GCV	**kcal/kg**	**3836**	**3670**

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<table>
<tr><td>19.</td><td>SCCL to submit the Comparison of actuals of Operating Norms Vis-à-vis Approved Norms for the SCCL STPP for FY 2023-24.</td><td>
<table>
<tr><th colspan="4">FY 2023-24 STPP actual norms vis-a-vis approved norms</th></tr>
<tr><th>Particulars</th><th>Units</th><th>Approved</th><th>Actual</th></tr>
<tr><td>Auxiliary Consumption</td><td>%</td><td>5.75</td><td>6.13</td></tr>
<tr><td>Gross Station Heat Rate</td><td>Kcal/kWh</td><td>2303.88</td><td>2314.73</td></tr>
<tr><td>Secondary Fuel Oil Consumption</td><td>Ml/kWh</td><td>0.50</td><td>0.15</td></tr>
<tr><td>Target Availability for recovery of full Fixed Charges</td><td>%</td><td>85.00</td><td>88.22</td></tr>
<tr><td>Target PLF for incentive</td><td>%</td><td>85.00</td><td>83.63</td></tr>
<tr><td>Transit Loss (non-pithead)</td><td>%</td><td>0.80</td><td>0.80</td></tr>
</table>
</td></tr>
<tr><td>20.</td><td>In support of Form 11, SCCL to submit actual Coal Bills along with Summary from each source procured for the SCCL STPP for FY 2023-24, and FY 2024-25 up to Nov-2024.</td><td>The sample monthly coal bills for FY 2023-24 and FY 2024-25 up to Oct-2024 are attached as Annexure-L.</td></tr>
<tr><td>21.</td><td>In Support of Form 11, SCCL to submit actual Coal Testing Reports/Sampling Reports carried out by SCCL STPP Bills along with Summary from each source procured for the SCCL STPP for FY 2023-24, and FY 2024-25 up to Nov-2024.</td><td rowspan="2">The details of month wise auditor certified coal, oil details and coal GCV details for FY2023-24 and FY 2024-25 up to Oct-2024 are attached as Annexure-M.</td></tr>
<tr><td>22.</td><td>In Support of Form 11, SCCL to submit actual cost incurred for procurement of secondary fuel by SCCL STPP Bills along with Summary from each source procured for the SCCL STPP for FY 2023-24, and</td></tr>
</table>

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	FY 2024-25 up to Nov-2024.	
A. Additional Information requirement for the petition filed by SCCL STPP for Revised Tariff Proposal for FY 2025-26.		
23.	SCCL claimed Rs.20.77 Crore towards additional Capitalisation, item-wise details, DPR, least cost plan for undertaking the investment, type of procurement process adopted, Copy of details of the procurement process and its results.	It is to humbly submit that the flexible operation of existing coal-fired power plants is very much required to ensure security, reliability of power supply and stability of electricity grids while maximizing generation from renewable energies sources (RES) & integration of the same into grid. Accordingly, CEA issued new regulations on 30.01.23 for implementation of flexible operation scheme in coal based thermal power plants. As per the new regulations, the minimum unit generation should be reduced to 40% (i.e., 240 MW) of maximum continuous rating of unit (i.e., 600 MW) and minimum ramp rate capability should be 3% per minute (i.e., 18 MW/min) between 100% to 70% (i.e., between 600 MW-420 MW) of maximum continuous rating, 2% per minute (i.e., 12 MW/min) between 70% to 55% (i.e., between 420 MW to 330 MW) of maximum continuous rating and 1% per minute (i.e., 06 MW/min) between 55% to 40% of maximum continuous rating (330 MW to 240 MW). These regulations should be complied within one year from the date of the notification of the regulations. The procurement process is under progress. Hon'ble Commission has granted the in-principle approval for the said works vide clause 5.1.16 in its order dated 28.06.2024. Accordingly, Hon'ble Commission is requested to allow Rs.20.77 Crore for

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		implementation of flexible operation scheme as per CEA regulation.
24.	SCCL to submit the Repairs and Maintenance Cost as per Clause 45.3 of the Regulation 2 of 2023.	It is to humbly submit that the STPP claim of Repairs and Maintenance Cost as per Clause 45.3 of the Regulation 2 of 2023 is attached as **Annexure-N.** The revised tariff forms (excel) as per TGERC regulations are also submitted along with this replies.
25.	SCCL to submit the Depreciation computation in accordance with Annexure-I of Regulation 2 of 2023.	It is to humbly submit that the STPP claim of Depreciation computation in accordance with Annexure-I of Regulation 2 of 2023 is attached as **Annexure-O.** The revised tariff forms (excel) as per TGERC regulations are also submitted along with this replies.
26.	In format F5, it is observed that Weighted average Rate of Interest on actual Loans of is 8.43% for FY 2024-25 is increased to 8.83% for FY 2025-26. SCCL to submit justification and substantiate with documentary evidence in this regard.	It is to humbly submit that the Weighted average Rate of Interest on actual Loans both SBI & ICICI combined for FY 2023-24 is 8.43%. Rate of interest on SBI loan is calculated as 1 Year MCLR plus spread of 0.25% and the same will be reset every year on 15th October. The rate of interest on SBI loan is increased from 8.80% to 9.20% w.e.f. 15.10.2024 and accordingly, the same is considered while calculating estimated interest for FY 2024-25 & FY 2025-26. The actual loan statements of SBI and ICICI from 01.04.2023 to 31.03.2024 are already attached as **Annexure-H.**
27.	In format F5, SCCL to submit justification for	It is to humbly submit that SCCL under took loan refinancing during FY 2020-

EXECUTIVE DIRECTOR
2X600MW, STPP

	claiming Refinancing Cost of Rs.9.04 Crore for FY 2025-26.	21.The TGERC regulations specifically allows for refinancing of loan as long as it results in net savings. This loan restructuring dated 15.10.2020 has resulted in instantaneous reduction of interest to the tune of 3.05% (10.20% to 7.15%). The TGERC terms and condition of tariff regulation 2019 provides that the generating entity must make every effort to refinance the loan as long as it results in net savings on interest and in that event, refinancing charges shall be borne by beneficiary whereas the net savings shall be shared to the beneficiary. Accordingly, in FY 2025-26 projected interest rate is 8.83% which is 1.37% less compared to 10.20% existing before refinancing. In view of this 1/3rd interest has to be passed on to generators which amounts to Rs. 9.04 crores. The Hon'ble Commission is requested to allow the sharing of savings in interest as claimed.

(16)

EXECUTIVE DIRECTOR
2X600MW, STPP

Annexure- A : Audited annual accounts for FY 2023-24 of STPP.

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Balance Sheet STPP As on 31.03.2024

(Rs. in Crore)

S. No.	Particulars	Note No	As at 31.03.2024	As at 31.03.2023
	ASSETS:			
A.	**Non-Current Assets:**			
	(a) Property, Plant and Equipment	3	5,384.97	5,776.06
	(b) Capital Work-In-Progress	4	407.78	161.29
	(c) Investment Property	5A	25.84	24.93
	(d) Right of Use Assets	5B		
	(e) Other Intangible Assets	5C		
	(f) Intangible Assets - Under Development	5D		
	(g) Financial Assets:		135.89	483.74
	(i) Investments	6		
	(ii) Others	8	7.96	7.96
	(h) Deferred Tax Assets (Net)	9	1.89	1.89
	(i) Other Non-Current Assets	10	55.61	67.81
	Total Non-Current Assets (A)		**6,019.94**	**6,523.68**
B.	**Current Assets:**			
	(a) Inventories	11	269.53	229.00
	(b) Financial Assets:			
	(i) Trade Receivables	12	12,973.55	12,710.43
	(ii) Cash and Cash Equivalents	13	0.13	0.79
	(iii) Bank Balance Other than (ii) above	14	89.58	52.35
	(iv) Investments	6		
	(v) Loans	7	0.06	0.07
	(vi) Others	8	98.24	125.59
	(c) Current Tax Asset (Net)	15		
	(d) Other Current Assets	16	54.20	32.13
	Total Current Assets (B)		**13,485.30**	**13,150.36**
	TOTAL ASSETS (A+B)		**19,505.24**	**19,674.03**

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Balance Sheet STPP As on 31.03.2024

(Rs. in Crore)

S. No.	Particulars	Note No	As at 31.03.2024	As at 31.03.2023
	EQUITY AND LIABILITIES:			
A.	**EQUITY:**			
	(a) Equity Share Capital	17	-	-
	(b) Other Equity	18	15,709.22	15,885.70
	Total Equity (A)		**15,709.22**	**15,885.70**
B.	**LIABILITIES:**			
B.1	**Non-Current Liabilities:**			
	(a) Financial Liabilities:			
	(i) Borrowings	19	2,542.39	2,869.91
	(ii) Lease Liability	21 A		-
	(iii) Other Financial Liabilities	21 B		-
	(b) Provisions	22	28.80	35.74
	Total Non-Current Liabilities (B.1)		**2,571.19**	**2,905.65**
B.2	**Current Liabilities:**			
	(a) Financial Liabilities:			
	(i) Borrowings	19	1,023.75	727.68
	(ii) Trade Payables			
	- Micro and Small Enterprises	20 A	0.84	0.58
	- Others	20 B	71.74	67.11
	(iii) Lease Liability	21 A		
	(iv) Other Financial Liabilities	21 B	98.74	62.02
	(b) Other Current Liabilities	24	12.77	13.96
	(c) Provisions	22	20.93	15.27
	(d) Current Tax Liabilities (Net)	25	-3.94	-3.94
	Total Current Liabilities (B.2)		**1,224.82**	**882.68**
	Total Liabilities (B=(B.1+B.2))		**3,796.02**	**3,788.33**
	TOTAL EQUITY AND LIABILITIES (A+B)		**19,505.24**	**19,674.03**

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Statement of Profit & Loss year ended 31.03.2024 (FY 2023-24)

(Rs. in Crore)

S. No.	Particulars	Note No.	31.03.2024	31.03.2023
	REVENUE FROM OPERATIONS:			
(I)	Revenue from Operations	26	4,551.18	4,395.86
(II)	Other Income	27	94.37	8.87
(III)	**Total Income (I+II)**		**4,645.55**	**4,404.73**
(IV)	**EXPENSES:**			
	Cost of Materials Consumed	28	67.10	73.09
	Changes in Inventories of Finished goods	29	1,401.72	2,354.52
	Employee Benefits Expense	30	72.95	60.75
	Finance Costs	31	214.91	307.65
	Depreciation and Amortization expenses	31A	431.57	431.45
	Power & Fuel	32	3.03	4.95
	Repairs & Maintenance	33	10.60	9.45
	Contractual Expenses	34	232.60	218.44
	Provisions	35	1,161.32	4.89
	Write offs	36	0.18	3.28
	Stripping Activity (OBR) Adjustment			
	Other Expenses	37	639.91	521.60
	Total Expenses (IV)		**4,235.89**	**3,990.07**
(V)	**Profit/(Loss)before Exceptional Items and Tax (III-IV)**		**409.67**	**414.65**
(VI)	Exceptional Items	38	-	-
(VII)	**Profit / (Loss) Before Tax (V) - (VI)**		**409.67**	**414.65**
(VIII)	**Tax Expense:**			
	(1) Current Tax		-	-
	(2) Tax relating to Earlier periods		-	-
	(3) Deferred Tax		-	-1.89
	Total Tax Expense		**-**	**-1.89**
(IX)	**Profit (Loss) for the period from Continuing Operations (VII - VIII)**		**409.67**	**416.55**
(X)	Profit/(Loss) from discontinued operations		-	-
(XI)	Tax expenses of discontinued operations		-	-
(XII)	Profit/ (loss) from discontinued operations (After Tax) (X-XI)		-	-

THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

Statement of Profit & Loss year ended 31.03.2024 (FY 2023-24)

(Rs. in Crore)

S. No.	Particulars	Note No.	31.03.2024	31.03.2023
(XIII)	**Profit/(loss) for the Period (IX+XII)**		**409.67**	**416.55**
(XIV)	**Other Comprehensive Income (OCI):**			
	A.Items that will not be reclassified to profit or loss	38A	-	-
	Remeasurement of Employee Benefit Obligations			
	Less: Income tax relating to items that will not be reclassified to Profit or Loss on above		-	-
	B.Items that will be reclassified to profit or loss		-	-
	Less: Income tax relating to items that will not be reclassified to Profit or Loss on above		-	-
	Total Other Comprehensive Income (XIV)		**0.00**	**0.00**
(XV)	**Total Comprehensive Income for the Period (XIII+XIV)**		**409.67**	**416.55**
(XVI)	**Earnings per Equity Share:**			
	(1) Basic		2.36	2.40
	(2) Diluted		2.36	2.40

Annexure- B : Documentary evidences regarding the additional capitalization for FY 2023-24.

(A GOVT COMPANY)
Corporate Purchase Department - Kothagudem
Phone: 08744 242301 , Extn : , Fax: 08744 245651
e-mail : sec01_pd_crp@scclmines.com

APGST: WGL/09/2/1211 Dt: 21-04-1966,
Sales Tax Registration No. WEP 1-4-88,
ST: WGL/09/2/1016 Dt: 22-12-1965
Regn No. as Tax Deductor: 36AAACT8873F1DA

TIN NO: 36150117915
CIN:U10102TG1920SGC000571
GSTNO:36AAACT8873F1Z1
21AAACT8873F1ZC (Odisha - Naini Project)

Subject Supply of Generator Exciter Assembly for 600 MW Generator at 2X600MW STPP on proprietary basis.

Po Number	: 7600009639	**Our Enquiry No**	: E0122P0488
PO Date	: 05.08.2023	**Enquiry Date**	: 14.02.2023
		Your Quotation No	:
		Quotation Date	:
Plant	: 9050 STPP Area Stores	**Your negotiations No**	:
To, M/s Bharat Heavy Electricals Limited , BHEL PSSR, TSGENCO Yadadri , Veerlapalem, Dameracherla Nalgonda - 508207 , Telangana India Phone : 70429097979490758643 e-mail: shaukat@bhel.in **Vendor Code** : 7000006978		**Nature of Items**	: Capital
		For Use at	: STPP
		Type of Order	: GENERAL ORDER
		Invoicing Party	: Bharat Heavy Electricals Limit Heavy Electrical Equipment Plant,, Haridwar
		Vendor Code	: 5000008747

Your above quotation for supply of the materials has been accepted on the terms and conditions stipulated here in
Please refer

I. **Details of the items to be supplied at Annexure-I**
II. **Technical Specifications for the items ordered- Annexure II, where ever applicable**
III. **General Terms and conditions, dispatch instructions regarding address, Bankers name, railway instructions of purchase as per Annexure-III**

Terms and Conditions:

1. Price F.O.R	:	Ex Works BHEL Haridwar Unit
2. Discount / Rebate	:	Nil
3. Packing Charges	:	Inclusive
4. Forwarding Charges	:	Inclusive
5. Freight	:	Inclusive
6. Insurance	:	Inclusive
7. Excise Duty / GST	:	GST Extra as applicable, presently CGST & SGST @9 % each. ITC Not Applicable
8. VAT / CST / Service Tax /GST	:	--
9. Guarantee / Warrantee	:	"The material shall be warranted for satisfactory operation of 12 months from the date of fitment or 18 months from the date of supply whichever is earlier against any manufacturing defects or poor workmanship. A certificate to the effect shall be submitted along with the bills. if, during the period of warrantee, it is found defective of workmanship or materials and/or fails in test or operation due to above defects, such material shall be repaired or replaced by you at free of cost to the STPP, Jaipur, within a reasonable time before expiry of warrantee period irrespective of reimbursement from the insurance company. after the repairs/ replacements if any, the material shall be delivered free of charge to the station and if the supplier is not able to effect such repairs or replacement in time, the STPP, Jaipur may at its options, do so at your risks and expenses and recover the full cost from you. you have to furnish guarantee/ warrantee certificate to this effect, along with the invoice/bills."
10. Price Variation Clause	:	Firm price till complete execution of order.
11. Risk Purchase Clause	:	Applicable
12. Price Fall Clause	:	Applicable
13. LD Penalty Clause	:	Not applicable.
14. Certificates	:	As Applicable.
15. Mode of Dispatch	:	By Road.
16. Performance Bank Guarantee	:	Not Applicable.

17. Payment Terms/RTGS details : 50% advance payment against equivalent bank guarantee on public sector bank and remaining 50% payment will be made by way of RTGS along with 100% Taxes / Duties / Cess / Levies applicable as per terms and conditions of the order within 30 days from the date of receipt and acceptance of material at STPP Area stores, SCCL. RTGS charges if any will be to firm's account."

Tax retention clause:
The supplier shall upload his Tax Invoice in the GSTN as per the provisions of the GST Act i.e., by 10th of the month subsequent to the month in which "Time of Supply" arises.
In respect of orders where the entire order quantity is executed through a single Tax Invoice and if the "Tax Invoice" is not uploaded within the time limits prescribed under GST Act, the amount of tax contained in the Invoice will be withheld by SCCL till such time the invoice is uploaded in the GSTN Portal.
In respect of orders where the entire order quantity is executed in phased manner through multiple invoices or where staggered payment is made, if the "Tax Invoice" is not uploaded within the time limits prescribed under GST Act, the tax amount will be withheld from the payment made against subsequent Invoice till such time the invoice is uploaded. The final payment is subject to compliance of all formalities under GST by the supplier.

Applicable TDS as per GST Provisions will be made applicable.

Bank Particulars		
i) Account Name	:	M/s.Bharat Heavy Electricals Limited
ii) Banker's Name	:	Canara Bank
iii) Branch	:	Sarojini Devi Road Branch (0845)
iii) Bank address	:	9-1-70/74/75/1, No.32, Sarojini Devi Road, Secunderabad, Telangana-500003.
iv) 11 Digit IFSC code of Beneficiary Branch	:	CNRB0000845
v) Bank Account No.	:	0845201000269
vi) Bank Account Type	:	Current

18. Delivery Schedules : 12 months from the date of clear order.

Delivery of the subject materials is the essence of the contract. The material indicated in specification shall be delivered to the site in good condition within 12 months from the date of approval of quality assurance plan and GA drawings. However, it is requested to put all effects to supply the material at the earliest possible time.

19. Delivery Completion date :

20. Validity of Contract/PO : 31.12.2024

21. Other Remarks : Corpus fund of Rs.10,000/- to be submitted by the Firm as per NIT clause.

for **GM (MP)**
The singareni Collieries co. Ltd
Kothagudem - 507101

Note:
For payment through bank SCCL reserves the right to recover the dues on account of late delivery, non submission of bank guarantee, excise duty gate pass and price excess charged over ordered prices etc. So the negotiated terms should give leverage to the collecting Bankers to enable them to honour the lodgments. the company would give the details or amounts retreated. The issue will be resolved later.

(A GOVERNMENT COMPANY)

Annexure - I

Vendor Code: 7000006978
M/s Bharat Heavy Electricals Limit , Nalgonda

Total Items ordered: 1

PO No: 7600009639 - **Dt:** 05.08.2023

Description of Goods Ordered and Store Wise Quantities

SNO	Item Code	Part Number	Item Description	UOM	Unit Rate	Currency	Qty for STPP
1	2603004578		GENERATOR EXCITER ASSEMBLY	NOS	240,000,000.00	INR	1.000

Total Order value not to Exceed : INR. 240,000,000.00 (TWENTY FOUR CRORE Rupees) Subject to other terms and conditions.

for **GM (MP)**
The Singareni Collieries Co.Ltd
Kothagudem - 507101

Cont..

(A GOVT COMPANY)
STPP Purchase Cell - Jaipur
e-mail : gm_stpp@scclmines.com; pd_stpp@scclmines.com
Phone : 08737 297312, Extn : , Fax : 08737

APGST: WGL/09/2/1211 Dt: 21-04-1966,
ST: WGL/09/2/1016 Dt: 22-12-1965
Sales Tax Registration No. WEP 1-4-88,
Registration No as Tax deductor:36AAACT8873F1DA

TIN NO: 36150117915
CIN:U10102TG1920SGC000571
GSTNO:36AAACT8873F1Z1
21AAACT8873F1ZC (Odisha - Naini Project)

Firm Order (Service)

Subject To carry out repair of failed 600MW generator rotor of Unit-2 of Singareni Thermal Power plant , Jaipur, Mancherial, Telangana.

Po Number	:	8900002179
PO Date	:	14.11.2023
Plant	:	9050 STPP Area Stores

To,
M/s Bharat Heavy Electricals Limited
, Heavy Electrical Equipment Plant,
Ranipur,,
Haridwar - 249403 ,
Uttarakhand
India
Phone : 01334-22735001334-227354
Fax : 01334-226254
e-mail: skrai@bhelhwr.co.in
Vendor Code : 5000008747

Our Enquiry No	:	EST23P0084
Enquiry Date	:	26.07.2023
Your Quotation No	:	
Quotation Date	:	
Your negotiations No	:	
Nature of Items	:	Revenue
For Use at	:	2X600MW, STPP
Type of Order	:	Service

Your above quotation for providing Services has been accepted on the terms and conditions stipulated here in

Please refer

I. **Details of the services are enclosed in Annexure-I**
II. **General Terms and conditions, as Per Annexure**

Terms and Conditions:

1. Price F.O.R	Ex Works, BHEL Haridwar Unit
2. Discount / Rebate	Nil
3. Packing Charges	Inclusive
4. Forwarding Charges	Inclusive
5. Freight	Inclusive
6. Insurance	To be arranged by SCCL
7. Excise Duty / GST	GST extra at applicable rate. The present rate of IGST is 18%
8. VAT / CST / Service Tax / GST	
9. Guarantee / Warrantee	The repaired 600MW Generator rotor shall have supplier's warranty for rectification or replacement for any defects noticed in workmanship for a period of 12 months from the date of commissioning or 18 months from the date of receipt of repaired 600MW Generator rotor at STPP Area stores, whichever is earlier. Test certificates for tests carried out on Repaired 600MW Generator rotor to be submitted along with dispatch of Repaired 600MW Generator rotor.
10. Price Variation Clause	Firm price
11. Risk Purchase Clause	In case the supplier fails to deliver the repaired 600MW Generator rotor within the delivery schedule prescribed in the order and SCCL is forced to purchase work from any other source at a higher price, the supplier shall pay the difference amount to SCCL. The defaulted supplier shall have no claim over the work, which they failed to do. Additional expenditure if any will be recovered from running bills of defaulted supplier anywhere in the company. In case the running bills

	amount is not sufficient, the defaulting supplier shall pay the amount within 15 days of receipt of the notice from SCCL. Otherwise the amount will be recovered by invoking the Performance Bank Guarantee.
12. Price Fall Clause	Firm shall pass on the benefit to the SCCL on its own, in case the firm sells same work to any Public or Private sectors within a period of 6 months from the date of receipt of order at price less than the price offered to SCCL with same terms and conditions, otherwise, SCCL reserve its right to recover 1½ times the difference amount from the running bills anywhere in the company for the service delivered and to be delivered. In case the running bills amount is not sufficient, SCCL may give notice to pay the amount, the firm shall pay the amount within 15 days of receipt of the notice, otherwise the amount will be recovered by invoking the Performance Bank Guarantee.
13. LD Penalty Clause	Not applicable
14. Certificates	---
15. Mode of Dispatch	By Road
16. Performance Bank Guarantee	Not applicable
17. Payment Terms/RTGS details	Payment will be made by way of RTGS for 100% repair charges of 600MW Generator rotor along with 100% Taxes / Duties / Cess / Levies applicable as per terms and conditions of the order will be paid within 30 days from the date of receipt and acceptance of repaired 600MW Generator rotor at STPP Area stores, SCCL. RTGS charges if any will be to firm's account. Account Name:Bharat Heavy Electricals Limited Banker's Name:Canara Bank Branch:Sarojini Devi Road Branch (0845) Address, City/Town, District, State:9-1-70/74/75/1, No.32, Sarojini Devi

Road, Secunderabad, Telangana-500003
Account type:Current Account
A/c No <(>&<)> EFT No:0845201000269
IFSC Code:CNRB0000845

Tax retention clause:
The supplier shall upload his Tax Invoice in the GSTN as per the provisions of the GST Act i.e., by 10th of the month subsequent to the month in which "Time of Supply" arises.
In respect of orders where the entire order quantity is executed through a single Tax Invoice and if the "Tax Invoice" is not uploaded within the time limits prescribed under GST Act, the amount of tax contained in the Invoice will be withheld by SCCL till such time the invoice is uploaded in the GSTN Portal.
In respect of orders where the entire order quantity is executed in phased manner through multiple invoices or where staggered payment is made, if the "Tax Invoice" is not uploaded within the time limits prescribed under GST Act, the tax amount will be withheld from the payment made against subsequent Invoice till such time the invoice is uploaded. The final payment is subject to compliance of all formalities under GST by the supplier.
Applicable TDS as per GST Provisions will be made

18. Delivery Schedules	
19. Delivery Completion date	29.11.2024
20. last date for PO/ Validity of	18.04.2025
22. Other Remarks	Force Majeure Clause : Applicable as per NIT.

(2)

Settlement of Disputes Clause : Applicable as per NIT.

General Terms and Conditions : Applicable as per NIT.

Scope of work:As per Annexure-II.

Corpus fund:
As per NIT document, corpus fund of Rs. 10,000/- is already paid by the firm M/s. BHEL, Hyderabad in Telangana
E-procurement website towards e-procurement corpus fund

The order for repair of failed 600MW Generator Rotor of unit-2 is Capital in nature against Internal order number:5069035

for **GM(STPP 2x600MW POWER PROJECT)**
The singareni Collieries co. Ltd
Jaipur - 504216

Note:
For payment through bank SCCL reserves the right to recover the dues on account of late delivery, non submission of bank guarantee, excise duty gate pass and price excess charged over ordered prices etc. So the negotiated terms should give leverage to the collecting Bankers to enable them to honour the lodgments. the company would give the details or amounts retreated. The issue will be resolved later.

(A GOVT COMPANY)
STPP Purchase Cell - Jaipur

Item Details

Item	Item Description	UOM	Currency	Net Price	Plant Description	Material Group
1	REP.GENERATOR ROTOR ASSEMBLY	NOS	INR	84,677,960.00	STPP Area Stores	

Service Specification

for **GM(STPP 2x600MW POWER PROJECT)**
The singareni Collieries co. Ltd
Jaipur - 504216

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(34)

BHARAT HEAVY ELECTRICALS LIMITED

(A Govt. of India Undertaking)
Power Sector: Spares & Services Business Group
QC17-20, BHEL Corporate R&D Township, Vikasnagar, Hyderabad - 500042
Ph: 040-27718968/27704641
E-mail: [illegible]@bhel.in, kkranjan@bhel.in

ADVANCE RECEIPT VOUCHER

Invoice No: SSBG: HYD: STP: 196: HWT: PI

Dt:11.08.2023

Place of Supply and advance to be received from :	
Name :	THE SINGARENI COLLIERIES COMPANY LIMITED
Address :	SINGARENI THERMAL POWER PROJECT (2x600MW) Village: PEGADAPALLI, Mandal: JAIPUR, Dist: MANCHERIAL Telangana, PIN: 504 216 Email: gm_stpp@scclmines.com
State /Union Territory :	Telangana
State/Union Territory Code:	36
GSTIN :	36AAACT8873F1Z1
Customer Contact Number :	08736-238685
Customer PO Number:	7600009639
Customer Contract Date:	05.08.2023
SCOPE OF WORK:	supply of Generator Exciter Assembly for 600 MW Generator at 2x600 MW Singareni Thermal Plant STPP
Customer PO Contract Value in Rs:	Rs 24,00,00,000/-
50% interest free advance claiming Now	Rs 12,00,00,000/-
Net Amount claimed in Rs	Rs 12,00,00,000/-(Twelve Crore only)
NAME OF THE EXECUTING AGENCY	BHEL Haridwar
GSTID OF THE EXECUTING AGENCY	05AAACB4146P1ZL

Payment may please be made Through RTGS or NEFT in favour of Bharat Heavy Electricals Limited, Canara Banak, Secunderabad Account. Details are enclosed.

Declaration: Certified that the particulars given above are true and correct.

For Bharat Heavy Electricals Limited

SHAUKAT ALI
Dy. General Manager
BHEL / PS - SSBG
Secunderabad - 500 003.

(Shaukat Ali)
DGM/ SSBG

Digitally signed by SHAUKAT ALI
Date: 2023.08.23 14:41:17 IST

4 vouchers of 3 Cr. each.

50% Adv. payment

The Singareni Collieries Company Ltd.
F & A Dept. STPP, Jaipur.

TXN No: 22046785, 22046791
A/c. DOC. No.: 22046795, 22046799
Vr. DOC. No.: 05/9/23
Date:
Amount: 12,00,00,000/-

Section Officer

Gross Amount	12,00,00,000/-
(-) IT TDS @ 0.10%	1,20,000/-
(-) GST TDS	—
Sub Total	11,98,80,000/-
(-) With held % BG	— NA —
(-) With held GST	—
(-) LD Penalty with GST	—

Coopns fund Rs. ₹ = 10,000/-

50% Net ₹ 11,98,70,000/-

A.G.M. (F&A)
STPP, Jaipur

BHARAT HEAVY ELECTRICALS LIMITED

Heavy Electrical Equipment Plant,Ranipur,Haridwar-249403
Regd. Office:BHEL House,Siri Fort,New Delhi-110 049
Phone:(01334) 227350 to 227359; FAX:01334-226254

INVOICE

WONO **10627G12918** Invoice No **HSART2303428/29** Dated **31.01.2024**

Paying Authority
GM (F&A), STPP
2X600 MW, SINGARENI TPP
VIL.: PEGDAPALLI, MANDAL: JAIPUR
DIST: MANCHIRIAL-504216
TELANGANA

STATE: Telangana-36
GST No : 36AAACT8873F1Z1

Consignee Address
Dy. SE (E&M)
STORES, STPP
2x600MW, SINGARENI TPP
VIL.: PEGDAPALLI, MANDAL: JAIPUR
DIST: MANCHIRIAL-504216
TELANGANA
STATE: Telangana-36
GST No : 36AAACT8873F1Z1

Customer PO : 7600009639 **Dated:** 05.08.2023
Project : SCCL 2X600 MW TPP: UNIT-1 **Place of Supply: Telangana-36** **Bill Type :** 03
CCN : SB323S083 **CPC :** 011499

TAX INVOICE
HSAT2303428 Dated 31.01.2024
HSAT2303429 Dated 31.01.2024

BBUNo	PkgNo	Description	MDCCNo.	Qty	Unit	Rate*	Val**	GR/RR/BL	Dated
	644/1	RR WHEEL AIR GUIDE COVER	644/1	1.0	NO	25000000.00	25000000.00	D6000160900	31.01.24
	637/1	BRUSHLESS EXCITER SPARE	637/1	1.0	NO	215000000.00	215000000.00	BRL 184938	31.01.24

A/C Code		Rate(%)	Amount(RS)
	Chargeables		240000000.00
4310807	BASIC	18.00	43200000.00
3557012	IGST		28,32,00,000
	A. Gross Amount		119990000.00
	Less Adjustments		
	B. Total Adjustments		16,32,10,000.00
1821000	**C. Net Amount (A-B)**		

RS : SIXTEEN CRORES THIRTY TWO LACS TEN THOUSAND ONLY.

Material Consigned To Dy. SE (E&M) STORES, STPP-2x600MW, SINGARENI TPP, VIL.: PEGDAPALLI, MANDAL: JAIPUR
DIST: MANCHIRIAL-504216, TELANGANA
Material Despatch From Uttarakhand **DATE & TIME OF REMOVAL OF GOODS** 16:00 HRS **TC No.** 1312/23
Total Ex. Duty Payable (Rs) 0.00
Rupees ZERO ONLY

For & on behalf of BHEL,HEEP,Ranipur(Hardwar)

DINESH KUMAR/ दिनेश कुमार
Authorised Signatory
Manager / प्रबन्धक
स्पेयर्स एण्ड आर एण्ड एम / Spares & R & M
B H E L, HEEP, Haridwar

50% Regularization

The Singareni Collieries Company Ltd.
F & A Dept. STPP, Jaipur.

TXN No: 5105710221
A/c. DOC. No.: 5100092335
Vr. DOC. No.:
Date:
Amount: 28,32,00,000/-

20/03 Section Officer

Gross Amount 28,32,00,000/-
194Q (-) IT TDS @ 0.10% 1,20,000/-
(-) GST TDS —
Sub Total 28,30,80,000/-
(-) With held % BG —NA—
(-) With held GST Paid
(-) LD Penalty with GST —
Net ₹ = 28,30,80,000/-

Gr: 28,32,00,000=00

EXAMINED

Jr.Asst./Sr.Asst. Asst.Supdt./Dy.Supdt.	21/3/24 Sr.A.O./FM I.A, SRP	AGM (F&A) I.A, SRP

Net: 16,30,80,000=00

A.G.M. (F&A)
STPP, Jaipur

Basic = 24,00,00,000=00
GST = 4,32,00,000=00
Gross = 28,32,00,000=00
194Q = 1,20,000=00
Total = 28,30,80,000=00
Corpus = 10,000=00
Total - 28,30,70,000=00
Adv. 50% paid - 11,98,70,000=00
194Q Adv. 1,20,000=00

Tobe paid ₹ = 16,30,80,000=00

(38)

भारत हेवी इलेक्ट्रिकल्स लिमिटेड

BHARAT HEAVY ELECTRICALS LIMITED

हेवी इलेक्ट्रिकल इक्विपमेंट प्लांट \ Heavy Electrical Equipment Plant,

रानीपुर, हरिद्वार \ Ranipur,Haridwar-249403

पंजीकृत प्रधान कार्यालय: बीएचईएल हाउस, सिरी फोर्ट,नई दिल्ली-110 049 ,भारत पेन सं: AAACB4146P

Regd. Head Office: BHEL House,Siri Fort,New Delhi-110 049 India PAN No AAACB4146P

दूरभाष/Phone:(01334) 281755,285449,281475; फैक्स/FAX:01334-223957

जीएसटीआईएन सं./GSTIN No.05AAACB4146P1ZL ,Uttarakhand (05), आईई कोड सं./IE Code No.

0588138690

सीआईएन सं./CIN No:L74899DL1964GOI004281

बीजक/INVOICE

DUPLICATE FOR TRANSPORTER

बीजक सं./Invoice No

HSAT2302561

दिनांक/Dated 28.11.2023

Supply of Services

कार्य आदेश सं./Work Order No. **10627G12902**

टीसी सं./बिलिंग एडवाइस सं./ TC No./Biling Advice No. **1130 /23**

शॉप/बीओआई/SHOP/BOI **SHOP**

रिवर्स चार्ज लागू/Reverse Charge Applicable : N

सामग्री प्रेषण राज्य/Material Dispatch from : Uttarakhand-05

भुगतान प्राधिकारी (बिल को) Paying Authority (Bill to)

GM (F&A), STPP
2X600 MW, SINGARENI TPP
VIL.:PEGDAPALLI, MANDAL:JAIPUR
DIST: MANCHIRIAL-504216
TELANGANA

STATE : Telangana-36
GST No 36AAACT8873F1Z1

माल पाने वाले का पता(को प्रेषित किया) Consignee Address(Shipped To)

DY SE (E&M)
STORES, STPP
2X600 MW, SINGARENI TPP
VIL.:PEGDAPALLI, MANDAL:JAIPUR
DIST: MANCHIRYAL-504216
TELANGANA
STATE : Telangana-36
GST No : 36AAACT8873F1Z1

IRN f982a75ac3256687fa5d95ba9bce21e98638111b8f396dbf13080b341f0c90fe Ackno : 132316687401688 Dated : 28.11.2023

सीसीएन/CCN : SB823S002
सीपीसी/CPC : 011499
आपूर्ति स्थल/Place of Supply . Telangana-36

ग्राहक का.अ/Customer PO : 8900002179
प्रोजेक्ट/Project : SCCL SINGARENI

दिनांक/Dated : 14.11.2023
बिल प्रकार/Bill Type : 06

बिल की गई सामग्री का विवरण/DETAILS OF GOODS BILLED

PACKAGE NO.23110609 D-3 NO.19 DATED.17.05.2023
REPAIR OF TG ROTOR
GRRRNo. H179910049

GRRRDt. 28.11.23

Description	AC Head	Rate (%)	Value(RS)
CHARGEABLE MISC	4660807		84677960.00
GST Claimed			15242032.80
Gross Amount			99919992.80
Total Adjustments			0.00
Net Amount	1811000		99919992.80

RS : NINE CRORE NINTY NINE LAKH NINTEEN THOUSAND NINE HUNDRED AND NINTY TWO POINT EIGHT ZERO ONLY

जीएसटी का एचएसएन/एसएसी वार विवरण HSN/SAC wise details of GST :

HSN/SAC Code	Taxable Value	Non Taxable Value	IGST (3557012)	
			Rate	Value(Rs.)
998898	84677960.00	0.00	18.00	15242032.80

बीएचईएल, हीप , रानीपुर, हरिद्वार के लिए व उसकी ओर से / For & on behalf of BHEL,HEEP,Ranipur(Haridwar)

Payee's Bank A/C number : 10567995458
Payee's Bank IFS code : SBIN0000586

प्राधिकृत हस्ताक्षरकर्ता/Authorised Signatory

1.1.बीएचईएल के पक्ष में भुगतान किया जाए कृपया भुगतान करते समय हमारे बीजक संख्या का उल्लेख अवश्य करें/ Payment may please be made in favour of BHEL.Kindly quote our Invoice No. while making payment.

2.इस बीजक को चाही तारीख से 30 दिनों के भीतर भुगतान नहीं होने की दशा में 15% वार्षिक अथवा बैंक द्वारा बेस क्रेडिटपर बीएचईएल से प्रभार की जाने वाली दर से 1% अधिक, इनमें से जो भी अधिक हो, पर ब्याज लगाया जाएगा/Interest will be charged on payment not effected within 30 days of this invoice @ 15% per annum or 1% higher than the rate charged to BHEL by bank on cash credit limit,which ever is higher.

3.त्रुटियों और चूक (ई और ओई) को छोड़कर/Errors and omissions excepted.(E & OE)

4. इस बीजक हेतु भुगतान प्राप्त होने पर लागू दरों पर बीएचईएल द्वारा टीसीएस (आयकर) जमा किया जाएगा जिसे बीएचईएल द्वारा अलग से वसूल किया जाएगा/TCS (Income Tax) shall be deposited at applicable rates by BHEL upon receipt of payment against this invoice and same shall be charged separately by BHEL

(39)

CISF UNIT SCCL (S)
IN
CHECKED
DATE: 22/12/23
2X600MW, STPP JAIPUR

Gross :- 9,99,19,993/-

CHECKED BY
DATE: 22/12/23
TIME IN/OUT: 1910
SIGN:
NAME: Sadurna
RANK: HCG
CISF NO. 97,680 & 8

The Singareni Collieries Company Ltd.
BPA
28/12
Internal Audit Dept.

Net :- 9,82,26,434/-

CISF UNIT SCCL (S)
ENTRY NO: 1991
DATE: 22.12.23
REGISTER NO: 02-B
SIGN:
2x600MW. STPP JAIPUR

* material unloaded at site. (U#2 unloading bay)

B. Nandi
Sr. Manager
28/12/2023
Time: 01:05 pm

(A) Final

The Singareni Collieries Company Ltd.
F & A Dept. STPP, Jaipur.
TAN No: 5105683678
A/c. DOC. No.: 5100065846
Vr. DOC. No.: 22081086, 89, 90, 91
Date:
Amount: 9,99,19,993=00
27/12
Section Officer

Gross Amount	9,99,19,993=00
~~194-Q~~ (-) IT TDS @ ~~0.1~~ 2%	16,93,559=00 ~~84,678~~=00
(-) GST TDS	~~9,82,26,434=00~~
Sub Total	~~9,98,35,315=00~~
(-) With held % BG	— NA —
(-) With held GST	Paid
(-) LD Penalty with GST	— NA —
Net ₹ =	~~9,98,35,315=00~~
	9,82,26,434=00

A.G.M. (F&A)
STPP, Jaipur

Annexure- C : Auditor certificate regarding the funding of additional capitalization through equity.

M. ANANDAM & CO.,
CHARTERED ACCOUNTANTS

CERTIFICATE

In connection with our certificate dated 28th October, 2024 regarding the Capital expenditure incurred by The Singareni Collieries Company Limited ("the Company") relating to the Singareni Thermal Power Plant (STPP) (2x600 MW) located at Jaipur (V&M), Mancherial Dist, Telangana - 504216, we hereby certify that the capital expenditure of Rs.49.29 crore was incurred by the Company during the FY 2023-24 has been funded entirely from the internal accruals of the Company.

We confirm that the company has not availed any debt financing or borrowed funds to meet the capital expenditure incurred during the FY 2023-24.

The certificate is provided for the purpose of compliance with the regulatory requirements.

For M.Anandam & Co.,
Chartered Accountants
(Firm Regn.No.000125S)

M. ANANDAM & CO. SECUNDERABAD CHARTERED ACCOUNTANTS

Venkatesh Cherela
Partner
M.No.240062
UDIN: 24240062BKFVAB3380

Place: Secunderabad
Date: 19.12.2024

Annexure- F : Relevant document regarding the claim of bonus.

(123)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
Industrial Relations Wing – Corporate Personnel Department

Ref No. CRP/PER/IR/S/552/1472 Dt. 07.10.2024

CIRCULAR

All Mines & Departments.

Sub:- Payment of Special Incentive @ 33% on Profit after Tax for the year 2023-24 - Reg.

Ref:- 1) Note No. Spl Secy to Dy.CM/Fin.Planning/Energy/Peshi No.229/ 2024, dt.07.10.2024 of Special Secretary to Hon'ble Dy.Chief Minister, Finance & Planning, Energy, Govt.of Telangana.
2) Lr.No.1157/HR.A1/2024, dt.07.10.2024 of Secretary to Government, Energy Dept., Govt.of Telangana.

The Special Secretary to Hon'ble Deputy Chief Minister, Finance & Planning, Energy, Govt.of Telangana vide Note cited at ref.1 addressed to Secretary to Government, Energy Dept., Govt.of Telangana, and copy marked to C&MD, SCCL informed among others, that The Hon'ble Dy.Chief Minister has directed to pay Special Incentive to employees of SCCL on profits earned by The Singareni Collieries Company Limited (SCCL) during the financial year 2023-24 amounting to Rs.796 Crore and requested to take necessary action. Accordingly, the Secretary to Government, vide letter cited at ref.2 addressed to C&MD, SCCL, forwarded the above Note and requested to take necessary action.

This gesture has been made with a view to motivate all the employees to continue to put in their efforts for achieving targeted production and productivity in the coming years.

The purpose of the scheme is to reward the employees working in Underground mines, Opencast Projects and STPP who have contributed directly for production/productivity. Further, to also suitably reward those who are working in other departments and whose efforts have indirectly helped the former group to achieve the production/productivity.

In order to achieve the higher levels of production and productivity, the Company has introduced various incentive schemes providing for payment of monthly incentive amounts to those employees who are directly involved in production activity at higher rate and also to those who are indirectly involved in production activity at a relatively lesser rate.

During the year 2023-24, the Company has achieved Coal Production of 70.02 Million Tonnes with an overall OMS of 4.08 Tonnes and STPP has exported 8308.53 M.Units to the grid during the FY 2023-24.

It has been decided by the Competent Authority to apportion the Special Incentive of **Rs.796.05 Crore** for the year 2023-24 among the following three parameters and to pay the Special Incentive on **07.10.2024** in the manner indicated below:

(i) 85.30 % on attendance.
(ii) 0.70 % on individual performance based on monthly incentive amount paid.
(iii) 14.00 % on Group Performance with Mine/Area/Company as a unit.

All the NCWA employees and Executives who have put in 100 and above actual musters during the financial year 2023-24 are eligible for disbursement of the above amount.

Further, Trainees(External) in Group-G who completed 100 musters in the year 2023-24 and completed one year service by 31.03.2024 are also eligible for disbursement of the above amount. However, they are not eligible for payment under Part.II ie. individual performance based on monthly incentive amount paid.

Accordingly, Rs.796.05 Crore has been apportioned among the parameters as under:

PART-I: On the basis of attendance (Rs.679.03 Crore) (85.30% weightage):

i) The underground employees are entitled for disbursement at the rate of Rs.771.11 per actual muster.

ii) Surface employees at UG Mines/Open cast Projects including CHPs/CSPs and STPP are entitled for disbursement at the rate of Rs.610.46 per actual muster.

iii) Employees at Surface Departments are entitled for disbursement at the rate of Rs.563.50 per actual muster.

PART-II: On the basis of Incentive amount received (Rs.5.57 Crore)(0.70% weightage):

i) The disbursement of Rs.5.57 Crore would be exclusively to those who have received incentive scheme amounts, while working in the Mines/CSPs, Workshops etc., covered by Corporate approved incentive schemes.

ii) The above will be around 105 % of the incentive scheme amount (i.e. Rs.5.28 Crore) paid during the year 2023-24 to each of the eligible employees. The employees covered under this Part are also entitled for disbursement under Part-I (Rs.679.03 Crore) in the manner indicated therein.

iii) Trainees in Group-G are not eligible for payment of Special Incentive under this head.

PART-III: On the basis of Group performance (Rs.111.45 Crore)(14%weightage):

Based on the achievement of targeted production and improvement in productivity of Mine/Area/Company, all employees including STPP will be paid an amount of **Rs.111.45 Crore** under this head. The employees covered under this Part are also entitled for disbursement under Part-I (Rs. 679.03 Crore) & Part.II (Rs.5.57 Crore) in the manner indicated therein.

Date of Payment:

It has been agreed to remit the special incentive amount for the year 2023-24 to all the employees, supervisors and executives **who are on rolls as on 01.10.2024 to their respective bank accounts on 07.10.2024.**

It is also agreed to remit this Special Incentive amount to the eligible ex-employees i.e. NCWA employees and executives, who left the services of the Company for any reason during 2023-24 and also during the period from 01.04.2024 to 30.09.2024 on the same parameters and the date of payment will be informed in due course.

All the employees, who are receiving the special incentive amount, may be advised to invest a part of the amount in Government Secured Saving Schemes/Tax Saving Schemes.

This issues with the approval of the Competent Authority.

Action may be taken accordingly.

9/3/24

DIRECTOR(P,A&W)

cc.
All Directors
GM(Cdn) GMs of all Areas GM(E&M)/STPP
GM(P)(Wel&RC) GM(P)(EE&CSR) GM(F&A) GM(F&A)(IA) GM(IT) GM(MS)
CMO

PM/ERP
DGM(P)/SAP-HR Payroll
} For necessary action to centrally process the Special Incentive programme at Corp.ERP Dept., and send the same to AEPATB cells, for printing.

All Area Personnel Department Heads
All Area F&A Department Heads
All Regional Audit Dept. Heads(KGM/RGM/BPA)
All Area I E Dept. Heads
e-Notice Board

President/General Secretary, SCW Union (AITUC-Recognised Union).
Secretary General, SCMLU(INTUC-Representative status union).
President, CMOAI, SCCL Branch.

Annexure- G : Documentary evidence of O&M contractor invoices.

POWER MECH

Growth Unlimited

TAX INVOICE

[See Rule 1 under Tax Invoice, Credit and Debit Note Rules]

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081

SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208

STATE CODE & STATE: 36-Telangana

GSTIN: 36AACCP0818L1ZD

PAN: AACCP0818L

e-Mail:ar@powermech.net

DUPLICATE FOR SUPPLIER

Category : SERVICES

Invoice No : TS50017

Invoice Date : 02.05.2023

Bill Period : APRIL-2023

Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021
CUSTOMER NAME / BILLING TO		**DELIVERY ADDRESS**	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M CHARGES OF STPP	998717	AS PER ABSTRACT	60,928,645	9	5,483,578	9	5,483,578	0	0
Total				60,928,645		5,483,578		5,483,578		0

Mode of Dispatch :	CGST Amount	5,483,578	**RA Bill internal reference No: STPP/U#0002/RAB/23**
Transporter Name :	SGST Amount	5,483,578	
Vehicle No :	**Total Value (A)**	71,895,801	
LR/RR No :			
NET VALUE (WORDS) :SEVEN CRORE EIGHTEEN LAKH NINETY FIVE THOUSAND EIGHT HUNDRED ONE RUPEES ONLY			FOR POWER MECH PROJECTS LTD. POWER MECH PROJECTS LTD. O&M STPP This is a system generated Invoice Signature not required.
Prepared By : SRIRAM U Mobile No : 9182056347	**NET VALUE (A)**	**71,895,801**	E.&.O.E

Project Name : STPP SCCL

Nature of Contract: O&M

e-Ref: 863ba471359e0a0c5127c9d87372431094d0048dcdc24f029bdf2aeee69fa80c ACK NO: 1123160995119

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

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POWER MECH
Growth Unlimited

TAX INVOICE

[See Rule 1 under Tax Invoice, Credit and Debit Note Rules]

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081

SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208

STATE CODE & STATE: 36-Telangana

GSTIN: 36AACCP0818L1ZD

PAN: AACCP0818L

e-Mail:ar@powermech.net

DUPLICATE FOR SUPPLIER

Category : GOODS

Invoice No : TS50039

Invoice Date : 03.06.2023

Bill Period : MAY-2023

Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021

CUSTOMER NAME / BILLING TO		DELIVERY ADDRESS	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M CHARGES OF STPP		AS PER ABSTRACT	60,928,645	9	5,483,578	9	5,483,578	0	0
Total				60,928,645		5,483,578		5,483,578		0

Mode of Dispatch :	CGST Amount	5,483,578	**RA Bill internal reference No: STPP/U#0002/RAB/24**
Transporter Name :	SGST Amount	5,483,578	
Vehicle No :	**Total Value (A)**	71,895,801	
LR/RR No :			

NET VALUE (WORDS) :SEVEN CRORE EIGHTEEN LAKH NINETY FIVE THOUSAND EIGHT HUNDRED ONE RUPEES ONLY

FOR POWER MECH PROJECTS LTD.

POWER MECH PROJECTS LTD. O&M STPP

This is a system generated Invoice, Signature not required.

Prepared By : SRIRAM U	**NET VALUE (A)**	**71,895,801**	E.&.O.E
Mobile No : 9182056347			

Project Name : STPP SCCL

Nature of Contract: O&M

e-Ref: 37ca982c356b3af842a5e24f060b6afd4a7ebc4a4a6c75b079571f4b27312c04 ACK NO: 212310001452344

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

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POWER MECH
Growth Unlimited

TAX INVOICE

[See Rule 1 under Tax Invoice, Credit and Debit Note Rules]

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081
SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208
STATE CODE & STATE: 36-Telangana
GSTIN: 36AACCP0818L1ZD
PAN: AACCP0818L
e-Mail:ar@powermech.net

TRIPLICATE FOR

Category : SERVICES
Invoice No : TS50059A
Invoice Date : 30.06.2023
Bill Period : -
Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021

CUSTOMER NAME / BILLING TO		DELIVERY ADDRESS	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1		998717	AS PER ABSTRACT	63,130,024	9	5,681,702	9	5,681,702	0	0
Total				63,130,024		5,681,702		5,681,702		0

Mode of Dispatch :
Transporter Name :
Vehicle No :
LR/RR No :

CGST Amount	5,681,702
SGST Amount	5,681,702
Total Value (A)	74,493,428

NET VALUE (WORDS) :SEVEN CRORE FORTY FOUR LAKH NINETY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT RUPEES ONLY

FOR POWER MECH PROJECTS LTD.

POWER MECH PROJECTS LTD. O&M STPP

AUTHORISED SIGNATURE

Prepared By : SRIRAM U
Mobile No : 9182056347

NET VALUE (A) **74,493,428**

E.&.O.E

Project Name : STPP SCCL
Nature of Contract: O&M

e-Ref: a161d67406f16b21a77652943c1578f37f85b82d82557664478ff6756bfe8d1c ACK NO: 212310004098642

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

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POWER MECH
Growth Unlimited

TAX INVOICE

[See Rule 1 under Tax Invoice, Credit and Debit Note Rules]

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081
SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208
STATE CODE & STATE: 36-Telangana
GSTIN: 36AACCP0818L1ZD
PAN: AACCP0818L
e-Mail:ar@powermech.net

DUPLICATE FOR SUPPLIER

Category : SERVICES
Invoice No : TS50086
Invoice Date : 02.08.2023
Bill Period : JULY-2023
Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021

CUSTOMER NAME / BILLING TO		DELIVERY ADDRESS	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M OF STPP	998717	AS PER ABSTRACT	63,130,024	9	5,681,702	9	5,681,702	0	0
Total				63,130,024		5,681,702		5,681,702		0

Mode of Dispatch :
Transporter Name :
Vehicle No :
LR/RR No :

CGST Amount	5,681,702
SGST Amount	5,681,702
Total Value (A)	74,493,428

RA Bill internal reference No: BTG/U#0001/RAB/26

NET VALUE (WORDS) :SEVEN CRORE FORTY FOUR LAKH NINETY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT RUPEES ONLY

FOR POWER MECH PROJECTS LTD.

POWER MECH PROJECTS LTD. O&M STPP

This is a system generated invoice, Signature not required.

Prepared By : SURESH KASANI
Mobile No : 9701241273

NET VALUE (A) **74,493,428**

E.&.O.E

Project Name : STPP SCCL
Nature of Contract: AMC

e-Ref: 299701330be483317575275244f77d1d2925f233a16895858f5534e39091578a

ACK NO: 112317007457666

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

(136)

POWER MECH
Growth Unlimited

TAX INVOICE

[See Rule 1 under Tax Invoice, Credit and Debit Note Rules]

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081
SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208
STATE CODE & STATE: 36-Telangana
GSTIN: 36AACCP0818L1ZD
PAN: AACCP0818L
e-Mail:ar@powermech.net

DUPLICATE FOR SUPPLIER

Category : SERVICES
Invoice No : TS50112
Invoice Date : 04.09.2023
Bill Period : AUGUST-2023
Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021

CUSTOMER NAME / BILLING TO		DELIVERY ADDRESS	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8673F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M OF STPP	996717	AS PER ABSTRACT	63,130,024	9	5,681,702	9	5,681,702	0	0
	Total			63,130,024		5,681,702		5,681,702		0

Mode of Dispatch :
Transporter Name :
Vehicle No :
LR/RR No :

CGST Amount	5,681,702
SGST Amount	5,681,702
Total Value (A)	74,493,428

RA Bill internal reference No: BTG/BOP/U#0001/RAB/27

NET VALUE (WORDS) :SEVEN CRORE FORTY FOUR LAKH NINETY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT RUPEES ONLY

FOR POWER MECH PROJECTS LTD.
08.09.2023
POWER MECH PROJECTS LTD. O&M STPP
This is a system generated invoice, Signature not required.

Prepared By : SURESH KASANI
Mobile No : 9701241273

NET VALUE (A) **74,493,428**

E.&.O.E

Project Name : STPP SCCL
Nature of Contract: AMC

e-Ref: 793635a4928696c15f3fe7fa77d331ee4069a34ec9410644afa87bd06bc3539b ACK NO: 112317370235537

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

131

POWER MECH
Growth Unlimited

TAX INVOICE

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081
SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208
STATE CODE & STATE: 36-Telangana
GSTIN: 36AACCP0818L1ZD
PAN: AACCP0818L
e-Mail:ar@powermech.net

DUPLICATE FOR SUPPLIER

Category : SERVICES
Invoice No : TS50136
Invoice Date : 30.09.2023
Bill Period : SEPTEMBER-2023
Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021
CUSTOMER NAME / BILLING TO		**DELIVERY ADDRESS**	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M OF STPP	998717	AS PER ABSTRACT	63,130,024	9	5,681,702	9	5,681,702	0	0
Total				63,130,024		5,681,702		5,681,702		0

Mode of Dispatch :	CGST Amount	5,681,702
Transporter Name :	SGST Amount	5,681,702
Vehicle No :	**Total Value (A)**	74,493,428
LR/RR No :		

RA Bill internal reference No: BTG/U#0001/RAB/28

NET VALUE (WORDS) :SEVEN CRORE FORTY FOUR LAKH NINETY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT RUPEES ONLY

FOR POWER MECH PROJECTS LTD.

07-10-2023

POWER MECH PROJECTS LTD. O&M * STPP *

This is a system generated Invoice, Signature not required.

Prepared By : SURESH KASANI	**NET VALUE (A)**	**74,493,428**
Mobile No : 9701241273		E.&.O.E

Project Name : STPP SCCL
Nature of Contract: AMC

e-Ref: 9daa3c5299d530da2d2e77fdd0c2fae897e5d94eead018e47728c6614f99c9af ACK NO: 112317677197866

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

132

TAX INVOICE

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081
SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208
STATE CODE & STATE: 36-Telangana
GSTIN: 36AACCP0818L1ZD
PAN: AACCP0818L
e-Mail:ar@powermech.net

ORIGINAL FOR RECIPIENT

Category : SERVICES
Invoice No : TS50155
Invoice Date : 31.10.2023
Bill Period : OCTOBER-2023
Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021

CUSTOMER NAME / BILLING TO		DELIVERY ADDRESS	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M OF STPP	998717	AS PER ABSTRACT	63,130,024	9	5,681,702	9	5,681,702	0	0
Total				63,130,024		5,681,702		5,681,702		0

Mode of Dispatch :
Transporter Name :
Vehicle No :
LR/RR No :

CGST Amount	5,681,702
SGST Amount	5,681,702
Total Value (A)	74,493,428

RA Bill internal reference No: BTG/U#0001/RAB/29

NET VALUE (WORDS) :SEVEN CRORE FORTY FOUR LAKH NINETY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT RUPEES ONLY

FOR POWER MECH PROJECTS LTD.

02.11.2023

AUTHORISED SIGNATURE

Prepared By : SURESH KASANI
Mobile No : 9701241273

NET VALUE (A) **74,493,428**

E.&.O.E

Project Name : STPP SCCL
Nature of Contract: AMC

e-Ref: a561125d471a89adfadeb11bf394cc284d7fc0c0b1f41fd1a93300ab18b21149 ACK NO: 112318065878628

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

133

POWER MECH
Growth Unlimited

TAX INVOICE

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081
SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208
STATE CODE & STATE: 36-Telangana
GSTIN: 36AACCP0818L1ZD
PAN: AACCP0818L
e-Mail:ar@powermech.net

DUPLICATE FOR SUPPLIER

Category : SERVICES
Invoice No : TS50177
Invoice Date : 05.12.2023
Bill Period : NOVEMBER-2023
Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021
CUSTOMER NAME / BILLING TO		**DELIVERY ADDRESS**	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M OF STPP	998717	AS PER ABSTRACT	63,130,024	9	5,681,702	9	5,681,702	0	0
Total				63,130,024		5,681,702		5,681,702		0

Mode of Dispatch :	CGST Amount	5,681,702	**RA Bill internal reference No: BTG/U#0001/RAB/30**
Transporter Name :	SGST Amount	5,681,702	
Vehicle No :	**Total Value (A)**	74,493,428	
LR/RR No :			
NET VALUE (WORDS) :SEVEN CRORE FORTY FOUR LAKH NINETY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT RUPEES ONLY			FOR POWER MECH PROJECTS LTD This is a system generated Invoice, Signature not required.
Prepared By : SURESH KASANI Mobile No : 9701241273	**NET VALUE (A)**	74,493,428	E.&.O.E

Project Name : STPP SCCL
Nature of Contract: AMC

e-Ref: ae7dbd2d4a223ac6498cd4d3292a34deae29ee4d70889dc785975b7e99d3da78 ACK NO: 112318409817601

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

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POWER MECH
Growth Unlimited

TAX INVOICE

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081
SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208
STATE CODE & STATE: 36-Telangana
GSTIN: 36AACCP0818L1ZD
PAN: AACCP0818L
e-Mail:ar@powermech.net

ORIGINAL FOR RECIPIENT

Category : SERVICES
Invoice No : TS50206
Invoice Date : 31.12.2023
Bill Period : DECEMBER-2023
Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021

CUSTOMER NAME / BILLING TO		**DELIVERY ADDRESS**	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M OF STPP	998717	AS PER ABSTRACT	63,130,024	9	5,681,702	9	5,681,702	0	0
Total				63,130,024		5,681,702		5,681,702		0

Mode of Dispatch :
Transporter Name :
Vehicle No :
LR/RR No :

CGST Amount	5,681,702
SGST Amount	5,681,702
Total Value (A)	74,493,428

RA Bill internal reference No: BTG/U#0001/RAB/31

NET VALUE (WORDS) :SEVEN CRORE FORTY FOUR LAKH NINETY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT RUPEES ONLY

FOR POWER MECH PROJECTS

POWER MECH PROJECTS LTD. O&M STPP

AUTHORISED SIGNATURE

Prepared By : SURESH KASANI
Mobile No : 9701241273

NET VALUE (A) **74,493,428**

E.&.O.E

Project Name : STPP SCCL
Nature of Contract: AMC

e-Ref: 9c26783ce38144eed53dd829c00f15a3e58b4f6cc7abf049b49016e7cace84c5 ACK NO: 112418741181931

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

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POWER MECH
Growth Unlimited

TAX INVOICE

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081
SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208
STATE CODE & STATE: 36-Telangana
GSTIN: 36AACCP0818L1ZD
PAN: AACCP0818L
e-Mail:ar@powermech.net

DUPLICATE FOR SUPPLIER

Category : SERVICES
Invoice No : TS50234
Invoice Date : 31.01.2024
Bill Period : JANUARY-2024
Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021

CUSTOMER NAME / BILLING TO		**DELIVERY ADDRESS**	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M OF STPP	998717	AS PER ABSTRACT	63,130,024	9	5,681,702	9	5,681,702	0	0
Total				63,130,024		5,681,702		5,681,702		0

Mode of Dispatch :	CGST Amount	5,681,702	**RA Bill internal reference No: BTG/U#0001/RAB/32**
Transporter Name :	SGST Amount	5,681,702	
Vehicle No :	**Total Value (A)**	74,493,428	
LR/RR No :			

NET VALUE (WORDS) :SEVEN CRORE FORTY FOUR LAKH NINETY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT RUPEES ONLY

FOR POWER MECH PROJECTS LTD.
07.02.2024
This is a system generated Invoice, Signature not required.

Prepared By : SURESH KASANI	**NET VALUE (A)**	**74,493,428**	E.&.O.E
Mobile No : 9701241273			

Project Name : STPP SCCL
Nature of Contract: AMC

e-Ref: ab8390921fe0e9941546b7671930b473328e4d33b1a9e14b94da55f23906fbf5 ACK NO: 112419078628049

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

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TAX INVOICE

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081

SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208

STATE CODE & STATE: 36-Telangana

GSTIN: 36AACCP0818L1ZD

PAN: AACCP0818L

e-Mail:ar@powermech.net

DUPLICATE FOR SUPPLIER

Category : SERVICES

Invoice No : TS50266

Invoice Date : 02.03.2024

Bill Period : FEBUARY-2024

Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021
CUSTOMER NAME / BILLING TO		**DELIVERY ADDRESS**	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M OF STPP	998717	AS PER ABSTRACT	63,130,024	9	5,681,702	9	5,681,702	0	0
Total				63,130,024		5,681,702		5,681,702		0

Mode of Dispatch :
Transporter Name :
Vehicle No :
LR/RR No :

CGST Amount	5,681,702
SGST Amount	5,681,702
Total Value (A)	74,493,428

RA Bill internal reference No: BTG/U#0001/RAB/33

NET VALUE (WORDS) :SEVEN CRORE FORTY FOUR LAKH NINETY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT RUPEES ONLY

FOR POWER MECH PROJECTS LTD.

07.03.2024

POWER MECH PROJECTS LTD. O&M STPP

This is a system generated Invoice, Signature not required.

Prepared By : SURESH KASANI
Mobile No : 9701241273

NET VALUE (A) **74,493,428**

E.&.O.E

Project Name : STPP SCCL
Nature of Contract: AMC

e-Ref: 76baf45fc3efc9249871938e8f3aa6a8cec63322317b6a5733a5de948b706704 ACK NO: 112419420882556

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

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POWER MECH
Growth Unlimited

TAX INVOICE

POWER MECH PROJECTS LIMITED

GST.REG.ADDRESS :Plot No. 77, Jubilee Enclave, Madhapur Hyderabad 500081
SITE ADDRESS: PEGADAPALLI VILLAGE, JAIPUR MANDAL2 X 600 MW SCCL THERMAL POWER PLANT MANCHERIAL (DIST) 504208
STATE CODE & STATE: 36-Telangana
GSTIN: 36AACCP0818L1ZD
PAN: AACCP0818L
e-Mail:ar@powermech.net

ORIGINAL FOR RECIPIENT

Category : SERVICES
Invoice No : TS50310
Invoice Date : 31.03.2024
Bill Period : MARCH-2024
Invoice Type : RAB

WO/PO NO	7600008668	WO/PO Date	16.04.2021

CUSTOMER NAME / BILLING TO		DELIVERY ADDRESS	
Name	THE SINGARENI COLLIERIES COMPA	Name	THE SINGARENI COLLIERIES COMPA
Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208	Address	2X600 MW, SCCL THERMAL POWER PLANT, JAIPUR MANDAL, PEGADAPALLI VILLAGE, TG 504208
State Code & State	36-Telangana	State Code & State	36-Telangana
PAN No	AAACT8873F	PAN No	AAACT8873F
GSTIN	36AAACT8873F1Z1	GSTIN	36AAACT8873F1Z1
Place of supply	Telangana		

Sl. No	Description of Goods/Services	HSN/SAC Code	Qty/Unit/Rate	Taxable Amount	CGST%	CGST Amount	SGST%	SGST Amount	IGST%	IGST Amount
1	O&M OF STPP	998717	AS PER ABSTRACT	63,130,024	9	5,681,702	9	5,681,702	0	0
Total				63,130,024		5,681,702		5,681,702		0

Mode of Dispatch :
Transporter Name :
Vehicle No :
LR/RR No :

CGST Amount	5,681,702
SGST Amount	5,681,702
Total Value (A)	74,493,428

RA Bill internal reference No: BTG/U#0001/RAB/34

NET VALUE (WORDS) :SEVEN CRORE FORTY FOUR LAKH NINETY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT RUPEES ONLY

FOR POWER MECH PROJECTS LTD.

03.04.2024

AUTHORISED SIGNATURE

Prepared By : SURESH KASANI
Mobile No : 9701241273

NET VALUE (A) **74,493,428**

E.&.O.E

Project Name : STPP SCCL
Nature of Contract: AMC

e-Ref: 253b2af85f6e4c7753172570075785 8a6a45b35778256b56f86395ea9cd624a5 ACK NO: 112419774728270

CORP.OFFICE.ADDRESS:PLOT NO.77,JUBLIEE ENCLAVE,MADHAPUR,HYDERABAD-500008

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Annexure- H : The loan statements of SBI and ICICI from 01.04.2023 to 31.03.2024.

STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

,
KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 02/05/2023 **Time** : 16:22:00
Cleared Balance : 19,78,51,95,052.00DR
Limit : 29,74,00,00,000.00
Statement From : 01/04/2023 to 30/04/2023

E-mail :
Uncleared Amount : 0.00CR
Drawing Power : 20,65,26,149.00
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
15/04/23	15/04/23	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			82,92,00,000.00	19,78,52,57,478.00Dr
15/04/23	15/04/23	RT 8.200 TO 8.700%				
26/04/23	26/04/23	RT 8.700 TO 8.200%				
29/04/23	29/04/23	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			13,89,36,559.00	19,64,63,20,919.00Dr
30/04/23	30/04/23	PART PERIOD INTEREST		13,88,74,133.00		19,78,51,95,052.00Dr
		CLOSING BALANCE:				**19,78,51,95,052.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 2**	**13,88,74,133.00**	**96,81,36,559.00**

**********END OF STATEMENT**********

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STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

,
KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 05/06/2023 **Time :** 10:40:12
Cleared Balance : 19,78,51,64,096.00DR
Limit : 29,74,00,00,000.00
Statement From : 01/05/2023 **to** 31/05/2023

E-mail :
Uncleared Amount : 0.00CR
Drawing Power : 34,42,86,880.00
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
31/05/23	31/05/23	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			13,77,91,687.00	19,64,74,03,365.00Dr
31/05/23	31/05/23	PART PERIOD INTEREST		13,77,60,731.00		19,78,51,64,096.00Dr
		CLOSING BALANCE:				**19,78,51,64,096.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 1**	**13,77,60,731.00**	**13,77,91,687.00**

**********END OF STATEMENT**********

(142)

STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 01/07/2023 **Time** : 16:23:26
Cleared Balance : 19,78,51,34,139.00DR
Limit : 29,74,00,00,000.00
Statement From : 01/06/2023 **to** 01/07/2023

E-mail :
Uncleared Amount : 0.00CR
Drawing Power : 47,76,03,508.00
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
30/06/23	30/06/23	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			13,33,46,585.00	19,65,18,17,511.00Dr
30/06/23	30/06/23	PART PERIOD INTEREST		13,33,16,628.00		19,78,51,34,139.00Dr
		CLOSING BALANCE:				**19,78,51,34,139.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 1**	**13,33,16,628.00**	**13,33,46,585.00**

**********END OF STATEMENT**********

(143)

STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

,
KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 01/08/2023 **Time** : 16:38:41 **E-mail** :
Cleared Balance : 18,95,59,03,895.00DR **Uncleared Amount** : 0.00CR
Limit : 29,74,00,00,000.00 **Drawing Power** : 8,96,51,99,725.00
Statement From : 01/07/2023 **to** 31/07/2023 **Page No.** : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
15/07/23	15/07/23	DEPOSIT TRANSFER REPAYMENT FOR THE MO TFR FROM 52095898948			82,92,00,000.00	18,95,59,34,139.00Dr
31/07/23	31/07/23	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			13,46,24,400.00	18,82,13,09,739.00Dr
31/07/23	31/07/23	PART PERIOD INTEREST		13,45,94,156.00		18,95,59,03,895.00Dr
		CLOSING BALANCE:				**18,95,59,03,895.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 2**	**13,45,94,156.00**	**96,38,24,400.00**

**********END OF STATEMENT**********

(144)

STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071
Account No.:39732615508
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

KHAMMAM

Date : 06/09/2023 Time : 12:39:21
Cleared Balance : 18,95,58,74,236.00DR
Limit : 29,74,00,00,000.00
Statement From : 01/08/2023 to 06/09/2023

E-mail :
Uncleared Amount : 0.00CR
Drawing Power : 9,09,71,86,252.00
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
31/08/23	31/08/23	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			13,20,16,186.00	18,82,38,87,709.00Dr
31/08/23	31/08/23	PART PERIOD INTEREST		13,19,86,527.00		18,95,58,74,236.00Dr
		CLOSING BALANCE:				18,95,58,74,236.00Dr

Statement Summary

Dr. Count 1	Cr. Count 1	13,19,86,527.00	13,20,16,186.00

**********END OF STATEMENT**********

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STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

,
KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 05/10/2023 **Time :** 16:33:13
Cleared Balance : 18,95,58,45,534.00DR
Limit : 29,74,00,00,000.00
Statement From : 01/09/2023 **to** 04/10/2023

E-mail :
Uncleared Amount : 0.00CR
Drawing Power : 9,22,49,14,949.00
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
30/09/23	30/09/23	DEPOSIT TRANSFER Interest recovery fo TFR FROM 52095898948			12,77,57,399.00	18,82,81,16,837.00Dr
30/09/23	30/09/23	PART PERIOD INTEREST		12,77,28,697.00		18,95,58,45,534.00Dr
		CLOSING BALANCE:				**18,95,58,45,534.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 1**	**12,77,28,697.00**	**12,77,57,399.00**

**********END OF STATEMENT**********

(146)

STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 01/11/2023 **Time** : 11:18:11
Cleared Balance : 18,12,66,14,128.00DR
Limit : 29,74,00,00,000.00
Statement From : 01/10/2023 **to** 01/11/2023

E-mail :
Uncleared Amount : 0.00CR
Drawing Power : 8,13,60,33,056.00
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
13/10/23	13/10/23	DEPOSIT TRANSFER INSTALLMENT FOR THE TFR FROM 52095898948			82,92,00,000.00	18,12,66,45,534.00Dr
15/10/23	15/10/23	RT 8.200 TO 8.250%				
27/10/23	27/10/23	RT 8.250 TO 8.800%				
31/10/23	31/10/23	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			13,02,64,178.00	17,99,63,81,356.00Dr
31/10/23	31/10/23	PART PERIOD INTEREST		13,02,32,772.00		18,12,66,14,128.00Dr
		CLOSING BALANCE:				**18,12,66,14,128.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 2**	**13,02,32,772.00**	**95,94,64,178.00**

**********END OF STATEMENT**********

(147)

STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

,
KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 06/12/2023 **Time :** 10:56:52
E-mail :
Cleared Balance : 18,12,65,50,909.00DR
Uncleared Amount : 0.00CR
Limit : 29,74,00,00,000.00
Drawing Power : 8,26,70,77,402.00
Statement From : 01/11/2023 **to** 06/12/2023
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
29/11/23	29/11/23	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			13,11,07,565.00	17,99,55,06,563.00Dr
30/11/23	30/11/23	PART PERIOD INTEREST		13,10,44,346.00		18,12,65,50,909.00Dr
		CLOSING BALANCE:				**18,12,65,50,909.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 1**	**13,10,44,346.00**	**13,11,07,565.00**

**********END OF STATEMENT**********

(148)

STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

,
KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 01/01/2024 **Time :** 16:16:45
Cleared Balance : 18,12,64,85,583.00DR
Limit : 29,74,00,00,000.00
Statement From : 01/12/2023 **to** 01/01/2024

E-mail :
Uncleared Amount : 0.00CR
Drawing Power : 8,40,24,89,421.00
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
30/12/23	30/12/23	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			13,54,77,345.00	17,99,10,73,564.00Dr
31/12/23	31/12/23	PART PERIOD INTEREST		13,54,12,019.00		18,12,64,85,583.00Dr
		CLOSING BALANCE:				**18,12,64,85,583.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 1**	**13,54,12,019.00**	**13,54,77,345.00**

*******************END OF STATEMENT*******************

(149)

STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 01/02/2024 **Time** : 10:56:17
Cleared Balance : 17,29,72,53,884.00DR
Limit : 29,74,00,00,000.00
Statement From : 01/01/2024 **to** 01/02/2024

E-mail :
Uncleared Amount : 0.00CR
Drawing Power : 7,30,68,66,387.00
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
12/01/24	12/01/24	DEPOSIT TRANSFER INSTALLMENT FOR THE TFR FROM 52095898948			82,92,00,000.00	17,29,72,85,583.00Dr
31/01/24	31/01/24	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			13,14,78,522.00	17,16,58,07,061.00Dr
31/01/24	31/01/24	PART PERIOD INTEREST		13,14,46,823.00		17,29,72,53,884.00Dr
		CLOSING BALANCE:				**17,29,72,53,884.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 2**	**13,14,46,823.00**	**96,06,78,522.00**

**********END OF STATEMENT**********

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STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

,
KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 02/03/2024 **Time :** 10:44:00
Cleared Balance : 17,29,72,24,726.00DR
Limit : 29,74,00,00,000.00
Statement From : 01/02/2024 **to** 02/03/2024

E-mail :
Uncleared Amount : 0.00CR
Drawing Power : 7,42,77,75,837.00
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
29/02/24	29/02/24	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			12,09,38,608.00	17,17,63,15,276.00Dr
29/02/24	29/02/24	PART PERIOD INTEREST		12,09,09,450.00		17,29,72,24,726.00Dr
		CLOSING BALANCE:				**17,29,72,24,726.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 1**	**12,09,09,450.00**	**12,09,38,608.00**

**********END OF STATEMENT**********

(151)

STATEMENT OF ACCOUNT

STATE BANK OF INDIA
COMMERCIAL BRANCH HYDERABAD
P.O. KOTHI (PUTLI BOWLI),
BANK STREET, KOTHI, HYDERABAD
Branch Code :04168
Branch Phone :24757979
IFSC : SBIN0004168
MICR : 500002071

Name : THE SINGARENI COLLIERIES COMPANY LIMITED
KOTHEGUDEM COLLIRIES

,
KHAMMAM

Account No.:39732615506
Product : MC-T L C&I=>3Y>NOV99
Currency : INR

Date : 03/04/2024 **Time** : 10:32:52
Cleared Balance : 17,29,71,62,389.00DR
Limit : 29,74,00,00,000.00
Statement From : 01/03/2024 **to** 03/04/2024

E-mail :
Uncleared Amount : 0.00CR
Drawing Power : 7,55,69,92,484.00
Page No. : 1

Post Date	Value Date	Details	Chq.No	Debit	Credit	Balance
30/03/24	30/03/24	DEPOSIT TRANSFER INTEREST FOR THE MON TFR FROM 52095898948			12,92,78,984.00	17,16,79,45,742.00Dr
31/03/24	31/03/24	PART PERIOD INTEREST		12,92,16,647.00		17,29,71,62,389.00Dr
		CLOSING BALANCE:				**17,29,71,62,389.00Dr**

Statement Summary

Dr. Count 1	**Cr. Count 1**	**12,92,16,647.00**	**12,92,78,984.00**

**********END OF STATEMENT**********

(152)

ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :24-Apr-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	29-Apr-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	29-Apr-23	29-Apr-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-Mar-23	28-Apr-23	29	3,716,183,856.73	8.630000	25,480,803.67
					25,480,803.67

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	25,480,803.67
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	25,480,803.67
Add :	**Principal Arrears**	0.00
	Principal Due Amount	154,840,994.03
	Net Principal Due Amount	154,840,994.03

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :24-Apr-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	29-Apr-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	29-Apr-23	29-Apr-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-Mar-23	28-Apr-23	29	3,423,706,115.19	8.630000	23,475,367.93
					23,475,367.93

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	23,475,367.93
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	23,475,367.93
Add :	**Principal Arrears**	0.00
	Principal Due Amount	142,654,421.48
	Net Principal Due Amount	142,654,421.48

Summary		
	Total Interest Due INR	48,956,171.60
	Total Principal Due INR	297,495,415.51
	Total Due INR	346,451,587.11
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	24-04-2023	0.00

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Payment Instructions :

Customer Operative A/C No	000805002357
CIF ID :	501670772
FACILITY NUMBER :	501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :26-May-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-May-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	31-May-23	31-Jul-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
29-Apr-23	17-May-23	19	3,561,342,862.70	8.630000	15,998,722.99
18-May-23	30-May-23	13	3,561,342,862.70	8.700000	11,035,284.32
					27,034,007.31

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	27,034,007.31
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	27,034,007.31
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :26-May-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-May-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	31-May-23	31-Jul-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
29-Apr-23	17-May-23	19	3,281,051,693.71	8.630000	14,739,562.91
18-May-23	30-May-23	13	3,281,051,693.71	8.700000	10,166,765.66
					24,906,328.57

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	24,906,328.57
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	24,906,328.57
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

Summary		
	Total Interest Due INR	51,940,335.88
	Total Principal Due INR	0.00
	Total Due INR	51,940,335.88
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	26-05-2023	0.00

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Payment Instructions :

Customer Operative A/C No	000805002357
CIF ID :	501670772
FACILITY NUMBER :	501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :26-Jun-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	30-Jun-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	30-Jun-23	31-Jul-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-May-23	29-Jun-23	30	3,561,342,862.70	8.700000	25,466,040.74
					25,466,040.74

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	25,466,040.74
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	25,466,040.74
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :26-Jun-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	30-Jun-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	30-Jun-23	31-Jul-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-May-23	29-Jun-23	30	3,281,051,693.71	8.700000	23,461,766.91
					23,461,766.91

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	23,461,766.91
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	23,461,766.91
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

Summary		
	Total Interest Due INR	48,927,807.65
	Total Principal Due INR	0.00
	Total Due INR	48,927,807.65
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	26-06-2023	0.00

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Payment Instructions :

Customer Operative A/C No	000805002357
CIF ID :	501670772
FACILITY NUMBER :	501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :24-Jul-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-Jul-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	31-Jul-23	31-Jul-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
30-Jun-23	30-Jul-23	31	3,561,342,862.70	8.700000	26,314,908.77
					26,314,908.77

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	26,314,908.77
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	26,314,908.77
Add :	**Principal Arrears**	0.00
	Principal Due Amount	154,840,994.03
	Net Principal Due Amount	154,840,994.03

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-Jul-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	31-Jul-23	31-Jul-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
30-Jun-23	30-Jul-23	31	3,281,051,693.71	8.700000	24,243,825.80
					24,243,825.80

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	24,243,825.80
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	24,243,825.80
Add :	**Principal Arrears**	0.00
	Principal Due Amount	142,654,421.48
	Net Principal Due Amount	142,654,421.48

Summary		
	Total Interest Due INR	50,558,734.57
	Total Principal Due INR	297,495,415.51
	Total Due INR	348,054,150.08
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	24-07-2023	0.00

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Payment Instructions :

Customer Operative A/C No	000805002357
CIF ID :	501670772
FACILITY NUMBER :	501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :19-Aug-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-Aug-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	31-Aug-23	31-Oct-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-Jul-23	17-Aug-23	18	3,406,501,868.67	8.700000	14,615,292.95
18-Aug-23	30-Aug-23	13	3,406,501,868.67	8.710000	10,567,622.10
					25,182,915.05

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	25,182,915.05
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	25,182,915.05
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :19-Aug-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-Aug-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	31-Aug-23	31-Oct-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-Jul-23	17-Aug-23	18	3,138,397,272.23	8.700000	13,465,014.05
18-Aug-23	30-Aug-23	13	3,138,397,272.23	8.710000	9,735,910.22
					23,200,924.27

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	23,200,924.27
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	23,200,924.27
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

Summary		
	Total Interest Due INR	48,383,839.32
	Total Principal Due INR	0.00
	Total Due INR	48,383,839.32
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	19-08-2023	0.00

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Payment Instructions :

Customer Operative A/C No	000805002357
CIF ID :	501670772
FACILITY NUMBER :	501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :25-Sep-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	30-Sep-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	30-Sep-23	31-Oct-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-Aug-23	29-Sep-23	30	3,406,501,868.67	8.710000	24,386,820.23
					24,386,820.23

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	24,386,820.23
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	24,386,820.23
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :25-Sep-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	30-Sep-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	30-Sep-23	31-Oct-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-Aug-23	29-Sep-23	30	3,138,397,272.23	8.710000	22,467,485.13
					22,467,485.13

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	22,467,485.13
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	22,467,485.13
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

Summary		
	Total Interest Due INR	46,854,305.36
	Total Principal Due INR	0.00
	Total Due INR	46,854,305.36
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	25-09-2023	0.00

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Payment Instructions :

Customer Operative A/C No 000805002357

CIF ID : 501670772

FACILITY NUMBER : 501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :24-Oct-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-Oct-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	31-Oct-23	31-Oct-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
30-Sep-23	30-Oct-23	31	3,406,501,868.67	8.710000	25,199,714.23
					25,199,714.23

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	25,199,714.23
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	25,199,714.23
Add :	**Principal Arrears**	0.00
	Principal Due Amount	154,840,994.03
	Net Principal Due Amount	154,840,994.03

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :24-Oct-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-Oct-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	31-Oct-23	31-Oct-23	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
30-Sep-23	30-Oct-23	31	3,138,397,272.23	8.710000	23,216,401.30
					23,216,401.30

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	23,216,401.30
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	23,216,401.30
Add :	**Principal Arrears**	0.00
	Principal Due Amount	142,654,421.48
	Net Principal Due Amount	142,654,421.48

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Summary		
	Total Interest Due INR	48,416,115.54
	Total Principal Due INR	297,495,415.51
	Total Due INR	345,911,531.05
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	24-10-2023	0.00

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Payment Instructions :

Customer Operative A/C No	000805002357
CIF ID :	501670772
FACILITY NUMBER :	501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :22-Nov-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	30-Nov-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	30-Nov-23	31-Jan-24	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-Oct-23	17-Nov-23	18	3,251,660,874.64	8.710000	13,966,997.04
18-Nov-23	29-Nov-23	12	3,251,660,874.64	8.770000	9,375,473.71
					23,342,470.75

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	23,342,470.75
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	23,342,470.75
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :22-Nov-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	30-Nov-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	30-Nov-23	31-Jan-24	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-Oct-23	17-Nov-23	18	2,995,742,850.75	8.710000	12,867,741.48
18-Nov-23	29-Nov-23	12	2,995,742,850.75	8.770000	8,637,588.43
					21,505,329.91

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	21,505,329.91
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	21,505,329.91
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

Summary		
	Total Interest Due INR	44,847,800.66
	Total Principal Due INR	0.00
	Total Due INR	44,847,800.66
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	22-11-2023	0.00

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Payment Instructions :

Bank Name :	ICICI Bank Limited
IFSC Code :	ICIC0000004 , ICICI Bank Account Number : 6030SLCLLOAN
CIF ID :	501670772
FACILITY NUMBER :	501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :22-Dec-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	30-Dec-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	30-Dec-23	31-Jan-24	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
30-Nov-23	29-Dec-23	30	3,251,660,874.64	8.770000	23,438,684.28
					23,438,684.28

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	23,438,684.28
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	23,438,684.28
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :22-Dec-23

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	30-Dec-23
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	30-Dec-23	31-Jan-24	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
30-Nov-23	29-Dec-23	30	2,995,742,850.75	8.770000	21,593,971.07
					21,593,971.07

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	21,593,971.07
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	21,593,971.07
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

Summary		
	Total Interest Due INR	45,032,655.35
	Total Principal Due INR	0.00
	Total Due INR	45,032,655.35
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	22-12-2023	0.00

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Payment Instructions :

Bank Name :	ICICI Bank Limited
IFSC Code :	ICIC0000004 , ICICI Bank Account Number : 6030SLCLLOAN
CIF ID :	501670772
FACILITY NUMBER :	501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :23-Jan-24

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-Jan-24
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	31-Jan-24	31-Jan-24	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
30-Dec-23	30-Jan-24	32	3,251,660,874.64	8.770000	25,001,263.23
					25,001,263.23

Add :	Interest and Penal Arrears	0.00
	Gross Interest Payable	25,001,263.23
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	25,001,263.23
Add :	**Principal Arrears**	0.00
	Principal Due Amount	154,840,994.03
	Net Principal Due Amount	154,840,994.03

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :23-Jan-24

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-Jan-24
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	31-Jan-24	31-Jan-24	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
30-Dec-23	30-Jan-24	32	2,995,742,850.75	8.770000	23,033,569.14
					23,033,569.14

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	23,033,569.14
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	23,033,569.14
Add :	**Principal Arrears**	0.00
	Principal Due Amount	142,654,421.48
	Net Principal Due Amount	142,654,421.48

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Summary		
	Total Interest Due INR	48,034,832.37
	Total Principal Due INR	297,495,415.51
	Total Due INR	345,530,247.88
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	23-01-2024	0.00

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Payment Instructions :

Bank Name :	ICICI Bank Limited
IFSC Code :	ICIC0000004 , ICICI Bank Account Number : 6030SLCLLOAN
CIF ID :	501670772
FACILITY NUMBER :	501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID, along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :22-Feb-24

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	29-Feb-24
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	29-Feb-24	30-Apr-24	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-Jan-24	17-Feb-24	18	3,096,819,880.61	8.770000	13,393,533.87
18-Feb-24	28-Feb-24	11	3,096,819,880.61	8.890000	8,296,931.95
					21,690,465.82

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	21,690,465.82
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	21,690,465.82
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :22-Feb-24

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT6873F	**Invoice Due Date :**	29-Feb-24
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	29-Feb-24	30-Apr-24	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
31-Jan-24	17-Feb-24	18	2,853,088,429.27	8.770000	12,339,412.04
18-Feb-24	28-Feb-24	11	2,853,088,429.27	8.890000	7,643,931.99
					19,983,344.03

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	19,983,344.03
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	19,983,344.03
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

Summary	**Total Interest Due INR**	41,673,809.85
	Total Principal Due INR	0.00
	Total Due INR	41,673,809.85
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	**As on date**	**Amount**
	22-02-2024	0.00

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Payment Instructions :

Bank Name :	ICICI Bank Limited
IFSC Code :	ICIC0000004 , ICICI Bank Account Number : 6030SLCLLOAN
CIF ID :	501670772
FACILITY NUMBER :	501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
5. It is not obligatory on the part of ICICI Bank Limited to send this notice. It is being sent as a matter of administrative convenience only.
6. This notice is sent without prejudice to the rights and remedies available to ICICI Bank Limited. As per the terms of agreement and securities for the loans and would not violate any demand notice or notice recalling the loans issued earlier.
7. Amount mentioned in this notice is subject to future adjustments being made due to rectification of errors and/or omission, if any.
8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

1. This notice is to call upon you to make the payment of the amount metioned in this notice in equivalent rupees, in advance of due date, to enable us to effect the remittance in time.
2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :18-Mar-24

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-Mar-24
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011669	INR	31-Mar-24	30-Apr-24	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
29-Feb-24	30-Mar-24	31	3,096,819,880.61	8.890000	23,382,262.76
					23,382,262.76

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	23,382,262.76
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	23,382,262.76
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

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ICICI BANK LIMITED, COG - TERM LOAN,
B-WING,3RD FLOOR,AUTUMN ESTATE,
CHANDIVALI, ANDHERI (EAST), MUMBAI
PIN - 400072

DATE :18-Mar-24

ADVANCE DEMAND NOTICE

Client Code :	501670772	**Loan Type :**	CLA
Client Name :	THE SINGARENI COLLIERIES COMPANY LTD	**Loan Sub Type :**	CLINR
Client Address :	P.B.NO.18,RED HILLS,	**Business Group :**	S21
PAN No :	AAACT8873F	**Invoice Due Date :**	31-Mar-24
Fax Number :			
Email ID :	PAVAN.MEDIKONDA@ICICIBANK.COM,SANDEEP.AMBATI@ICICIBANK.COM		

Loan Number	DD Number	Currency	Interest Due Date	Principal Due Date	Committed Amount	Undisbursed Commitment
501670772001001	603090011679	INR	31-Mar-24	30-Apr-24	9,820,000,000.00	0.00

From Date	To Date	Days	Total Outstanding	Normal Interest Rate(%) Incl Add INT	Interest Amt
29-Feb-24	30-Mar-24	31	2,853,088,429.27	8.890000	21,541,990.14
					21,541,990.14

Add :	**Interest and Penal Arrears**	0.00
	Gross Interest Payable	21,541,990.14
Add / Less	Accrual Adjustments	0.00
	Net Interest Due Amount	21,541,990.14
Add :	**Principal Arrears**	0.00
	Principal Due Amount	0.00
	Net Principal Due Amount	0.00

Summary		
	Total Interest Due INR	44,924,252.91
	Total Principal Due INR	0.00
	Total Due INR	44,924,252.91
	Total Interest Due USD	0.00
	Total Principal Due USD	0.00
	Total Due USD	0.00

Details of Earlier Excess Payment	As on date	Amount
	18-03-2024	0.00

Payment Instructions :

Customer Operative A/C No 000805002357

CIF ID : 501670772

FACILITY NUMBER : 501670772001001

GENERAL INSTRUCTIONS :

1. Please arrange to make the payment through Corporate Internet Banking or deposit the cheque indicating the CIF ID. along with your letter of authentication for timely credit to your account to avoid penalty.
2. Quote the CIF ID in all your correspondence.
3. The collection notice reflects dues as on the date of generation of collection notice and for the particular Due Date. It does not include the effect of interest reset due ,if any and principal due, if any during the date of generation of collection notice till interest due date.
4. Credit for outstation cheques will be given on the clearance of the instrument. Charges if any on account of realization of outstation cheques will be charged to the borrower. Delay in payment will attract penal interest as per the agreed terms and conditions.
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8. The transactions included are upto previous day.
9. In case the payment is made through RTGS/NEFT/Electronic payment, please e-mail us at ccamlx@icicibank.com on same day by mentioning the CIF ID and repayment details.
10. For any further queries, please contact with your Relationship manager.
11. The recoveries against the Term loan dues will be done on the due date by ICICI Bank from the operative account as above, if any.

SPECIAL INSTRUCTIONS FOR FOREIGN EXCHANGE LOANS (OTHER THAN RUPEE DETERMINED) :

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2. Conversion to equivalent sum of rupees (For dues not covered by forward contracts) have been computed at spot rate.
3. In case of dues converted under forward contracts booked by you having been duly accepted by us, the equivalent rupees have been computed at the rates of exchange as per the forward contracts.

Annexure- I : The relevant correspondence with TGPCC regarding production/swapping of coal from Naini coal block.

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THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)
2 X 600 MW SINGARENI THERMAL POWER PROJECT
Jaipur (V&M)-504216, Mancherial (Dist), T.G.

Ref No. STPP/FAD/COM/2024-25/20 Date: 15.10.2024

To
The Executive Director (Commercial),
Telangana Power Co-ordination Committee,
VidyutSoudha, Khairatabad
Hyderabad – 5000 082

Madam,

Sub: SCCL-Reply to TGPCC letter dated 24.07.2024 regarding Naini coal swapping -Reg.
Ref: 1. Lr.No.ED(Comml)/SE-IPC/DE-1/F.S27/D.No.90/24, Dt:24.07.2024.
2. STPP/COML/2024-25/11, Dt:18.07.2024

****

vide 1st reference letter cited above, TGDISCOMs requested SCCL to furnish the details of landed price of coal both if transported from Naini coal mine and nearby SCCL mines along with ECR details to analyse commercial aspects.

The estimated coal price along with ECR details as requested are attached herein for kind perusal. The estimated gain from the proposed arrangement is projected to be around 26 Paisa/kWh in energy charge.

Moreover, certain practical difficulties also need to be considered if coal is brought from Naini coal mine to STPP which are given below:

- The coal from Naini has to reach Handapa/Jarpada goods sheds by road mode for onwards supply through rail mode to STPP.
    - The coal transportation through road mode is passing through village roads, where it is allowed for limited time only. This stands as an obstacle for continuous, uninterrupted coal supply.
    - Handapa/Jarpada goods sheds are at a distance of 1034 KM from STPP.
- This railway line experiences heavy traffic which often results corridor congestion. Many linkage holders like APGENCO, TANGEDCO, APPDCL etc., are facing difficulty while bringing coal through this congested line from MCL/CIL and are ultimately sourcing coal from SCCL to meet the shortages.

- The railway freight from Handapa to STPP is estimated around Rs.2016/Ton out of total transportation charge estimated around Rs.2666/Ton from Naini to STPP. Whereas the transportation charges from nearby mines to STPP is below 100 rupees/Ton.
- Further, SCCL has to pay railway freight in advance which comes around Rs.994 Cr/year.
- CERC tariff regulation 2024 provides (clause 60.3) that in case of integrated coal mines GCV as received at plant would be adjusted by 15kcal/kg for every 100 KM distance beyond 200 KM. Hence, the "GCV as received" at STPP may be lesser by 150 kcal/kg from "GCV as received" measured at loading point of Naini by third party sampling.

Hence, considering the proposed gain in energy charge for Discom through this swapping arrangement and the different practical obstacles if coal is brought to STPP from Naini, it is requested to provide consent for entering into swapping arrangement **initially for one year** and subsequently to extend the tenure based on further techno commercial analysis by M/s. NTPC Ltd.

Yours faithfully

Executive Director
2x600 MW STPP, Jaipur.

Encl: As stated

Cc: Director (E&M)
GM (Marketing)
Chief (E&M), PPD, Hyd

Estimated ECR analysis				
Singareni Thermal Power Project			After Proposed arrangement (From GVCF)	Before Proposed Arrangement (Naini Coal Mine)
S.No	Description	Formula	G11 from SCCL@ SCCI Price	G11 from Naini with CIL Price
A	StationHeat Rate(SHR) kcal/kWh		2300.00	2300.00
B	Auxiliary Power Consumption(APC) %		5.75	5.75
C	Net Heat Rate(NHR) kcal/kWh	A/(1-B)	2440.32	2440.32
D	Gross Calorific Value(GCV) kcal/kg **		3665.00	3515.00
E	Coal cost inc.all taxes,royalties,cess,etc(CC) Rs/kg		4.35	1.95
F	Tranportation cost of coal (CT) Rs/kg		0.07	2.67
G	Landed cost of coal Rs/kg	E+F	4.42	4.61
H	Distance for transportation (in Km)		20.00	1100.00
I	**Energy Charge Rate(ECR) Rs/kWh**	**C*G/D**	**2.94**	**3.20**
J	**Saving on ECR Rs/kWh**		**0.26**	
K	Linkage quantity (Tonnes)		4935600	4935600
L	Per ton saving on landed coal cost (Rs/te)		192.90	
M	Total savings on landed coal cost per annum (Rs.Cr)	L*K/10000000	95.21	

**** Mine grade declaration happens on ADB (Air dried basis GCV) which is found to be 300 Kcal/kg more than "As received GCV" with the same coal.**

As received basis (ARB) GCV of coal at STPP brought integrated mine NAINI is expected to be less by atleast 150 Kcal from as received GCV measured by third party sampling at Naini following the essence of CERC regulation.

As fired GCV is 85 Kcal less than as received GCV as per TGERC regulation.

The range of GCV is 4000-4300 Kcal/kg for G11 grade based on ADB method.

Last month (Aug'24) ECR was Rs 3.87/Kwh. Presently G8,G10,G11 and G13 grades are supplied and the GCV remains around 3900

The Naini Coal Price is considered @ CIL price as per CERC Regulations upto COD of the coal mine

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TELANGANA POWER COORDINATION COMMITTEE

From
The Executive Director (Comml),
TGPCC,
Vidhyut soudha,
Hyderabad-500082.

To
The Executive Director,
Singareni Thermal Power Project
Singareni Collieries Company Ltd,
Jaipur (V&M),Mancherial (Dist),
Telangana-504216.

Lr.No.ED(Comml)/SE-IPC/DE-1/F.S27/D.No.90 /24, Dt:24.07.2024

Sir,

Sub: TGPCC-IPC-2x600 MW Singareni Thermal Power Project- Request of M/s.SCCL on Swapping of coal from Naini Coal mine to nearby coal mines of SCCL – Reg.

Ref: 1. STPP/FAD/COML/2024-25/11, date.18.07.2024.
2. TGERC Order dated 28.06.2024 in OP No. 4 of 2024.
3.Lr.No.ED(Comml)/SE-IPC/DE-1/F.S31/A//D.No.09/24,dt:15.04.2024.
4.TGERC order dated 01.04.2024 in OP No. 13 of 2023.
5.Lr.No.JMD/ED(Comml)/SE-IPC/DE-1/F.S27/D.No.253/23, Dt:16.03.2024.
6. Lr.No.CGM(IPC&RAC)/SE(RAC)/F.STPP/D.No.69/21,dt: 28.08.2021
7.TGERC order dated:29.12.2023 in OP No. 25 & 26 of 2023.
8.TGERC orders dated 19.06.2017 & 28.08.2020.

* * *

This has reference to the letter 1st cited above, wherein in-principle acceptance of TGDISCOMs has been sought for on M/s SCCL proposal "for swapping of coal produced from Naini coal mine for one year to TNPGCL (erstwhile TNGEDCO) and to supply STPP at notified prices applicable for power FSA customers from SCCL mines for equivalent quantity of coal swapped and supply of rest of the coal required to STPP through bridge linkage from SCCL mines".

In this regard, it is to inform that Hon'ble TGERC, vide reference 4th cited, clearly directed M/s SCCL to stop levying any premium on the coal price for whatever quantities agreed to be supplied in terms of the PPA. Hence, SCCL proposal to supply balance quantum of coal through bridge linkage is not acceptable.

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With regard to M/s SCCL proposal for swapping of coal with TNPGCL, it is to inform that Hon'ble TGERC vide latest order dated 28.06.2024 directed M/s SCCL to expedite the process to start the production from Naini coal block to reduce the burden on the Consumers instead of earlier TGERC directions vide orders dated 29.12.2023 for transfer of coal allocation from Naini to SCCL own mines & vide orders dated.19.06.2017 & 28.08.2020 for swapping of coal allocation from Naini coal to SCCL own mines.

In light of the above, it is requested to furnish the details of landed price of Coal including Transportation Charges for both Naini coal mine and SCCL own mine and also Energy Charge Rate (ECR) details to analyse the ECR on commercial aspect for taking further necessary action on swapping of coal.

Yours sincerely,

B.V. Shanthi Sekhar 24/7/24

Executive Director/Comml/TGPCC (I/S)

Copy to

1. The CGM(IPC)/TGSPDCL/Mint compound/ Hyderabad.
2. The CGM(IPC& RAC)/TGNPDCL/Nakkalgutta/Hanamkonda.
3. The FA&CCA/TGPCC/Vidyut Soudha/Hyderabad.

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2 X 600 MW SINGARENI THERMAL POWER PROJECT
Jaipur (V&M)-504216, Mancherial (Dist), T.G.

Ref No. STPP/FAD/Comml/2024-25/11 Date: 18.07.2024

To
Executive Director (Comml).
TGPCC
Vidyut Soudha,
Hyderabad-82.

Madam,

Sub: Request for TGDISCOM's acceptance for Swapping of coal from Naini Coal mine to nearby coal mines of SCCL - reg.
Ref: Lr.No.JMD/ED(Comml)/SE-IPC/DE-1/F.S27/D.No.253/23, Dt:16.03.2024.

****

It is to kindly inform that DFO (Angul Division of Orissa State) handed over the reserve forest land of 643 Hectares to Naini coal block of STPP/SCCL on 04.07.2024 with much persuasion from top management of SCCL.

Hon'ble TGERC in many instances has directed SCCL to pursue swapping of coal from Naini coal mines to nearby mines of SCCL in STPP's tariff orders.

In view of above, SCCL approached TNPGCL (erstwhile TNGEDCO) for swapping of coal produced from Naini coal mine for one year and subsequently to extend the tenure of swapping based on the analysis of commercials impact.

In this duration of swapping, STPP will receive coal at notified prices from SCCL mines for equivalent quantity that would be swapped through an agreement similar to that applicable for power FSA customers. Rest of the coal requirement of STPP will be supplied through bridge linkage from SCCL mines.

This proposal of swapping of Naini coal for one year is in final stage and now waiting for your in-principle acceptance urgently, preferably within a week, after which it will be submitted before Ministry of Coal for approval with regards to TNGEDCO.

Yours faithfully,

Executive Director
2x600 MW STPP, Jaipur.

Cc: Director (E&M)
GM(Marketing)
GM,STPP
Chief (E&M), PPD, Hyd
AGM (F&A), STPP.

Annexure- L : The sample monthly coal bills for FY 2023-24 and FY 2024-25 up to Oct-2024.

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106040759 Delivery Challan Date :03.04.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :441000131 RR Date :03.04.2023 ORNo:511298132 Despatch Point :SRP OCP SIDING(RAIL) ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,831.880	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3468.00	13288959.84
Railway Charges			50.00	191594.00
Land Adjustment			61.00	233744.68
Fuel Sur Charge			686.00	2628669.68
Explosive Cost Adjustment			146.40	560987.23
Surface Transport Chrgs				172434.60
Facility Charges			5.00	19159.40
PWB Charges			60.00	229912.80
**Royalty			485.52	1860454.38
District Mineral Foundation Cess (30% On Royalty)				558136.31
National Mineral Exploration Trust Fund(2% On Royalty)				37209.09
Forest Permit Fee			10.00	38318.80
Corpus of CMPS 1998 (Pension fund)			10.00	38318.80
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				19857899.61

Total amount of Delivery Challan in Words (ONE CRORE NINETY EIGHT LAKH FIFTY SEVEN THOUSAND EIGHT HUNDRED NINETY NINE Rupees SIXTY ONE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106040759
Delivery C DATE :03.04.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	3,831.880	172,434.60
Surface Transport Charges		3,831.880	172,434.60

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3411,SRP OC SRP OC-2,0 TO < 3	45.00	3831.880	172434.60
Total		3,831.880	172,434.60

STC Cost per Ton = 172,434.60 / 3,831.880 = 45.0000
STC Cost per Ton rounded off = 45.00
Surface Transport Charges = **3,831.880 * 45.00** = **172,434.60**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106050917 Delivery Challan Date :10.04.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :161000328 RR Date :10.04.2023 ORNo:511298292 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,796.980	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3468.00	13167926.64
Railway Charges			50.00	189849.00
Land Adjustment			61.00	231615.78
Fuel Sur Charge			686.00	2604728.28
Explosive Cost Adjustment			146.40	555877.87
Surface Transport Chrgs				395189.68
Facility Charges			5.00	18984.90
PWB Charges			60.00	227818.80
**Royalty			485.52	1843509.73
District Mineral Foundation Cess (30% On Royalty)				553052.92
National Mineral Exploration Trust Fund(2% On Royalty)				36870.19
Forest Permit Fee			10.00	37969.80
Corpus of CMPS 1998 (Pension fund)			10.00	37969.80
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				19901363.39

Total amount of Delivery Challan in Words (ONE CRORE NINETY NINE LAKH ONE THOUSAND THREE HUNDRED SIXTY THREE Rupees THIRTY NINE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106050917
Delivery C DATE :10.04.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
10 TO < 20	140.00	1,284.809	179,873.26
3 TO < 10	90.00	2,272.295	204,506.55
0 TO < 3	45.00	239.876	10,794.42
Surface Transport Charges		3,796.980	395,174.23

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2102,RG-I UG GDK 2&2A Incline,10 TO < 20	140.00	36.925	5169.50
3207,MM UG RK-1A Incline,10 TO < 20	140.00	43.064	6028.96
3212,MM OC RKOC,3 TO < 10	90.00	1498.264	134843.76
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	239.876	10794.42
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	220.544	19848.96
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	313.130	28181.70
3405,SRP UG RKNT,3 TO < 10	90.00	215.834	19425.06
3407,SRP UG SRP 3&3A Incline,3 TO < 10	90.00	24.523	2207.07
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	172.737	24183.18
3412,SRP OC IK OC,10 TO < 20	140.00	1032.083	144491.62
Total		3,796.980	395,174.23

STC Cost per Ton = 395,174.23 / 3,796.980 = 104.0759
STC Cost per Ton rounded off = 104.08
Surface Transport Charges = **3,796.980 * 104.08** = **395,189.68**

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106075830 Delivery Challan Date :29.04.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461003306 RR Date :29.04.2023 ORNo:511290093 Despatch Point :GDK OC-3 CHP(Rail) ,Ramagundam Area-II Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G11-CRR	Net Quantity (in M.T):	3,836.940	Rate / M.T. (Rs)	Value (Rs)
Basic Price			2880.00	11050387.20
Railway Charges			50.00	191847.00
Land Adjustment			61.00	234053.34
Fuel Sur Charge			686.00	2632140.84
Explosive Cost Adjustment			146.40	561728.02
Surface Transport Chrgs				172662.30
Addl.Facility Charges			100.00	383694.00
Facility Charges			5.00	19184.70
PWB Charges			60.00	230216.40
**Royalty			403.20	1547054.21
District Mineral Foundation Cess (30% On Royalty)				464116.26
National Mineral Exploration Trust Fund(2% On Royalty)				30941.08
Forest Permit Fee			10.00	38369.40
Corpus of CMPS 1998 (Pension fund)			10.00	38369.40
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				17594764.15

Total amount of Delivery Challan in Words (ONE CRORE SEVENTY FIVE LAKH NINETY FOUR THOUSAND SEVEN HUNDRED SIXTY FOUR Rupees FIFTEEN Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

(274)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106075830
Delivery C DATE :29.04.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	3,836.940	172,662.30
Surface Transport Charges		3,836.940	172,662.30

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2205,RG-II OC RG-OC3,0 TO < 3	45.00	3836.940	172662.30
Total		3,836.940	172,662.30

STC Cost per Ton = 172,662.30 / 3,836.940 = 45.0000
STC Cost per Ton rounded off = 45.00
Surface Transport Charges = **3,836.940 * 45.00** = **172,662.30**

(275)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106093010 Delivery Challan Date :11.05.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461001844 RR Date :11.05.2023 ORNo:511298292 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,826.920	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3588.00	13730988.96
Railway Charges			50.00	191346.00
Land Adjustment			61.00	233442.12
Fuel Sur Charge			686.00	2625267.12
Explosive Cost Adjustment			146.40	560261.09
Surface Transport Chrgs				421229.08
Facility Charges			5.00	19134.60
PWB Charges			60.00	229615.20
**Royalty			502.32	1922338.45
District Mineral Foundation Cess (30% On Royalty)				576701.54
National Mineral Exploration Trust Fund(2% On Royalty)				38446.77
Forest Permit Fee			10.00	38269.20
Corpus of CMPS 1998 (Pension fund)			10.00	38269.20
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				20625309.33

Total amount of Delivery Challan in Words (TWO CRORE SIX LAKH TWENTY FIVE THOUSAND THREE HUNDRED NINE Rupees THIRTY THREE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

(276)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106093010
Delivery C DATE :11.05.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
10 TO < 20	140.00	1,749.140	244,879.60
3 TO < 10	90.00	1,840.977	165,687.93
0 TO < 3	45.00	236.803	10,656.14
Surface Transport Charges		3,826.920	421,223.67

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2102,RG-I UG GDK 2&2A Incline,10 TO < 20	140.00	13.950	1953.00
3207,MM UG RK-1A Incline,10 TO < 20	140.00	49.388	6914.32
3212,MM OC RKOC,3 TO < 10	90.00	1231.686	110851.74
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	236.803	10656.14
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	178.061	16025.49
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	286.006	25740.54
3405,SRP UG RKNT,3 TO < 10	90.00	145.224	13070.16
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	176.824	24755.36
3412,SRP OC IK OC,10 TO < 20	140.00	1508.978	211256.92
Total		3,826.920	421,223.67

STC Cost per Ton = 421,223.67 / 3,826.920 = 110.0686
STC Cost per Ton rounded off = 110.07
Surface Transport Charges = **3,826.920 * 110.07 = 421,229.08**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106125034 Delivery Challan Date :03.06.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461001895 RR Date :03.06.2023 ORNo:511298293 Despatch Point :SRP CHP-CP (IKOC) ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,845.900	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3588.00	13799089.20
Railway Charges			50.00	192295.00
Land Adjustment			61.00	234599.90
Fuel Sur Charge			686.00	2638287.40
Explosive Cost Adjustment			146.40	563039.76
Surface Transport Chrgs				409396.06
Facility Charges			5.00	19229.50
PWB Charges			60.00	230754.00
**Royalty			502.32	1931872.49
District Mineral Foundation Cess (30% On Royalty)				579561.75
National Mineral Exploration Trust Fund(2% On Royalty)				38637.45
Forest Permit Fee			10.00	38459.00
Corpus of CMPS 1998 (Pension fund)			10.00	38459.00
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				20713680.51

Total amount of Delivery Challan in Words (TWO CRORE SEVEN LAKH THIRTEEN THOUSAND SIX HUNDRED EIGHTY Rupees FIFTY ONE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

(278)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106125034
Delivery C DATE :03.06.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
10 TO < 20	140.00	1,533.375	214,672.50
3 TO < 10	90.00	2,014.854	181,336.86
0 TO < 3	45.00	297.672	13,395.24
Surface Transport Charges		3,845.901	409,404.60

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2102,RG-I UG GDK 2&2A Incline,10 TO < 20	140.00	47.798	6691.72
3207,MM UG RK-1A Incline,10 TO < 20	140.00	38.250	5355.00
3212,MM OC RKOC,3 TO < 10	90.00	1314.832	118334.88
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	297.672	13395.24
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	204.722	18424.98
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	278.101	25029.09
3405,SRP UG RKNT,3 TO < 10	90.00	217.199	19547.91
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	206.149	28860.86
3412,SRP OC IK OC,10 TO < 20	140.00	1241.178	173764.92
Total		3,845.901	409,404.60

STC Cost per Ton = 409,404.60 / 3,845.900 = 106.4522
STC Cost per Ton rounded off = 106.45
Surface Transport Charges = 3,845.900 * 106.45 = **409,396.06**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106134264 Delivery Challan Date :09.06.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461001908 RR Date :09.06.2023 ORNo:511298292 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,843.200	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3588.00	13789401.60
Railway Charges			50.00	192160.00
Land Adjustment			61.00	234435.20
Fuel Sur Charge			686.00	2636435.20
Explosive Cost Adjustment			146.40	562644.48
Surface Transport Chrgs				413643.62
Facility Charges			5.00	19216.00
PWB Charges			60.00	230592.00
**Royalty			502.32	1930516.22
District Mineral Foundation Cess (30% On Royalty)				579154.87
National Mineral Exploration Trust Fund(2% On Royalty)				38610.32
Forest Permit Fee			10.00	38432.00
Corpus of CMPS 1998 (Pension fund)			10.00	38432.00
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				20703673.51

Total amount of Delivery Challan in Words (TWO CRORE SEVEN LAKH THREE THOUSAND SIX HUNDRED SEVENTY THREE Rupees FIFTY ONE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106134264
Delivery C DATE :09.06.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
10 TO < 20	140.00	1,570.706	219,898.84
3 TO < 10	90.00	2,033.073	182,976.57
0 TO < 3	45.00	239.420	10,773.90
Surface Transport Charges		3,843.199	413,649.31

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2102,RG-I UG GDK 2&2A Incline,10 TO < 20	140.00	41.930	5870.20
3207,MM UG RK-1A Incline,10 TO < 20	140.00	30.185	4225.90
3212,MM OC RKOC,3 TO < 10	90.00	1372.287	123505.83
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	239.420	10773.90
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	186.338	16770.42
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	266.390	23975.10
3405,SRP UG RKNT,3 TO < 10	90.00	208.058	18725.22
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	206.388	28894.32
3412,SRP OC IK OC,10 TO < 20	140.00	1292.203	180908.42
Total		3,843.199	413,649.31

STC Cost per Ton = 413,649.31 / 3,843.200 = 107.6315
STC Cost per Ton rounded off = 107.63
Surface Transport Charges = **3,843.200 * 107.63 = 413,643.62**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106170543 Delivery Challan Date :06.07.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461001997 RR Date :06.07.2023 ORNo:511298749 Despatch Point :SRP OCP SIDING(RAIL) ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G8-CRR	Net Quantity (in M.T):	3,786.120	Rate / M.T. (Rs)	Value (Rs)
Basic Price			4572.00	17310140.64
Railway Charges			50.00	189306.00
Land Adjustment			61.00	230953.32
Fuel Sur Charge			686.00	2597278.32
Explosive Cost Adjustment			146.40	554287.97
Surface Transport Chrgs				340750.80
Facility Charges			5.00	18930.60
PWB Charges			60.00	227167.20
**Royalty			640.08	2423419.69
District Mineral Foundation Cess (30% On Royalty)				727025.91
National Mineral Exploration Trust Fund(2% On Royalty)				48468.39
Forest Permit Fee			10.00	37861.20
Corpus of CMPS 1998 (Pension fund)			10.00	37861.20
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				24743451.24

Total amount of Delivery Challan in Words (TWO CRORE FORTY SEVEN LAKH FORTY THREE THOUSAND FOUR HUNDRED FIFTY ONE Rupees TWENTY FOUR Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106170543
Delivery C DATE :06.07.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	3,786.120	340,750.80
Surface Transport Charges		3,786.120	340,750.80

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3406,SRP UG SRP-1 Incline,3 TO < 10	90.00	1259.279	113335.11
3407,SRP UG SRP 3&3A Incline,3 TO < 10	90.00	2526.841	227415.69
Total		3,786.120	340,750.80

STC Cost per Ton = 340,750.80 / 3,786.120 = 90.0000
STC Cost per Ton rounded off = 90.00
Surface Transport Charges = 3,786.120 * 90.00 = 340,750.80

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106185251 Delivery Challan Date :18.07.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :261013295 RR Date :18.07.2023 ORNo:511300057 Despatch Point :KCHP Line IV (Rail) ,Manuguru Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G13-CRR	Net Quantity (in M.T):	3,772.920	Rate / M.T. (Rs)	Value (Rs)
Basic Price			2232.00	8421157.44
Addl Crushing Charges			17.00	64139.64
Railway Charges			50.00	188646.00
Land Adjustment			61.00	230148.12
Fuel Sur Charge			686.00	2588223.12
Explosive Cost Adjustment			146.40	552355.49
Surface Transport Chrgs				169781.40
Facility Charges			5.00	18864.60
PWB Charges			60.00	226375.20
**Royalty			312.48	1178962.04
District Mineral Foundation Cess (30% On Royalty)				353688.61
National Mineral Exploration Trust Fund(2% On Royalty)				23579.24
Forest Permit Fee			10.00	37729.20
Corpus of CMPS 1998 (Pension fund)			10.00	37729.20
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				14091379.30

Total amount of Delivery Challan in Words (ONE CRORE FORTY LAKH NINETY ONE THOUSAND THREE HUNDRED SEVENTY NINE Rupees THIRTY Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106185251
Delivery C DATE :18.07.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	3,772.920	169,781.40
Surface Transport Charges		3,772.920	169,781.40

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
1302,MNG OC PK OC,0 TO < 3	45.00	3772.920	169781.40
Total		3,772.920	169,781.40

STC Cost per Ton = 169,781.40 / 3,772.920 = 45.0000
STC Cost per Ton rounded off = 45.00
Surface Transport Charges = **3,772.920 * 45.00** = **169,781.40**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106198530 Delivery Challan Date :02.08.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :451000024 RR Date :02.08.2023 ORNo:511298293 Despatch Point :SRP CHP-CP (IKOC) ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,776.060	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3588.00	13548503.28
Railway Charges			50.00	188803.00
Land Adjustment			61.00	230339.66
Fuel Sur Charge			686.00	2590377.16
Explosive Cost Adjustment			146.40	552815.18
Surface Transport Chrgs				397430.32
Facility Charges			5.00	18880.30
PWB Charges			60.00	226563.60
**Royalty			502.32	1896790.46
District Mineral Foundation Cess (30% On Royalty)				569037.14
National Mineral Exploration Trust Fund(2% On Royalty)				37935.81
Forest Permit Fee			10.00	37760.60
Corpus of CMPS 1998 (Pension fund)			10.00	37760.60
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				20332997.11

Total amount of Delivery Challan in Words (TWO CRORE THREE LAKH THIRTY TWO THOUSAND NINE HUNDRED NINETY SEVEN Rupees ELEVEN Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106198530
Delivery C DATE :02.08.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
10 TO < 20	140.00	1,530.947	214,332.58
3 TO < 10	90.00	1,823.790	164,141.10
0 TO < 3	45.00	421.323	18,959.54
Surface Transport Charges		3,776.060	397,433.22

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2102,RG-I UG GDK 2&2A Incline,10 TO < 20	140.00	128.697	18017.58
3207,MM UG RK-1A Incline,10 TO < 20	140.00	41.148	5760.72
3212,MM OC RKOC,3 TO < 10	90.00	968.802	87192.18
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	421.323	18959.54
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	285.975	25737.75
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	293.361	26402.49
3405,SRP UG RKNT,3 TO < 10	90.00	275.652	24808.68
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	217.471	30445.94
3412,SRP OC IK OC,10 TO < 20	140.00	1143.631	160108.34
Total		3,776.060	397,433.22

STC Cost per Ton = 397,433.22 / 3,776.060 = 105.2508
STC Cost per Ton rounded off = 105.25
Surface Transport Charges = 3,776.060 * 105.25 = 397,430.32

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915
State Code :36
Name of the Commodity : Bituminous Coal/Other Coal
HSN Code : 27011200

Stock moved to :

SINGARENI THERMAL POWER PROJECT TIN No:XXX
PEGADAPALLE, JAIPUR MANDAL

JAIPUR 504215
ADILABAD DIST. Telangana
Via : Unload Pt : STCM
Destination: JAIPUR,Telangana

Delivery Challan :9106204254
Delivery Challan Date :07.08.2023
Despatch Mode: Rail
LMC No:
VehRegNo:WaybillNo:
LR/RR No. :451000056 RR Date :07.08.2023
ORNo:511291195
Despatch Point :GDK OC-3 CHP(Rail) ,Ramagundam Area-II
Loading Point :
Transporters Name:

COAL GRADE:G13-CRR	Net Quantity (in M.T):	3,798.420	Rate / M.T. (Rs)	Value (Rs)
Basic Price			2232.00	8478073.44
Railway Charges			50.00	189921.00
Land Adjustment			61.00	231703.62
Fuel Sur Charge			686.00	2605716.12
Explosive Cost Adjustment			146.40	556088.69
Surface Transport Chrgs				170928.90
Addl.Facility Charges			100.00	379842.00
Facility Charges			5.00	18992.10
PWB Charges			60.00	227905.20
**Royalty			312.48	1186930.28
District Mineral Foundation Cess (30% On Royalty)				356079.08
National Mineral Exploration Trust Fund(2% On Royalty)				23738.61
Forest Permit Fee			10.00	37984.20
Corpus of CMPS 1998 (Pension fund)			10.00	37984.20
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				14501887.44

Total amount of Delivery Challan in Words (ONE CRORE FORTY FIVE LAKH ONE THOUSAND EIGHT HUNDRED EIGHTY SEVEN Rupees FORTY FOUR Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106204254
Delivery C DATE :07.08.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	3,798.420	170,928.90
Surface Transport Charges		3,798.420	170,928.90

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2205,RG-II OC RG-OC3,0 TO < 3	45.00	3798.420	170928.90
Total		3,798.420	170,928.90

STC Cost per Ton = 170,928.90 / 3,798.420 = 45.0000
STC Cost per Ton rounded off = 45.00
Surface Transport Charges = 3,798.420 * 45.00 = 170,928.90

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106243450 Delivery Challan Date :01.09.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002077 RR Date :01.09.2023 ORNo:511300387 Despatch Point :SRP OCP SIDING(RAIL) ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G8-CRR	Net Quantity (in M.T):	3,853.720	Rate / M.T. (Rs)	Value (Rs)
Basic Price			4953.00	19087475.16
Railway Charges			50.00	192686.00
Land Adjustment			61.00	235076.92
Fuel Sur Charge			686.00	2643651.92
Explosive Cost Adjustment			146.40	564184.61
Surface Transport Chrgs				346834.80
Facility Charges			5.00	19268.60
PWB Charges			60.00	231223.20
**Royalty			693.42	2672246.52
District Mineral Foundation Cess (30% On Royalty)				801673.96
National Mineral Exploration Trust Fund(2% On Royalty)				53444.93
Forest Permit Fee			10.00	38537.20
Corpus of CMPS 1998 (Pension fund)			10.00	38537.20
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				26924841.02

Total amount of Delivery Challan in Words (TWO CRORE SIXTY NINE LAKH TWENTY FOUR THOUSAND EIGHT HUNDRED FORTY ONE Rupees TWO Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

(290)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106243450
Delivery C DATE :01.09.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	3,853.720	346,834.80
Surface Transport Charges		3,853.720	346,834.80

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3406,SRP UG SRP-1 Incline,3 TO < 10	90.00	955.665	86009.85
3407,SRP UG SRP 3&3A Incline,3 TO < 10	90.00	2898.055	260824.95
Total		3,853.720	346,834.80

STC Cost per Ton = 346,834.80 / 3,853.720 = 90.0000
STC Cost per Ton rounded off = 90.00
Surface Transport Charges = **3,853.720 * 90.00** = **346,834.80**

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

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Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106250797 Delivery Challan Date :10.09.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002066 RR Date :10.09.2023 ORNo:511300383 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,758.420	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3887.00	14608978.54
Railway Charges			50.00	187921.00
Land Adjustment			61.00	229263.62
Fuel Sur Charge			686.00	2578276.12
Explosive Cost Adjustment			146.40	550232.69
Surface Transport Chrgs				420679.95
Facility Charges			5.00	18792.10
PWB Charges			60.00	225505.20
**Royalty			544.18	2045257.00
District Mineral Foundation Cess (30% On Royalty)				613577.10
National Mineral Exploration Trust Fund(2% On Royalty)				40905.14
Forest Permit Fee			10.00	37584.20
Corpus of CMPS 1998 (Pension fund)			10.00	37584.20
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				21594556.86

Total amount of Delivery Challan in Words (TWO CRORE FIFTEEN LAKH NINETY FOUR THOUSAND FIVE HUNDRED FIFTY SIX Rupees EIGHTY SIX Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106250797
Delivery C DATE :10.09.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
10 TO < 20	140.00	1,895.093	265,313.02
3 TO < 10	90.00	1,589.099	143,018.91
0 TO < 3	45.00	274.229	12,340.31
Surface Transport Charges		3,758.421	420,672.24

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2102,RG-I UG GDK 2&2A Incline,10 TO < 20	140.00	146.789	20550.46
3207,MM UG RK-1A Incline,10 TO < 20	140.00	12.400	1736.00
3212,MM OC RKOC,3 TO < 10	90.00	974.430	87698.70
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	274.229	12340.31
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	186.453	16780.77
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	245.324	22079.16
3405,SRP UG RKNT,3 TO < 10	90.00	182.892	16460.28
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	225.955	31633.70
3412,SRP OC IK OC,10 TO < 20	140.00	1509.949	211392.86
Total		3,758.421	420,672.24

STC Cost per Ton = 420,672.24 / 3,758.420 = 111.9279
STC Cost per Ton rounded off = 111.93
Surface Transport Charges = **3,758.420 * 111.93** = **420,679.95**

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

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Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106283372 Delivery Challan Date :03.10.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461000630 RR Date :03.10.2023 ORNo:511300400 Despatch Point :GOLETI CHP,BPA AREA ,Bellampalli Area Loading Point : Transporters Name:
Stock moved to :	
SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G11-CRR	Net Quantity (in M.T):	3,833.140	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3250.00	12457705.00
Railway Charges			50.00	191657.00
Land Adjustment			61.00	233821.54
Fuel Sur Charge			686.00	2629534.04
Explosive Cost Adjustment			146.40	561171.70
Surface Transport Chrgs				554923.68
Facility Charges			5.00	19165.70
PWB Charges			60.00	229988.40
**Royalty			455.00	1744078.70
District Mineral Foundation Cess (30% On Royalty)				523223.61
National Mineral Exploration Trust Fund(2% On Royalty)				34881.57
Forest Permit Fee			10.00	38331.40
Corpus of CMPS 1998 (Pension fund)			10.00	38331.40
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				19256813.74

Total amount of Delivery Challan in Words (ONE CRORE NINETY TWO LAKH FIFTY SIX THOUSAND EIGHT HUNDRED THIRTEEN Rupees SEVENTY FOUR Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106283372
Delivery C DATE :03.10.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
>= 20	144.60	3,769.351	545,048.15
>= 20	155.11	63.789	9,894.31
Surface Transport Charges		3,833.140	554,942.46

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3103,BPA OC Khairaguda OCP,>= 20	144.60	3769.351	545048.15
3201,MM UG Shanti Khani,>= 20	155.11	63.789	9894.31
Total		3,833.140	554,942.46

STC Cost per Ton = 554,942.46 / 3,833.140 = 144.7749
STC Cost per Ton rounded off = 144.77
Surface Transport Charges = 3,833.140 * 144.77 = 554,923.68

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

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Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915
State Code :36
Name of the Commodity : Bituminous Coal/Other Coal
HSN Code : 27011200

Stock moved to :

SINGARENI THERMAL POWER PROJECT TIN No:XXX
PEGADAPALLE, JAIPUR MANDAL

JAIPUR 504215
ADILABAD DIST. Telangana
Via : Unload Pt : STCM
Destination: JAIPUR,Telangana

Delivery Challan :9106301383
Delivery Challan Date :13.10.2023
Despatch Mode: Rail
LMC No:
VehRegNo:WaybillNo:
LR/RR No. :461002123 RR Date :13.10.2023
ORNo:511300383
Despatch Point :SRP CHP ,Srirampur Area
Loading Point :
Transporters Name:

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,839.060	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3887.00	14922426.22
Railway Charges			50.00	191953.00
Land Adjustment			61.00	234182.66
Fuel Sur Charge			686.00	2633595.16
Explosive Cost Adjustment			146.40	562038.38
Surface Transport Chrgs				420377.07
Facility Charges			5.00	19195.30
PWB Charges			60.00	230343.60
**Royalty			544.18	2089139.67
District Mineral Foundation Cess (30% On Royalty)				626741.90
National Mineral Exploration Trust Fund(2% On Royalty)				41782.79
Forest Permit Fee			10.00	38390.60
Corpus of CMPS 1998 (Pension fund)			10.00	38390.60
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				22048556.95

Total amount of Delivery Challan in Words (TWO CRORE TWENTY LAKH FORTY EIGHT THOUSAND FIVE HUNDRED FIFTY SIX Rupees NINETY FIVE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106301383
Delivery C DATE :13.10.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
10 TO < 20	140.00	1,740.845	243,718.30
3 TO < 10	90.00	1,827.896	164,510.64
0 TO < 3	45.00	270.318	12,164.31
Surface Transport Charges		3,839.059	420,393.25

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2102,RG-I UG GDK 2&2A Incline,10 TO < 20	140.00	142.504	19950.56
3212,MM OC RKOC,3 TO < 10	90.00	1113.736	100236.24
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	270.318	12164.31
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	208.890	18800.10
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	311.910	28071.90
3405,SRP UG RKNT,3 TO < 10	90.00	193.360	17402.40
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	234.013	32761.82
3412,SRP OC IK OC,10 TO < 20	140.00	1364.328	191005.92
Total		3,839.059	420,393.25

STC Cost per Ton = 420,393.25 / 3,839.060 = 109.5042
STC Cost per Ton rounded off = 109.50
Surface Transport Charges = **3,839.060 * 109.50 = 420,377.07**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106336254 Delivery Challan Date :06.11.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461000720 RR Date :06.11.2023 ORNo:511300400 Despatch Point :GOLETI CHP,BPA AREA ,Bellampalli Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G11-CRR Net Quantity (in M.T): **3,832.620**

	Rate / M.T. (Rs)	Value (Rs)
Basic Price	3380.00	12954255.60
Railway Charges	50.00	191631.00
Land Adjustment	61.00	233789.82
Fuel Sur Charge	686.00	2629177.32
Explosive Cost Adjustment	146.40	561095.57
Surface Transport Chrgs		555308.31
Facility Charges	5.00	19163.10
PWB Charges	60.00	229957.20
**Royalty	473.20	1813595.78
District Mineral Foundation Cess (30% On Royalty)		544078.73
National Mineral Exploration Trust Fund(2% On Royalty)		36271.92
Forest Permit Fee	10.00	38326.20
Corpus of CMPS 1998 (Pension fund)	10.00	38326.20
CGST		0.00
SGST		0.00
GST Compensation Cess		0.00
Invoice Value		19844976.75

Total amount of Delivery Challan in Words (ONE CRORE NINETY EIGHT LAKH FORTY FOUR THOUSAND NINE HUNDRED SEVENTY SIX Rupees SEVENTY FIVE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106336254
Delivery C DATE :06.11.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
>= 20	144.60	3,727.932	539,058.97
>= 20	155.11	104.688	16,238.16
Surface Transport Charges		3,832.620	555,297.13

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3103,BPA OC Khairaguda OCP,>= 20	144.60	3727.932	539058.97
3201,MM UG Shanti Khani,>= 20	155.11	104.688	16238.16
Total		3,832.620	555,297.13

STC Cost per Ton = 555,297.13 / 3,832.620 = 144.8871
STC Cost per Ton rounded off = 144.89
Surface Transport Charges = **3,832.620 * 144.89 = 555,308.31**

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106340005 Delivery Challan Date :01.11.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002182 RR Date :02.11.2023 ORNo:511300399 Despatch Point :SRP OCP SIDING(RAIL) ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,845.960	Rate / M.T. (Rs)	Value (Rs)
Basic Price			4017.00	15449221.32
Addl Crushing Charges			17.00	65381.32
Railway Charges			50.00	192298.00
Land Adjustment			61.00	234603.56
Fuel Sur Charge			686.00	2638328.56
Explosive Cost Adjustment			146.40	563048.54
Surface Transport Chrgs				173068.20
Facility Charges			5.00	19229.80
PWB Charges			60.00	230757.60
**Royalty			562.38	2162890.98
District Mineral Foundation Cess (30% On Royalty)				648867.29
National Mineral Exploration Trust Fund(2% On Royalty)				43257.82
Forest Permit Fee			10.00	38459.60
Corpus of CMPS 1998 (Pension fund)			10.00	38459.60
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				22497872.19

Total amount of Delivery Challan in Words (TWO CRORE TWENTY FOUR LAKH NINETY SEVEN THOUSAND EIGHT HUNDRED SEVENTY TWO Rupees NINETEEN Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

(380)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106340005
Delivery C DATE :01.11.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	3,845.960	173,068.20
Surface Transport Charges		3,845.960	173,068.20

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3411,SRP OC SRP OC-2,0 TO < 3	45.00	3845.960	173068.20
Total		3,845.960	173,068.20

STC Cost per Ton = 173,068.20 / 3,845.960 = 45.0000
STC Cost per Ton rounded off = 45.00
Surface Transport Charges = **3,845.960 * 45.00** = **173,068.20**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106389542 Delivery Challan Date :08.12.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002226 RR Date :09.12.2023 ORNo:511300383 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR Net Quantity (in M.T): **3,824.440**

	Rate / M.T. (Rs)	Value (Rs)
Basic Price	4017.00	15362775.48
Railway Charges	50.00	191222.00
Land Adjustment	61.00	233290.84
Fuel Sur Charge	686.00	2623565.84
Explosive Cost Adjustment	146.40	559898.02
Surface Transport Chrgs		399309.78
Facility Charges	5.00	19122.20
PWB Charges	60.00	229466.40
**Royalty	562.38	2150788.57
District Mineral Foundation Cess (30% On Royalty)		645236.57
National Mineral Exploration Trust Fund(2% On Royalty)		43015.77
Forest Permit Fee	10.00	38244.40
Corpus of CMPS 1998 (Pension fund)	10.00	38244.40
CGST		0.00
SGST		0.00
GST Compensation Cess		0.00
Invoice Value		22534180.27

Total amount of Delivery Challan in Words (TWO CRORE TWENTY FIVE LAKH THIRTY FOUR THOUSAND ONE HUNDRED EIGHTY Rupees TWENTY SEVEN Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106389542
Delivery C DATE :08.12.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
10 TO < 20	140.00	1,414.412	198,017.68
3 TO < 10	90.00	2,063.218	185,689.62
0 TO < 3	45.00	346.809	15,606.41
Surface Transport Charges		3,824.439	399,313.71

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2102,RG-I UG GDK 2&2A Incline,10 TO < 20	140.00	46.632	6528.48
3212,MM OC RKOC,3 TO < 10	90.00	1265.605	113904.45
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	346.809	15606.41
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	187.813	16903.17
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	342.957	30866.13
3405,SRP UG RKNT,3 TO < 10	90.00	266.843	24015.87
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	194.321	27204.94
3412,SRP OC IK OC,10 TO < 20	140.00	1173.459	164284.26
Total		3,824.439	399,313.71

STC Cost per Ton = 399,313.71 / 3,824.440 = 104.4110
STC Cost per Ton rounded off = 104.41
Surface Transport Charges = **3,824.440 * 104.41** = **399,309.78**

303

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106402933 Delivery Challan Date :16.12.2023 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002243 RR Date :17.12.2023 ORNo:511300383 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,843.820	Rate / M.T. (Rs)	Value (Rs)
Basic Price			4017.00	15440624.94
Railway Charges			50.00	192191.00
Land Adjustment			61.00	234473.02
Fuel Sur Charge			686.00	2636860.52
Explosive Cost Adjustment			146.40	562735.25
Surface Transport Chrgs				402717.02
Facility Charges			5.00	19219.10
PWB Charges			60.00	230629.20
**Royalty			562.38	2161687.49
District Mineral Foundation Cess (30% On Royalty)				648506.25
National Mineral Exploration Trust Fund(2% On Royalty)				43233.75
Forest Permit Fee			10.00	38438.20
Corpus of CMPS 1998 (Pension fund)			10.00	38438.20
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				22649753.94

Total amount of Delivery Challan in Words (TWO CRORE TWENTY SIX LAKH FORTY NINE THOUSAND SEVEN HUNDRED FIFTY THREE Rupees NINETY FOUR Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106402933
Delivery C DATE :16.12.2023

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
10 TO < 20	140.00	1,359.559	190,338.26
3 TO < 10	90.00	2,235.656	201,209.04
0 TO < 3	45.00	248.604	11,187.18
Surface Transport Charges		3,843.819	402,734.48

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2102,RG-I UG GDK 2&2A Incline,10 TO < 20	140.00	17.366	2431.24
3212,MM OC RKOC,3 TO < 10	90.00	1514.597	136313.73
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	248.604	11187.18
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	213.756	19238.04
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	291.041	26193.69
3405,SRP UG RKNT,3 TO < 10	90.00	216.262	19463.58
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	192.933	27010.62
3412,SRP OC IK OC,10 TO < 20	140.00	1149.260	160896.40
Total		3,843.819	402,734.48

STC Cost per Ton = 402,734.48 / 3,843.820 = 104.7745
STC Cost per Ton rounded off = 104.77
Surface Transport Charges = **3,843.820 * 104.77 = 402,717.02**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106430994 Delivery Challan Date :04.01.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461000825 RR Date :04.01.2024 ORNo:511300400 Despatch Point :GOLETI CHP,BPA AREA ,Bellampalli Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G11-CRR	Net Quantity (in M.T):	3,842.880	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3380.00	12988934.40
Railway Charges			50.00	192144.00
Land Adjustment			61.00	234415.68
Fuel Sur Charge			686.00	2636215.68
Explosive Cost Adjustment			146.40	562597.63
Surface Transport Chrgs				550569.42
Facility Charges			5.00	19214.40
PWB Charges			60.00	230572.80
**Royalty			473.20	1818450.82
District Mineral Foundation Cess (30% On Royalty)				545535.25
National Mineral Exploration Trust Fund(2% On Royalty)				36369.02
Forest Permit Fee			10.00	38428.80
Corpus of CMPS 1998 (Pension fund)			10.00	38428.80
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				19891876.70

Total amount of Delivery Challan in Words (ONE CRORE NINETY EIGHT LAKH NINETY ONE THOUSAND EIGHT HUNDRED SEVENTY SIX Rupees SEVENTY Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106430994
Delivery C DATE :04.01.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
>= 20	143.08	3,793.873	542,827.35
>= 20	158.24	49.007	7,754.87
Surface Transport Charges		3,842.880	550,582.22

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3103,BPA OC Khairaguda OCP,>= 20	143.08	3793.873	542827.35
3201,MM UG Shanti Khani,>= 20	158.24	49.007	7754.87
Total		3,842.880	550,582.22

STC Cost per Ton = 550,582.22 / 3,842.880 = 143.2733
STC Cost per Ton rounded off = 143.27
Surface Transport Charges = **3,842.880 * 143.27** = **550,569.42**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106439568 Delivery Challan Date :09.01.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461004175 RR Date :10.01.2024 ORNo:511300405 Despatch Point :GDK 6-CHP ,Ramagundam Area-II Loading Point : Transporters Name:
Stock moved to :	
SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G13-CRR	Net Quantity (in M.T):	3,493.860	Rate / M.T. (Rs)	Value (Rs)
Basic Price			2548.00	8902355.28
Railway Charges			50.00	174693.00
Land Adjustment			61.00	213125.46
Fuel Sur Charge			686.00	2396787.96
Explosive Cost Adjustment			146.40	511501.10
Surface Transport Chrgs				412554.99
Addl.Facility Charges			100.00	349386.00
Facility Charges			5.00	17469.30
**Royalty			356.72	1246329.74
District Mineral Foundation Cess (30% On Royalty)				373898.92
National Mineral Exploration Trust Fund(2% On Royalty)				24926.59
Forest Permit Fee			10.00	34938.60
Corpus of CMPS 1998 (Pension fund)			10.00	34938.60
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				14692905.54

Total amount of Delivery Challan in Words (ONE CRORE FORTY SIX LAKH NINETY TWO THOUSAND NINE HUNDRED FIVE Rupees FIFTY FOUR Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

308

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106439568
Delivery C DATE :09.01.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	2,110.370	94,966.65
10 TO < 20	140.00	939.188	131,486.32
>= 20	418.86	444.302	186,100.34
Surface Transport Charges		3,493.860	412,553.31

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2205,RG-II OC RG-OC3,0 TO < 3	45.00	2110.370	94966.65
2207,RG-II OC RGOC-III Extn PhaseII,10 TO < 20	140.00	939.188	131486.32
2413,BHP KTK-III OC Project,>= 20	418.86	444.302	186100.34
Total		3,493.860	412,553.31

STC Cost per Ton = 412,553.31 / 3,493.860 = 118.0795
STC Cost per Ton rounded off = 118.08
Surface Transport Charges = 3,493.860 * 118.08 = 412,554.99

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106482205 Delivery Challan Date :11.02.2024 Despatch Mode: Rail LMC No:
Stock moved to :	VehRegNo:WaybillNo: LR/RR No. :461002409 RR Date :11.02.2024 ORNo:511300387
SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	Despatch Point :SRP OCP SIDING(RAIL) ,Srirampur Area Loading Point : Transporters Name:

COAL GRADE:G8-CRR	Net Quantity (in M.T):	3,827.140	Rate / M.T. (Rs)	Value (Rs)
Basic Price			5083.00	19453352.62
Addl Crushing Charges			17.00	65061.38
Railway Charges			50.00	191357.00
Land Adjustment			61.00	233455.54
Fuel Sur Charge			686.00	2625418.04
Explosive Cost Adjustment			146.40	560293.30
Surface Transport Chrgs				185845.92
Facility Charges			5.00	19135.70
PWB Charges			60.00	229628.40
**Royalty			711.62	2723469.37
District Mineral Foundation Cess (30% On Royalty)				817040.81
National Mineral Exploration Trust Fund(2% On Royalty)				54469.39
Forest Permit Fee			10.00	38271.40
Corpus of CMPS 1998 (Pension fund)			10.00	38271.40
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				27235070.27

Total amount of Delivery Challan in Words (TWO CRORE SEVENTY TWO LAKH THIRTY FIVE THOUSAND SEVENTY Rupees TWENTY SEVEN Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

(310)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106482205
Delivery C DATE :11.02.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
>= 20	192.23	32.766	6,298.61
3 TO < 10	90.00	195.226	17,570.34
0 TO < 3	45.00	3,599.149	161,961.71
Surface Transport Charges		3,827.141	185,830.66

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3206,MM UG Kasipet Mine,>= 20	192.23	32.766	6298.61
3406,SRP UG SRP-1 Incline,3 TO < 10	90.00	64.871	5838.39
3407,SRP UG SRP 3&3A Incline,3 TO < 10	90.00	130.355	11731.95
3411,SRP OC SRP OC-2,0 TO < 3	45.00	3599.149	161961.71
Total		3,827.141	185,830.66

STC Cost per Ton = 185,830.66 / 3,827.140 = 48.5560
STC Cost per Ton rounded off = 48.56
Surface Transport Charges = **3,827.140 * 48.56** = **185,845.92**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106507834 Delivery Challan Date :28.02.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002346 RR Date :28.02.2024 ORNo:511300383 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to :	
SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,833.500	Rate / M.T. (Rs)	Value (Rs)
Basic Price			4017.00	15399169.50
Railway Charges			50.00	191675.00
Land Adjustment			61.00	233843.50
Fuel Sur Charge			686.00	2629781.00
Explosive Cost Adjustment			146.40	561224.40
Surface Transport Chrgs				402824.18
Facility Charges			5.00	19167.50
PWB Charges			60.00	230010.00
**Royalty			562.38	2155883.73
District Mineral Foundation Cess (30% On Royalty)				646765.12
National Mineral Exploration Trust Fund(2% On Royalty)				43117.67
Forest Permit Fee			10.00	38335.00
Corpus of CMPS 1998 (Pension fund)			10.00	38335.00
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				22590131.60

Total amount of Delivery Challan in Words (TWO CRORE TWENTY FIVE LAKH NINETY THOUSAND ONE HUNDRED THIRTY ONE Rupees SIXTY Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106507834
Delivery C DATE :28.02.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	2,064.862	185,837.58
0 TO < 3	45.00	322.501	14,512.55
10 TO < 20	140.00	1,446.137	202,459.18
Surface Transport Charges		3,833.500	402,809.31

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3212,MM OC RKOC,3 TO < 10	90.00	1433.063	128975.67
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	322.501	14512.55
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	176.098	15848.82
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	285.531	25697.79
3405,SRP UG RKNT,3 TO < 10	90.00	170.170	15315.30
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	167.954	23513.56
3412,SRP OC IK OC,10 TO < 20	140.00	1278.183	178945.62
Total		3,833.500	402,809.31

STC Cost per Ton = 402,809.31 / 3,833.500 = 105.0761
STC Cost per Ton rounded off = 105.08
Surface Transport Charges = **3,833.500 * 105.08** = **402,824.18**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106513288 Delivery Challan Date :03.03.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002462 RR Date :03.03.2024 ORNo:511300387 Despatch Point :SRP OCP SIDING(RAIL) ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G8-CRR	Net Quantity (in M.T):	3,840.120	Rate / M.T. (Rs)	Value (Rs)
Basic Price			5083.00	19519329.96
Addl Crushing Charges			17.00	65282.04
Railway Charges			50.00	192006.00
Land Adjustment			61.00	234247.32
Fuel Sur Charge			686.00	2634322.32
Explosive Cost Adjustment			146.40	562193.57
Surface Transport Chrgs				182751.31
Facility Charges			5.00	19200.60
PWB Charges			60.00	230407.20
**Royalty			711.62	2732706.19
District Mineral Foundation Cess (30% On Royalty)				819811.86
National Mineral Exploration Trust Fund(2% On Royalty)				54654.12
Forest Permit Fee			10.00	38401.20
Corpus of CMPS 1998 (Pension fund)			10.00	38401.20
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				27323714.89

Total amount of Delivery Challan in Words (TWO CRORE SEVENTY THREE LAKH TWENTY THREE THOUSAND SEVEN HUNDRED FOURTEEN Rupees EIGHTY NINE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

(34)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106513288
Delivery C DATE :03.03.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	220.792	19,871.28
0 TO < 3	45.00	3,619.328	162,869.76
Surface Transport Charges		3,840.120	182,741.04

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3406,SRP UG SRP-1 Incline,3 TO < 10	90.00	75.825	6824.25
3407,SRP UG SRP 3&3A Incline,3 TO < 10	90.00	144.967	13047.03
3411,SRP OC SRP OC-2,0 TO < 3	45.00	3619.328	162869.76
Total		3,840.120	182,741.04

STC Cost per Ton = 182,741.04 / 3,840.120 = 47.5873
STC Cost per Ton rounded off = 47.59
Surface Transport Charges = **3,840.120 * 47.59** = **182,751.31**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106538654 Delivery Challan Date :19.03.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :451000072 RR Date :20.03.2024 ORNo:511300405 Despatch Point :GDK 6-CHP ,Ramagundam Area-II Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G13-CRR	Net Quantity (in M.T):	3,399.680	Rate / M.T. (Rs)	Value (Rs)
Basic Price			2548.00	8662384.64
Railway Charges			50.00	169984.00
Land Adjustment			61.00	207380.48
Fuel Sur Charge			686.00	2332180.48
Explosive Cost Adjustment			146.40	497713.15
Surface Transport Chrgs				221047.19
Addl.Facility Charges			100.00	339968.00
Facility Charges			5.00	16998.40
**Royalty			356.72	1212733.85
District Mineral Foundation Cess (30% On Royalty)				363820.16
National Mineral Exploration Trust Fund(2% On Royalty)				24254.68
Forest Permit Fee			10.00	33996.80
Corpus of CMPS 1998 (Pension fund)			10.00	33996.80
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				14116458.63

Total amount of Delivery Challan in Words (ONE CRORE FORTY ONE LAKH SIXTEEN THOUSAND FOUR HUNDRED FIFTY EIGHT Rupees SIXTY THREE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106538654
Delivery C DATE :19.03.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	2,683.407	120,753.32
10 TO < 20	140.00	716.273	100,278.22
Surface Transport Charges		3,399.680	221,031.54

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2205,RG-II OC RG-OC3,0 TO < 3	45.00	2683.407	120753.32
2207,RG-II OC RGOC-III Extn PhaseII,10 TO < 20	140.00	716.273	100278.22
Total		3,399.680	221,031.54

STC Cost per Ton = 221,031.54 / 3,399.680 = 65.0154
STC Cost per Ton rounded off = 65.02
Surface Transport Charges = **3,399.680 * 65.02 = 221,047.19**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106574066 Delivery Challan Date :17.04.2024 Despatch Mode: Rail LMC No:
Stock moved to :	VehRegNo:WaybillNo: LR/RR No. :461002423 RR Date :17.04.2024
SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	ORNo:511304427 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,904.080	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3708.00	14476328.64
Railway Charges			50.00	195204.00
Land Adjustment			61.00	238148.88
Fuel Sur Charge			686.00	2678198.88
Explosive Cost Adjustment			146.40	571557.31
Surface Transport Chrgs				421796.80
Facility Charges			5.00	19520.40
PWB Charges			60.00	234244.80
**Royalty			519.12	2026686.01
District Mineral Foundation Cess (30% On Royalty)				608005.80
National Mineral Exploration Trust Fund(2% On Royalty)				40533.72
Forest Permit Fee			10.00	39040.80
Corpus of CMPS 1998 (Pension fund)			10.00	39040.80
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				21588306.84

Total amount of Delivery Challan in Words (TWO CRORE FIFTEEN LAKH EIGHTY EIGHT THOUSAND THREE HUNDRED SIX Rupees EIGHTY FOUR Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106574066
Delivery C DATE :17.04.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	1,962.223	176,600.07
0 TO < 3	45.00	280.736	12,633.12
10 TO < 20	140.00	1,661.121	232,556.94
Surface Transport Charges		3,904.080	421,790.13

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3212,MM OC RKOC,3 TO < 10	90.00	1029.733	92675.97
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	280.736	12633.12
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	295.007	26550.63
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	369.439	33249.51
3405,SRP UG RKNT,3 TO < 10	90.00	268.044	24123.96
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	226.353	31689.42
3412,SRP OC IK OC,10 TO < 20	140.00	1434.768	200867.52
Total		3,904.080	421,790.13

STC Cost per Ton = 421,790.13 / 3,904.080 = 108.0383
STC Cost per Ton rounded off = 108.04
Surface Transport Charges = **3,904.080 * 108.04** = **421,796.80**

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

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Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106589273 Delivery Challan Date :30.04.2024 Despatch Mode: Rail LMC No:
Stock moved to :	VehRegNo:WaybillNo: LR/RR No. :461002576 RR Date
SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	:30.04.2024 ORNo:511304591 Despatch Point :SRP OCP SIDING(RAIL) ,Srirampur Area Loading Point : Transporters Name:

COAL GRADE:G8-CRR	Net Quantity (in M.T):	3,849.680	Rate / M.T. (Rs)	Value (Rs)
Basic Price			4692.00	18062698.56
Addl Crushing Charges			17.00	65444.56
Railway Charges			50.00	192484.00
Land Adjustment			61.00	234830.48
Fuel Sur Charge			686.00	2640880.48
Explosive Cost Adjustment			146.40	563593.15
Surface Transport Chrgs				197142.11
Facility Charges			5.00	19248.40
PWB Charges			60.00	230980.80
**Royalty			656.88	2528777.80
District Mineral Foundation Cess (30% On Royalty)				758633.34
National Mineral Exploration Trust Fund(2% On Royalty)				50575.56
Forest Permit Fee			10.00	38496.80
Corpus of CMPS 1998 (Pension fund)			10.00	38496.80
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				25622282.84

Total amount of Delivery Challan in Words (TWO CRORE FIFTY SIX LAKH TWENTY TWO THOUSAND TWO HUNDRED EIGHTY TWO Rupees EIGHTY FOUR Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106589273
Delivery C DATE :30.04.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
>= 20	191.24	67.929	12,990.74
3 TO < 10	90.00	310.184	27,916.56
0 TO < 3	45.00	3,471.568	156,220.56
Surface Transport Charges		3,849.681	197,127.86

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3206,MM UG Kasipet Mine,>= 20	191.24	67.929	12990.74
3406,SRP UG SRP-1 Incline,3 TO < 10	90.00	86.287	7765.83
3407,SRP UG SRP 3&3A Incline,3 TO < 10	90.00	223.897	20150.73
3411,SRP OC SRP OC-2,0 TO < 3	45.00	3471.568	156220.56
Total		3,849.681	197,127.86

STC Cost per Ton = 197,127.86 / 3,849.680 = 51.2063
STC Cost per Ton rounded off = 51.21
Surface Transport Charges = **3,849.680 * 51.21** = **197,142.11**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106594247 Delivery Challan Date :05.05.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461001037 RR Date :05.05.2024 ORNo:511304592 Despatch Point :GOLETI CHP,BPA AREA ,Bellampalli Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,770.000	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3708.00	13979160.00
Railway Charges			50.00	188500.00
Land Adjustment			61.00	229970.00
Fuel Sur Charge			686.00	2586220.00
Explosive Cost Adjustment			146.40	551928.00
Surface Transport Chrgs				538770.70
Facility Charges			5.00	18850.00
PWB Charges			60.00	226200.00
**Royalty			519.12	1957082.40
District Mineral Foundation Cess (30% On Royalty)				587124.72
National Mineral Exploration Trust Fund(2% On Royalty)				39141.65
Forest Permit Fee			10.00	37700.00
Corpus of CMPS 1998 (Pension fund)			10.00	37700.00
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				20978347.47

Total amount of Delivery Challan in Words (TWO CRORE NINE LAKH SEVENTY EIGHT THOUSAND THREE HUNDRED FORTY SEVEN Rupees FORTY SEVEN Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

322

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106594247
Delivery C DATE :05.05.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
>= 20	142.77	3,735.163	533,269.22
>= 20	158.24	34.837	5,512.61
Surface Transport Charges		3,770.000	538,781.83

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3103,BPA OC Khairaguda OCP,>= 20	142.77	3735.163	533269.22
3201,MM UG Shanti Khani,>= 20	158.24	34.837	5512.61
Total		3,770.000	538,781.83

STC Cost per Ton	=	538,781.83 / 3,770.000	=	142.9130
STC Cost per Ton rounded off	=	142.91		
Surface Transport Charges	=	**3,770.000 * 142.91**	=	**538,770.70**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106600571 Delivery Challan Date :11.05.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461004501 RR Date :11.05.2024 ORNo:511304701 Despatch Point :GDK OC-3 CHP(Rail) ,Ramagundam Area-II Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G11-CRR	Net Quantity (in M.T):	3,763.140	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3120.00	11740996.80
Railway Charges			50.00	188157.00
Land Adjustment			61.00	229551.54
Fuel Sur Charge			686.00	2581514.04
Explosive Cost Adjustment			146.40	550923.70
Surface Transport Chrgs				169341.30
Addl.Facility Charges			100.00	376314.00
Facility Charges			5.00	18815.70
PWB Charges			60.00	225788.40
**Royalty			436.80	1643739.55
District Mineral Foundation Cess (30% On Royalty)				493121.87
National Mineral Exploration Trust Fund(2% On Royalty)				32874.79
Forest Permit Fee			10.00	37631.40
Corpus of CMPS 1998 (Pension fund)			10.00	37631.40
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				18326401.49

Total amount of Delivery Challan in Words (ONE CRORE EIGHTY THREE LAKH TWENTY SIX THOUSAND FOUR HUNDRED ONE Rupees FORTY NINE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

(324)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106600571
Delivery C DATE :11.05.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	3,763.140	169,341.30
Surface Transport Charges		3,763.140	169,341.30

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2205,RG-II OC RG-OC3,0 TO < 3	45.00	3763.140	169341.30
Total		3,763.140	169,341.30

STC Cost per Ton = 169,341.30 / 3,763.140 = 45.0000
STC Cost per Ton rounded off = 45.00
Surface Transport Charges = **3,763.140 * 45.00** = **169,341.30**

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

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Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106626577 Delivery Challan Date :01.06.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461004535 RR Date :02.06.2024 ORNo:511304365 Despatch Point :GDK 6-CHP ,Ramagundam Area-II Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G13-CRR	Net Quantity (in M.T):	3,722.800	Rate / M.T. (Rs)	Value (Rs)
Basic Price			2352.00	8756025.60
Railway Charges			50.00	186140.00
Land Adjustment			61.00	227090.80
Fuel Sur Charge			686.00	2553840.80
Explosive Cost Adjustment			146.40	545017.92
Surface Transport Chrgs				241833.09
Addl.Facility Charges			100.00	372280.00
Facility Charges			5.00	18614.00
**Royalty			329.28	1225843.58
District Mineral Foundation Cess (30% On Royalty)				367753.07
National Mineral Exploration Trust Fund(2% On Royalty)				24516.87
Forest Permit Fee			10.00	37228.00
Corpus of CMPS 1998 (Pension fund)			10.00	37228.00
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				14593411.73

Total amount of Delivery Challan in Words (ONE CRORE FORTY FIVE LAKH NINETY THREE THOUSAND FOUR HUNDRED ELEVEN Rupees SEVENTY THREE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106626577
Delivery C DATE :01.06.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	2,940.471	132,321.20
10 TO < 20	140.00	782.329	109,526.06
Surface Transport Charges		3,722.800	241,847.26

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2205,RG-II OC RG-OC3,0 TO < 3	45.00	2940.471	132321.20
2207,RG-II OC RGOC-III Extn PhaseII,10 TO < 20	140.00	782.329	109526.06
Total		3,722.800	241,847.26

STC Cost per Ton = 241,847.26 / 3,722.800 = 64.9638
STC Cost per Ton rounded off = 64.96
Surface Transport Charges = **3,722.800 * 64.96 = 241,833.09**

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106633468 Delivery Challan Date :08.06.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002480 RR Date :08.06.2024 ORNo:511305173 Despatch Point :SRP CHP-CP (IKOC) ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G8-CRR	Net Quantity (in M.T):	3,839.520	Rate / M.T. (Rs)	Value (Rs)
Basic Price			4692.00	18015027.84
Addl Crushing Charges			17.00	65271.84
Railway Charges			50.00	191976.00
Land Adjustment			61.00	234210.72
Fuel Sur Charge			686.00	2633910.72
Explosive Cost Adjustment			146.40	562105.73
Surface Transport Chrgs				537532.80
Facility Charges			5.00	19197.60
PWB Charges			60.00	230371.20
**Royalty			656.88	2522103.90
District Mineral Foundation Cess (30% On Royalty)				756631.17
National Mineral Exploration Trust Fund(2% On Royalty)				50442.08
Forest Permit Fee			10.00	38395.20
Corpus of CMPS 1998 (Pension fund)			10.00	38395.20
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				25895572.00

Total amount of Delivery Challan in Words (TWO CRORE FIFTY EIGHT LAKH NINETY FIVE THOUSAND FIVE HUNDRED SEVENTY TWO Rupees only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106633468
Delivery C DATE :08.06.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
10 TO < 20	140.00	3,839.520	537,532.80
Surface Transport Charges		3,839.520	537,532.80

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3412,SRP OC IK OC,10 TO < 20	140.00	3839.520	537532.80
Total		3,839.520	537,532.80

STC Cost per Ton = 537,532.80 / 3,839.520 = 140.0000
STC Cost per Ton rounded off = 140.00
Surface Transport Charges = **3,839.520 * 140.00** = **537,532.80**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106662718 Delivery Challan Date :07.07.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002533 RR Date :07.07.2024 ORNo:511304427 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,719.760	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3708.00	13792870.08
Railway Charges			50.00	185988.00
Land Adjustment			61.00	226905.36
Fuel Sur Charge			686.00	2551755.36
Explosive Cost Adjustment			146.40	544572.86
Surface Transport Chrgs				330649.47
Facility Charges			5.00	18598.80
PWB Charges			60.00	223185.60
**Royalty			519.12	1931001.81
District Mineral Foundation Cess (30% On Royalty)				579300.54
National Mineral Exploration Trust Fund(2% On Royalty)				38620.04
Forest Permit Fee			10.00	37197.60
Corpus of CMPS 1998 (Pension fund)			10.00	37197.60
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				20497843.12

Total amount of Delivery Challan in Words (TWO CRORE FOUR LAKH NINETY SEVEN THOUSAND EIGHT HUNDRED FORTY THREE Rupees TWELVE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106662718
Delivery C DATE :07.07.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	2,816.424	253,478.16
0 TO < 3	45.00	518.800	23,346.00
10 TO < 20	140.00	384.537	53,835.18
Surface Transport Charges		3,719.761	330,659.34

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3212,MM OC RKOC,3 TO < 10	90.00	1355.192	121967.28
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	518.800	23346.00
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	433.066	38975.94
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	630.094	56708.46
3405,SRP UG RKNT,3 TO < 10	90.00	398.072	35826.48
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	384.537	53835.18
Total		3,719.761	330,659.34

STC Cost per Ton = 330,659.34 / 3,719.760 = 88.8927
STC Cost per Ton rounded off = 88.89
Surface Transport Charges = **3,719.760 * 88.89 = 330,649.47**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106675905 Delivery Challan Date :24.07.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002549 RR Date :24.07.2024 ORNo:511304427 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,778.960	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3708.00	14012383.68
Railway Charges			50.00	188948.00
Land Adjustment			61.00	230516.56
Fuel Sur Charge			686.00	2592366.56
Explosive Cost Adjustment			146.40	553239.74
Surface Transport Chrgs				347475.37
Facility Charges			5.00	18894.80
PWB Charges			60.00	226737.60
**Royalty			519.12	1961733.72
District Mineral Foundation Cess (30% On Royalty)				588520.12
National Mineral Exploration Trust Fund(2% On Royalty)				39234.67
Forest Permit Fee			10.00	37789.60
Corpus of CMPS 1998 (Pension fund)			10.00	37789.60
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				20835630.02

Total amount of Delivery Challan in Words (TWO CRORE EIGHT LAKH THIRTY FIVE THOUSAND SIX HUNDRED THIRTY Rupees TWO Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106675905
Delivery C DATE :24.07.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	2,512.557	226,130.13
0 TO < 3	45.00	589.081	26,508.65
10 TO < 20	140.00	677.321	94,824.94
Surface Transport Charges		3,778.959	347,463.72

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3212,MM OC RKOC,3 TO < 10	90.00	1127.564	101480.76
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	589.081	26508.65
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	378.053	34024.77
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	580.593	52253.37
3405,SRP UG RKNT,3 TO < 10	90.00	426.347	38371.23
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	436.566	61119.24
3412,SRP OC IK OC,10 TO < 20	140.00	240.755	33705.70
Total		3,778.959	347,463.72

STC Cost per Ton = 347,463.72 / 3,778.960 = 91.9469
STC Cost per Ton rounded off = 91.95
Surface Transport Charges = **3,778.960 * 91.95** = **347,475.37**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106685800 Delivery Challan Date :06.08.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002684 RR Date :06.08.2024 ORNo:511305415 Despatch Point :SRP OCP SIDING(RAIL) ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR Net Quantity (in M.T): 3,788.380

	Rate / M.T. (Rs)	Value (Rs)
Basic Price	3708.00	14047313.04
Addl Crushing Charges	17.00	64402.46
Railway Charges	50.00	189419.00
Land Adjustment	61.00	231091.18
Fuel Sur Charge	686.00	2598828.68
Explosive Cost Adjustment	146.40	554618.83
Surface Transport Chrgs		174909.50
Facility Charges	5.00	18941.90
PWB Charges	60.00	227302.80
**Royalty	519.12	1966623.83
District Mineral Foundation Cess (30% On Royalty)		589987.15
National Mineral Exploration Trust Fund(2% On Royalty)		39332.48
Forest Permit Fee	10.00	37883.80
Corpus of CMPS 1998 (Pension fund)	10.00	37883.80
CGST		0.00
SGST		0.00
GST Compensation Cess		0.00
Invoice Value		20778538.45

Total amount of Delivery Challan in Words (TWO CRORE SEVEN LAKH SEVENTY EIGHT THOUSAND FIVE HUNDRED THIRTY EIGHT Rupees FORTY FIVE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106685800
Delivery C DATE :06.08.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs	Ps
>= 20	207.23	1.446	299.65	
3 TO < 10	90.00	93.170	8,385.30	
0 TO < 3	45.00	3,693.764	166,219.38	
Surface Transport Charges		3,788.380	174,904.33	

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS	PS
3206,MM UG Kasipet Mine,>= 20	207.23	1.446	299.65	
3406,SRP UG SRP-1 Incline,3 TO < 10	90.00	93.170	8385.30	
3411,SRP OC SRP OC-2,0 TO < 3	45.00	3693.764	166219.38	
Total		3,788.380	174,904.33	

STC Cost per Ton = 174,904.33 / 3,788.380 = 46.1686
STC Cost per Ton rounded off = 46.17
Surface Transport Charges = **3,788.380 * 46.17** = **174,909.50**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106698743 Delivery Challan Date :21.08.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461004605 RR Date :22.08.2024 ORNo:511304365 Despatch Point :GDK 6-CHP ,Ramagundam Area-II Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G13-CRR Net Quantity (in M.T): 3,372.010

	Rate / M.T. (Rs)	Value (Rs)
Basic Price	2352.00	7930967.52
Railway Charges	50.00	168600.50
Land Adjustment	61.00	205692.61
Fuel Sur Charge	686.00	2313198.86
Explosive Cost Adjustment	146.40	493662.26
Surface Transport Chrgs		263286.54
Addl.Facility Charges	100.00	337201.00
Facility Charges	5.00	16860.05
**Royalty	329.28	1110335.45
District Mineral Foundation Cess (30% On Royalty)		333100.64
National Mineral Exploration Trust Fund(2% On Royalty)		22206.71
Forest Permit Fee	10.00	33720.10
Corpus of CMPS 1998 (Pension fund)	10.00	33720.10
CGST		0.00
SGST		0.00
GST Compensation Cess		0.00
Invoice Value		13262552.34

Total amount of Delivery Challan in Words (ONE CRORE THIRTY TWO LAKH SIXTY TWO THOUSAND FIVE HUNDRED FIFTY TWO Rupees THIRTY FOUR Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106698743
Delivery C DATE :21.08.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	2,197.908	98,905.86
10 TO < 20	140.00	1,174.102	164,374.28
Surface Transport Charges		3,372.010	263,280.14

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2205,RG-II OC RG-OC3,0 TO < 3	45.00	2197.908	98905.86
2207,RG-II OC RGOC-III Extn PhaseII,10 TO < 20	140.00	1174.102	164374.28
Total		3,372.010	263,280.14

STC Cost per Ton = 263,280.14 / 3,372.010 = 78.0781
STC Cost per Ton rounded off = 78.08
Surface Transport Charges = **3,372.010 * 78.08** = **263,286.54**

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

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Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106708131 Delivery Challan Date :03.09.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002587 RR Date :03.09.2024 ORNo:511304427 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,892.200	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3708.00	14432277.60
Railway Charges			50.00	194610.00
Land Adjustment			61.00	237424.20
Fuel Sur Charge			686.00	2670049.20
Explosive Cost Adjustment			146.40	569818.08
Surface Transport Chrgs				349792.01
Facility Charges			5.00	19461.00
PWB Charges			60.00	233532.00
**Royalty			519.12	2020518.86
District Mineral Foundation Cess (30% On Royalty)				606155.66
National Mineral Exploration Trust Fund(2% On Royalty)				40410.38
Forest Permit Fee			10.00	38922.00
Corpus of CMPS 1998 (Pension fund)			10.00	38922.00
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				21451892.99

Total amount of Delivery Challan in Words (TWO CRORE FOURTEEN LAKH FIFTY ONE THOUSAND EIGHT HUNDRED NINETY TWO Rupees NINETY NINE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106708131
Delivery C DATE :03.09.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	2,637.468	237,372.12
0 TO < 3	45.00	665.852	29,963.34
10 TO < 20	140.00	588.880	82,443.20
Surface Transport Charges		3,892.200	349,778.66

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3212,MM OC RKOC,3 TO < 10	90.00	888.776	79989.84
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	665.852	29963.34
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	579.543	52158.87
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	542.850	48856.50
3405,SRP UG RKNT,3 TO < 10	90.00	626.299	56366.91
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	588.880	82443.20
Total		3,892.200	349,778.66

STC Cost per Ton = 349,778.66 / 3,892.200 = 89.8666
STC Cost per Ton rounded off = 89.87
Surface Transport Charges = **3,892.200 * 89.87** = **349,792.01**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106713534 Delivery Challan Date :11.09.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461002595 RR Date :11.09.2024 ORNo:511304427 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,902.680	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3708.00	14471137.44
Railway Charges			50.00	195134.00
Land Adjustment			61.00	238063.48
Fuel Sur Charge			686.00	2677238.48
Explosive Cost Adjustment			146.40	571352.35
Surface Transport Chrgs				349602.07
Facility Charges			5.00	19513.40
PWB Charges			60.00	234160.80
**Royalty			519.12	2025959.24
District Mineral Foundation Cess (30% On Royalty)				607787.77
National Mineral Exploration Trust Fund(2% On Royalty)				40519.18
Forest Permit Fee			10.00	39026.80
Corpus of CMPS 1998 (Pension fund)			10.00	39026.80
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				21508521.81

Total amount of Delivery Challan in Words (TWO CRORE FIFTEEN LAKH EIGHT THOUSAND FIVE HUNDRED TWENTY ONE Rupees EIGHTY ONE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106713534
Delivery C DATE :11.09.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	2,644.566	238,010.94
0 TO < 3	45.00	679.316	30,569.22
10 TO < 20	140.00	578.798	81,031.72
Surface Transport Charges		3,902.680	349,611.88

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3212,MM OC RKOC,3 TO < 10	90.00	718.428	64658.52
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	679.316	30569.22
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	612.175	55095.75
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	627.314	56458.26
3405,SRP UG RKNT,3 TO < 10	90.00	686.649	61798.41
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	578.798	81031.72
Total		3,902.680	349,611.88

STC Cost per Ton = 349,611.88 / 3,902.680 = 89.5825
STC Cost per Ton rounded off = 89.58
Surface Transport Charges = **3,902.680 * 89.58** = **349,602.07**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106735651 Delivery Challan Date :05.10.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :451000070 RR Date :05.10.2024 ORNo:511304427 Despatch Point :SRP CHP ,Srirampur Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G10-CRR	Net Quantity (in M.T):	3,835.800	Rate / M.T. (Rs)	Value (Rs)
Basic Price			3708.00	14223146.40
Railway Charges			50.00	191790.00
Land Adjustment			61.00	233983.80
Fuel Sur Charge			686.00	2631358.80
Explosive Cost Adjustment			146.40	561561.12
Surface Transport Chrgs				371880.81
Facility Charges			5.00	19179.00
PWB Charges			60.00	230148.00
**Royalty			519.12	1991240.50
District Mineral Foundation Cess (30% On Royalty)				597372.15
National Mineral Exploration Trust Fund(2% On Royalty)				39824.81
Forest Permit Fee			10.00	38358.00
Corpus of CMPS 1998 (Pension fund)			10.00	38358.00
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				21168201.39

Total amount of Delivery Challan in Words (TWO CRORE ELEVEN LAKH SIXTY EIGHT THOUSAND TWO HUNDRED ONE Rupees THIRTY NINE Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106735651
Delivery C DATE :05.10.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
>= 20	160.92	13.530	2,177.25
3 TO < 10	90.00	2,200.601	198,054.09
0 TO < 3	45.00	583.090	26,239.05
10 TO < 20	140.00	1,038.578	145,400.92
Surface Transport Charges		3,835.799	371,871.31

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3206,MM UG Kasipet Mine,>= 20	160.92	13.530	2177.25
3212,MM OC RKOC,3 TO < 10	90.00	645.425	58088.25
3401,SRP UG RK-5 Incline,0 TO < 3	45.00	583.090	26239.05
3402,SRP UG RK-6 Incline,3 TO < 10	90.00	407.288	36655.92
3403,SRP UG RK-7 Incline,3 TO < 10	90.00	587.934	52914.06
3405,SRP UG RKNT,3 TO < 10	90.00	559.954	50395.86
3408,SRP UG IK-1A Incline,10 TO < 20	140.00	498.929	69850.06
3411,SRP OC SRP OC-2,10 TO < 20	140.00	539.649	75550.86
Total		3,835.799	371,871.31

STC Cost per Ton = 371,871.31 / 3,835.800 = 96.9475
STC Cost per Ton rounded off = 96.95
Surface Transport Charges = **3,835.800 * 96.95** = **371,880.81**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106748950 Delivery Challan Date :18.10.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461006212 RR Date :18.10.2024 ORNo:511306214 Despatch Point :GDK1 CSP(Rail) ,Ramagundam Area-I Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G8-CRR	Net Quantity (in M.T):	3,918.900	Rate / M.T. (Rs)	Value (Rs)
Basic Price			5083.00	19919768.70
Railway Charges			50.00	195945.00
Land Adjustment			61.00	239052.90
Fuel Sur Charge			686.00	2688365.40
Explosive Cost Adjustment			146.40	573726.96
Surface Transport Chrgs				357638.81
Facility Charges			5.00	19594.50
PWB Charges			60.00	235134.00
**Royalty			711.62	2788767.62
District Mineral Foundation Cess (30% On Royalty)				836630.29
National Mineral Exploration Trust Fund(2% On Royalty)				55775.35
Forest Permit Fee			10.00	39189.00
Corpus of CMPS 1998 (Pension fund)			10.00	39189.00
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				27988777.53

Total amount of Delivery Challan in Words (TWO CRORE SEVENTY NINE LAKH EIGHTY EIGHT THOUSAND SEVEN HUNDRED SEVENTY SEVEN Rupees FIFTY THREE Pa only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

344

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106748950
Delivery C DATE :18.10.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
0 TO < 3	45.00	151.953	6,837.89
3 TO < 10	90.00	3,531.549	317,839.41
10 TO < 20	140.00	235.398	32,955.72
Surface Transport Charges		3,918.900	357,633.02

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
2101,RG-I UG GDK 1&3 Incline,0 TO < 3	45.00	111.486	5016.87
2102,RG-I UG GDK 2&2A Incline,0 TO < 3	45.00	40.467	1821.02
2110,RG-I OC RG OCP-V,3 TO < 10	90.00	3531.549	317839.41
2204,RG-II UG GDK 9 Incline,10 TO < 20	140.00	235.398	32955.72
Total		3,918.900	357,633.02

STC Cost per Ton = 357,633.02 / 3,918.900 = 91.2585
STC Cost per Ton rounded off = 91.26
Surface Transport Charges = **3,918.900 * 91.26** = **357,638.81**

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106767495 Delivery Challan Date :02.11.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461000923 RR Date :02.11.2024 ORNo:511306221 Despatch Point :RKP CHP ,Mandamarri Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G13-CRR Net Quantity (in M.T): **3,836.080**

	Rate / M.T. (Rs)	Value (Rs)
Basic Price	2548.00	9774331.84
Railway Charges	50.00	191804.00
Land Adjustment	61.00	234000.88
Fuel Sur Charge	686.00	2631550.88
Explosive Cost Adjustment	146.40	561602.11
Surface Transport Chrgs		345247.20
Addl.Facility Charges	100.00	383608.00
Facility Charges	5.00	19180.40
PWB Charges	60.00	230164.80
**Royalty	356.72	1368406.46
District Mineral Foundation Cess (30% On Royalty)		410521.94
National Mineral Exploration Trust Fund(2% On Royalty)		27368.13
Forest Permit Fee	10.00	38360.80
Corpus of CMPS 1998 (Pension fund)	10.00	38360.80
CGST		0.00
SGST		0.00
GST Compensation Cess		0.00
Invoice Value		16254508.24

Total amount of Delivery Challan in Words (ONE CRORE SIXTY TWO LAKH FIFTY FOUR THOUSAND FIVE HUNDRED EIGHT Rupees TWENTY FOUR Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106767495
Delivery C DATE :02.11.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	3,836.080	345,247.20
Surface Transport Charges		3,836.080	345,247.20

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3205,MM UG KK-5 Incline,3 TO < 10	90.00	568.842	51195.78
3212,MM OC RKOC,3 TO < 10	90.00	3267.238	294051.42
Total		3,836.080	345,247.20

STC Cost per Ton = 345,247.20 / 3,836.080 = 90.0000
STC Cost per Ton rounded off = 90.00
Surface Transport Charges = **3,836.080 * 90.00** = **345,247.20**

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
Regd.office:Kothagudem Collieries, Bhadradri Kothagudem(Dist), Telangana State PIN:507101

Delivery Challan

HYDERABAD OFFICE: FINANCE & ACCOUNTS DEPT

GSTIN No:36AAACT8873F1Z1 TIN : 36150117915 State Code :36 Name of the Commodity : Bituminous Coal/Other Coal HSN Code : 27011200	Delivery Challan :9106777280 Delivery Challan Date :13.11.2024 Despatch Mode: Rail LMC No: VehRegNo:WaybillNo: LR/RR No. :461000931 RR Date :13.11.2024 ORNo:511306221 Despatch Point :RKP CHP ,Mandamarri Area Loading Point : Transporters Name:
Stock moved to : SINGARENI THERMAL POWER PROJECT TIN No:XXX PEGADAPALLE, JAIPUR MANDAL JAIPUR 504215 ADILABAD DIST. Telangana Via : Unload Pt : STCM Destination: JAIPUR,Telangana	

COAL GRADE:G13-CRR	Net Quantity (in M.T):	3,719.620	Rate / M.T. (Rs)	Value (Rs)
Basic Price			2548.00	9477591.76
Railway Charges			50.00	185981.00
Land Adjustment			61.00	226896.82
Fuel Sur Charge			686.00	2551659.32
Explosive Cost Adjustment			146.40	544552.37
Surface Transport Chrgs				334765.80
Addl.Facility Charges			100.00	371962.00
Facility Charges			5.00	18598.10
PWB Charges			60.00	223177.20
**Royalty			356.72	1326862.85
District Mineral Foundation Cess (30% On Royalty)				398058.86
National Mineral Exploration Trust Fund(2% On Royalty)				26537.26
Forest Permit Fee			10.00	37196.20
Corpus of CMPS 1998 (Pension fund)			10.00	37196.20
CGST				0.00
SGST				0.00
GST Compensation Cess				0.00
Invoice Value				15761035.74

Total amount of Delivery Challan in Words (ONE CRORE FIFTY SEVEN LAKH SIXTY ONE THOUSAND THIRTY FIVE Rupees SEVENTY FOUR Paise only)

CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE AND CORRECT

For THE SINGARENI COLLIERIES COMPANY LIMITED

AUTHORISED SIGNATORY

THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
HYDERABAD OFFICE : FINANCE & ACCOUNTS DEPT

ANNEXURE-1 OF Delivery :9106777280
Delivery C DATE :13.11.2024

BREAKUP OF SURFACE TRANSPORT CHARGES

Distance from MINE (KM)	Rate / Tonne	Quantity Transported	Amount Rs Ps
3 TO < 10	90.00	3,719.620	334,765.80
Surface Transport Charges		3,719.620	334,765.80

MINEWISE BREAKUP OF SURFACE TRANSPORT CHARGES

Mine Code & Name Dist to CHP (KM)	Rate / Tonne	Quantity Transported	Amount RS PS
3205,MM UG KK-5 Incline,3 TO < 10	90.00	324.668	29220.12
3212,MM OC RKOC,3 TO < 10	90.00	3394.952	305545.68
Total		3,719.620	334,765.80

STC Cost per Ton = 334,765.80 / 3,719.620 = 90.0000
STC Cost per Ton rounded off = 90.00
Surface Transport Charges = **3,719.620 * 90.00** = **334,765.80**

Annexure- D : Item wise details of Additional capitalization.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buildings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	Year (n-1)									
1	FY 2023-24	BTG	Generator exciter assembly (with PMG) and Repair of Unit-2 Generator rotor	38.31	38.31	38.31	BTG	Generator exciter assembly (with PMG) and Repair of Unit-2 Generator rotor. M/s BHEL the OEM of the generator exciter has responded that minimum 12 months is required for new exciter and minimum 3 months are required for refurbishment of the damaged exciter. In view of this, STPP purchased one generator exciter for exigencies as both the units are of same capacity and as the lead time for purchase of generator exciter is very high i.e. around 1 year.	7.19.1.(b) TS 01 of 2019	The amounts are within the original scope and spilled over to current control period. In view of this, Hon'ble Commission may be pleased to allow the same under regulation 7.19.1. (b) of Tariff regulation 01 of 2019.
2		BOP	Admin building works	0.46	0.46	0.46	BOP	Widening of portico Ramp of Admin Building		
3		Land	Enhanced Compensation for land	2.91	2.91	2.91	Land	Enhanced Compensation paid for land as per Court directives.		
4		Coal Transport road	retaining wall around coal stock yard	0.15	0.15	0.15	Coal Transport road	retaining wall around coal stock yard		
5		Reservoir	Procured various pipes	1.04	1.04	1.04	Reservoir	Procured various pipes		
6		Gate Complex, Security, etc.	Equipment for security	0.002	0.002	0.002	Gate Complex, Security, etc.	Equipment for security	7.19.1.(b), 7.19.1.(f) TS 01 of 2019	
7		Railway Siding	Laying of 33kV/11kV/3.3kV OHT Lines	1.19	1.19	1.19	Railway Siding	Laying of 33kV/11kV/3.3kV OHT Lines	7.19.1.(b) TS 01 of 2019	
8		Township & Guest House & other amenities	Construction of Quarters and other amenities	1.11	1.11	1.11	Township & Guest House & other amenities	Construction of Quarters and other amenities		
9		Mandatory capital expenditure under MoEF clearance	CSR works in near by villages	0.04	0.04	0.04	Mandatory capital expenditure under MoEF clearance	CSR works in near by villages		
10		Roads & Culverts	Widening of existing CC road at outside & Resurfacing & providing BT layer over pa	2.08	2.08	2.08	Roads & Culverts	Widening of existing CC road at outside & Resurfacing & providing BT layer over pa		
11		Site Dev EnablingTemp Sheds	4 closed sub store shed for o&m stores & Const. of one store shed Size:15MX75M	1.23	1.23	1.23	Site Dev EnablingTemp Sheds	4 closed sub store shed for o&m stores & Const. of one store shed Size:15MX75M		
12		Furniture & office automation	Furniture for Admin and service buildings	0.76	0.76	0.76	Furniture & office automation	Furniture for Admin and service buildings		
	Total			**49.29**	**49.29**	**49.29**				
	Year (n)									
1	FY 2024-25	BTG	4C X 4sqmm Cu cable armoured, Self propelled articulated man lifter, above 30M & Ash Fusion Analyser	0.47	0.47	0.47	BTG	4C X 4sqmm Cu cable armoured, Self propelled articulated man lifter, above 30M & Ash Fusion Analyser	22.3 of TGERC (Multi Year Tariff) Regulation, 2023.	The amounts are within the original scope and spilled over to current control period.
		BOP	XRF Analyser mineral	1.50	1.50	1.50	BOP	XRF Analyser mineral		
2		Coal Transport road	CC Platform and RCC drains around Track hopper & CC approaches to Stacker reclaimers	7.63	7.63	7.63	Coal Transport road	CC Platform and RCC drains around Track hopper & CC approaches to Stacker reclaimers		
3		Reservoir	50 mm GI Pipes for water supply in township & 150 mm dia GI pipe for	0.27	0.27	0.27	Reservoir	50 mm GI Pipes for water supply in township & 150 mm dia GI pipe for township water		
4		Railway Siding	Reorganization of OHT lines,Improvements at RUBs on Railway siding	2.25	2.25	2.25	Railway Siding	Reorganization of OHT lines,Improvements at RUBs on Railway siding		

5		Township & Guest House & other amenities	Children park improvement works like fountains/wat, 3nos Bus shelters in township	2.05	2.05	2.05	Township & Guest House & other amenities	Children park improvement works like fountains/wat, 3nos Bus shelters in township		
6		Roads & Culverts	Second road from NH-63 to plant entry, Bridge on diverted nala	7.99	7.99	7.99	Roads & Culverts	Second road from NH-63 to plant entry, Bridge on diverted nala		
7		Site Dev EnablingTemp Sheds	Drains along NH at STPP entrance,Civil maintenance shed in	1.85	1.85	1.85	Site Dev EnablingTemp Sheds	Drains along NH at STPP entrance,Civil maintenance shed in Plant area		
8		Furniture & office automation	Furniture for Admin and service buildings	0.99	0.99	0.99	Furniture & office automation	Furniture for Admin and service buildings		
	Total			**25.00**	**25.00**	**25.00**				

* Above FY 2024-25 proposal is as per the approved budgeted annual plan for STPP by SCCL.

	Year (n+1)									
1	**FY 2025-26**	Implementation of flexible operation scheme as per CEA	Implementation of flexible operation scheme as per CEA	20.77	20.77	20.77	Plant & manchinery	1) Supply of Advance Process control (APC) serve: suitable panels with server (Workstation) to be installed in the control room. 2) The network interlinking cable between existing DCS and APC 3) Low flow operation package for Axial fans 4) BFP low flow operation package 5) Enriching of coal burners for minimum 3 no's of elevation 6) Health monitoring system for Boiler (BOSMON) 7) Turbine Stress monitoring system (TSCMON)	22.3 (ii) : Change in law or compliance of any existing law of TGERC (Multi Year Tariff) Regulation, 2023.	Hon'ble Commission has granted the in-principle approval for the said works vide clause 5.1.16 in its order dated 28.06.2024 .
	Total			**20.77**	**20.77**	**20.77**				

* *Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.*

IN THE HIGH COURT FOR THE STATE OF TELANGANA
AT HYDERABAD

TUESDAY ,THE TWENTIETH DAY OF DECEMBER
TWO THOUSAND AND TWENTY TWO

20/12/2022

PRESENT

THE HONOURABLE DR. JUSTICE SHAMEEM AKTHER
AND
THE HONOURABLE SRI JUSTICE NAGESH BHEEMAPAKA

L.A.A.S.Nos.113 of 2018 and 7 of 2021

Appeals Under Section of L.A. Act against the Judgment and Decree dated 21.12.2017 made in L.A.O.P.No.5 of 2011 on the file of the Court of the Principal Senior Civil Judge, Mancherial.

L.A.A.S.No.113 of 2018

Between:

The Singareni Collieries Co. Ltd., Represented by its Chief General Manager, Srirampur Area, District Mancherial.

...APPELLANT/BENEFICIARY

AND

1. The Land Aquisiton Officer, / Revenue Divisional Officer, Mancherial.
...RESPONDENT/REFERRING OFFICER
2. Kakani Vijaya Laxmi, w/o. Venkateshwara Rao, Age about 55 years, R/o. H.No.13-328, RR Transport Building, 1st Floor, Luxettipet Road, Mancherial-504 208.

...RESPONDENT/CLAIMANT

L.A.A.S.No.7 of 2021

Between:

Kakani Vijaya Laxmi, W/o Kakani Venkateswara Rao, Aged about 62 years, Occ. House wife, R/o H.No.13-328, R R Transport Building, 1st Floor, Luxettipeta road, Mancherial, Mancherial District.

...APPELLANT/CLAIMANT

AND

1. The Land Acquisition Officer / Revenue Divisional Officer and Another, Mancherial, Adilabad District.
(Referring Officer)
2. The Singareni Collieries Co. Ltd., Rep by its Chief General Manager, Srirampur Area, Mancherial District. **(Beneficiary)**

...RESPONDENTS

IA NO: 1 OF 2018 in LAAS.No.113 of 2018

Petition under Section 151 CPC praying that in the circumstances stated in the affidavit filed herein the High Court may be pleased to grant stay of all further proceedings including execution of the decree and order dt.21-12-2017 passed in OP.No.5 of 2011 on the file of Principal Senior Civil Judge, Mancherial, pending disposal of the above appeal.

IA NO: 4 OF 2018 in LAAS.No.113 of 2018

Between:

Kakani Vijaya Laxmi, W/o Kakani Venkateswara Rao, Aged about 56 years, Occ. Household, R/o H.No.13-328, R R Transport Building, 1st Floor, Luxettipeta road, Mancherial, Mancherial District.

...PETITIONER/RESPONDENT No.2

AND

1. The Singareni Collieries Co. Ltd., Rep by its Chief General Manager, Srirampur Area, Mancherial District.

...APPELLANT/BENEFICIARY

2. The Land Acquisition Officer / Revenue Divisional Officer and Another, Mancherial, Adilabad District.

(Referring Officer)
...RESPONDENTS

Petition under Section 151 CPC praying that in the circumstances stated in the affidavit filed herein the High Court may be pleased to Vacate the interim stay dated 26.6.2018 made in IA.No.1 of 2018 in LAAS.No.113 of 2018.

Counsel for the Appellant in LAAS.No.113/2018 and Respondent No.2 in LAAS.No.7 of 2021 : SRI P. SRI HARSHA REDDY (SC FOR SINGARENI COLLIERIES CO.LTD)

Counsel for the Respondent No.1 in LAAS.No.113 of 2018 and LAAS.No.7 of 2021: GP FOR APPEALS

Counsel for the Respondent No.2 in LAAS.No.113 of 2018 : SRI V. RAVI KIRAN RAO

Counsel for the Appellant in LAAS.No.7/2021: SRI SREENIVASA RAO VELIVELA

The Court delivered the following: COMMON JUDGMENT

THE HON'BLE Dr. JUSTICE SHAMEEM AKTHER
AND
THE HON'BLE SRI JUSTICE NAGESH BHEEMAPAKA

L.A.A.S.Nos.113 OF 2018 and 7 of 2021

COMMON JUDGMENT: (Per Hon'ble Dr.SA,J)

Since the facts of the case and the issue involved in both these appeals are identical, both these appeals are taken up together and are being disposed of by this common judgment.

2. Aggrieved by the order and decree, dated 21.12.2017, passed in L.A.O.P.No.5 of 2011 by the Principal Senior Civil Judge, Mancherial, (for short, 'Reference Court'), the appellant/claimant filed L.A.A.S No.7 of 2021, under Section 54 of the Land Acquisition Act, 1894 (for short, 'the Act'), seeking enhancement of compensation and the beneficiary/Singareni Collieries Company Limited filed L.A.A.S No.113 of 2018, seeking to set aside the impugned order.

3. We have heard the learned counsel for both sides and perused the record. For convenience of discussion, the parties are hereinafter referred to, as per their array before the Reference Court in L.A.O.P.No.5 of 2011.

4. The facts of the case, in brief, are that the Land Acquisition Officer/Revenue Divisional Officer, Mancherial, has acquired an extent of Acs.349.27 guntas of dry-cum-wet land including the land

of the claimant to an extent of Acs.16.01 guntas situated in Survey No.388, measuring Acs.8.17 guntas, Survey No.389, measuring Acs.5.06 guntas and Survey No.398/1 measuring Acs.2.18 guntas, situated at Elkanti Village, Jaipur Mandal (now Mancherial District), for the purpose of installation of 500 Megawatts Power Plant at Elkanti Village, by fixing the market value of the land of Rs.1,52,500/- per acre. The Land Acquisition Officer also awarded compensation of Rs.16,29,330/- for fruit bearing trees, Rs.109/- for non-fruit bearing trees and Rs.1,84,339/- for structures, with statutory benefits. Notification under Section 4(1) of the Act was issued and approved by the District Collector, Adilabad, on 19.10.2008 and publication was made on 17.11.2008. Aggrieved by the award of the Land Acquisition Officer fixing the market value at Rs.1,52,500/- per acre, the claimant filed protest petition to refer the matter to the Civil Court. On the basis of the Reference made by Land Acquisition Officer under Section 18 of the Act, the Reference Court registered the same as L.A.O.P No.5 of 2011 and the Reference Court, basing on the oral and documentary evidence on record, enhanced the compensation for the acquired lands from Rs.1,52,500/- per acre to Rs.2,40,000/- per acre. Aggrieved by the same, the claimant filed L.A.A.S No.7 of 2021, seeking enhancement of compensation and the beneficiary/Singareni Collieries Company

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Limited filed L.A.A.S No.113 of 2018, seeking to set aside the impugned order.

5. Learned counsel for the appellant in L.A.A.S No.113 of 2018/beneficiary would contend that the order under challenge is contrary to law, against material evidence and probabilities, excess of jurisdiction, illegal and beset of material irregularity. There are so many material irregularities in appreciating the oral and documentary evidence on record by the Reference Court. The Land Acquisition Officer had rightly fixed the market value of the subject land at Rs.1,52,500/- per acre. However, the Reference Court was pleased to enhance the same to Rs.2,40,000/- per acre with all statutory benefits. The enhanced compensation of Rs.2,40,000/- per acre is without any documentary evidence. The Reference Court ought to have noticed that the land in O.P.No.5 of 2011 is on the highway of Jaipur Village and thereby fetches less value. The Reference Court adopted high quantity of yield and high rates for the yield for capitalizing the trees. The Reference Court had also took high yield in relation to fruit bearing and non-fruit bearing trees existing over the subject land and erroneously fixed excess amount. Further, excess amount was granted in relation to mango tree and also other trees such as Sapota and Jack fruit. The enhancement from Rs.1,52,500/- per acre to Rs.2,40,000/- per acre is excessive and ultimately prayed

to set aside the impugned order and allow the L.A.A.S.No.113 of 2018 as prayed for.

6. Learned counsel for the appellant in L.A.A.S No.7 of 2021/claimant would contend that the land acquired is situated near NH-16, connecting Nizamabad and Jagdhalpur and it is a fertile land. The land owners claimed a compensation of Rs.9,68,000/- per acre with all statutory benefits and there is ample oral and documentary evidence on record to substantiate the same. The Reference Court, while answering Reference, has granted meager compensation of Rs.2,40,000/- per acre with all statutory benefits. Further, the Reference Court had indicated in Clause-9 of the decree that the land owners are entitled for interest @ 9% for the first year from 21.01.2011 and thereafter, @ 15% till the deposit or payment of the amount on the enhanced market value, which is patently erroneous. The Reference Court had also not granted any compensation with regard to the value of the wood and only granted meager compensation in relation to the standing fruit bearing trees. There are several documents to grant compensation as prayed by the land owners, which was not considered by the Reference Court and ultimately, prayed to enhance the compensation from Rs.2,40,000/- per acre granted by the Reference Court to Rs.9,68,000/- per acre with all statutory benefits.

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7. In view of the above submissions made by the learned counsel for both sides, the points that arise for determination in these appeals are as follows:

1. Whether the Reference Court is justified in enhancing compensation from Rs.1,52,500/- per acre to Rs.2,40,000/- per acre for the acquired lands?
2. Whether the impugned order and decree, dated 21.12.2017, passed in L.A.O.P.No.5 of 2011 by the Principal Senior Civil Judge, Mancherial, is liable to be set aside?

POINTS:

8. As seen from the material placed on record, before the Reference Court, the claimant, in order to prove her claim that she is entitled for enhancement of compensation, got examined her husband as PW.1 and got marked Exs.P1 to P20. On behalf of the beneficiary and Land Acquisition Officer, RWs.1 and 2 were examined and got marked Exs.R1 to R10. PW.1 had categorically stated in his evidence that the subject land is one and half or two kilometers away from the NH-16 connecting Nizamabad and Jagdhalpur. Ex.P1 is original Sakshi newspaper notification, dated 26.10.2008. Ex.P2 is certified copy of Form-7, Notice under Section 9(3) and 10 of the Act, dated 24.01.2009. Ex.P3 is certified copy of proceedings of classification of dry land to wet land in Proceedings No.B/645/2008,

dated 15.10.2009. Ex.P4 is certified copy of Award, dated 15.06.2010. Ex.P5 is letter, dated 12.09.2011. Ex.P6 is copy of G.O.Ms.No.357, Revenue (L.A) department guidelines for payment of wood value for Horticulture Orchards. Ex.P7 Notice, dated 15.04.2010 issued by the Revenue Divisional Officer, Mancherial. Ex.P8 is notice, dated 03.06.2010 issued by the Revenue Divisional Officer, Mancherial. Ex.P9 is Government Order to Revenue Divisional Officer/Land Acquisition Officer, Mancherial to pay wood value of Horticulture trees as per Ex.P6. Ex.P10 is certified copy of representations of claimant with memo and reply of Sub-Collector, Mancherial, dated 10.06.2011. Ex.P11 is certified copy of Award, dated 05.11.2009 and Ex.P12 is certified copy of registered sale deed, dated 18.07.2007. Ex.P13 is certified copy of letter of Revenue Divisional Officer, Mancherial, dated 03.02.2016 addressed to the Divisional Forest Officer. Ex.P14 is (9) photographs with Compact Disc. Ex.P15 is certified copy of declaration under Section 6 of the Act of Jaipur Village in Land Acquisition proceedings No.B6/2533/2009, dated 30.07.2009. Ex.P16 is certified copy of Jaipur Award proc No.A/108/2008, dated 05.11.2009. Ex.P17 is original letter under Right to Information Act for Mango Orchards in STPP, Jaipur, dated 25.04.2014. Ex.P18 is original letter, dated 09.01.2016. Ex.P19 is order, dated 15.03.2016 of Appellate Authority under Right to

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Information Act and Ex.P20 is certified copy of the letter, dated 03.03.2016.

9. Though PW.1 stated that the subject land is one and half or two kilometers away from the NH-16, except such self serving statement of PW.1, there is no other oral or documentary evidence on record to substantiate the same. The land owners claimed compensation placing reliance over Ex.P11, which is certified copy of Award, dated 05.11.2009. In the instant case, the Land Acquisition Officer, has fixed the compensation payable at Rs.1,52,500/- per acre besides granting other statutory benefits and interest thereon. The land owner had placed emphasis on Ex.P12, which is a certified copy of the registered sale deed, dated 18.07.2007 wherein, an extent of 600 square yards of house plot was sold @ Rs.100/- per square yard. However, the land in question is agricultural land and not a house plot. The character of the land in question and the land covered under Ex.P12 are distinct and therefore, the Reference Court rightly did not place reliance over Ex.P12. Ex.P11 is award dated 05.11.2009 whereby, the land, which is adjacent to the land in question was acquired and compensation of Rs.2,40,000/- per acre with all statutory benefits and interest thereon was paid. Admittedly, the land in question is not abutting the NH-16 or any other permanent roads. As per the evidence on record, the subject land is

situated within the vicinity of the land covered under Ex.P11-copy of Award, dated 05.11.2009. Further, there are no sale deeds to demonstrate sale transactions and also to substantiate that the market value of the land in question, by the date of notification, was Rs.9,68,000/- per acre. The other documents are only corresponding Government Orders and notifications etc., and all those are not helpful to determine the compensation payable. Registered sale transactions are relevant for the purpose of determining the compensation payable. No such document, within the vicinity where the land in question is situated is available, except Ex.P12.

Under these circumstances, it is not appropriate to place reliance over Ex.P12 to assess the market value of the subject land. The Reference Court was pleased to place reliance on Ex.P11-Form No.9, dated 05.11.2009, where the land in vicinity was acquired and a compensation of Rs.2,40,000/- with all statutory benefits and interest thereon was paid. Considering Ex.P11 as well as the potentiality of the land acquired, the Court below was pleased to fix compensation of Rs.2,40,000/- per acre. In view of these circumstances, the Reference Court is justified in fixing fair and reasonable compensation at Rs.2,40,000/- per acre. Therefore, there is no legal infirmity or any circumstances to vary the fixation of compensation by the Reference Court.

10. As far as the grant of compensation in respect of fruit bearing trees is concerned, the Reference Court had taken trees and yield into consideration and was pleased to grant Rs.97,12,000/- for mango trees, Rs.60,000/- for sapota trees, Rs.24,000/- for jack fruit trees. The Reference Court has taken the age of tress and yield into consideration and rightly fixed the compensation in respect of those trees. In the circumstances of the case, no interference is warranted with regard to the same.

11. It is contended by the learned counsel appearing on behalf of the claimant that the Reference Court had not awarded interest on solatium. As seen from the Clause No.9 of the decree, the Reference Court granted interest on the compensation granted @ 9% for the first year from 21.01.2011, i.e., the date of taking possession and thereafter, @ 15% till the deposit or payment of the amount, as the case may be, on the enhanced market value. However, it is evident from Clause No.12 of the decree that though the Reference Court held that the claimant is entitled to 30% solatium on the enhanced market value, but did not grant any interest thereon. In view of the settled legal position, the claimant is entitled for interest over the 30% solatium as indicated below, i.e., @ 9% for the first year from

21.01.2011, i.e., the date of taking possession and thereafter, @ 15% till the deposit of said solatium.

12. With the above modification of the impugned order dated 21.12.2017 to the extent of granting interest on solatium, both these appeals are disposed of.

Miscellaneous Petitions, if any, pending in both these appeals shall stand closed. There shall be no order as to costs.

SD/-K.SRINIVASA RAO
JOINT REGISTRAR

//TRUE COPY//

SECTION OFFICER

To,

1. The Principal Senior Civil Judge, Mancherial. (with records)
2. Two CCs to GP for Appeals, High Court for the State of Telangana at Hyderabad. [OUT]
3. One CC to Sri P. Sri Harsha Reddy, SC for Singareni Collieries Co. Ltd., [OPUC]
4. One CC to Sri V. Ravi Kiran Rao, Advocate [OPUC]
5. One CC to Sri Sreenivasa Rao Velivela, Advocate [OPUC]
6. Two CD Copies

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HIGH COURT

DATED: 20/12/2022



COMMON JUDGMENT

LAAS.Nos.113 of 2018 and 7 of 2021

DISPOSING OF THE BOTH LAAS WITHOUT COSTS

(9)

MA
29/3/23

(58)

[3317]

IN THE HIGH COURT FOR THE STATE OF TELANGANA AT HYDERABAD

TUESDAY ,THE TWENTIETH DAY OF DECEMBER TWO THOUSAND AND TWENTY TWO

PRESENT

THE HONOURABLE DR. JUSTICE SHAMEEM AKTHER
AND
THE HONOURABLE SRI JUSTICE NAGESH BHEEMAPAKA

L.A.A.S.Nos.113 of 2018 and 7 of 2021

L.A.A.S.No.113 of 2018

Between:

The Singareni Collieries Co. Ltd., Represented by its Chief General Manager, Srirampur Area, District Mancherial.

...APPELLANT/BENEFICIARY

AND

1. The Land Aquisiton Officer, / Revenue Divisional Officer, Mancherial.
...RESPONDENT/REFERRING OFFICER
2. Kakani Vijaya Laxmi, w/o. Venkateshwara Rao, Age about 55 years, R/o. H.No.13-328, RR Transport Building, 1st Floor, Luxettipet Road, Mancherial-504 208.

...RESPONDENT/CLAIMANT

L.A.A.S.No.7 of 2021

Between:

Kakani Vijaya Laxmi, W/o Kakani Venkateswara Rao, Aged about 62 years, Occ. House wife, R/o H.No.13-328, R R Transport Building, 1st Floor, Luxettipeta road, Mancherial, Mancherial District.

...APPELLANT/CLAIMANT

AND

1. The Land Acquisition Officer / Revenue Divisional Officer and Another, Mancherial, Adilabad District.
(Referring Officer)
2. The Singareni Collieries Co. Ltd., Rep by its Chief General Manager, Srirampur Area, Mancherial District. **(Beneficiary)**

...RESPONDENTS

Appeals Under Section of L.A. Act against the Judgment and Decree dated 21.12.2017 made in L.A.O.P.No.5 of 2011 on the file of the Court of the Principal Senior Civil Judge, Mancherial.

This appeal coming on for hearing and upon perusing the grounds of appeal, the Judgment and Decree of the Lower Court and the material papers in the case and upon hearing the arguments of Sri P. Sri Harsha Reddy, SC for Singreni Collieries Co. Ltd., for the Appellant in LAAS.No.113/2018 and Respondent No.2 in LAAS.No.7/2021 and GP for Appeals for the Respondent No.1 in LAAS.No.113/2018 and LAAS.No.7/2021 and of Sri V. Ravi Kiran Rao, Advocate for the Respondent No.2 in LAAS.No.113/2018 and of Sri Sreenivasa Rao Velivela, Advocate for the Appellant in LAAS.No.7 of 2021.

This Court doth order and decree as follows:

1. That both the LAAS's be and hereby are disposed modifying the impugned order dated 21.12.2017 to the extent of granting interest on solatium;
2. That the claimant be and hereby is entitled for 30% solatium on the enhanced market value;
3. That the claimant be and hereby is entitled for interest over the 30% solatium @ 9% for the first year from 21.01.2011 i.e. the date of taking possession and thereafter, @ 15% till the deposit of the solatium;
4. That there shall be no order as to costs in both the LAAS's.

SD/-K.SRINIVASA RAO
JOINT REGISTRAR

//TRUE COPY//

SECTION OFFICER

To,

1. The Principal Senior Civil Judge, Mancherial.
2. Two CD Copies

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The Singareni Collieries Company Limited

(A Government Company)
Estates Dept., Srirampur Area
PO:Srirampur Colony-504 303, Dist.Mancherial, Telangana State

Ref:SRP/EST/W/35/2023/317 Date: 20.06.2023.

DGM (F&A)
Internal Audit,
BPA Region.

Sub:- The Hon'ble High Court Order dated: 20.12.2022 in LAAS Nos. 113/2018 & 07/2021 filed by SCCL and Smt. Kakani Vijaya Laxmi respectively – calculations sheet for vetting –Reg.

Ref: - Lr. No.Hyd/Law/CF 100-2018;134-2021/1047, dated: 20.05.2023

-oOo-

Kind attention is invited vide subject cited above.

It is to inform that a Judgment dated: 20.12.2022 passed by the Hon'ble High Court of T.S. in LAAS No. 113/2018 & LAAS 7/2021. Accordingly a final calculation sheet was prepared by the Estates Department, Srirampur Area as per the court order passed by the Hon'ble Court Order (Copy Enclosed).

In view of the above, it is requested for vetting the calculation sheet pertaining to the LAAS No. 113/2018 & LAAS 7/2021.

The matter may please be treated as most urgent.

General Manager,
Srirampur Area.

Encl: Copy of calculation sheet.
Hon'ble Court Order dated:20.12.2022

MP

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INTERNAL AUDIT DEPARTMENT
BPA REGION/SRIRAMPUR

Ref:SRP/IA/M-472/434. Dt: 20.06.2023

General Manager,
Srirampur Area.

Sub: - The Hon'ble High Court order dated:20.12.2022 in LAAS Nos. 113/2018 & 07/2021 filed by SCCL and Smt Kakani Vijaya Laxmi respectively- calculations sheet for vetting-reg

Ref: SRP/EST/W/35/2023/317 dt:20.06.2023

This office in receipt of the file reference cited above on the subject of calculation regarding land acquisition claim.

Hence it is informed that the calculation was verified and found to be correct as per High court order LAAS Nos 113/2018 & 07/2021.

This is for your kind information and further action may be taken.

DGM (F&A) IA,
BPA Region, SRP.

Encl: File

(1) DGM (F&A) for ns of Reg

(2) Sr. E.O.,
F.n.a pl.
21/6/23

Mr. Chiranjeevi
pl discuss.
22/6/23

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IN THE COURT OF THE PRINCIPAL SENIOR CIVIL JUDGE AT MANCHERIAL

PRESENT:- Sri Mohd.Nizamuddin,
Prl.Senior Civil Judge, Mancherial

THURSDAY THE TWENTY FIRST DAY OF DECEMBER
TWO THOUSAND AND SEVENTEEN

21-12-2017

L.A.O.P.No.5 of 2011

Between

1. The Land Acquisition Officer/Revenue Divisional Officer, Mancherial.

...Referring Officer

2. The Singareni Collieries Co.Ltd., Represented by its Chief General Manager, Srirampur area, district Mancherial.

...Beneficiary

AND

Kakani Vijaya Laxmi, w/o.Venkateshwara Rao, age about 55 years, r/o.H.No.13-328, R.R. Transport building, 1st Floor, Luxettipet road, Mancherial - 504208.

...Claimant

This petition is coming on before me on this day for final hearing in the presence of Sri G.Rajaiah, Assistant Government Pleader for Referring Officer, Sri Jella Shankaraiah, Advocate for Beneficiary and of Sri S.Jayachander Rao, Advocate for claimant and having stood over for consideration till to-day, this Court delivered the following:-

ORDER

Introduction and purpose of land acquisition in this case

The Land Acquisition Officer/Revenue Divisional Officer, Mancherial has acquired an extent of Ac.349.27 gts., of land situated at Elkanti village, mandal Jaipur, now Mancherial district including the land to an extent of Ac.16-01 gt., of the claimant herein for the purpose of installation of (500) Megawatts Power Plant at Elkanti village of Jaipur mandal as under:-

1. Sy.No.388, measuring Ac.8-17 gts., classified as dry-cum-wet land situated at Elkanti village.
2. Sy.No.389, measuring Ac.5-06 gts., classified as dry-cum-wet land situated at Elkanti village.
3. Sy.No.398/1, measuring Ac.2-18 gts., classified as dry-cum-wet land situated at Elkanti village.

The market value of the acquired land was fixed at Rs.1,52,500/- (Rupees one lakh and fifty two thousand and five hundred only) per acre by the Land Acquisition Officer. The Land Acquisition Officer has also awarded compensation of Rs.16,29,330/- (Rupees sixteen lakhs twenty nine thousand three hundred and thirty only) for the fruit bearing trees, Rs.109/- (Rupees one hundred and nine only) for non-fruit bearing trees and for structures Rs.1,84,339/- (Rupees one lakh eighty four thousand three hundred and thirty nine only) with statutory benefits. The Award was passed on 15.06.2010 in Proc.No.A/703/2008. The Award was passed for the dry lands fixing the compensation at Rs.81,000/- (Rupees eighty one thousand only) per acre. The compensation for the single crop wet (including the area of dry-cultivated wet lands) was fixed at Rs.1,52,500/- (Rupees one lakh fifty two thousand and five hundred only) per acre. The market value for the acquired land through District Level Committee was fixed at Rs.1,60,000/- (Rupees one lakh and sixty thousand only) per acre for dry as wet, including all the benefits.

Notification under Sec.4(1) of the Land Acquisition Act (in short 'the Act')

2. The Notification under Sec.4(1) of the Act has been approved by the District Collector, Adilabad vide Proc.No.B6/3497/2008, dt.19.10.2008 and publication was made in Adilabad district Gazette No.220/2008-1, dt.19.10.2008. The date of publication of Draft Notification is 17.11.2008, being the last date of all modes of publication.

Protest petition:-

3. Aggrieved by the Award passed by the Land Acquisition Officer, fixing the market value as stated above, the claimant made protest petition before the Land Acquisition Officer to refer the matter to the civil Court under the original of Ex.R1.

4. On the basis of the reference made by the Land Acquisition Officer under Sec.18 of the Act, this Court registered it as O.P.No.5 of 2011. Notices were issued to the parties.

Claim statement:-

5. In the claim statement filed by the claimant, it is, *inter-alia*, submitted that the Land Acquisition Officer has grossly under-valued the acquired land and passed an Award in a mechanical manner. The acquired land is very close to the National High-way no. 16 connecting Nizamabad and Jagdhalpur. There is mining operation in the nearby area of the acquired land for the last more than (25) years. In the Award, dt.05.11.2009 passed in nearby area of Jaipur, the owners of the lands demanded compensation of Rs.6,00,000/- to Rs.10,00,000/- per acre, but the Land Acquisition Officer did not consider it and as such, the Government has with-drawn the said Notification.

6. There are fruit bearing trees in the acquired lands which give yield as under:-

1. Mango trees:-	:	607 Nos.
Each tree yearly yielding	:	250 kgs.
At the rate of Rs.22/- per kg. 250X22:		Rs. 5,500/-
Yearly all expenditures per tree	:	Rs. 1,350/-
Net return per tree	:	Rs. 4,150/-
Total income for mango trees (607 x 4,150/-)	:	Rs.25,19,050/-

2. Sapota trees:-	:	5 Nos.
Each tree yearly yielding	:	160 kgs.
At the rate of Rs.18/- per kg.160x18	:	Rs.2,880/-
Yearly all expenditure per tree	:	Rs.1,150/-
Net return per tree	:	Rs. 1,730/-
Total income for Sapota trees (5 x 1,730-/)	:	Rs.8,650/-
3. Jack fruit trees:-	:	2 Nos.
Each tree yearly yield No.of fruits	:	30
At the rate of Rs.70/- per each fruit (70x30)	:	Rs.2,100/-
Yearly all expenditure per tree	:	Rs. 450/-
Net returns per tree	:	Rs.1,650/-
Total income for jackfruits trees (2 x 1,650/-)	:	Rs.3,300/-

The net income from the above said fruits after deducting expenditure is Rs.25,31,300/- per year. This amount is to be multiplied with twelve (12) to fix the compensation. Thus, the claimant is entitled to Rs.3,03,72,000/- (Rupees three crores three lakhs and seventy two thousand only) for fruit bearing trees. She is entitled for Rs.9,10,000/- (Rupees nine lakhs and ten thousand only) for concrete poles, (Rs.1,68,000/-) pole doffing, concreting, wiring (Rs.1,20,000/-), pole (Rupees one lakh and sixty eight thousand only), G.I. barbering wire (Rs.93,600/-), Farm house (Rs.1,60,000/-), (3) 5 HP electrical pump sets including delivery pipes etc. (Rs.3,25,200/-) and underground pipelines (Rs.43,200/-). She is also entitled for compensation for wood costs for fruit bearing and non-fruit bearing trees. It is accordingly prayed to enhance the compensation from Rs.1,52,500/- (Rupees one lakh fifty two thousand and five hundred only) per acre to Rs.9,68,000/- (Rupees nine lakhs and and sixty eight thousand only) per acre and from Rs.16,29,439/-(Rupees sixteen lakhs twenty nine thousand four hundred and thirty nine only) to Rs.3,28,71,174/- (Rupees three crores twenty eight lakhs seventy one thousand one hundred and seventy four only) for fruit bearing trees and non fruit bearing trees along-with pre-fruit bearing period cost of cultivation and damages, to enhance

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compensation amount for all structures from Rs.1,84,339/-(Rupees one lakh eighty four thousand three hundred and thirty nine only) to Rs.5,41,600/- (Rupees five lakhs forty one thousand and six hundred only) and it is also prayed to grant compensation of Rs.3,68,400/- (Rupees three lakhs sixty eight thousand and four hundred only) for all structures, apart from statutory benefits.

7. The beneficiary Singareni Collieries Co.Ltd., filed its counter, contending that the acquired land is far away from the coal mines as under:-

a). From IK-1 & 1A inclines at a distance of 5.2 kms.
b). From SRP-1 incline at a distance of 7.10 kms.
c). From RKP Opencast at a distance of 11.00 kms.
d). From Chennur mines at a disatnce of 25.00 kms.

The Land Acquisition Officer has properly fixed the compensation and passed Award. Therefore, it is prayed to dismiss the claim petition.

Evidence on record:-

8. On behalf of the claimant, PW1 was examined and Exs.P1 to P20 documents were marked. PW1-Kakani Venkateswara Rao, is the husband of the claimant and also General Power of Attorney of the claimant. Ex.P1 is original Sakshi newspaper notification, dt.26.10.2008, Ex.P2 is certified copy of Form-7, Notice under Sec.9(3) and 10 of the Act, dt.24.01.2009, Ex.P3 is certified copy of proceedings of classification of dry land to wet land vide No.B/645/2008, dt.15.10.2009, Ex.P4 is certified copy of Award, dt.15.06.2010, Ex.P5 is letter, dt.12.09.2011, Ex.P6 is copy of G.O.Ms.No.357, Revenue (L.A) department, dt.22.03.2006 containing guidelines for payment of wood value for Horticulture Orchards, Ex.P7 is notice, dt.15.04.2010 issued by the Revenue Divisional Officer, Mancherial, Ex.P8 is notice, dt.03.06.2010

issued by the Revenue Divisional Officer, Mancherial, Ex.P9 is Government Order to the Revenue Divisional Officer/Land Acquisition Officer, Mancherial to pay wood value of Horticulture trees as per Ex.P6, Ex.P10 is certified copy of representation of claimant with memo and reply of Sub-Collector, Mancherial, dt.10.06.2011, Ex.P11 is certified copy of Award, dt.05.11.2009, Ex.P12 is certified copy of registered sale deed, dt.18.07.2007, Ex.P13 is certified copy of letter of Revenue Divisional Officer, Mancherial, dt.03.02.2016 addressed to the Divisional Forest Officer, Ex.P14 are (9) photographs with Compact Disc, Ex.P15 is certified copy of declaration under Sec.6 of the Act of Jaipur village in Land Acquisition proceedings No.B6/2533/2008, dt.30.07.2008, Ex.P16 is certified copy of Jaipur Award Proc.No.A/108/2008, dt.05.11.2009, Ex.P17 is original letter under Right to Information Act for Mango Orchards in STPP, Jaipur, dt.25.04.2014, Ex.P18 is original letter, dt.09.01.2016, Ex.P19 is order, dt.15.03.2016 of Appellate authority under Right to Information Act and Ex.P20 is certified copy of the letter, dt.03.03.2016.

9. On the other hand, on behalf of the Referring Officer and Beneficiary, RW1 and RW2 were examined and Exs.R1 to R10 documents were marked. RW1-Basrur Balasubramanyam, is the Senior Estate Officer of the Singareni Collieries Co.Ltd., examined on behalf of the Beneficiary and RW2-K.Sreenivas is the present Revenue Divisional Officer, Mancherial. Ex.R1 is attested copy of protest petition, Ex.R2 is attested copy of representation, dt.14.12.2009, Ex.R3 is attested copy of amended reference, Ex.R4 is attested copy of Form-16, Ex.R5 is attested copy of schedule under Sec.19(2) of the Act, Ex.R6 is attested copy of the Award, dt.15.06.2010, Ex.R7 is attested copy of apportionment statement showing the compensation awarded in this case, Ex.R8 is attested copy of Form No.7., dt.24.01.2009, Ex.R9 is attested copy of

Form No.9, dt.03.06.2010 and Ex.R10 charge certificate (delivery of possession), dt.21.01.2011.

Arguments:-

10. The learned counsel for the claimant has submitted written arguments, contending among other things, that the Land Acquisition Officer has granted meagre compensation for the lands acquired in this case though they are close to the National High-way and it is in residential and industrial establishments and hence he prayed to grant compensation of acquired land at Rs.9,68,000/- (Rupees nine lakhs and sixty eight thousand only) per acre and from Rs.16,29,439/-(Rupees sixteen lakhs twenty nine thousand four hundred and thirty nine only) to Rs.3,28,71,174/- (Rupees three crores twenty eight lakhs seventy one thousand one hundred and seventy four only) for fruit bearing trees and non fruit bearing trees along-with pre-fruit bearing period cost of cultivation and damages, to enhance compensation amount for all structures from Rs.1,84,339/-(Rupees one lakh eighty four thousand three hundred and thirty nine only) to Rs.5,41,600/- (Rupees five lakhs forty one thousand and six hundred only) and also to grant compensation of Rs.3,68,400/- (Rupees three lakhs sixty eight thousand and four hundred only) for the (3) bore-wells with pipelines, 5 HP submersible motor pumps with statutory benefits.

11. On the other hand, the Learned Assistant Government Pleader has argued that the Land Acquisition Officer has fixed market value properly and hence, he prayed to confirm the said market value.

12. The learned Counsel for the Beneficiary-Singareni Collieries Co.Ltd., submitted written arguments and prayed to confirm the order passed by the Land Acquisition Officer.

13. The points that arise for consideration are:-

1. Whether the claimant is entitled for higher compensation as claimed by her in respect of the land, fruit bearing trees, wood and other benefits and installation etc.,? and

2. To what relief?

Point No.1:-

14. There is no dispute that the claimant is the owner of the acquired lands mentioned as under:-

1. Sy.No.388, measuring Ac.8-17 gts., dry land, cultivated as wet land situated at Elkanti village.

2. Sy.No.389, measuring Ac.5-06 gts., drying land, cultivated as wet land situated at Elkanti village.

3. Sy.No.398/1, measuring Ac.2-18 gts., dry land, cultivated as wet situated at Elkanti village.

15. PW1-Kakani Venkateshwara Rao, who is husband of the claimant and General Power of Attorney of the claimant, has deposed that the Government has acquired the lands referred to above admeasuring Ac.16-01 gunta of the claimant for installation of (500) Megawatts Power Plant at Elkanti village of Jaipur mandal by the Beneficiary in this case. To this extent there is no dispute.

16. The Draft Notification under Sec.4(1) of the Act was published on 17.11.2008. The Award under Ex.P4 in this case was passed on 15.06.2010. There is also no dispute of the taking of possession of the

(70)

acquired land in this case as per Ex.R10 on 21.01.2011 as deposed by RW1-Basrur Balasubramanyam.

17. PW1 has filed as many as (20) documents. Ex.P1 is Notification under Sec.6 of the Act, dt.26.10.2008. Ex.P1 goes to show that apart from the lands, fruit bearing trees were existing in the acquired lands and there were bore-wells in the acquired land. The Land Acquisition Officer as well as Beneficiary have not disputed the number of fruit bearing trees acquired in this case. Ex.P2 is only certified copy of Form No.7 Notice issued by the Revenue Divisional Officer, Mancherial to the claimant. Like-wise, Ex.P3 goes to show that Tahsildar, Jaipur addressed a letter to the Revenue Divisional Officer, Mancherial stating that he visited the land acquired in this case along-with his team and gave report about the nature of lands. He gave report under Ex.P3 which goes to show that out of total extent of Ac.16-01 gts., of land of the claimant, in Ac.8-17 gts., mango trees plantation is existing, whereas there is one bore-well and a permanent shed and two peripheral tanks are existing in Sy.No.388. As regards the land in Sy.No.389, measuring Ac.5-06 gts., Ac.4-06 gts., of land is shown as dry land apart from mango tree plantation, one bore-well and permanent shed and three peripherals tanks are existing. In an extent of Ac.1-00 in the said survey number, paddy crop was being cultivated with bore-well. As regards the third land in Sy.No.389/1, it is classified as dry-cum-wet land, measuring Ac.2-18 gts., in which paddy crop was being cultivated with bore-well.

18. For determining the compensation, it is necessary to refer to Sec.23 of the Act, which reads as under:-

(71)

"23 Matters to be considered in determining compensation:

(1) In determining the amount of compensation to be awarded for land acquired under this Act, the Court shall take into consideration-

first, the market value of the land at the date of the publication of the notification under section 4, sub-section (1)];

secondly, the damage sustained by the person interested, by reason of the taking of any standing crops or trees which may be on the land at the time of the Collector's taking possession thereof;

thirdly, the damage (if any), sustained by the person interested, at the time of the Collector's taking possession of the land, by reason of severing such land from his other land;

fourthly, the damage (if any), sustained by the person interested, at the time of the Collector's taking possession of the land, by reason of the acquisition injuriously affecting his other property, movable or immovable, in any other manner, or his earnings;

fifthly, if, in consequence of the acquisition of the land by the Collector, the person interested is compelled to change his residence or place of business, the reasonable expenses (if any) incidental to such change; and sixthly, the damage (if any) bona fide resulting from diminution of the profits of the land between the time of the publication of the declaration under section 6 and the time of the Collector's taking possession of the land.

[(1A) In addition to the market value of the land, as above provided, the Court shall in every case award an amount calculated at the rate of twelve per centum per annum on such market-value for the period commencing on and from the date of the publication of the notification under section 4, sub-section (1), in respect of such land to the date of the award of the Collector or the date of taking possession of the land, whichever is earlier.

Explanation. - In computing the period referred to in this sub-section, any period or periods during which the proceedings for the acquisition of the land were held up on account of any stay or injunction by the order of any Court shall be excluded.

(2) In addition to the market-value of the land, as above provided, the Court shall in every case award a sum of thirty per centum on such market-value, in consideration of the compulsory nature of the acquisition.

19. PW1 claims that the Land Acquisition Officer has paid less compensation to the acquired lands. The method of fixing the compensation is under three categories as held by the Hon'ble Supreme Court in a Judgment in SPL.LAND ACQUISITION OFFICER v. KARIGOWDA & Ors. in Civil Appeal No.3838 of 2010 {SLP (C) No.20767 of 2008}, dt.26.04.2010, as under:-

(a) Sales Statistics Method: In applying this method, it has been stated that, sales must be genuine and bonafide, should have been executed at the time proximate to the date of notification under Section 4 of the Act, the land covered by the sale must be in the vicinity of the acquired land and the land should be comparable to the acquired land. The land covered under the sale instance should have similar potential and occasion as that of the acquired land.

(b)Capitalization of Net Income Method: This method has also been applied by the Courts. In this method of determination of market value, capitalization of net income method or expert opinion method has been applied.

(c) Agriculture Yield Basis Method: Agricultural yield of the acquired land with reference to revenue records and keeping in mind the potential and nature of the land - wet (irrigated), dry and barren (banjar).

Capitalization of Net Income Method:-

20. In this method, the net income based on the entries in the revenue records is to be taken and yields to be fixed. Thereafter, the compensation is to be fixed. PW1 has not produced any such document showing the yield in the land of the claimant acquired by the Land Acquisition Officer. Therefore, the method of capitalization in this case is not workable. Further, no expert opinion was filed before this Court so as to come to a conclusion to arrive at market value for fixing of compensation.

Agriculture Yield Basis Method

21. The agricultural yield of acquired lands with regard to the revenue records and keeping in view the potential and nature of the land with reference to the irrigation facilities and also the nature of the land to be considered in this method. But, as already stated, there is no proper record required under this method. Therefore, this method is also not workable in this case.

22. The other method is Sales Statistics Method or taking the value of the nearby vacant land.

23. PW1 claims that the acquired land is situated at a distance of 1 ½ kms. or 2 kms. from the National High-way No.16 connecting Nizamabad and Jagdhalpur and there had been mining operations for the past more than (25) years in the nearby areas of the acquired land. Though the parties have not provided any material to find out the actual distance of the acquired land from the National High-way, it appears from the material on record tnat it is less than for four or five kilometers. This witness has also filed Ex.P11, which is certified copy of Award, dt.05.11.2009. This document goes to show that the land was acquired in different survey numbers for the same purpose as mentioned in the present case and it is mentioned therein that the owners of the land demanded Rs.6,00,000/- to Rs.10,00,000/- per acre for their lands on the ground that they are situated adjacent to the National High-way, but the Government has withdrawn the proposal. A sum of Rs.78,000/- (Rupees seventy eight thousand only) per acre was fixed as compensation by the Land Acquisition Officer. It is not out of place to mention here that this Court fixed market value of the land acquired under Ex.P11 in O.P.No.40/2010 on 16.11.2017 at Rs.2,40,000/- (Rupees two lakhs and forty thousand only) per acre.

24. The claimant has relied upon Ex.P12 in the instant case. Under Ex.P12 an extent of 600 sq.yards of house plot was sold and the rate per sq.yard is Rs.100/-. The land acquired in the instant case is vast extent, whereas, in the document under Ex.P12 it is small extent. Therefore, this document is not useful in the instant case.

(74)

25. PW1 has also filed Ex.P5 statement showing the maximum, minimum and model rates of mango (Benishan) for the period 2006-07, 2007-08 and 2008-09 issued by the Agricultural Market Committee, Gaddiannaram, as under:-

Name of the Fruit: Mango (Benishan) Rate per Ton

Sl. No.	Name of the month	2006-07			2007-08			2008-09		
		Maximum	Minimum	Model	Maximum	Minimum	Model	Maximum	Minimum	Model
1	2	3	4	5	6	7	8	9	10	11
1.	April	11000	4000	6000	19000	6000	10000	14000	2000	5000
2.	May	11000	2000	5500	11000	4000	7000	12000	2000	5000
3.	June	9000	2000	5000	11000	3000	6500	16598	5691	10676
4.	July	9000	4000	6000	–	–	–	28053	13017	20300

It is significant to note that the author of Ex.P5 is not examined in this case. Therefore, no reliance can be placed to arrive to a definite conclusion as regards the yield of fruit bearing trees and the rate in the case on hand.

26. The claimant has also filed Ex.P6 G.O.Ms.No.357 Revenue (L.A.)Department, dt.22.03.2006 showing the guidelines for fixation of the market value of the acquired lands in capitalization of the value of garden lands. This document is also not of much helpful to the claimant as already stated, the capitalization method is not possible in the instant case.

27. Exs.P7 and P8 are only notices issued by the Land Acquisition Officer to the claimant. Under Ex.P9, Commissioner of Horticulture requested the Land Acquisition Officer to take action as per Ex.P6. Ex.P10 is the representation of claimant with reply of Sub-Collector, Mancherial, dt.09.05.2011.

28. Under Ex.P13, the Revenue Divisional Officer, Mancherial has requested the Divisional Forest Officer, Mancherial for assessment of the wood cost in this case. Under Ex.P20, the Divisional Forest Officer, Mancherial reported to the Commissioner of Horticulture, Telangana State, Hyderabad stating that no trees are existing in the acquired lands on 26.02.2016 and on 01.03.2016. In Ex.P19, the appellate Authority under Right to Information Act stated that already information was given to PW1 as regards the removal of trees in the acquired lands. Under Ex.P18, it is informed to PW1 that the Forest Department has not taken-up any felling of mango trees in the acquired land. Like-wise, under Ex.P17, the claimant was informed about the removal of the trees in the acquired land and also other information regarding the maintenance of mango orchards. Ex.P15 is the certified copy of Declaration under Sec.6 of the Act in respect of Award Ex.P11. It appears that Ex.P16 and Ex.P11 are one and the same documents. These documents are not of much help to the claimant. Ex.P14 are (9) photographs with Compact Disc showing PW1 in the acquired lands. Ex.P14 shows existence of orchard of the claimant.

29. PW1 claims that the acquired land has got great potentiality. He also claims (607) mango trees and the yield of each tree is 250 kgs. and each kg. costs Rs.22/- and after expenditure of Rs.1,350/- for each mango tree, he claims the net income of each mango tree is Rs.4,150/- per year. This witness also filed Ex.P5 issued by the Gaddiannaram Market Committee, but as already stated, the author of the said document was not examined. Further, though PW1 filed Ex.P14 photographs, from the oral evidence of PW1 and the documents filed by him, it is not clear that all the (607) mango trees are getting fruits to the fuller extent every time to conclude that the yield is as stated by

(76)

PW1. One cannot expect 100% yield of (607) mango trees in every season. Therefore, the calculation on the yield given by PW1 or in Ex.P5 cannot be accepted in toto. Even in respect of sapota and Jack fruit, the same principle applies. In view of the circumstances referred to above, a guess work is required to be done while fixing the market value of both land and also the fruit bearing trees etc., as held by the Hon'ble Supreme Court in a Judgment reported in REVENUE DIVISIONAL OFFICER-CUM-L.A.O. v. SHAIK AZAM SAHEB etc.,[1]

30. The apportionment statement annexed to the Award Ex.P4 goes to show that the Land Acquisition Officer awarded Rs.16,29,330/- (Rupees Sixteen lakhs twenty nine thousand three hundred and thirty only) for all the fruit bearing trees and Rs.109/-(Rupees one hundred and nine only) for non fruit bearing trees and 1,84,339/- (Rupees one lakh eighty four thousand three hundred and thirty nine only) for structures. No basis for fixing these values are mentioned in this document.

31. The evidence of RW1-Basrur Balasubramanyam, who has been working as Senior Estate Officer in the Beneficiary-company and also RW2-K.Sreenivas, present Revenue Divisional Officer, Mancherial, is to the effect that the Land Acquisition Officer has properly considered the material on record and fixed proper compensation.

32. The cross-examination of RW2 makes it quite clear that the land in this case was acquired for the purpose of installation of (500) Megawatts Power Plant at Elkanti village of Jaipur mandal. This witness has also admitted that at present the road near the acquired land is busy one. This is one of the circumstances while fixing the market value. Like-wise,

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1 AIR 2009 Supreme Court 1914

this witness has also admitted that in the vicinity of the acquired land, since the land owners demanded compensation between Rs.6,00,000/- to Rs.10,00,000/- per acre, the relevant notification was withdrawn by the Government earlier. This is also evident from Exs.P11 and P16. There is no much dispute about Exs.R1 to R10 documents. RW2 in his cross-examination has admitted that the distance between mandal head-quarters and acquired land is (8) kms. The cross-examination of RW2 also goes to show that Mancherial-Chennur High-way is part and parcel of Nizambad-Jagdhalpur National High-way, but he is unable to give the exact distance from the said National High-way to the acquired land. However, as already stated, the material on record goes to show that it is not far away from the National High-way than (4) or (5) kilometers.

33. PW1 has also filed Ex.P6 copy of G.O.Ms.No.357, Revenue (L.A.) dt.22.03.2006 mentioning the guidelines of capitalization method. It appears that this Government Order was issued basing on the Judgment of the Hon'ble Supreme Court in STATE OF HARYANA v. GURUCHARAN SINGH & ANR. [2] According to this Judgment, a multiplier of (8) years is to be taken for fruit bearing trees etc., for fixing the compensation. Further, a three Judge Bench of the Hon'ble Supreme Court in a Judgment in AMBYA KALYA MHATRA (D) BY LRS & ORS v. STATE OF MAHARASHTRA in Civil Appeal No.7784 of 2011, dt.12.09.2011 has held that if the land value is determined with reference to the sale statistics or compensation awarded for a nearby vacant land, then necessarily, the trees will have to be valued separately. In the instant case, the value of the nearby lands is taken into consideration for fixing the compensation and with that value, guess work is also to be done. As there is no other

2 1995 SCC Supl. (2) 637

(78)

sale deed near the acquired lands, it is necessary to fix the compensation of a nearby village. For the Award under Ex.P11 and Ex.P16, this Court fixed the compensation in O.P.No.40/2010 @ Rs.2,40,000/- (Rupees two lakhs and forty thousand only) per acre on 16.11.2017. The land in that case was exactly abutting the National High-way. Main gate of Power Plant was constructed in that land. However, in the instant case, the land acquired is four or five kilometers away from the National High-way. But at the same time, the material on record goes to show that the land has high potentiality and as mentioned in the apportionment statement annexed to Ex.P4 the land is classified as dry-cum-wet, therefore, the compensation is to be fixed basing on these factors. Accordingly, Rs.2,40,000/-(Rupees two lakhs and forty thousand only) per acre would be reasonable to be fixed as market value of the acquired land. Land value

34. As regards the mango trees, there are no receipts produced by the claimant either with regard to income, expenditure and net profit etc., Therefore, here also some guess work is required. PW1 has deposed that the yield of each mango tree per year is 250 kgs and if the said yield is sold at Rs.22/- per kg, it comes to Rs.5,500/- and after deduction of expenditure of Rs.1,350/- (Rupees one thousand three hundred and fifty only) for each tree, the claimant would get net return per mango tree at Rs.4,150/- (Rupees four thousand one hundred and fifty only). As already stated, there is no evidence to prove this calculation. At the cost of repetition, no receipts or statement to the above effect were produced to accept the above statement in toto. Like-wise, there is no proof that every mango tree in this case gives such yield as claimed by the claimant every year. Therefore, the claim of the claimant in this regard is exorbitant.

35. A three Judge Bench of the Hon'ble Supreme Court in a Judgment in MEHARBAN & ORS. etc., etc., v. THE STATE OF U.P. & ORS in S.L.P. (C) Nos.14082-92/95 and batch dt.30.04.1997, has held that while determining the compensation one must sit in the arm chair of a willing and prudent vendee and put a question whether the market value sought to be determined would be capable to fetch the price that hypothetic, he should determine just and adequate compensation for the land acquired. This Judgment makes it quite clear that while determining compensation, it is also necessary to find out the reasonable rate for which a prudent purchaser would buy the similar property. Considering all these aspects, a sum of Rs.2,000/- (Rupees two thousand only) would be reasonable for each mango tree as net income after deducting the expenditure. Like-wise, the net income for each Sapota and Jack fruit would be Rs.1,500/- per tree. Thus, the rate for mango trees is as under:-

607 x 2,000= 12,14,000/-

12,14,000/- x 8 = 97,12,000/- (Rupees ninety seven lakhs and twelve thousand only). Further, when once the compensation is awarded for the land and also the trees, both the fruit bearing trees and non fruit bearing trees, again the claimant is not entitled to the wood costs. Therefore, the claim to this extent is liable to be rejected.

36. In the instant case, as already stated as per the apportionment statement annexed to Ex.P4, the acquired land in this case is treated as dry-cum-wet land. Having regard to the facilities, infrastructure potentiality and its distance from the National High-way, the market value is fixed at Rs.2,40,000/- (Rupees two lakhs and forty thousand only). At this stage, it is necessary to refer to the Judgment of the Hon'ble Supreme Court reported in O.JANARDHAN REDDY v. SPECIAL

(80)

DEPUTY COLLECTOR [3], wherein it is held that when once the compensation is fixed for the land acquired, the claimant is not entitled for the structures, bore-wells with pipelines, motor pumps etc., Thus, the claimant is also not entitled to the compensation on the strcuture, bore-wells with pipelines,motor pump sets etc., Further, though this Court held that the claimant is not entitled for any compensation for structures and other installations including pipelines etc., the compensation already granted by the Land Acquisition Officer cannot disturbed by this Court in view of Sec.25 of the Act.

37. As per Ex.P1, the total mango trees mentioned as (625). The claimant claimed compensation for (607) mango trees, (5) Sapota trees and (2) Jack fruit trees. There is no specific evidence as regards non fruit bearing trees. Therefore, out of total trees of (625), it appears that (11) trees are non fruit bearing trees. Therefore, a sum of Rs.500/- (Rupees five hundred only) would be reasonable to be granted as compensation for each non fruit bearing tree, which is as under:-

11x500 = Rs.5,500/-.

Point No.2:-

38. In view of the findings on point no.1, the petition is liable to be allowed in part as indicated above.

39. IN THE RESULT, the reference is answered as follows:-

1) The compensation amount awarded by the Land Acquisition Officer for the land at Rs.1,52,500/- (Rupees one lakh fifty two thousand and five hundred only) per acre is modified and the same is enhanced to Rs.2,40,000/- (Rupees two lakhs and forty thousand only) per acre with statutory benefits.

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[3] 1994 SCC (6) 456

2). As regards the mango fruit bearing trees, the net income of each tree per year is taken as Rs.2,000/-(Rupees two thousand only) for (607) mango trees i.e., 607x2,000= 12,14,000 x 8 = 97,12,000/- (Rupees ninety seven lakhs and twelve thousand only).

3). As regards the Sapota fruit bearing trees, the net income of each tree per year is taken as Rs.1,500/-(Rupees one thousand and five hundred only) for (5) Sapota trees i.e., 5x1,500= 7,500 x 8 = 60,000/- (Rupees sixty thousand only).

4). As regards the Jack fruit bearing trees, the net income of each tree per year is taken as Rs.1,500/-(Rupees one thousand and five hundred only) for (2) Jack fruit trees i.e., 2x1,500= 3,000 x 8 = 24,000/- (Rupees twenty four thousand only).

5). As regards the non fruit bearing trees, each tree is taken as Rs.500/- (Rupees five hundred only). 11 trees x 500/- = 5,500/- (Rupees five thousand and five hundred only).

6). The claim with regard to the wood is dismissed.

7). The claimant shall be entitled to additional amount of compensation @ 12% on the enhanced market value from the date of Sec.4(1) Notification, i.e,. from 17.11.2008 till the date of Award i.e, 15.06.2010.

8). The claimant is further entitled to claim interest @ 9% for the first year from 21.01.2011 the date of taking possession and thereafter @ 15% till the deposit or payment of the amount as the case may be on the enhanced market value.

9). The claim with regard to the compensation for the structures is dismissed.

10). The claim with regard to the compensation for bore-wells with pipe lines, motor pump etc., is dismissed.

11). The claimant shall be entitled to 30% solatium on the enhanced market value.

12). The amount of compensation already paid to the claimant shall be deducted from the balance to be paid to her.

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13). The claimant is entitled for the costs of the petition.

Dictated to Stenographer, transcribed by him, corrected and pronounced by me in the open Court on this the 21st day of December 2017.

PRL.SENIOR CIVIL JUDGE,
MANCHERIAL.

APPENDIX OF EVIDENCE
WITNESSES EXAMINED

For claimant:-

PW1: Kakani Venkateshwara Rao

For Referring Officer and Beneficiary:-

RW1: Basrur Balasubramanyam (for Beneficiary)

RW2:K.Sreeniva(for Referring Officer)

EXHIBITS MARKED

For claimant:-

Ex.P1: Original Sakshi newspaper notification, dt.26.10.2008

Ex.P2: Certified copy of Form-7, Notice under Sec.9(3) and 10 of the Act, dt.24.01.2009

Ex.P3: Certified copy of proceedings of classification of dry land to wet land in Proceedings No.B/645/2008, dt.15.10.2009

Ex.P4: Certified copy of Award, dt.15.06.2010

Ex.P5: Letter, dt.12.09.2011

Ex.P6: Copy of G.O.Ms.No.357, Revenue (L.A) department guidelines for payment of wood value for Horticulture Orchards

Ex.P7: Notice, dt.15.04.2010 issued by the Revenue Divisional Officer, Mancherial

Ex.P8: Notice, dt.03.06.2010 issued by the Revenue Divisional Officer, Mancherial

Ex.P9: Government Order to Revenue Divisional Officer/Land Acquisition Officer, Mancherial to pay wood value of Horticulture trees as per Ex.P6

Ex.P10: Certified copy of representations of claimant with memo and reply of Sub-Collector, Mancherial, dt.10.06.2011

Ex.P11: Certified copy of Award, dt.05.11.2009

Ex.P12: Certified copy of registered sale deed, dt.18.07.2007

Ex.P13: Certified copy of letter of Revenue Divisional Officer, Mancherial, dt.03.02.2016 addressed to the Divisional Forest Officer

Ex.P14: (9) photographs with Compact Disc

Ex.P15: Certified copy of declaration under Sec.6 of the Act of Jaipur village in Land Acquisition proceedings No.B6/2533/2009, dt.30.07.2009

Ex.P16: Certified copy of Jaipur Award Proc.No.A/108/2008, dt.05.11.2009

Ex.P17: Original letter under Right to Information Act for Mango Orchards in STPP, Jaipur, dt.25.04.2014

Ex.P18: Original letter, dt.09.01.2016

Ex.P19: Order, dt.15.03.2016 of Appellate authority under Right to Information Act

Ex.P20: Certified copy of the letter, dt.03.03.2016

For Referring Officer and Beneficiary:-

Ex.R1: Attested copy of protest petition

Ex.R2: Attested copy of representation, dt.14.12.2009

Ex.R3: Attested copy of amended reference

Ex.R4: Attested copy of Form-16

Ex.R5: Attested copy of schedule under Sec.19(2) of the Act

Ex.R6: Attested copy of the Award, dt.15.06.2010

Ex.R7: Attested copy of apportionment statement showing the compensation award in this case

Ex.R8: Attested copy of Form No.7, dt.24.01.2009

Ex.R9: Attested copy of Form No.9, dt.03.06.2010

Ex.R10: Charge certificate (delivery of possession) dt.21.01.2011

PRL.SENIOR CIVIL JUDGE,
MANCHERIAL.

Senior Civil Judge

4086/2017
J. Shankeraiah Adv.
26.12.2017

29.12.2017
02.01.2018

02.01.2018
02.01.2018

(84)

IN THE COURT OF THE PRINCIPAL SENIOR CIVIL JUDGE AT MANCHERIAL

PRESENT:- Sri Mohd.Nizamuddin,
Prl.Senior Civil Judge, Mancherial

THURSDAY THE TWENTY FIRST DAY OF DECEMBER
TWO THOUSAND AND SEVENTEEN

L.A.O.P.No.5 of 2011

Between

1. The Land Acquisition Officer/Revenue Divisional Officer, Mancherial.

...Referring Officer

2. The Singareni Collieries Co.Ltd., Represented by its Chief General Manager, Srirampur area, district Mancherial.

...Beneficiary

AND

Kakani Vijaya Laxmi, w/o.Venkateshwara Rao, age about 55 years, r/o.H.No.13-328, R.R. Transport building, 1st Floor, Luxettipet road, Mancherial - 504208.

...Claimant

1. Date of 4(1) Notification : 17.11.2008
2. Nature of the Project :

The Land Acquisition Officer/Revenue Divisional Officer, Mancherial has acquired an extent of Ac.349.27 gts., of land situated at Elkanti village, mandal Jaipur, now Mancherial district including the land to an extent of Ac.16-01 gt., of the claimant herein for the purpose of installation of (500) Megawatts Power Plant at Elkanti village of Jaipur mandal as under:-

1. Sy.No.388, measuring Ac.8-17 gts., classified as dry-cum-wet land situated at Elkanti village.
2. Sy.No.389, measuring Ac.5-06 gts., classified as dry-cum-wet land situated at Elkanti village.
3. Sy.No.398/1, measuring Ac.2-18 gts., classified as dry-cum-wet land situated at Elkanti village.

3. Date of Award : 15.06.2010

Reference u/sec.18 of the Land Acquisition Act for enhancement of compensation amount

This petition is coming on before me on this day for final hearing in the presence of Sri G.Rajaiah, Assistant Government Pleader for Referring Officer, Sri Jella Shankaraiah, Advocate for Beneficiary and of Sri S.Jayachander Rao, Advocate for claimant and having stood over for consideration till to-day, this Court doth ordered and decreed as follows:-

(85)

1). That the reference be and hereby is answered.

2). That the compensation amount awarded by the Land Acquisition Officer for the land at Rs.1,52,500/- (Rupees one lakh fifty two thousand and five hundred only) per acre is modified and the same is enhanced to Rs.2,40,000/- (Rupees two lakhs and forty thousand only) per acre with statutory benefits.

3). That as regards the mango fruit bearing trees, the net income of each tree per year is taken as Rs.2,000/-(Rupees two thousand only) for (607) mango trees i.e., 607x2,000= 12,14,000 x 8 = 97,12,000/- (Rupees ninety seven lakhs and twelve thousand only).

4). That as regards the Sapota fruit bearing trees, the net income of each tree per year is taken as Rs.1,500/-(Rupees one thousand and five hundred only) for (5) Sapota trees i.e., 5x1,500= 7,500 x 8 = 60,000/- (Rupees sixty thousand only).

5). That as regards the Jack fruit bearing trees, the net income of each tree per year is taken as Rs.1,500/-(Rupees one thousand and five hundred only) for (2) Jack fruit trees i.e., 2x1,500= 3,000 x 8 = 24,000/- (Rupees twenty four thousand only).

6). That as regards the non fruit bearing trees, each tree is taken as Rs.500/- (Rupees five hundred only). 11 trees x 500/- = 5,500/- (Rupees five thousand and five hundred only).

7). That the claim with regard to the wood is dismissed.

8). That the claimant shall be entitled to additional amount of compensation @ 12% on the enhanced market value from the date of Sec.4(1) Notification, i.e,. from 17.11.2008 till the date of Award i.e, 15.06.2010.

9). That the claimant is further entitled to claim interest @ 9% for the first year from 21.01.2011 the date of taking possession and thereafter @ 15% till the deposit or payment of the amount as the case may be on the enhanced market value.

10). That the claim with regard to the compensation for the structures is dismissed.

11). That the claim with regard to the compensation for bore-wells with pipe lines, motor pump etc., is dismissed.

12). That the claimant shall be entitled to 30% solatium on the enhanced market value.

13). That the amount of compensation already paid to the claimant shall be deducted from the balance to be paid to her.

14). That the claimant is entitled for the costs of the petition.

Given under my hand and the seal of the Court on this the 21st day of December 2017.

PRL. SENIOR CIVIL JUDGE,
MANCHERIAL.

(86)

PARTICULARS OF COSTS

For claimant:-			For Referring Officer and Beneficiary:-
1. Stamp on power	:Rs.	2-00	Nil
2. Stamp on petition	:Rs.	nil	
3. Stamp on documents	:Rs.	nil	
4. Pleader's Fee	:Rs	.--	
Total:	Rs.	2-00	

PRL.SENIOR CIVIL JUDGE,
MANCHERIAL.

Senior Civil Judge

4086/2017

J. Shankeraiah Adv

26.12.2017

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29.12.2017

02.01.2018

=

02.01.2018

02.01.2018

certified to be true copy

order dt. 21.12.2017

6 days in filing CA

84 days from 29.12.2017

Dec. 2

Jan. 31

Feb. 28

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24.3.2018

(87)

HIGH COURT OF JUDICATURE AT HYDERABAD
FOR THE STATE OF TELANGANA AND THE STATE OF ANDHRA PRADESH

TUESDAY ,THE TWENTY SIXTH DAY OF JUNE TWO THOUSAND AND EIGHTEEN

26.6.2018.

:PRESENT:
THE HONOURABLE SRI JUSTICE V RAMASUBRAMANIAN
AND
THE HONOURABLE SRI JUSTICE N. BALAYOGI

IA No. 1 OF 2018
IN
LAAS NO: 113 OF 2018

Between:

The Singareni Collaries Co.Ltd, Represented by its Chief General Manager, Srirampur Area, District Mancherial.

...Petitioner/Appellant
(Appellant in LAAS No. 113 OF 2018 on the file of High Court)

AND

1. The Land Aquisiton Officer, Revenue Divisional Officer, Mancherial.

...Respondent/Referring Officer

2. Kakani Vijaya Laxmi, w/o. Venkateshwara Rao, Age about 55 years, R/o. H.No.13-328, RR Transport Building, 1st Floor, Luxettipet Road, Mancherial-504 208.

...Respondent/Claimant
(Respondents in-do-)

Counsel for the Petitioner : SRI J SREENIVASA RAO(SC FOR SINGARENI)

Counsel for the Respondent No.2 : SRI V RAVIKIRAN RAO

Petition under Section 151 CPC praying that in the circumstances stated in the affidavit filed in support of the petition, the High Court may be pleased To grant stay of all further proceedings including execution of the decree and order dt.21-12-2017 passed in OP.No.5/2011 on the file of Senior Civil Judge, Mancherial pending disposal of the LAAS No 113 of 2018, on the file of the High Court.

The court while directing issue of notice to the Respondent herein to show cause as to why this application should not be complied with, made the following order.(The receipt of this order will be deemed to be the receipt of notice in the case).

ORDER:

Sri V. Ravikiran Rao, learned counsel takes notice for the 2nd respondent.

There will be an interim stay on condition that the petitioner/appellant deposits 50% of the differential amount, within a period of 10 weeks from the date of receipt of a copy of the order. Upon such deposit being made, the 2nd respondent is permitted to withdraw the same.

10 weeks = 70 days
6.6.2018

SD/- CH. VENKATESWARLU
ASSISTANT REGISTRAR

//TRUE COPY//

For ASSISTANT REGISTRAR

To,

1. The Land Aquisiton Officer, Revenue Divisional Officer, Mancherial
2. Kakani Vijaya Laxmi, w/o. Venkateshwara Rao, R/o. H.No.13-328, RR Transport Building, 1st Floor, Luxettipet Road, Mancherial-504 208. (By RPAD)
3. One CC to SRI. J SREENIVASA RAO(SC FOR SINGARENI C) Advocate [OPUC]

10/7/2018

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HIGH COURT

VRSJ & NBYJ

DATED:26/06/2018

ORDER

IA No. 1 of 2018
In
LAAS.No.113 of 2018

INTERIM STAY



(89)

THE SINGARENI COLLIERIES COMPANY LIMITED
(GOVERNMENT COMPANY)
SRIRAMPUR AREA

Ref:No.SRP/EST/W/35/2018/ 268 Date: 31 .08.2018.

FORM-D.

Name of the work for which land has been acquired: Acquisition of patta land for STPP,Jaipur - Elakanti villages, Jaipur(M), Mancherial Dist.

To
The Hon'ble Senior Civil Judge,
Mancherial.

Sir,

The sum of **Rs.1,01,26,384/-** (Rupees one crore one lakh twenty six thousand three hundred and eighty four only) for the land involved in **LAOP No.5/2011** payable as detailed below is tendered for deposit in the Court U/Sec.18 of the L.A. Act.1894. in O.P 5/2011 towards 50% differential enhanced compensation amount depositing after recovery of **TDS** an amount of **Rs.5,55,124/-** from the claimant as per the provisions of IT Act.1961 in compliance of Hon"ble High Court order dated.**26.06.2018** in IA No.1/2018 in LAAS No.113/2018 in OP No.5/2011 on the file of this Hon'ble Court.

Sl. No.	Name of the parties	Area of the land		Amount being deposited	Remarks
		Sy.No.	Extent Ac.- Gts	Rs.	Cheque.No. & Date.
1	Smt.Kakani Vijaya Laxmi W/o.Venkateshwar Rao.	388,389&398/1 of Elakanti (v)	16-01 (343 gts.)	**1,01,26,384/-**	799275 31. 8.2018

Received on cheque- 799275,
D/- 31/8/18, Rs.- 1,01,26,384=00
Cr. 31/8/18

OFFICE OF THE SENIOR CIVIL JUDGE MANCHERIAL

Yours faithfully

31/8

General Manager
Srirampur Area

General Manager
Srirampur Area
The S.C.Collieries Co.Ltd.
Po. Srirampur Colony
Dist. Adilabad (AP) 504

Encl: Cheque No. 799275 dtd. 31.8.2018
Apportionment statement.
Hon'ble High Court Order&Decree dtd.26.6.2018.

Received the above amount for credit to Civil Court Deposits.

O/C

(90)

The Singareni Collieries Company Limited

(A Government Company)

Registered Office

Kothagudem Collieries (P.O), 507 101, Bhadradri Kothagudem Dist. Telangana State

CIN: U10102TS1920SGC000571

Estates Dept., Srirampur Area

PO:Srirampur Colony-504 303, Dist.Mancherial, Telangana State

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Ref: SRP/EST/W/35/2023/513

F&A STPP, JAIPUR
IW No: 3061
Date: 11.10.23

Date:11 .10.2023.

C.T.C (STPP).

Sub:- Land Acquisition- LA OP No. 5/2021 filed by Smt. Kakani Vijaya Laxmi before the Hon'ble Sr. Civil Judge Mancherial – Order dated.20.12.2022 in LAAS Nos.113/2018&07/2021 filed by SCCL Vs Smt. Kakani Vijaya Laxmi –Preparation of Cheque for Rs.2,91,33,213/- to deposit in the Hon'ble Sr. Civil Judge, Mancherial towards enhanced compensation- Reg.

****

It is to inform that approval has been accorded vide Note No.SRP/EST/W/35/LAOP-5/2011/2018/21/16, dtd. 01.09.2023 to deposit an amount of Rs.2,91,33,213/- (Rupees Two Crores ninety one lakhs thirty three thousand two hundred thirteen only) to deposit in the Hon'ble Sr. Civil Judge, Mancherial in LAOP No.5/2011 towards enhanced compensation. The Copy of original approved Note copy and calculation sheet are enclosed herewith.

Therefore, it is requested to arrange for Audit and prepare a Cheque for an amount of Rs.2,91,33,213/- (Rupees Two crores ninety one lakhs thirty three thousand two hundred thirteen only) to deposit in the Hon'ble Sr. Civil Judge, Mancherial in LAOP No.5/2011 towards enhanced compensation, in favour of the Revenue Divisional Officer, Mancherial and send the same to this office for taking further necessary action in LAOP No.5/2011.

21022615
22060364

General Manager,
Srirampur Area.

Encl: As above.

CC : GM (E&M), STPP.
AGM (F&A) STPP: with copy of approved Note and calculation sheet.

2000004958 442604 - Order no 5008081
21022270 22058862

(91)

The Singareni Collieries Company Ltd.
F&A Dept., STPP, Jaipur.

TXN No.	:	21022615
A/c. DOC No.:		22060364 ~~21022274~~
Vr. DOC No.:		
Date	:	~~22058868~~
Amount	:	291,33,213=00

Rajith
Clerk

Section Officer

A.G.M. (F&A)
STPP, Jaipur

Gross : 291,33,213=00
TDS 10% : (-) 19,20,638=00
Net : 2,72,12,575=00

Gross Rs. 291,33,213=00

EXAMINED

Jr.Asst./Sr.Asst. Asst.Supdt./Dy.Supdt.	Sr.A.O./FM I.A, SRP	DGM (F&A) I.A, SRP

F & A SRP, Jaipur.
IW-No. 589
Date 27/7/18

92

THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
Registered Office
Kothgudem Collieries (P.O)-507101, Khammam Dist. Telangana State.
CIN: U10102AP1920SGC000571

Estates Dept., - Srirampur Area
PO: Srirampur Colony-504303, Dist.Adilabad, Telangana State
Phone No.08736-238254
Fax No.08736-238222
Email:est_srp@scclmine.com
Website: www.scclmines.com

Ref.No.SRP/EST/W /35/2018/ 4

Date: 3.02.2018.

NOTE

Sub:- LA-OP No.5/2011 filed by Smt. Kakani Vijaya Laxmi before the Hon'ble Sr.Civil Judge Court, Mancherial- LA case of Sy.Nos.388,389 &398/1 of Elakanti(V)Jaipur(M)- LA for STPP – **Filing of appeal against the Order of the Lower Court dated 21.12.2017** –for approval-Reg.

A' -- Sr.Law Officer has informed vide letter No.SRP/LAW/S-567/10, dt.10.1.2018 that in LA OP No.5/2011, the Sr.Civil Judge, Mancherial, had passed Order and Decree dated.21.12.2017 and enhanced the compensation amount Rs.1,52,500/- per acre awarded by LAO to **Rs.2,40,000/-per** acre with statutory benefits and interest. Order and Decree are placed in this file for kind perusal.

2. **Brief details of the LA case are:**

B' ➢ SCCL had submitted requisition to the LAO/RDO, Mancherial, vide lr.no.SRP/EST/P/ 110 /2008/97 dtd. 24.3.2008 for acquisition of land to an extent of Acs.351-34 gts. situated at Elakanti village, Jaipur(M) for the purpose of STPP,Jaipur.

➢ Notification u/s.4(1) of LA Act was published in the Dist.Gazette on 19.10.2008. The same has also been published in the village on 17.11.2008. Draft Declaration u/s.6 was published in the Dist. Gazette on 20.10.2008 and the same has been published in the village on 17.11.2008 for Acs.349-27 gts. Date of possession is on 21.01.2011 for Acs.16-01 gts.

C' D' ➢ The LAO/RDO, Mancherial had passed general award vide Proc.No.A/703/2008, dtd. 15.6.2010 for an extent of Acs.32-14 gts out of Acs.349-34 gts. Extent of Acs.32-14 gts. comprise of different Sy.Nos including Sy.No.388,389&398/1 extent Acs.16-01 gts. was deposited with the LAO/RDO, Mancherial towards compensation together with 30% solatium,12% Addl. market value ,fruit bearing

trees(109), non fruit bearing and structures for payment of compensation Rs.54,53,520/- to an extent of Acs.16-01 gts. LAO fixed the Market value of the land @ Rs.81000/- per acre for Dry ad Rs,152000/- per acre for Single crop wet. The compensation for the Dry land was fixed @ Rs.1,60,000 per acre including all benefits by the Dist.Level committee for Consent Award.

- Aggrieved by the compensation awarded by LAO in general award, one landowner of Acs.16-01 gts in Sy.No.388,389 & 398/1 filed petition u/s.18 of L.A.Act for determination of compensation by Civil Court. LAO referred the same to the Court of Sr. Civil Judge, Mancherial and it was numbered as OP No.5/2011.

'E'

'F'

- Landowner filed **claim statement** seeking to fix market value for land @ Rs.1,52,500/- to Rs.9,68,000/- per acre, and for mango trees 607xRs.4,150 = Rs.25,19,050/- , Sapota trees 5xRs.1,730 = Rs.8650/-per tree, for jack fruit trees @ Rs.1650/- per tree i.e. 2x1650 =3300/- . SCCL filed Counter contending that the compensation was determined by LAO by taking into consideration of rates prevailing in village 3 years prior to the publication of Notification, including valuation of trees and structures is awarded and ordered for payment as per the statement appended.

3.The Hon'ble Court vide Order & decree dtd.21.12.2017 enhanced the market value of the land, value of fruit bearing trees, non fruit bearing trees etc. as details below:

- Enhanced the land market value from Rs.1,52,500/- to Rs,2,40,000/- per acre and also awarded 30% solatium, 12% additional market value and interest 9% for one year and thereafter 15% till the deposit.

- **Mango fruit bearing trees i.e., (607), net income for each tree per year is taken as Rs.2,000/-, net income for 607x Rs.2,000 = 12,14,000 x 8 = Rs.97,12,000/-.**
- **Sapota fruit bearing trees 5nos. i.e., net income for each tree per year is taken as Rs.1,500/-, the net income of each tree 5xRs.1,500 = Rs.7,500/-x8 = Rs.60000/-.**
- **Jack fruit bearing trees 2nos., each tree is taken as 2xRs.1500=3000x8 =24,000/-**
- **Non-fruit bearing trees 11, each tree is taken as 11x500=5,500/-.**

4. The payment of the amounts as per LA Act. Financial liability to the Company as per this Order will be about Rs.3,17,27,172/- (Rupees three crore seventeen lakh twenty seven thousand one hundred and seventy two only). Calculation statement is enclosed.

'G'

(94)

5. The Order and decree dtd.21.12.2018 is appealable on the following grounds:

- Compensation enhanced by the Court for land @ Rs.2,40,000/- per acre is not reasonable.
- The Court has awarded market value for land and also awarded market value of trees on the basis of net income from fruit bearing trees for eight years. The Hon'ble Supreme Court in the case of State of Haryana vs. Gurcharan Singh & Anr. Etc. (AIR 1996 SC 106, 1995 SCC Supl.(2) 637), held that LAO and the Courts cannot award market value for land and also value for fruit bearing trees on the basis of net income through yield for a period of eight years.
- Total compensation awarded by the Court as on 15.6.2010 is Rs.2,03,26,175/- for Acs.16-01 gts. for mango garden(fruit bearing and non-fruit bearing trees) and vacant land. At this rate compensation awarded per acre is about Rs.12,68,404/- per acre. LAO paid Rs.54,53,520/- for Acs.16-01 gts. and trees, structures therein. SCCL has to pay balance amount of Rs.1,50,57,103/-. Thus, the present liability along with enhanced compensation for land, trees and interest arising out of the judgment of Senior Civil Judge, Mancherial, in this case is about Rs.3,17,27,172/- for Acs.16-01 gts.
- It is submitted that the Court once awarded land value on the basis of eight years net yield of trees which is supposed to be total value of the land, the Court cannot award market value separately, i.e. @ Rs.2,40,000/- per acre in this case. The Court made an observation that since market value for trees and land are given separately, it is not awarding fire wood value of the trees, as held by the Supreme Court. When compared to land value of Rs.57,28,116/- awarded by the Court, wood value of fruit bearing trees and other non-fruit bearing trees is about Rs.1,45,98,059/-. Hence, the compensation awarded by the Court is excess by about Rs.2,03,26,175/-, for which SCCL has to pay with interest an excess amount of Rs.3,17,27,172/-.
- The income awarded for fruit-bearing trees is excessive and without any basis.
- The Hon'ble Court failed to appreciate the pleas of Respondent in right perspective.
- In spite of failure of providing any documentary evidence by the petitioner regarding income stated to be accrued from the all the trees, the court without any basis awarded at the income per year for each tree for 8 years.
- The guess work stated by the Judge in arriving the market value of the land based on the land referred order in OP 40/2009 is not at all convincing. The land of OP 40/2009 taken as basis is very adjacent to the NH. Whereas the land as the Judge

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himself agreed as at a distance of 4 kms from NH. As such, the enhancement based on the land adjacent to NH is not correct.

- Hence, it is proposed to file Appeal in the Hon'ble High Court.

6. In view of the above, it is proposed to file appeal against the order and decree dtd. **21.12.2017 in OP No.5/2011** passed by the Hon'ble Sr.Civil Judge, Mancherial before the Hon'ble High Court of Telangana and Andhra Pradesh, Hyderabad. The last date for filing of Appeal is on or before **26.3.2018.** 24-3-2018
7. Therefore, GM(Est) is requested to arrange to examine the proposal made at **para-6** and obtain necessary approval of Competent Authority for filing Appeal before the Hon'ble High Court, Hyderabad.

Submitted.

Sr.Estates Officer/SRP Area.

17/2/18

Sr.Law Officer, Bpa Rgn, SRP.

19/2/18

GM,SRP.

GM(Estates),Kgm.

D
Pl. examine & put up Quickly.
20/2/18

cont'd...

ESTATE
463N
Date 20/2/18

(96)

STATEMENT SHOWING BALANCE AMOUNT PAYABLE IN OP No.5/2011 - LA CASE OF ELAKANTI VILLAGE, JAIPUR MANDAL FOR STPP, JAIPUR - ORDER AND DECREE DT.21.12.2017 BY SR.CIVIL JUDGE, MANCHERIAL

1 Date of Notification :17.11.2008
2 Date of Award :15.06.2010
3 Purpose :LA for STPP, Jaipur
4 Date of possession :21.01.2011
5 In OP Extent :Ace.16-01 gts

Market value fixed by LAO per Acre :Rs.152500/- per acre
Market value fixed by Sub-Court :Rs.240000/- per acre
Date of Award Calculation :20.04.2010.
Income from the Mango Trees Nos.607 @ Rs.2000/- for 8 years Sub-Court, Mancherial Order&Decree date:21.12.2017

A					B				
Land value					Trees Value				
Sl.No.	Particulars	As per Court order enhanced Rs.240000/- per Acre	Paid as per Award Rs.152500/- per Acre	Balance to be paid	Particulars	As per Court order Rs.2000/-	As per Award	Balance to be paid	Balance amount payable (A+B)
1	Land Market value for Acs.16-01 gts(16.025 acres)	3846000	2443813	1402187	Mango trees 607x2000x8	9712000			
					Sepota trees 5x1500x8	60000			
					Jack fruit trees 2x1500x8	24000			
					Non fruit bearing trees 11x500	5500	1629330	8172170	
					Sub-total	9801500			
2	30% on land value	1153800	733145	420655	30% on fruit bearing trees value on Rs.9801500	2940450			
3	12% Addl.marker value from 17.11.2008 to 15.06.2010 (576 Days) on Rs.3846000/-	728316	462784	265532	12% Addl.marker value from 17.11.2008 to 15.06.2010 (576 Days) on Rs.9801500/-	1856109			
4	Sub - total	5728116	3639742	2088374	Sub-total	14598059	1629330	12968729	15057103
5	9% interest for one year from16.06.2010 to 15.06.2011 on Rs.2088374/-	187954			9% interest for one year from16.06.2010 to 15.06.2011 on Rs.12968729/-	1167185			1355139
6	15% interest from 16.06.2011 to 26.03.2018 (2475 Days) on Rs.2088374/-.	2124134			15% interest from 16.06.2011 to 26.03.2018 (2475 Days) on Rs.12968729/-.	13190796			15314930
7	Grand Total.	8040204	3639742	4400462	Grand total	28956040	1629330	27326710	31727172

Total payable (A + B) Rs.44,00,462/- + 2,73,26,710/- = Rs.3,17,27,172/-

Date:3.2.2018.

Sr.Station Officer/SPP

Rs 12,69,480 on 15.6.2010

(97)

Corporate Estates Department
NOTE

Contn. to note No.SRP/EST/W/35/2018/4
Dt.3.2.2018.

Date: 22-2-2018.

8. In pre-pages 1-4 GM, SRP, sought approval of Competent Authority for filing Appeal against judgment dt.21.12.2017 in LA OP No.5/2011 passed by Sr.Civil Judge, Mancherial, as enhancement of compensation is very high and not in accordance with law.

9. Facts of the case are narrated at paras 2 to 4. Main reason to propose to file appeal is Rs.2,40,000/- per acre given towards firewood value and awarding 30% solatium and 12% additional amount on firewood value whereas firewood does not include in definition of 'land' in L.A.Act 1894. The Court can award 30% solatium and 12% additional amount on land value, which is capitalized 8 years net yield of fruit bearing trees; but cannot award it on firewood value. Hence, the judgment of the Court is contrary to Law to the extent of awarding 30% solatium and 12% addl. amount on firewood. 30% solatium and 12% additional amount on firewood value is Rs.18,82,116/- and interest thereon from 16.6.2010 to 26.3.2018 is about Rs.19.31 lakhs. Thus, about Rs.38.00 lakhs is awarded contrary to provisions of law. Firewood value of mango trees in market in the year 2010 was about Rs.50,000/- per acre and there is excess amount of Rs.30.45 lakhs. Interest on excess value of firewood is about Rs.33.71 lakhs. Hence, directly and indirectly the Court awarded about Rs.70.00 lakhs excess liability on SCCL on firewood.

10. The Court awarded capitalized value of land by multiplying value of eight years net yield of fruit bearing trees. Capitalised value of land is thus arrived as Rs.6,11,638/- per acre (Rs.9801500 / 16.025 acres). Land owner is entitled for 30% solatium and 12% additional amount per annum for 576 days, i.e. 17.655%, on land value of Rs.6,11,638/- and total principal amount is thus Rs.9,03,114/- per acre. This entails 15% interest for 10 years. Interest amount is Rs.12.13 lakhs per acre now payable. The enhancement is high for the land notified in November, 2008. Under consent Award for wet lands at Pegadapalli lumpsum of Rs.2,60,000 per acre was paid.

98

11. There are 607 mango trees, 5 sapota trees and 2 jack fruit (panasa) Value of firewood of mango trees in this case can be as follows:-

Type of trees	No. of trees	Nature of wood	Fire wood value per tree	Total wood value
Mango	607	Mango tree is not preferred for fire-wood.	1500	607000
Sapota	5	Sapota tree does not give much fire wood	200	1000
Jack fruit	2	Jack fruit tree wood is used as fire wood & for other purposes	1500	3000

Against apparent estimated value of firewood of above Rs.6.00 lakhs in 16.025 Acres. The Court granted Rs.57.28 lakhs. With interest the liability for firewood is estimated as Rs.80.40 lakhs. Hence, it is proposed to file Appeal in the Hon'ble High Court against judgment of the Sr.Civil Judge, Mancherial.

13. Submitted for approval for filing Appeal in the High Court against judgment dt.21-12-2017 in OP No.5/2011 passed by Sr.Civil Judge, Mancherial, and to incur expenditure of court fee, filing expenses & Advocate's fee in the Appeal. Last date for filing appeal is 24.3.2018.

E.M.(Corp.) 22/2/2018

G.M.(Estates). 23/2/18

The proposal to file appeal is in order.

Law Manager (Corp.) 24.2.2018

AGM(Law), Hyd.

14A. Paras 13 & 14 be agreed to -

G.M.(F&A). 27/2

Director(PA&W).

Director(Finance).

C&MD.

G.M. SRP

No. 3244

ESTATES

NO.: 637 12/3/18

Office of Director (P.A.&W.) 943 27/02/18

OFFICE OF THE CHAIRMAN & M.D. SINGARENI COLLIERIES CO. LTD. 10 MAR 2018 HYDERABAD

OFFICE OF THE CHAIRMAN & M.D. SINGARENI COLLIERIES CO. LTD. 449 09 MAR 2018 KOTHAGUDEM

No. 1672 DATE 22/2/18

(99)

Law Dept. RFA Registry
Inward No. 568
Date 24 JUL 2018

THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
ESTATES - SRIRAMPUR AREA

Ref: SRP/EST/W/35 /LAOP.5-2011/2018/ 2. |

Date: 19.07.2018.

NOTE-7

Contn. Note No.SRP/EST/W/35/2018/4, dtd. 3.02.2018./22.2.2018.

Sub: Land acquisition – Appeal filed by SCCL- LAAS No.113/2018 before the Hon'ble High Court against Order and decree dated 21.12.2017 in LA OP No.5/2011 filed by Smt.Kakani Vijaya Laxmi - on the file of Hon'ble Sr.Civil Judge,Mancherial – proposal for depositing of 50% of differential amounts to comply interim stay order dated 26.6.2018 in IA No.1/2018 in LAAS No.113/2018 passed by thed Hon'ble High Court –LA case of Elakanti(v)Jaipur(M) for STPP,Jaipur – Reg.

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15. Kindly peruse the notings at pre-pages.

16.The SCCL has filed Appeal Suit LAAS No.113/2018 before Hon'ble High Court along with stay petition against Order and decree dated 26.6.2018 in LAOP No.5/2011 on the file of the Hon'ble Sr.Civil Judge,Mancherial.

17.The Hon'ble High Court passed Order dated 26.6.2018 in IA No.1 of 2018 in LAAS No.113 of 2018 grant interim as follows:

> **" Sri. V.Ravikiran Rao, learned counsel, takes notice for 2nd respondent. There will be an interim stay on condition that the petitioner/appellant deposit 50% of the differential amount within a period of ten (10) weeks from the date of receipt of copy of the Order, upon such deposit being made, the 2nd respondent is permitted to withdraw the same. "**

18.The fund to be deposited towards 50% differential amount is calculated up to **20.08.2018** and arrived at **Rs.1,11,20,040/-**.

19.Calculation statement prepared by computing interest up to 20.08.2018 i.e., probable date of deposit is placed in the file. As per the calculations an amount of **Rs.1,11,20,040/-** is to be deposited before **20.8.2018** with the Hon'ble Sr.Civil Judge,Mancherial. TDS will be effected as applicable as per IT Act.

100

20.Therefore, sanction may kindly be accorded for depositing **Rs.1,11,20,040/-** (Rupees one crore eleven lakhs twenty thousand and fourty only) before the Hon'ble Sr.Civil Judge,Mancherial **on or before 20.08.2018** in LAOP NO.5/2011 filed by Smt.Kakani Vijaya Laxmi to comply the Order dated 26.6.2018 in LAAS No.113/2018 passed by the Hon'ble High Court.

21. Submitted please.

Dy.Estates Manager,
Srirampur Area.

Dy.Law Manager,Bpa Region/SRP 24/7

GM(F&A)STPP,Jaipur. 24/7

GM,SRP 24/7/18

D
Pl. examine and put up.
31/7/18

GM(Estates)Kgm.

ID 5008081

Cont'd... p.9..

ESTATES DEPT.
DY.No. 2151
Date : 31/7/18

(101)

OFFICE OF THE CHAIRMAN & M.D. SINGARENI COLLIERIES CO. LTD. KOTHAGUDEM
1650
18 AUG 2018

SCCL

Corporate Estates Department

NOTE

Contn. to note No. SRP/EST/W/35/LAOP.5-2011/2018/21 Dt.19.7.2018.

Date: 2-8-2018.

22. In pursuance of approval given in pre-pages 1 to 6 SCCL filed Appeal in LAAS No.113/2018 and stay petition in High Court against steep increase of land and trees value by Sr.Civil Judge, Mancherial, in LAOP No.5/2011 for land Acs.16-01 gts. at Elkanti. Hon'ble High Court passed stay order on 26.6.2018 on condition SCCL deposit 50% of differential amount within a period of 10 weeks from the date of receipt of a copy of the stay order and permitted land owner to withdraw the same.

23. In pre-pages 7&8 GM SRP sought approval for Rs.1,11,20,040/- with interest up to 20.8.2018. Time for deposit on 20.8.2018 is short. SCCL can comply with stay order by 3.9.2018. Hence, further interest up to 31.8.2018 (11 days on principal amount) is added and amount to be deposited is arrived as Rs.1,11,43,232/-.

24. Extent of land in this OP is part of land Acs.349-34 gts. at Elkanti village acquired for STPP. For this land, previously funds were provided in IO 5008081 and Rs.1,11,43,232/- may also be provided in the same IO.

25. Hence, submitted for approval for deposit of Rs.1,11,43,232/- (Rupees one crore eleven lankhs forty three thousand two hundred and thirty two only) towards 50% of enhanced compensation in LAOP No.5/2011 in the Court of Sr.Civil Judge, ~~[illegible]~~ Mancherial for Acs.16-01 gts. at Elkanti acquired for STPP.

E.M.(Corp.) 2/8/2018

G.M.(Estates) 2/6/18

26) The proposal is within the DoPs of C&MD as per K-6(b). On approval, required funds of Rs 111.43 lakhs will be provided in RE 18-19 to old IO 5008081 04.08.18

G.M.(I&PM)

G.M.(CP&P) 6/8/20

G.M.(F&A) 7/8

Director(PP)

Director(PA&W)

Director(Finance)

C&MD

Rs.111.43 lakhs provided to IO 5008081, as approved.

20.08.18

CRP-CP
IW No. 2416
Date 18/8/18

ESTATES DEPT.
IW NO. 2361
Date 21/8/18

OFFICE OF THE CHAIRMAN & M.D. SINGARENI COLLIERIES CO. LTD. HYDERABAD
2125
16 AUG 2018

3588
10/8/18

OFFICE OF G.M. (Fin.)
F.M.S. IN No. 6841
DATE 7/8/18
TO CDMM

O/o DIR
I/W No. 1244
Date 13/8/18

2239
3/8/18

O/o GM SRP
Inward No. 13187

102

10

* compensation 1,02,60,544
Interest 1,20,25,921

2,22,86,465

* Total Compensation 2,22,86,465/-
21363016/-

50% Compensation: 1,11,43,232/-
10681508/-

(-) TDS u/s 194A : 6,01,296/-
(10% on 60,12,960) 555124/-

1,05,41,936/-
10126384/-

The Singareni Collieries Company Ltd.
Dept. STPP, Jaipur.
TXN No:
A/c. DOC. No.:
Vr. DOC. No.: 25047972
Date:
Amount: 1,11,43,232/-
Date: Section Officer
28/08/18

GM (F&A)
STPP, Jaipur.
28/8

Admitted gross Rs. 10681508=00

EXAMINED
Jr. Asst./Sr. Asst. Asst. Supdt./Dy. Supdt.
Jr. SRP
Jr. SRP

Admitted net Rs. 10126384=00

Contd...11

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
ESTATES - SRIRAMPUR AREA

Law Dept., BPA Region/SRP
Inward No. 458
Date: 24/06/2023

Contn. Note No.SRP/EST/W/35/LAOP-5/2011/2018/21/13
date: 02.08.2018.

Date: 23.06.2023

NOTE -~~10~~ 11

Sub:- LA OP No. 5/2021 filed by Smt. Kakani Vijaya Laxmi before the Hon'ble Sr. Civil Judge Court, Mancherial – Order dated: 20.12.2022 in LAAS Nos. 113/2018 & 07/2021 filed by SCCL and Smt. Kakani Vijaya Laxmi respectively – Disposing of the LAAS without costs – deposit of funds or to challenge the Order dtd.20.12.2022 of Hon'ble High Court - approval - Reg.

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27. Kindly peruse the noting at pre-pages.

28. It is to submit that the LAAS No. 113/2018 was filed by the SCCL and prayed to set aside the Order dated 21.12.2017 passed by the Hon'ble Principal Senior Civil Judge, Mancherial in OP No 5 of 2011. Later, the DHR Smt. Kakani Vijaya Laxmi filed LAAS No. 7 of 2021 before the Hon'ble High Court and prayed for enhancement of compensation.

29. It is to submit that the Hon'ble High Court issued Stay Order dated 26.06.2018 in LAAS No. 113/2018 in OP No. 5/2011 with a condition to deposit 50% decretal amount in LAOP No. 5 of 2011 and accordingly deposited an amount of Rs. 1,01,26,384/- by the SCCL vide Cheque No. 799275,dated: 31.08.2018 as enhanced compensation amount after recovery of TDS amount of Rs.5,55,124/- (1,01,26,384+5,55,124=1,06,81,508) as per the provisions of IT Act, 1961.

(104)

30. It is to submit that DGM (Per), Law Department, Hyderabad vide Lr. Dated: 20.05.2023 had furnished the copy of Common Order dated: 20.12.2022 passed by the Hon'ble High Court in LAAS No. 113/2018.

31. The details of Court Order dtd.20.12.2022 are as follows:

a)That both the LAAS's be and hereby are disposed modifying the impugned Order dtd.21.12.2017 to the extent of granting interest on solatium;

b) That the claimant be and hereby is entitled for 30% solatium on the enhanced market value.

c) That the claimant be and hereby is entitled for interest over the 30% solatium @9% for the first year from 21.1.2011 i.e., the date of taking possession and thereafter @15% till the deposit of solatium.

d) That there shall be no orders as to costs in both the LASS's.

In compliance of the above Common Order dated: 20.12.2022 of the Hon'ble High Court, calculations are made as follows:

Sl. No.	Description Petitioner's extent : Acs 16-01gts Award Dt.15.6.2010	Calculation as per Hon'ble High Court Order dated: 20.12.2022. Rs.
1	**Enhanced market value per acre (from 152500- 240000)**	240000
2	Market Value for Acrs.16-01Gts	3846000
3	30% Solatium	1153800
4	12% Addl. Market value from 17.11.2008(Date of DN) to 15.06.2010 (576 days)	728316
5	**Sub total(2+3+4)**	**5728116**
6	Mango Trees (607 x2000x8 yrs)	9712000
7	Sapota Trees (5x1500x8 yrs)	60000
8	Jack Fruit trees (2x1500x8 yrs)	24000
9	Non Fruit bearing trees 11x500	5500
10	**Sub Total(6+7+8+9)**	**9801500**
11	**Total (5+10)**	**15529616**
12	Amount deposited on 15.06.2011 towards land compensation **as per Award**	3639742
13	Amount deposited s on 15.06.2011 towards Trees compensation **as per Award**	1629330
14	**Total Award Amount Paid (12+13)**	**5269072**
15	**Total (11-14)**	**10260544**
16	9% Interest from **21.01.2011** to 20.01.2012 - 365 days on Rs.10260544/-	923449
17	15% interest from 21.01.2012 to 30.08.2018- on 2413 days on Rs. 10260544/-	10174805
18	**Total**	**21358798**
19	**SCCL deposited 50% amount on 31.08.2018**	10126384
20	**10% TDS**	**555124**
21	**Total deposited by SCCL**	10681508
22	**To be deposited by SCCL**	**10679399**
23	Interest for 1764 days on Rs.10679399 @ 15% from 01.09.2018 to 30.06.2023.	**7741833**
24	AMOUNT TO BE PAID BY SCCL INCLUDING TDS	18421232

32. It is to submit that vide Letter dated: 27.05.2023 the Smt. Kakani Vijaya Laxmi, the Decree Holder requested to look into this matter on humanitarian grounds and to take further necessary action, copy of which is placed in the file for kind perusal.

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33. Further, it was requested the DGM (F&A), IA, BPA Region vide Lr.No. SRP/EST/W/35/2023/317, dated: 20.06.2023 for vetting the calculation and the same was certified by the DGM (F&A), IA, BPA Region vide Lr.No. SRP/IA/M-472/434, dated: 20.06.2023, copies of which are placed in the file for kind perusal.

34. Therefore, it is requested to examine the calculations and the legal position in toto. And advise further, whether to comply the Hon'ble High Court Order dated: 20.12.2022.

(or)

to challenge the same, after obtaining the opinion from our Standing Counsel.

35. After approval necessary action will be initiated.

36. Submitted please.

Dy.Estates Manager/SRP.

Law Manager/SRP. 26/6/2023

GM/SRP. 26/6/23

GM(Estates). Dy. Dgm(Law) to obtain opinion

DGM(Per), Law Dept, Hyd.

G.M.(F&A)

Director (P.A&BW). Director (Finance) C&MD

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(A Government Company)
LAW DEPARTMENT, HYDERABAD

NOTE

Cont. Note No.SRP/EST/W/35/LAOP-5/2011/2018/21/13
dt.2.8.2018 & 23.6.2023

Dt.14.07.2023

N-15

38. Kindly peruse the notings in pages 11 to 14 of the note.

39. In this LA case, SCCL filed Appeal challenging the enhancement of compensation mainly for trees and also awarding 30% solatium and 12% additional amount on value of trees. The landowners have filed Cross-Appeal claiming market value of about Rs.10,00,000/- per acre and enhancement of value of trees. The Division Bench of Hon'ble High Court in judgment passed on 20-12-2022 dismissed the Appeals of SCCL and landowners.

40. In para 34 of the note, a request has been made to examine the judgment and advice whether to comply with the judgment of Division Bench and deposit the balance amount of compensation with interest in the lower court, or to challenge the judgment of Division Bench of High Court.

41. Company's Standing Counsel in High Court has given opinion dated 13.07.2023 to deposit balance amount of compensation in lower court and close the case in the wake of recent judgment of Hon'ble Supreme Court passed on 9.9.2021 in Civil Appeal Nos.5611-5612 of 2021 between Bhupendra Ramdhan Pawar Versus Vidarbha Irrigation Development Corporation, Nagpur and Ors. Etc. Opinion of Standing Counsel and a copy of this judgment of Supreme Court are placed in the note file. The Standing Counsel has also further opined that the value of trees as awarded by the Court of Sr.Civil Judge, Mancherial, to be added to the market value of the land and all statutory benefits and interest shall be paid on the combined amount.

42. The matter of challenging the judgment of Division Bench of High Court is also examined by Law Department. The Division Bench in para 10 of its judgment held, "... The Reference Court has taken the age of trees and yield into consideration and rightly fixed the compensation in respect of those trees." In view of this finding of the Division Bench of High Court, there are no chances of Hon'ble Supreme Court interfering with the judgments of lower court and High Court.

43. The calculation made in page 13 of the note has been examined. Initially, interest has been calculated up to 30.8.2018 and such interest has been added to balance of principal amount, and a sum total has been

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(A Government Company)
LAW DEPARTMENT, HYDERABAD

NOTE

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made and further interest has been calculated on the sum total shown in row 23 of the table. This amounts to calculation of interest on interest. This is not correct. Interest is to be calculated on balance of 50% of principal amount in row 15 of the table.

44. Hence, it is suggested to calculate and deposit balance principal amount with 9% interest for first year from 21.01.2011 to 20.01.2012; and 15% interest from 21.01.2012 to date of deposit and close the case.

(AS) ~~[illegible]~~ to recalculate as per this legal advise and submit.

Dy. G.M. (Personnel)
Law Dept., Hyd.

GM(Estates)

GM (F&A)

Director (PA&W)/(Finance)

C&MD

(1) Dy. Est. Mgr
for ns 14
SEY 18/7/23

(2) Sr. E.O.
KL

D/c G.M., SRP
No. 14034
18 JUL 2023

ESTATES DEPT.
IW No: 1991 N
Date: 15/7/2023

(109)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
SRIRAMPUR AREA

Inward No. 586
Date: 08/08/2023

Contn. Note No.SRP/EST/W/35/LAOP-5/2011/2018/21/16
date: 02.08.2018.

Date: 07.08.2023

NOTE –17

Sub:- LA OP No. 5/2021 filed by Smt. Kakani Vijaya Laxmi before the Hon'ble Sr. Civil Judge Court, Mancherial – Order dated: 20.12.2022 in LAAS Nos. 113/2018 & 07/2021 filed by SCCL and Smt. Kakani Vijaya Laxmi respectively – Disposing of the LAAS without costs – deposit of funds or to challenge the Order dtd.20.12.2022 of Hon'ble High Court - approval - Reg.

--000---

46. Kindly peruse the noting at pre-pages.

47. It is to submit that the Note file was returned by GM (Estates) with an endorsement at page No. N-16, page – 45 " GM,SRP to recalculate as per legal advice and submit ''. The Law Dept., Hyderabad vide Letter dated: 13.07.2023 forwarded legal opinion furnished by Sri. Sri Harsha Reddy Company's Standing Counsel in High Court. The Standing Council has advised to pay enhanced land value and enhanced value together with 30% solatium and 12% additional amount; interest @ 9% per annum for first year from date of taking possession of land and interest @15% per annum from second year to till date of deposit in the Court and close the case and also submitted the Supreme Court of India Judgment copy in Civil Appeal No. 5611-5612 of 20021 filed by sri. Bhupendra Ramdhan Pawar Vs Vidarbha Irrigation Development Corporation, Nagpur for reference purpose.

48. At para No. 45, GM (Estates) advised to recalculate the amount as per legal opinion given by our Advocate. Accordingly, calculation was made as per legal opinion dated:13.07.2023 and the calculation is as follows:

H.O

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Calculation as per Standing Counsel opinion:-

Sl.No.	Description	Calculation as per Hon'ble High Court Order dated: 20.12.2022.
	Petitioner's extent : Acs 16-01gts Award dated:.15.6.2010 @Rs.1,52,500/-	
1	Enhanced market value per acre (from 152500 to 240000 as per Lower Court Order Dtd.21.12.2017 in LAOP No.5/2011)	38,46,000
2	**Market Value for Acrs.16-01Gts**	97,12,000
3	**Mango Trees (607 x2000x8 yrs)**	60,000
4	**Sapota Trees (5x1500x8 yrs)**	24,000
5	**Jack Fruit trees (2x1500x8 yrs)**	5,500
6	**Non Fruit bearing trees 11x500**	1,36,47,500
7	**Sub Total**	40,94,250
8	**30% Solatium**	
9	**12% Addl. Market value from 17.11.2008(Date of DN) to 15.06.2010 Date of Award (576 days)**	25,84,425
10	**Sub total (7+8+9)**	2,03,26,175
11	**Amount deposited on 15.06.2011 towards land compensation & trees compensation as per Award**	52,69,072
12	**Total(10-11)**	1,50,57,103
13	**9% Interest from 21.01.2011 (Date of Possession) to 20.01.2012 -365 days on Rs.15057103/-**	13,55,139
14	**15% interest from 21.01.2012 to 30.08.2018-on 2413 days on Rs. 10260544/-**	1,49,31,283
15	**Total (12+13+14)**	3,13,43,526
16	**SCCL deposited amount as per Court decree on 31.08.2018 in LAAS.113/2018 field by SCCL.**	1,01,26,384
17	**10% TDS amount**	5,55,124
18	**Total (16 + 17)**	1,06,81,508
19	**Total payable (15-18)**	2,06,62,018
20	**15%Interest for 1825 days on Rs.1,50,57,103/- from 01.09.2018 to 31.08.2023.**	1,12,92,827
	GRAND TOTAL AMOUNT TO BE DEPOSITED BY SCCL INCLUDING TDS (19+20)	3,19,54,845

49. As per the LA Act, 1894 the provision of Sec. 23(2) the Addl. Allowance (30% Soatium) is applicable on the land value only. As per the Provision of Sce.23(1A) as such the additional market value @ 12% is applicable on the land compensation only. The same is reiterated herein as follows:-

Sec. 23 "Matters to be considered on determining compensation. - (1) In determining the amount of compensation to be awarded for land acquired under this Act, the Court shall take into consideration

first, **the market-value of the land at the date of the publication of the [notification under section 4, sub-section (1)];**

Secondly, the damage sustained by the person interested, by reason of the taking of any standing crops trees which may be on the land at the time of the Collector's taking possession thereof;

thirdly, **the damage (if any)** sustained by the person interested, at the time of the Collector's taking possession of the land, by reason of serving such land from his other land;

fourthly, **the damage (if any)** sustained by the person interested, at the time of the Collector's taking possession of the land, by reason of the acquisition injuriously affecting his other property, movable or immovable, in any other manner, or his earnings;

fifthly, in consequence of the acquisition of the land by the Collector, the person interested is compelled to change his residence or place of business, the reasonable **expenses (if any)** incidental to such change, and

sixthly, the damage (if any) bona fide resulting from diminution of the profits of the land between the time of the publication of the declaration under Section 6 and the time of the Collector's taking possession of the land.

N- 20

(1A) In addition to the market value of the land, as above provided, the Court shall in every case award an amount calculated at the rate of twelve per centum per annum on such market value for the period commencing on and from the date of the publication of the notification under section 4, sub-section (1), in respect of such land to the date of the award of the Collector or the date of taking possession of the land, whichever is earlier.

Explanation. - In computing the period referred to in this sub-section, any period or periods during which the proceedings for the acquisition of the land were held up on account of any stay or injunction by the order of any Court shall be excluded.

(2) In addition to the market value of the land as above provided, the Court shall in every case award a sum of [thirty per centum] on such market value, in consideration of the compulsory nature of the acquisition.

50. As per the LA Act, 1894 the calculation is as follows i.e., as per SCCL's calculation :-

Sl. No.	Description Petitioner's extent : Acs 16-01gts Award Dt.15.6.2010	Calculation as per Hon'ble High Court Order dated: 20.12.2022.
1	Enhanced market value per acre (from 1.52,500-2,40,000)	
2	Market Value for Acrs.16-01Gts	38,46,000
3	30% Solatium	11,53,800
4	12% Addl. Market value from 17.11.2008(Date of DN) to 15.06.2010 (576 days)	7,28,316
5	Sub total(2+3+4)	57,28,116
6	Mango Trees (607 x2000x8 yrs)	97,12,000
7	Sapota Trees (5x1500x8 yrs)	60,000
8	Jack Fruit trees (2x1500x8 yrs)	24,000
9	Non Fruit bearing trees 11x500	5,500
10	Sub Total(6+7+8+9)	98,01,500
11	Total (5+10)	1,55,29,616
12	Amount deposited on 15.06.2011 towards land compensation as per Award	36,39,742
13	Amount deposited s on 15.06.2011 towards Trees compensation as per Award	16,29,330

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14	**Total Award Amount Paid (12+13)**	**52,69,072**
15	**Total payable(11-14)**	**1,02,60,544**
16	9% Interest from **21.01.2011** to 20.01.2012 -365 days on Rs.1,02,60,544/-	9,23,449
17	15% interest from 21.01.2012 to 30.08.2018-on 2413 days on Rs. 10260544/-	1,01,74,805
18	**Total**	**2,13,58,798**
19	**SCCL deposited 50% amount on 31.08.2018 as per order Dated: 26.06.2018 in LASS.113/2018**	1,01,26,384
20	**10% TDS**	**5,55,124**
21	**Total deposited by SCCL**	1,06,81,508
22	**To be deposited by SCCL**	**1,06,79,399**
23	Interest for 1825 days on Rs.1,02,60,544 @ 15% from 01.09.2018 to 31.08.2023.	76,95,408
	TOTAL AMOUNT TO BE PAID BY SCCL INCLUDING TDS	1,79,55,952

51. It is submitted that as per opinion of our Standing Counsel, based on the reference Judgment in C.A. Nos. 5611-5612 of 2021 in the case of Bhupendra Ramdhan Pawar Vs Vidarbha Irrigation Development Corporation, Nagpur, 30% solatium and 12% additional Market value is also payable on trees which is contrary to the Land Acquisition Act, 1894. On perusal of the legal opinion , it is to submit in the furnished reference Judgment in C.A. Nos. 5611-5612 of 2021filed by Sri. Bhupendra Ramdhan Pawar Vs Vidarbha Irrigation Development Corporation, Nagpur, it was observed that the Hon'ble Apex Court allowed the value of the trees with reference to the vacant land but in the instant case already the Hon'ble Senior Civil Judge, Mancherial has valued the trees and awarded yield compensation.

However the operative part of the Judgment referred by our Standing Counsel is as follows:-

" 35. We are afraid that the High Court has misread the said decision in regards to valuing the land and trees separately. If the land value had

been determined with reference to the sale statistics or compensation awarded for a near by vacant land, then necessarily, the trees will have to be valued separately. But, if the value of the land has been determined on the basis of the sale statistics or compensation awarded for an orchard, that is land with fruit – bearing trees, then there is no question of again adding the value of the trees. Further, if the market value has been determined by capitalizing the income with reference to yield, then also the question of making any addition either for the land or for the trees separately does not arise. **In this case, the determination of market value was not with reference to the yield. Nor was the determination of market value in regards to the land with reference to the value of any orchard but was with reference to vacant agricultural land. In the circumstances, the value of the trees could be added to the value of the land.** "

Therefore, in light of the above, kindly arrange to obtain clarification as to whether to pay statutory benefits i.e. 30% solatium, 12% additional market value on trees also along with Market Value on lands as per Judgment in Sri. Bhupendra Ramdhan Pawar Vs Vidarbha Irrigation Development Corporation, Nagpur. As the SCCL has already paid 50% of the amount as per Decree Order dated: 26.06.2018 in LAAS No. 113/2018 passed by the Hon'ble High Court which includes yield compensation on trees for 8 years as per Order dated: 21.12.2017 passed by the Hon'ble Senior Civil Judge, Mancherial.

52. Hence, is requested to the Dy.GM (Personnel), Law Department, is requested to examine the said issue as there is huge financial stake involved and indicate whether to deposit the amount as per calculations

made at Para 48 of para 50 or to challenge the Orders of Hon'ble High Court, if necessary by obtaining further clarification from our Standing Counsel or Learned Additional Advocate General in the interest of the Company.

Based on the opinion, if the Competent authority approves to deposit the amounts indicated above, the same will be deposited as full and final amount with Senior Civil Judge, Mancherial to close the case.

53. Submitted for decision please.

K. Varalakshmi 7/8/23
Dy. Estates Manager/SRP.

Law Manager, SRP. 8/8/2023

54. Review of para 49 at page N-19 & para 35 of Judgement (flag-B) a decision to be taken.

Agm(F&A), SRP 8/8

GM, SRP. 8/8/23

DGM(Per), Law Dept, Hyd.

GM(Estates).

G.M.(F&A)

Director (PA&W).

Director (Finance)

C&MD

Date : 26/08/2023

COLLIERIES CO. LTD. LAW DEPT. 380 HYDERABAD 8/23

contd. 24

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NOTE

Cont. Note No.SRP/EST/W/35/LAOP-5/2011/2018/21/13
Dt.2.8.2018 & 23.6.2023 & 14.07.2023 Dt.22.8.2023

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55. The notings on pre-pages 17-23 have been examined.

56. This case has been discussed with the Legal Advisor SCCL, Hyderabad, and also Company's Standing Counsel. It is opined by them that the Hon'ble Supreme Court is not interfering with the concurrent judgments of lower courts and High Courts in land acquisition matters and hence, there are no good grounds for filing SLP in the Supreme Court.

57. Regarding interpretation of judgment of the Sr.Civil Judge, Mancherial, it is opined that as per the scheme of the Land Acquisition Act 1894, there could be one single market value of land, which is inclusive of value of things permanently attached to land (such as buildings, trees etc.) and benefits arising out of land, and 30% solatium and 12% additional amount should be paid on the same. Hence, value of trees cannot be defined as an amount otherwise than market value of the land. It is opined that even if value of land and value of trees are determined separately by the court for the sake of convenience, combined value of land and trees is the market value of land as per the Law, and 30% solatium and 12% additional amount to be paid on the combined value. That the value of trees is integral part of land value and cannot be shown separately. Once value of trees is added to land value, payment of 30% solatium and 12% additional amount is automatic.

58. The Hon'ble Supreme Court in judgment in Civil Appeal No.5611-5612 of 2021 filed by Sri Bhupendra Ramdhan Pawar vs. Vidarbha Irrigation Development Corporation, Nagpur, at para-35 held, "... In the circumstances, the value of the trees could be added to the value of the land."

(117)

LAW DEPARTMENT, HYDERABAD

NOTE

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50. Hence, in this case, 30% solatium and 12% additional amount are to be paid on trees value also. In view of the above legal position, calculation of balance amount to be deposited in this case with interest up to 30-9-2023 is made and the amount is arrived at Rs.3,79,48,849/-.

Dy. G.M. (Personnel)
Law Dept., Hyd.

GM(Estates)

GM (F&A)

Director (PA&W)&(Finance)

C&MD

Corporate Estates Department
:N-28:

Date:01.09.2023

Contn. Note No.SRP/EST/W/35LAOP-5/2011/2018/21/16,
Date: 02.08.2018

60. Kindly peruse the pre-pages of the Note.

61. As per legal opinion of the SCCL standing Counsel Hyderabad, the area authorities have calculated in page N-18 for an amount Rs.3,19,54,845/- (interest calculated up to 31.08.2023) to be deposited before the Hon'ble Sr. Civil Judge, Mancherial in OP No.5/2011 to toward enhanced compensation.

62. DGM(Pers) Law, Hyderabad, calculated as per opinion of SCCL standing counsel Hyderabad and arrived for an amount of Rs.3,79,48,849/-(interest calculated up to 30.09.2023) to be deposited before the Hon'ble Sr. Civil Judge, Mancherial in OP No.5/2011(calculation sheet enclosed).

63. After verification of two calculations, a calculation has been prepared as per opinion SCCL standing counsel and arrived for an amount of Rs.2,91,33,213/-(Rupees two crores ninety one lakhs thirty three thousand two hundred and thirteen only). Interest is calculated upto 30.09.2023, if the amount deposits before 30.09.2023, interested will be calculated up to the date of deposit (calculation sheet enclosed).

64. Hence, it is requested to accord approval for an amount of Rs.2,91,33,213/- (Rupees two crores ninety one lakhs thirty three thousand two hundred and thirteen only) to deposited before the Hon'ble Sr. Civil Judge, Mancherial in OP No.5/2011 towards enhanced compensation.

Sr. Estates Officer, (Corp).

01/9/23
GM (Estates)

(119)

:N-27:

Date:01.09.2023

Contn. Note No.SRP/EST/W/35LAOP-5/2011/2018/21/16,
Date: 02.08.2018

65) The proposal is within the Dobs of C&MD as per K-6(b). On approval, required fund of Rs 2.91 Crore as per para no. 64 will be provided in RE 2023-24 to the old IO 5008081.

4/9/23

GM(I&PM)

GM(CP&P) 01/09

GM(F&A)

Director(P&P)

DIRECTOR(O)

DIRECTOR (F) 26/9

Dt: 30-9-2023

(66) As approved, fund of Rs. 2.91 Crore provided to IO: 5008081

30/9/23
GM(I&PM)

C&MD.

Inward No. 4 OCT 2023
Date on

(1) DY. mgr (EST)

GM, SRP

ESTATES / SRP
SCC. LTD.
Inward No. 1526
Date 5/10/23

(2) Sr. E.O.

5509
15/9/23

O/o. DIR. (FIN)
I/W No. 1494
Date 18/9/23

OFFICE OF THE CHAIRMAN & M.D. SINGARENI COLLIERIES CO. LTD. HYDERABAD
3179
27 SEP 2023

OFFICE OF THE CHAIRMAN & M.D. SINGARENI COLLIERIES CO. LTD. Kothagudem
2769
30 SEP 2023

SVDO
2019

I & PM. Dept.
FMS No. 1038
2/9/2023

CP&P Dept.
FMS. No. 3566
5/9/2023

(F&A)
No. 13661
07/09/23

ESTATES DEPT.
I.W. No. 2807N
3/10/2023

GM Estates

Annexure- E : The details of claimed & approved water charges of STPP.

Details of STPP's Water charges claimed & approved by Hon'ble TGERC			
S No.	**Period**	**Water charges claimed (Rs.Crores)**	**Water charges approved by Hon'ble TGERC (Rs.Crores)**
1	2016-2019	4.69	4.69
2	2019-20	2.29	2.29
3	2020-21	1.80	1.80
4	2021-22	2.30	2.30
5	2022-23	2.24	2.24
Total		**13.32**	**13.32**

Annexure- J : Joint metered readings (JMR) certified by TGNPDCL, TGTRANSCO & SCCL for FY 2023-24.

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

N/D

Date 01.05.2023

With reference to the above, please find the following details in respect of the Power exported to grid and Power imported from grid during period between 01.04.2023,0:00 Hrs to 30.04.2023,24:00 Hrs as per energy meter MRI-DUMP certified jointly by SCCL, TSTRANSCO and TSNPDCL. (All 400KV lines MRI data is enclosed).

Line-1 MAIN METER READINGS (No.0017010091)					
Date of Certification	Import MWH (14C)	Export MWH (12C)	Multiplying factor	Net Power in MU	
				Import	Export
01.04.2023(0:00 Hrs)	6323	14355237	1000	0	320.169
30.04.2023(24:00 Hrs	6323	14675406			

Line-2 MAIN METER READINGS (No.0017010089)					
Date of Certification	Import MWH (14C)	Export MWH (12C)	Multiplying factor	Net Power in MU	
				Import	Export
01.04.2023(0:00 Hrs)	12988	13910501	1000	0	284.43
30.04.2023(24:00 Hrs	12988	14194931			

Line-3 MAIN METER READINGS (No.0017010042)					
Date of Certification	Import MWH (12C)	Export MWH (14C)	Multiplying factor	Net Power in MU	
				Import	Export
01.04.2023(0:00 Hrs)	15162	3823907	1000	0.059	92.745
30.04.2023(24:00 Hrs	15221	3916652			

Line-4 MAIN METER READINGS (No.0017010102)					
Date of Certification	Import MWH (12C)	Export MWH (14C)	Multiplying factor	Net Power in MU	
				Import	Export
01.04.2023(0:00 Hrs)	5205	2633633	1000	0.059	58.277
30.04.2023(24:00 Hrs	5264	2691910			
1	NET ENERGY IMPORTED =		0.118	MU	
2	NET ENERGY EXPORTED =		755.621	MU	
TOTAL NET ENERGY EXPORTED			(2-1) =	755.503	MU

Note:- 01.04.2023(0:00 Hrs) data & 31.03.2023 (24:00 Hrs) data both are same

AUTH.SIGNATURE
TSNPDCL
NAME
Designation

AUTH.SIGNATURE
TS TRANSCO
NAME
Designation

AUTH.SIGNATURE
SCCL
NAME
Designation
01/05/2023

Scanned with OKEN Scanner

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD Dt: 01/06/2023 IST:

METER TIME						
IST			00:00	00:00	00:00	00:00
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	238571.4	238828.54	239691.1	239895.9
2	U2	V2	240371.5	240772.81	240952.7	241159.32
3	U3	V3	236082.5	236401.39	237236.9	237496.23
4	A1	A1	677.6	681.58	654.59	654.609
5	A2	A2	700.2	703.46	691.02	689.149
6	A3	A3	690.6	694.52	701.761	700.976
7	PrPF	Power Factor	-0.890	-0.893	-0.884	-0.883
8	Frequency	Frequency	49.9	49.93	50.04	50.02
9	Pr	MW	440.24	443.54	439.515	433.383
10	Pr	MVAR	-225.42	-223.458	-228.63	-229.36
11	Pr	MVA	494.599	496.649	490.376	490.336
12	C (Export)	MWH(+)	14978487	14980738	14480044	14454888.00
13	C	MVAH (+)	16060713	16061500	15555553	15560586
14	C (Import)	MWH (-)	6323	5956	12988	12626
15	C	MVAH (-)	9178	9031	24251	24052
16	C	MVARH (+) Lag	69200	69843	59716	59633
17	C	MVARH (-) Lead	158	250	163	243
18	C	MVARH (-) Lag	4773	5045	18536	18756
19	C	MVARH (+) Lead	5143867	5139246	5065109	5068399
20	r1	MD (+) Date & Time	535.61 18/5/23-21:00	534.90 18/5/23 21:00	532.6708 18/5/23 21:00	531.76 18/5/23 20:45
21	r2	MD (-) Date & Time	0	0	0	0
22	C1	CMD (+) Before	36583.59	37268.14	34929.42	35576.79
23	C2	CMD (-) Before	3037.7740	2387.99	3105.45	2345.755
24	rc	Reset Count	57	59	56	57
25	MWH(+)	C1	3673152	3673306	3503247	3508628
26		C2	2551591	2552338	2466026	2462046
27		C3	2382167	2382907	2327262	2325819
28		C4	2527055	2526689	2464644	2469189
29		C5	2584106	2584738	2501845	2501985
30		C6	1260510	1260907	1217354	1214418

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt:	IST:		
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1911	1914	3232	3215
32		C2	450	450	1553	1546
33		C3	561	937	1958	2269
34		C4	1402	800	2709	2184
35		C5	1383	1235	2358	2230
36		C6	613	617	1175	1179
37	MVAH (+)	C1	4036144	4036184	3862527	3864175
38		C2	2653619	2654383	2568931	2563052
39		C3	2487500	2488216	2433934	2436455
40		C4	2660423	2659401	2597682	2608575
41		C5	2834159	2834190	2747723	2749002
42		C6	1389007	1389286	1345135	1341666
43	MVAH (-)	C1	2536	2539	6679	6655
44		C2	757	757	3079	3056
45		C3	963	1487	3566	3955
46		C4	1743	1317	4306	3976
47		C5	2222	1968	4224	4004
48		C6	954	960	2395	2404
49	C1	CMD (+) After	37119.20	37803.04	35462	36108.56
50	C2	CMD (-) After	3037.77	2387.99	3105.45	2345.75
51	Rc	RC After	58	60	57	58

	Removed S.B Nos		Provided S.B Nos	
	Line-1	Line-2	Line-1	Line-2
Box				
MMD				
MMRI				
CMD				
CMRI				

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD			Dt: 01/06/2023 IST:			
METER TIME						
IST			00:00	00:00	00:00	00:00
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	239978.78	240356.17	23981 8	240206.5
2	U2	V2	241477.76	241649.81	240988	241581.6
3	U3	V3	238407.73	238742.67	236391	236418.9
4	A1	A1	186.38	186.621	172.9	169.96
5	A2	A2	208.864	208.691	200.13	196.27
6	A3	A3	199.36	199.34	197.49	194.67
7	PrPF	Power Factor	0.909	0.910	0.892	0.890
8	Frequency	Frequency	50.02	56.03	49.98	50.01
9	Pr	MW	−128.716	−130.179	−121.72	−119.91
10	Pr	MVAR	58.876	59.184	61.441	61.281
11	Pr	MVA	141.543	143.001	136.35	134.66
12	C (Import)	MWH(+)	15221	15234	5264	5159
13	C	MVAH (+)	30037	30081	32351	31966
14	C (Export)	MWH (-)	4011626	4013379	2786508	2786743
15	C	MVAH (-)	5735392	5737104	3775488	3775611
16	C	MVARH (+) Lag	20118	20172	29257	28959
17	C	MVARH (-) Lead	3678016	3678611.0	2278811	2298459
18	C	MVARH (-) Lag	4617	4573	3939	3993
19	C	MVARH (+) Lead	588	582	163	160
20	r1	MD (+) Date & Time	0	0	0	0
21	r2	MD (-) Date & Time	259.3116 07/05/22. 4.15	259.3212 07/05/23. 4.30	260.2619 07/05/22. 4.30	261.033 07/05/23. 4.30
22	C1	CMD (+) Before	6346.233	6300.923	5749.227	5401.224
23	C2	CMD (-) Before	2274.917	2234.4.39	1818 2.24	18932.82
24	rc	Reset Count	65	64	63	62
25	MWH(+)	C1	2218	2201	504	503
26		C2	3114	3129	1055	1054
27		C3	3616	4068	1379	1298
28		C4	5362	5011	1991	1989
29		C5	633	560	256	255
30		C6	277	263	76	77

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Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

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JOINT ENERGY METER READING RECORD					Dt:	IST:
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	1060481	1042076	688208.7	688116
32		C2	621018	630408	431311.7	431422
33		C3	659609	660404	487244	487432
34		C4	623103	623305	451040	451432
35		C5	694195	693864	480065	480073
36		C6	363350	363463	248829	248822
37	MVAH (+)	C1	5065	5033	6896	6815
38		C2	6287	6333	4844	4791
39		C3	5536	6173	6420	6254
40		C4	9059	8628	7335	7307
41		C5	2892	2730	4591	4582
42		C6	1204	1181	2254	2215
43	MVAH (-)	C1	1512216	1514511	958807	958653
44		C2	852042	851918	548335	548418
45		C3	887848	888412	610770	610992
46		C4	887211	886163	600901	600597
47		C5	1062040	1061661	704732	704652
48		C6	534180	534596	352149	352113
49	C1	CMD (+) After	6346.23	6300.92	5749.22	5401.224
50	C2	CMD (-) After	2300848	2260371	18422.68	19194.85
51	Rc	RC After	66	65	64	63

	Removed S.B. Nos		Provided S.B. Nos	
	Line-3	LINE-4	Line-3	Line-4
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CMD				
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Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD Dt: IST:

METER TIME IST						
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	238416.6	238443.85	240411.73	240944.62
2	U2	V2	240631.21	240929.76	242178.34	242772.75
3	U3	V3	235732.39	235952.59	237855.96	238361.73
4	A1	A1	717.908	714.058	-79.637	-80
5	A2	A2	752.134	748.026	83.291	83.638
6	A3	A3	729.623	726.917	79.801	80.091
7	PrPF	Power Factor	-0.865	-0.865	-0.005	-0.005
8	Frequency	Frequency	49.93	49.99	49.83	49.93
9	Pr	MW	452.86	452.354	-0.317	-0.319
10	Pr	MVAR	-262.259	-262.24	-58.167	-58.631
11	Pr	MVA	523.318	522.871	58.168	58.632
12	C (Export)	MWH(+)	15221007	15223290	14549598	14554385
13	C	MVAH (+)	16336565	16337324	15636610	15641571
14	C (Import)	MWH (-)	6323	5956	12988	12626
15	C	MVAH (-)	9178	9031	24251	24052
16	C	MVARH (+) Lag	69200	69843	59716	59633
17	C	MVARH (-) Lead	158	250	183	243
18	C	MVARH (-) Lag	4773	5045	18536	18756
19	C	MVARH (+) Lead	5270753	5266011	5105937	5107178
20	r1	MD (+) Date & Time	563.8812/17-06-2023 17:45:00	564.124/17-06-2023 17:45:00	489.3749/01-06-2023 01:00:00	489.4824/01-06-2023 00:45:00
21	r2	MD (-) Date & Time	0	0	58.3837/01-07-2023 01:00:00	58.2052/01-07-2023 00:45:00
22	C1	CMD (+) Before	37119.2	37803.04	35462.09	36108.56
23	C2	CMD (-) Before	3037.774	2387.992	3105.457	2345.755
24	rc	Reset Count	58	60	57	58
25	MWH(+)	C1	3733736	3733929	3520490	3525975
26		C2	2591375	2592178	2477803	2473662
27		C3	2417655	2418375	2337964	2339678
28		C4	2569534	2569124	2477950	2482581
29		C5	2627628	2628269	2512908	2512980
30		C6	1281127	1281538	1222481	1219505

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

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JOINT ENERGY METER READING RECORD			Dt:	IST:		
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1911	1914	3232	3215
32		C2	450	450	1553	1546
33		C3	561	937	1958	2269
34		C4	1402	800	2709	2184
35		C5	1383	1235	2358	2230
36		C6	613	617	1175	1179
37	MVAH (+)	C1	4107520	4107608	3882995	3884744
38		C2	2697897	2698708	2582914	2576889
39		C3	2526929	2527619	2446430	2449063
40		C4	2706633	2705575	2612440	2621348
41		C5	2884600	2884628	2760667	2761864
42		C6	1413042	1413330	1351165	1347661
43	MVAH (-)	C1	2536	2539	6717	6694
44		C2	757	757	3079	3056
45		C3	963	1487	3566	3955
46		C4	1743	1317	4306	3976
47		C5	2222	1968	4224	4004
48		C6	954	960	2395	2404
49	C1	CMD (+) After	37683.08	38367.16	35951.47	36598.04
50	C2	CMD (-) After	3037.774	2387.992	3163.841	2403.96
51	Rc	RC After	59	61	58	59

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD Dt: IST:

METER TIME						
IST						
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	240623.57	240436.09	240064.17	239610.4
2	U2	V2	242430.6	242181.48	241623.78	241387.46
3	U3	V3	239049.04	238925.03	236339.17	235840.17
4	A1	A1	-166.7	-168.41	0	0
5	A2	A2	-180.188	-182.038	0	0
6	A3	A3	-192.807	-193.83	0	0
7	PrPF	Power Factor	0.904	0.907	0.004	0.002
8	Frequency	Frequency	49.96	49.88	49.97	49.89
9	Pr	MW	-117.182	-119.038	0.098	0.052
10	Pr	MVAR	55.335	55.253	23.345	23.341
11	Pr	MVA	129.59	131.236	23.345	23.341
12	C (Import)	MWH(+)	15821	15797	5494	5422
13	C	MVAH (+)	31004	31036	32648	32268
14	C (Export)	MWH (-)	4076478	4078423	2788557	2788708
15	C	MVAH (-)	5812692	5814600	3778130	3778169
16	C	MVARH (+) Lag	20595	20667	29285	28981
17	C	MVARH (-) Lead	3716335	3716943	2280300	2279964
18	C	MVARH (-) Lag	5106	5063	3952	3993
19	C	MVARH (+) Lead	686	722	262	231
20	r1	MD (+) Date & Time	558.7649/04-06-2023 10:45:00	68.1008/26-06-2023 17:45:00	13.5195/27-06-2023 16:15:00	13.7955/01-07-2023 01:53:00
21	r2	MD (-) Date & Time	133.081/04-06-2023 11:15:00	269.9411/24-06-2023 02:00:00	104.876/27-06-2023 22:30:00	104.5951/27-06-2023 22:45:00
22	C1	CMD (+) Before	6939.297	7384.603	6455.129	6245.042
23	C2	CMD (-) Before	23317.6	23321.04	19083.88	19716.55
24	rc	Reset Count	68	67	67	65
25	MWH(+)	C1	2218	2202	504	503
26		C2	3116	3131	1055	1054
27		C3	3949	4362	1608	1278
28		C4	5561	5209	1992	2253
29		C5	697	628	256	255
30		C6	277	263	76	77

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Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

(N/D) (216)

Date of Certification | 01.06.2023(00:00 Hrs) | 30.06.2023(24:0

JOINT ENERGY METER READING RECORD			Dt:		IST:	
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	1062420	1064173	688737	688640
32		C2	640691	640068	431689	431801
33		C3	668024	669015	487733	487746
34		C4	628703	628894	451218	451338
35		C5	705477	705069	480278	480287
36		C6	371228	371293	248899	248894
37	MVAH (+)	C1	5058	5035	6899	6822
38		C2	6294	6340	4844	4791
39		C3	5958	6580	6713	6254
40		C4	9458	9024	7340	7609
41		C5	3030	2873	4599	4582
42		C6	1204	1181	2254	2215
43	MVAH (-)	C1	1537248	1539712	959401	959241
44		C2	863538	863393	548802	548885
45		C3	898027	898801	611425	611454
46		C4	894728	893646	601230	601436
47		C5	1076065	1075618	705032	704952
48		C6	543162	543536	352237	352199
49	C1	CMD (+) After	7017.084	7452.703	6455.129	6258.837
50	C2	CMD (-) After	23585.95	23590.98	19083.88	19821.15
51	Rc	RC After	69	68	67	66

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
2X600 MW, SINGARENI THERMAL POWER PROJECT
JAIPUR (V&M), Dist: 504216, Mancherial District, TS.

JOINT ENERGY METER READING RECORD Dt: IST:

Line-1 MAIN METER READINGS (No.0017010091)

Date of Certification	Import MWH (14C)	Export MWH (12C)	Multiplying factor	Net Power in MU	
				Import	Export
01.06.2023(00:00 Hrs)	6323	14978487	1000	0	242.52
30.06.2023(24:00 Hrs)	6323	15221007			

Line-2 MAIN METER READINGS (No.0017010089)

Date of Certification	Import MWH (14C)	Export MWH (12C)	Multiplying factor	Net Power in MU	
				Import	Export
01.06.2023(00:00 Hrs)	12988	14480044	1000	0	69.554
30.06.2023(24:00 Hrs)	12988	14549598			

Line-3 MAIN METER READINGS (No.0017010042)

Date of Certification	Import MWH (12C)	Export MWH (14C)	Multiplying factor	Net Power in MU	
				Import	Export
01.06.2023(00:00 Hrs)	15221	4011626	1000	0.6	64.852
30.06.2023(24:00 Hrs)	15821	4076478			

Line-4 MAIN METER READINGS (No.0017010102)

Date of Certification	Import MWH (12C)	Export MWH (14C)	Multiplying factor	Net Power in MU	
				Import	Export
01.06.2023 (00:00 Hrs)	5264	2786508	1000	0.23	2.049
30.06.2023 (24:00 Hrs)	5494	2788557			
1	TOTAL ENERGY IMPORTED =		0.83	MU	
2	TOTAL ENERGY EXPORTED =		378.975	MU	

ENERGY METER READINGS (BEFORE&AFTER TESTING)

Line-3 MAIN METER READINGS (No.0017010042)

Date of Certification	Import MWH (12C)	Export MWH (14C)	Multiplying factor	Net Power in MU	
				Import	Export
04.06.2023(10.15Hrs)	15226	4018832	1000	0.301	0.016
04.06.2023(11.15Hrs)	15527	4018848			

Line-4 MAIN METER READINGS (No.0017010102)

Date of Certification	Import MWH (12C)	Export MWH (14C)	Multiplying factor	Net Power in MU	
				Import	Export
03.06.2023(11.32Hrs)	5264	2787863	1000	0.229	0.174
03.06.2023(12.43Hrs)	5493	2788037			

1	ADVANCEMENT IN ENERGY IMPORTED DUE TO TESTING =	0.53	MU
2	ADVANCEMENT IN ENERGY EXPORTED DUE TO TESTING =	0.19	MU

TOTAL ENERGY EXPORTED (MU)	ADVANCEMENT IN ENERGY EXPORTED DUE TO TESTING	NET ENERGY EXPORTED (MU)
378.975	0.19	378.785
TOTAL ENERGY IMPORTED (MU)	**ADVANCEMENT IN ENERGY IMPORTED DUE TO TESTING**	**NET ENERGY IMPORTED (MU)**
0.83	0.53	0.3
	TOTAL NET EXPORT (MU)	378.485

Note:- 01.06.2023 (0:00 Hrs) data & 30.06.2023 (24:00 Hrs) data both are same

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A GOVERNMENT COMPANY)
2X600 MW, SINGARENI THERMAL POWER PROJECT
JAIPUR (V&M), Pin: 504216, Mancherial District, TS.

JOINT ENERGY METER READING RECORD Dt: 0 | 08-23 IST:

Line-1 MAIN METER READINGS (No.0017010091)

Date of Certification	Import MWH (14C)	Export MWH (12C)	Multiplying factor	Net Power in MU	
				Import	Export
01.07.2023(00:00 Hrs)	6323	15221007	1000	0.134	278.252
31.07.2023(24:00 Hrs)	6457	15499259			

Line-2 MAIN METER READINGS (No.0017010089)

Date of Certification	Import MWH (14C)	Export MWH (12C)	Multiplying factor	Net Power in MU	
				Import	Export
01.07.2023(00:00 Hrs)	12988	14549598	1000	0.176	233.996
31.07.2023(24:00 Hrs)	13164	14783594			

Line-3 MAIN METER READINGS (No.0017010042)

Date of Certification	Import MWH (12C)	Export MWH (14C)	Multiplying factor	Net Power in MU	
				Import	Export
01.07.2023(00:00 Hrs)	15821	4076478	1000	0.014	87.928
31.07.2023(24:00 Hrs)	15835	4164406			

Line-4 MAIN METER READINGS (No.0017010102)

Date of Certification	Import MWH (12C)	Export MWH (14C)	Multiplying factor	Net Power in MU	
				Import	Export
01.07.2023(00:00 Hrs)	5494	2788557	1000	0.013	80.812
31.07.2023(24:00 Hrs)	5507	2869369			
1	TOTAL ENERGY IMPORTED =		0.337	MU	
2	TOTAL ENERGY EXPORTED =		680.988	MU	

ENERGY METER READINGS (BEFORE&AFTER TESTING)

Line-1 MAIN METER READINGS (No.0017010091)

Date of Certification	Import MWH (14C)	Export MWH (12C)	Multiplying factor	Net Power in MU	
				Import	Export
04.07.2023(10.15Hrs)	6323	15251635	1000	0.134	0.038
04.07.2023(14.15Hrs)	6457	15251673			

Line-2 MAIN METER READINGS (No.0017010089)

Date of Certification	Import MWH (14C)	Export MWH (12C)	Multiplying factor	Net Power in MU	
				Import	Export
05.07.2023(10.15Hrs)	12988	14553615	1000	0.176	0.078
05.07.2023(14.15Hrs)	13164	14553693			

1	ADVANCEMENT IN ENERGY IMPORTED DUE TO TESTING =	0.31	MU
2	ADVANCEMENT IN ENERGY EXPORTED DUE TO TESTING =	0.116	MU

TOTAL ENERGY EXPORTED (MU)	ADVANCEMENT IN ENERGY EXPORTED DUE TO TESTING	NET ENERGY EXPORTED (MU)
680.988	0.116	680.872
TOTAL ENERGY IMPORTED (MU)	ADVANCEMENT IN ENERGY IMPORTED DUE TO TESTING	NET ENERGY IMPORTED (MU)
0.337	0.31	0.027
	TOTAL NET EXPORT (MU)	680.845

Note:- 01.08.2023 (0:00 Hrs) data & 31.07.2023 (24:00 Hrs) data both are same

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 01-08-2023 IST:			
METER TIME			00:00	00:00	00:00	00:00
IST						
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	241613.29	241810.96	242503.71	242465.68
2	U2	V2	243286.1	243587.23	243612.03	243663.5
3	U3	V3	239155.85	239354.21	240062	240096.43
4	A1	A1	638.705	636.709	625.781	629.266
5	A2	A2	660.505	658.098	661.04	663.874
6	A3	A3	648.858	647.244	669.123	673.091
7	PrPF	Power Factor	-0.873	-0.87	-0.866	-0.872
8	Frequency	Frequency	49.98	50.01	49.99	50
9	Pr	MW	411.454	408.236	410.546	415.487
10	Pr	MVAR	-229.111	-230.793	-236.253	-232.232
11	Pr	MVA	470.942	468.958	473.67	476.474
12	C (Export)	MWH(+)	15499259	15501682	14783594	14788577
13	C	MVAH (+)	16641555	16642417	15892614	15897791
14	C (Import)	MWH (-)	6457	5998	13164	12714
15	C	MVAH (-)	9334	9086	24511	24222
16	C	MVARH (+) Lag	69235	69890	59749	59684
17	C	MVARH (-) Lead	169	258	205	248
18	C	MVARH (-) Lag	4807	5065	18630	18855
19	C	MVARH (+) Lead	5384064	5379219	5200022	5201316
20	r1	MD (+) Date & Time	678.8912/07-07-2023 06:15:00	675.8262/07-07-2023 06:15:00	539.252/20-07-2023 06:45:00	538.1121/20-07-2023 06:30:00
21	r2	MD (-) Date & Time	0	0	0	0
22	C1	CMD (+) Before	38399	39339	36805	37323
23	C2	CMD (-) Before	3394	2603	3674	2908
24	rc	Reset Count	61	63	60	61
25	MWH(+)	C1	3804449	3804565	3577376	3583019
26		C2	2640682	2641524	2518984	2514717
27		C3	2458154	2458978	2373585	2375142
28		C4	2614693	2614264	2516933	2522121
29		C5	2676878	2677534	2555293	2555154
30		C6	1304583	1305002	1242266	1239254

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

N/D

JOINT ENERGY METER READING RECORD			Dt: 01-08-23 IST:			
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1911	1914	3232	3215
32		C2	449	450	1553	1546
33		C3	695	936	2134	2357
34		C4	1400	842	2709	2184
35		C5	1383	1234	2358	2230
36		C6	612	616	1175	1179
37	MVAH (+)	C1	4188930	4188932	3948618	3950366
38		C2	2749105	2749956	2625825	2619595
39		C3	2569525	2570321	2483941	2486472
40		C4	2754647	2753556	2653897	2663456
41		C5	2939584	2939610	2807536	2808596
42		C6	1439969	1440257	1373768	1370262
43	MVAH (-)	C1	2535	2539	6736	6711
44		C2	756	756	3079	3056
45		C3	1118	1486	3769	4069
46		C4	1742	1371	4306	3976
47		C5	2222	1968	4224	4004
48		C6	954	960	2395	2404
49	C1	CMD (+) After	39077.98	40015.34	37344.48	37861.96
50	C2	CMD (-) After	3394.807	2603.026	3674.371	2908.823
51	Rc	RC After	62	64	61	62

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD Dt: 01-08-23 IST:

METER TIME			00:00	00:00	00:00	00:00
IST						
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	241994.26	242221.01	242535.45	242485.04
2	U2	V2	243462.15	243553.07	243415.1	243610.34
3	U3	V3	240530.09	240701.37	238730.4	238647.23
4	A1	A1	-182.577	-183.039	-174.906	-171.093
5	A2	A2	-202.618	-203.481	-200.193	-195.708
6	A3	A3	-194.088	-194.124	-197.897	-194.047
7	PrPF	Power Factor	0.906	0.905	0.902	0.897
8	Frequency	Frequency	49.99	49.97	49.98	50.02
9	Pr	MW	-126.606	-127.171	-124.671	-121.45
10	Pr	MVAR	59.105	59.673	59.564	59.7
11	Pr	MVA	139.723	140.475	138.17	135.33
12	C (Import)	MWH(+)	15835	15810	5507	5436
13	C	MVAH (+)	31058	31090	32720	32341
14	C (Export)	MWH (-)	4164406	4166379	2869369	2869522
15	C	MVAH (-)	5909071	5911007	3866931	3866967
16	C	MVARH (+) Lag	20626	20698	29334	29030
17	C	MVARH (-) Lead	3748365	3748973	2309959	2309610
18	C	MVARH (-) Lag	7295	7258	5929	5973
19	C	MVARH (+) Lead	706	742	282	251
20	r1	MD (+) Date & Time	42.1849/31-07-2023 07:00:00	47.3815/19-07-2023 12:15:00	52.5568/19-07-2023 12:15:00	52.5154/19-07-2023 12:15:00
21	r2	MD (-) Date & Time	315.3453/04-07-2023 20:15:00	315.9009/04-07-2023 20:30:00	315.6231/04-07-2023 20:30:00	315.5768/04-07-2023 20:30:00
22	C1	CMD (+) Before	7017.084	7452.703	6455.129	6258.837
23	C2	CMD (-) Before	23585.95	23590.98	19083.88	19821.15
24	rc	Reset Count	69	68	67	66
25	MWH(+)	C1	2218	2202	504	503
26		C2	3125	3140	1064	1063
27		C3	3951	4363	1610	1280
28		C4	5563	5211	1994	2255
29		C5	697	628	257	256
30		C6	277	263	76	77

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01/08/23

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD					Dt: 01-08-23	IST:
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	1087071	1088901	710981	710902
32		C2	653718	653079	443846	443961
33		C3	682961	683957	501981	501995
34		C4	641678	641935	463540	463648
35		C5	719276	718783	492495	492518
36		C6	379822	379876	256718	256715
37	MVAH (+)	C1	5058	5035	6913	6832
38		C2	6317	6363	4866	4814
39		C3	5977	6599	6733	6274
40		C4	9469	9034	7348	7618
41		C5	3031	2875	4603	4585
42		C6	1204	1181	2254	2215
43	MVAH (-)	C1	1564665	1567220	984250	984106
44		C2	877301	877143	561689	561774
45		C3	913809	914583	626487	626516
46		C4	908977	907944	614732	614927
47		C5	1091764	1091236	719052	718983
48		C6	552687	553050	360935	360899
49	C1	CMD (+) After	7059.27	7500.085	6507.686	6311.353
50	C2	CMD (-) After	23901.29	23906.88	19399.5	20136.73
51	Rc	RC After	70	69	68	67

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD Dt: 01/09/2023 IST:

METER TIME			00:00 hr	00:00 hr	00:00 hr	00:00 hr
IST						
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	238928.1	238871.01	238973.67	238794.56
2	U2	V2	240438.26	240545.32	239920.98	239966.4
3	U3	V3	237167.46	237036.07	237266.84	237280.04
4	A1	A1	565.826	578.48	564.64	561.988
5	A2	A2	581.275	594.947	592.198	588.172
6	A3	A3	570.362	583.357	597.853	595.165
7	PrPF	Power Factor	-0.898	-0.906	-0.902	-0.904
8	Frequency	Frequency	49.93	50.03	50.04	50.04
9	Pr	MW	369.186	381.096	378.143	377.071
10	Pr	MVAR	-180.132	-177.832	-180.322	-178.137
11	Pr	MVA	410.787	420.546	418.937	417.031
12	C (Export)	MWH(+)	15844752	15847180	15128458	15133544
13	C	MVAH (+)	17002869	17003707	16253905	16259181
14	C (Import)	MWH (-)	6457	5998	13164	12714
15	C	MVAH (-)	9334	9086	24511	24222
16	C	MVARH (+) Lag	70864	71536	61048	60989
17	C	MVARH (-) Lead	169	258	205	248
18	C	MVARH (-) Lag	4807	5065	18630	18855
19	C	MVARH (+) Lead	5469974	5465020	5288070	5289360
20	r1	MD (+) Date & Time	603.6447/08-08-2023 07:15:00	601.5139/08-08-2023 07:15:00	599.2736/08-08-2023 07:15:00	598.5776/08-08-2023 07:15:00
21	r2	MD (-) Date & Time	0	0	0	0
22	C1	CMD (+) Before	39077.98	40015.34	37344.48	37861.96
23	C2	CMD (-) Before	3394.807	2603.026	3674.371	2908.823
24	rc	Reset Count	62	64	61	62
25	MWH(+)	C1	3890173	3890421	3662302	3668308
26		C2	2701519	2702362	2579818	2575464
27		C3	2515460	2516294	2430900	2432344
28		C4	2673088	2672654	2575232	2580449
29		C5	2732369	2733035	2610641	2610452
30		C6	1332261	1332681	1269859	1266877

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD				Dt: 01/09/2022 IST:		
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1911	1914	3232	3215
32		C2	450	450	1553	1546
33		C3	695	937	2134	2357
34		C4	1402	842	2709	2184
35		C5	1383	1235	2358	2230
36		C6	613	617	1175	1179
37	MVAH (+)	C1	4281285	4281438	4040405	4042282
38		C2	2810210	2811065	2686956	2680605
39		C3	2627452	2628253	2541895	2544359
40		C4	2814441	2813332	2713631	2723354
41		C5	2999496	2999516	2867433	2868533
42		C6	1470115	1470400	1403914	1400438
43	MVAH (-)	C1	2536	2539	6736	6711
44		C2	757	757	3079	3056
45		C3	1119	1487	3769	4069
46		C4	1743	1372	4306	3976
47		C5	2222	1968	4224	4004
48		C6	954	960	2395	2404
49	C1	CMD (+) After	39681.63	40616.85	37943.75	38460.54
50	C2	CMD (-) After	3394.807	2603.026	3674.371	2908.823
51	Rc	RC After	63	65	62	63

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD			Dt: 01/09/2023 IST:			
METER TIME			00:00 Hrs	00:00 Hrs	00:00 Hrs	00:00 Hrs
IST						
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	238833.78	238811.37	238795.35	238835.31
2	U2	V2	240014.42	239832.81	239607.09	239758.5
3	U3	V3	238049.78	237938.28	235651.82	235656.01
4	A1	A1	-292.978	-281.201	-274.335	-272.374
5	A2	A2	-311.644	-300.247	-301.201	-299.023
6	A3	A3	-310.76	-300.427	-311.081	-309.441
7	PrPF	Power Factor	0.892	0.888	0.882	0.885
8	Frequency	Frequency	49.99	49.95	49.94	49.94
9	Pr	MW	-195.138	-187.161	-186.07	-185.837
10	Pr	MVAR	98.538	96.897	99.201	97.467
11	Pr	MVA	218.606	210.756	210.863	209.846
12	C (Import)	MWH(+)	15962	15938	5636	5564
13	C	MVAH (+)	31317	31349	32985	32605
14	C (Export)	MWH (-)	4226932	4228926	2931624	2931783
15	C	MVAH (-)	5984326	5986279	3942117	3942154
16	C	MVARH (+) Lag	20721	20793	29433	29129
17	C	MVARH (-) Lead	3783349	3783951	2345248	2344891
18	C	MVARH (-) Lag	9084	9051	7670	7716
19	C	MVARH (+) Lead	821	857	398	367
20	r1	MD (+) Date & Time	85.8149/08-08-2023 07:15:00	86.6104/08-08-2023 07:15:00	83.1707/08-08-2023 07:30:00	82.93/08-08-2023 07:15:00
21	r2	MD (-) Date & Time	250.1882/30-08-2023 19:00:00	251.1144/30-08-2023 19:00:00	249.6885/30-08-2023 19:00:00	250.7875/30-08-2023 19:00:00
22	C1	CMD (+) Before	7059.27	7500.085	6507.686	6311.353
23	C2	CMD (-) Before	23901.29	23906.88	19399.5	20136.73
24	rc	Reset Count	70	69	68	67
25	MWH(+)	C1	2218	2202	504	503
26		C2	3196	3211	1134	1133
27		C3	3985	4397	1643	1313
28		C4	5586	5235	2019	2280
29		C5	697	628	257	256
30		C6	277	263	76	77

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD					Dt: 01/09/2023 IST:	
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	1103744	1105684	727764	727689
32		C2	661526	660880	451623	451738
33		C3	691958	692944	510905	510921
34		C4	650792	651030	472552	472664
35		C5	732580	732063	505650	505677
36		C6	386567	386627	263435	263432
37	MVAH (+)	C1	5059	5036	6915	6835
38		C2	6454	6501	5005	4952
39		C3	6029	6650	6782	6324
40		C4	9537	9104	7423	7693
41		C5	3031	2875	4603	4585
42		C6	1204	1181	2254	2215
43	MVAH (-)	C1	1585291	1587997	1005160	1005015
44		C2	885694	885528	570053	570138
45		C3	923806	924556	636387	636420
46		C4	920231	919143	625818	626021
47		C5	1108511	1107964	735727	735660
48		C6	561060	561432	369319	369283
49	C1	CMD (+) After	7145.085	7586.696	6590.857	6394.283
50	C2	CMD (-) After	24151.48	24158	19649.19	20387.51
51	Rc	RC After	71	70	69	68

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD					Dt: 01/10/23 IST: 00:00	
METER TIME						
IST						
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	239218.5	239258.09	239298.84	239485.89
2	U2	V2	240505.78	240507.56	239839.25	240176.64
3	U3	V3	236726.32	236769.21	236712.28	236737.03
4	A1	A1	626.586	612.569	597.873	598.643
5	A2	A2	638.221	623.965	620.23	621.739
6	A3	A3	630.256	618.03	633.273	634.591
7	PrPF	Power Factor	-0.915	-0.912	-0.904	-0.906
8	Frequency	Frequency	49.957	49.937	49.901	49.955
9	Pr	MW	415.593	404.233	399.788	401.689
10	Pr	MVAR	-182.04	-181.81	-188.11	-187.23
11	Pr	MVA	453.715	443.238	441.83	443.179
12	C (Export)	MWH(+)	16159878	16162321	15425066	15430259
13	C	MVAH (+)	17337927	17338746	16570217	16575600
14	C (Import)	MWH (-)	6457	5998	13164	12714
15	C	MVAH (-)	9334	9086	24511	24222
16	C	MVARH (+) Lag	72463	73152	62395	62337
17	C	MVARH (-) Lead	169	258	205	248
18	C	MVARH (-) Lag	4807	5065	18630	18855
19	C	MVARH (+) Lead	5566020	5560961	5380896	5382199
20	r1	MD (+) Date & Time	832.9926/23-09-2023 16:45:00	836.1251/23-09-2023 16:45:00	628.5792/14-09-2023 19:45:00	628.9906/14-09-2023 19:30:00
21	r2	MD (-) Date & Time	0	0	0	0
22	C1	CMD (+) Before	39681.63	40616.85	37943.75	38460.54
23	C2	CMD (-) Before	3394.807	2603.026	3674.371	2908.823
24	rc	Reset Count	63	65	62	63
25	MWH(+)	C1	3967222	3967430	3732939	3739249
26		C2	2757601	2758458	2633381	2629024
27		C3	2566933	2567769	2480603	2481851
28		C4	2727119	2726684	2626050	2631312
29		C5	2783678	2784355	2658941	2658675
30		C6	1357395	1357823	1293461	1290434

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 01/10/23	IST: 08:00		
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1911	1914	3232	3215
32		C2	450	450	1553	1546
33		C3	695	937	2134	2357
34		C4	1402	842	2709	2184
35		C5	1383	1235	2358	2230
36		C6	613	617	1175	1179
37	MVAH (+)	C1	4365870	4365980	4118362	4120354
38		C2	2867330	2868203	2741615	2735196
39		C3	2679999	2680796	2592690	2594985
40		C4	2870484	2869354	2766426	2776417
41		C5	3056360	3056379	2921246	2922297
42		C6	1497962	1498253	1430218	1426668
43	MVAH (-)	C1	2536	2539	6736	6711
44		C2	757	757	3079	3056
45		C3	1119	1487	3769	4069
46		C4	1743	1372	4306	3976
47		C5	2222	1968	4224	4004
48		C6	954	960	2395	2404
49	C1	CMD (+) After	40514.62	41452.97	38572.34	39089.52
50	C2	CMD (-) After	3394.807	2603.026	3674.371	2908.823
51	Rc	RC After	64	66	63	64

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD			Dt: 01/10/23		IST: 08:00	
METER TIME						
IST						
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	239595.59	239417.82	239632.04	239564.81
2	U2	V2	240345.2	240115.26	239981.51	240245.46
3	U3	V3	238030.59	237818.21	235743.29	235647.68
4	A1	A1	-234.39	-237.44	-225.15	-220.16
5	A2	A2	-258.57	-262.17	-255.92	-249.68
6	A3	A3	-248.55	-251.96	-254.02	-248.93
7	PrPF	Power Factor	0.932	0.934	0.928	0.926
8	Frequency	Frequency	49.996	49.978	49.97	49.961
9	Pr	MW	-165.38	-168.02	-162.97	-158.5
10	Pr	MVAR	64.208	63.845	64.99	64.489
11	Pr	MVA	177.404	179.74	175.45	171.118
12	C (Import)	MWH(+)	18232	18209	5894	5823
13	C	MVAH (+)	34370	34404	33551	33172
14	C (Export)	MWH (-)	4306334	4308356	2987748	2987894
15	C	MVAH (-)	6076619	6078601	4008446	4008466
16	C	MVARH (+) Lag	21783	21855	29862	29558
17	C	MVARH (-) Lead	3825391	3826001	2378033	2377663
18	C	MVARH (-) Lag	10059	10028	8173	8219
19	C	MVARH (+) Lead	1139	1175	428	396
20	r1	MD (+) Date & Time	132.2531/16-09-2023 16:30:00	129.5849/16-09-2023 16:30:00	64.3939/19-09-2023 17:00:00	64.8369/19-09-2023 17:00:00
21	r2	MD (-) Date & Time	342.2035/30-09-2023 19:30:00	342.2886/30-09-2023 19:30:00	299.0481/05-09-2023 03:00:00	299.0984/05-09-2023 02:45:00
22	C1	CMD (+) Before	7145.085	7586.696	6590.857	6394.283
23	C2	CMD (-) Before	24151.48	24158	19649.19	20387.51
24	rc	Reset Count	71	70	69	68
25	MWH(+)	C1	2558	2535	504	504
26		C2	3945	3963	1197	1196
27		C3	4476	4884	1709	1379
28		C4	6201	5859	2149	2410
29		C5	724	655	257	256
30		C6	325	309	76	77

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

N/D

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JOINT ENERGY METER READING RECORD					Dt: 01/10/23	IST: 00:00
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	1127340	1129272	744788	744700
32		C2	671437	670810	459197	459305
33		C3	702796	703767	518474	518489
34		C4	662201	662390	480670	480784
35		C5	748202	747682	516058	516085
36		C6	394587	394644	268851	268851
37	MVAH (+)	C1	5589	5559	6922	6842
38		C2	7319	7372	5117	5065
39		C3	6680	7295	6995	6537
40		C4	10295	9871	7657	7926
41		C5	3159	3005	4603	4585
42		C6	1325	1299	2254	2215
43	MVAH (-)	C1	1612661	1615372	1025050	1024887
44		C2	896611	896462	578564	578642
45		C3	936029	936759	645294	645327
46		C4	933611	932445	635666	635873
47		C5	1127428	1126880	748465	748396
48		C6	570523	570906	375719	375684
49	C1	CMD (+) After	7277.338	7716.281	6655.251	6459.119
50	C2	CMD (-) After	24493.69	24500.29	19948.23	20686.61
51	Rc	RC After	72	71	70	69

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD Dt: 01/11/2023 IST:						
METER TIME IST			00:00	00:00	00:00	00:00
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	241500.14	241284.48	241593.65	242042.18
2	U2	V2	242794.89	242581.51	242393.25	242869.48
3	U3	V3	239228.12	238888.46	239416.95	240007.54
4	A1	A1	630.75	626.67	614	607.87
5	A2	A2	652.05	647.66	646.21	639.98
6	A3	A3	635.41	630.98	650.38	643.89
7	PrPF	Power Factor	-0.915	-0.912	-0.910	-0.909
8	Frequency	Frequency	49.979	49.928	50.001	50.037
9	Pr	MW	423.82	419.51	420.75	416.97
10	Pr	MVAR	-185.83	-188.61	-190.82	-190.63
11	Pr	MVA	462.77	459.96	461.99	458.48
12	C (Export)	MWH(+)	16432639	16435079	15753594	15758875
13	C	MVAH (+)	17621988	17622784	16912010	16917496
14	C (Import)	MWH (-)	6457	5998	13164	12714
15	C	MVAH (-)	9334	9086	24511	24222
16	C	MVARH (+) Lag	75681	76392	65451	65391
17	C	MVARH (-) Lead	169	258	205	248
18	C	MVARH (-) Lag	4807	5065	18630	18855
19	C	MVARH (+) Lead	5627281	5622151	5453911	5455268
20	r1	MD (+) Date & Time	696.9584/27-10-2023 15:30:00	697.1010/27-10-2023 15:15:00	748.4286/21-10-2023 14:45:00	750.7739/21-10-2023 14:30:00
21	r2	MD (-) Date & Time	0	0	0	0
22	C1	CMD (+) Before	40514.6200	41452.9700	38572.3400	39089.5200
23	C2	CMD (-) Before	3394.8070	2603.0260	3674.3710	2908.8230
24	rc	Reset Count	64	66	63	64
25	MWH(+)	C1	4033711	4033819	3814214	3820699
26		C2	2805194	2806040	2689598	2685068
27		C3	2614050	2614891	2533663	2534926
28		C4	2772506	2772082	2682346	2687667
29		C5	2827685	2828354	2713372	2713142
30		C6	1379567	1380000	1320626	1317563

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD				Dt: 01/11/2023 IST:		
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1911	1914	3232	3215
32		C2	450	450	1553	1546
33		C3	695	936	2134	2357
34		C4	1402	842	2709	2184
35		C5	1383	1234	2358	2230
36		C6	613	616	1175	1179
37	MVAH (+)	C1	4435926	4435928	4203727	4205767
38		C2	2915217	2916080	2798151	2791523
39		C3	2727442	2728241	2646067	2648398
40		C4	2916922	2915789	2823896	2834173
41		C5	3104623	3104625	2980863	2981998
42		C6	1521939	1522238	1459552	1455846
43	MVAH (-)	C1	2536	2539	6736	6711
44		C2	757	756	3079	3056
45		C3	1119	1486	3769	4069
46		C4	1743	1371	4306	3976
47		C5	2222	1968	4224	4004
48		C6	954	960	2395	2404
49	C1	CMD (+) After	41211.5800	42150.0800	39320.7600	39840.2900
50	C2	CMD (-) After	3394.8070	2603.0260	3674.3710	2908.8230
51	Rc	RC After	65	67	64	65

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Transmission Corporation of Telangana Limited
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THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD			Dt: 01/11/2023 IST:			
METER TIME			00:00	00:00	00:00	00:00
IST						
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	241970.04	242215.76	242217.90	242371.96
2	U2	V2	243049.34	243177.32	242956.29	243216.01
3	U3	V3	240922.21	241145.46	238928.60	238966.01
4	A1	A1	-234.50	-231.74	-228.80	-224.91
5	A2	A2	-252.33	-249.60	-252.95	-248.73
6	A3	A3	-249.12	-246.56	-257.88	-254.32
7	PrPF	Power Factor	0.808	0.810	0.812	0.803
8	Frequency	Frequency	49.973	50.014	49.982	50.013
9	Pr	MW	-143.41	-142.93	-145.51	-141.98
10	Pr	MVAR	104.37	103.44	104.44	105.12
11	Pr	MVA	177.37	176.43	179.11	176.66
12	C (Import)	MWH(+)	18232	18209	5894	5823
13	C	MVAH (+)	34370	34404	33551	33172
14	C (Export)	MWH (-)	4418306	4420365	3099371	3099515
15	C	MVAH (-)	6198851	6200867	4130602	4130613
16	C	MVARH (+) Lag	21783	21855	29862	29558
17	C	MVARH (-) Lead	3867304	3867910	2420627	2420239
18	C	MVARH (-) Lag	11583	11554	9624	9673
19	C	MVARH (+) Lead	1139	1175	428	396
20	r1	MD (+) Date & Time	0	0	0	0
21	r2	MD (-) Date & Time	314.8939/19-10-2023 18:30:00	316.7555/19-10-2023 18:30:00	314.4748/19-10-2023 19:00:00	314.4919/19-10-2023 18:45:00
22	C1	CMD (+) Before	7277.3380	7716.2810	6655.2510	6459.1190
23	C2	CMD (-) Before	24493.6900	24500.2900	19948.2300	20686.6100
24	rc	Reset Count	72	71	70	69
25	MWH(+)	C1	2558	2535	504	504
26		C2	3945	3963	1197	1196
27		C3	4476	4884	1709	1379
28		C4	6201	5859	2149	2410
29		C5	724	655	257	256
30		C6	325	309	76	77

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD					Dt:01/11/2023 IST: 00:00	
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1911	1914	3232	3215
32		C2	450	450	1553	1546
33		C3	695	936	2134	2357
34		C4	1402	842	2709	2184
35		C5	1383	1234	2358	2230
36		C6	613	616	1175	1179
37	MVAH (+)	C1	4435926	4435928	4203727	4205767
38		C2	2915217	2916080	2798151	2791523
39		C3	2727442	2728241	2646067	2648398
40		C4	2916922	2915789	2823896	2834173
41		C5	3104623	3104625	2980863	2981998
42		C6	1521939	1522238	1459552	1455846
43	MVAH (-)	C1	2536	2539	6736	6711
44		C2	757	756	3079	3056
45		C3	1119	1486	3769	4069
46		C4	1743	1371	4306	3976
47		C5	2222	1968	4224	4004
48		C6	954	960	2395	2404
49	C1	CMD (+) After	41211.5800	42150.0800	39320.7600	39840.2900
50	C2	CMD (-) After	3394.8070	2603.0260	3674.3710	2908.8230
51	Rc	RC After	65	67	64	65

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD Dt: 01/12/22 IST: 00:00

METER TIME IST						
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	243462.25	243430.73	240253.93	243989.45
2	U2	V2	245329.14	245645.56	241987.64	245643.81
3	U3	V3	241966.60	242129.23	239768.56	242571.40
4	A1	A1	319.31	312.83	56.27	309.70
5	A2	A2	322.73	316.40	48.64	319.00
6	A3	A3	318.13	311.83	44.41	324.23
7	PrPF	Power Factor	-0.784	-0.779	-0.642	-0.781
8	Frequency	Frequency	50.021	50.017	49.969	50.045
9	Pr	MW	183.5	179.39	22.83	182.12
10	Pr	MVAR	-145.11	-144.28	-27.26	-145.25
11	Pr	MVA	233.94	230.22	35.56	232.95
12	C (Export)	MWH(+)	16663313	16665772	15983684	15988958
13	C	MVAH (+)	17871592	17872377	17161650	17167154
14	C (Import)	MWH (-)	6457	5998	13164	12714
15	C	MVAH (-)	9334	9086	24511	24222
16	C	MVARH (+) Lag	75681	76392	65451	65391
17	C	MVARH (-) Lead	169	258	205	248
18	C	MVARH (-) Lag	4807	5065	18630	18855
19	C	MVARH (+) Lead	5717315	5712103	5545525	5546935
20	r1	MD (+) Date & Time	516.6593/08-11-2023 19:30:00	516.2198/08-11-2023 19:30:00	514.9199/08-11-2023 19:45:00	516.9640/08-11-2023 19:30:00
21	r2	MD (-) Date & Time	0	0	0	0
22	C1	CMD (+) Before	41211.5800	42150.0800	39320.7600	39840.2900
23	C2	CMD (-) Before	3394.8070	2603.0260	3674.3710	2908.8230
24	rc	Reset Count	65	67	64	65
25	MWH(+)	C1	4090608	4090715	3870825	3877488
26		C2	2844298	2845163	2728708	2723931
27		C3	2651006	2651843	2570514	2571857
28		C4	2811292	2810866	2721015	2726439
29		C5	2867525	2868199	2753105	2752859
30		C6	1398609	1399050	1339633	1336492

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 01/12/23	IST: 00:00		
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1911	1914	3232	3215
32		C2	450	450	1553	1546
33		C3	695	937	2134	2357
34		C4	1402	842	2709	2184
35		C5	1383	1235	2358	2230
36		C6	613	617	1175	1179
37	MVAH (+)	C1	4499736	4499744	4267493	4269599
38		C2	2955931	2956815	2838963	2832043
39		C3	2766684	2767470	2685268	2687742
40		C4	2958058	2956918	2865012	2875382
41		C5	3148025	3148020	3024242	3025459
42		C6	1543190	1543492	1480824	1477067
43	MVAH (-)	C1	2536	2539	6736	6711
44		C2	757	757	3079	3056
45		C3	1119	1487	3769	4069
46		C4	1743	1372	4306	3976
47		C5	2222	1968	4224	4004
48		C6	954	960	2395	2404
49	C1	CMD (+) After	41728.2400	42666.3000	39835.6800	40357.2600
50	C2	CMD (-) After	3394.8070	2603.0260	3674.3710	2908.8230
51	Rc	RC After	66	68	65	66

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Se(O&M)-Electrical
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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD Dt: 01/12/23 IST: 00:00

METER TIME						
IST						
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	243483.35	239828.07	242745.67	240825.85
2	U2	V2	245285.03	241698.96	244064.25	242864.98
3	U3	V3	243126.57	240558.46	239355.65	239318.76
4	A1	A1	-114.40	121.10	-101.51	60.72
5	A2	A2	-148.46	132.81	-120.83	68.88
6	A3	A3	-137.69	109.89	-120.92	57.69
7	PrPF	Power Factor	0.634	0.979	0.659	0.929
8	Frequency	Frequency	49.953	49.906	49.953	49.950
9	Pr	MW	-62.07	85.46	-54.93	41.83
10	Pr	MVAR	75.58	17.75	62.60	16.55
11	Pr	MVA	97.80	87.28	83.29	44.99
12	C (Import)	MWH(+)	18240	18217	5903	5832
13	C	MVAH (+)	34431	34464	33614	33235
14	C (Export)	MWH (-)	4480830	4482910	3157611	3157762
15	C	MVAH (-)	6274636	6276677	4199916	4199928
16	C	MVARH (+) Lag	21843	21915	29925	29620
17	C	MVARH (-) Lead	3906778	3907396	2454789	2454390
18	C	MVARH (-) Lag	11584	11554	9627	9676
19	C	MVARH (+) Lead	1139	1175	428	396
20	r1	MD (+) Date & Time	41.0724/16-11-2023 21:00:00	32.8284/16-11-2023 21:00:00	37.6268/16-11-2023 21:15:00	35.0667/16-11-2023 21:15:00
21	r2	MD (-) Date & Time	229.3713/07-11-2023 02:30:00	230.2428/07-11-2023 02:30:00	267.4660/08-11-2023 13:45:00	267.0824/08-11-2023 13:45:00
22	C1	CMD (+) Before	7277.3380	7716.2810	6655.2510	6459.1190
23	C2	CMD (-) Before	24808.5800	24817.0400	20262.7100	21001.1000
24	rc	Reset Count	73	72	71	70
25	MWH(+)	C1	2558	2535	504	504
26		C2	3945	3963	1197	1196
27		C3	4476	4884	1709	1379
28		C4	6207	5865	2155	2416
29		C5	726	657	260	258
30		C6	325	309	76	77

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD					Dt: 01/12/23	IST: 00:00
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	1172440	1174500	788304	788192
32		C2	700406	699707	486848	486962
33		C3	730885	731927	546073	546086
34		C4	690287	690440	508494	508614
35		C5	777120	776617	544395	544420
36		C6	409754	409796	283508	283511
37	MVAH (+)	C1	5589	5559	6922	6842
38		C2	7319	7372	5117	5065
39		C3	6680	7295	6995	6537
40		C4	10326	9901	7687	7955
41		C5	3189	3035	4636	4619
42		C6	1325	1299	2254	2215
43	MVAH (-)	C1	1665411	1668307	1075842	1075650
44		C2	926897	926697	607406	607485
45		C3	966115	966901	674465	674497
46		C4	964561	963304	665876	666094
47		C5	1162992	1162446	783024	782952
48		C6	588754	589143	393321	393285
49	C1	CMD (+) After	7318.4120	7749.1090	6692.8780	6494.1860
50	C2	CMD (-) After	25037.9500	25047.2800	20530.1800	21268.1900
51	Rc	RC After	74	73	72	71

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD					Dt: 01/01/24	IST: 00:00
METER TIME						
IST						
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	239238.10	239390.81	239631.65	239720.48
2	U2	V2	240377.35	240535.35	239928.23	240095.32
3	U3	V3	236667.81	236768.32	236670.25	236848.75
4	A1	A1	619.84	619.94	602.63	600.41
5	A2	A2	634.70	634.12	630.75	626.62
6	A3	A3	621.49	622.11	636.22	633.10
7	PrPF	Power Factor	-0.957	-0.957	-0.956	-0.954
8	Frequency	Frequency	49.992	49.994	49.984	50.044
9	Pr	MW	429.31	429.16	427.88	424.31
10	Pr	MVAR	-129.76	-129.23	-130.86	-132.50
11	Pr	MVA	448.49	448.20	447.45	444.51
12	C (Export)	MWH(+)	16903013	16905471	16141438	16146800
13	C	MVAH (+)	18127068	18127838	17327177	17332773
14	C (Import)	MWH (-)	6866	6406	13164	12714
15	C	MVAH (-)	10570	10321	24511	24222
16	C	MVARH (+) Lag	77393	78110	66856	66788
17	C	MVARH (-) Lead	169	258	205	248
18	C	MVARH (-) Lag	5933	6190	18631	18855
19	C	MVARH (+) Lead	5786931	5781674	5584231	5585681
20	r1	MD (+) Date & Time	756.477/21-12-2023 15:45:00	754.6838/21-12-2023 15:30:00	829.5365/18-12-2023 15:00:00	829.775/18-12-2023 14:45:00
21	r2	MD (-) Date & Time	72.3823/04-12-2023 17:30:00	72.8233/04-12-2023 17:30:00	1.1641/01-12-2023 16:45:00	1.1643/01-12-2023 16:30:00
22	C1	CMD (+) Before	41728.2400	42666.3000	39835.6800	40357.2600
23	C2	CMD (-) Before	3394.8070	2603.0260	3674.3710	2908.8230
24	rc	Reset Count	66	68	65	66
25	MWH(+)	C1	4153160	4153285	3910053	3916737
26		C2	2883816	2884711	2755089	2750238
27		C3	2688703	2689522	2596528	2597941
28		C4	2850900	2850478	2747765	2753143
29		C5	2907031	2907696	2779267	2779036
30		C6	1419475	1419911	1352973	1349898

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(240)

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD				Dt: 01/01/24	IST: 00:00	
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1984	1987	3232	3215
32		C2	650	649	1553	1546
33		C3	729	972	2134	2357
34		C4	1459	899	2709	2184
35		C5	1411	1264	2358	2230
36		C6	629	633	1175	1179
37	MVAH (+)	C1	4568238	4568264	4309619	4311630
38		C2	2996028	2996946	2865430	2858420
39		C3	2805185	2805951	2711370	2713919
40		C4	2998864	2997712	2892221	2902701
41		C5	3192333	3192309	3053276	3054527
42		C6	1566495	1566795	1495507	1491776
43	MVAH (-)	C1	2787	2791	6736	6711
44		C2	1288	1285	3079	3056
45		C3	1281	1652	3769	4069
46		C4	1825	1454	4306	3977
47		C5	2352	2097	4224	4004
48		C6	1033	1039	2395	2404
49	C1	CMD (+) After	42484.7100	43420.9800	40665.2100	41187.0300
50	C2	CMD (-) After	3467.1890	2675.8490	3675.5350	2909.9870
51	Rc	RC After	67	69	66	67

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(241)

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD Dt: 01/01/24 IST: 00:00

METER TIME						
IST						
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	239967.01	239996.67	240056.67	240097.07
2	U2	V2	240583.28	240415.40	240215.95	240470.53
3	U3	V3	238113.51	238232.89	236062.51	235962.96
4	A1	A1	-201.35	-198.31	-194.88	-202.02
5	A2	A2	-223.01	-219.86	-222.03	-229.70
6	A3	A3	-216.01	-213.62	-222.42	-230.26
7	PrPF	Power Factor	0.934	0.936	0.934	0.934
8	Frequency	Frequency	50.021	49.993	49.997	50.022
9	Pr	MW	-144.02	-141.73	-142.30	-147.51
10	Pr	MVAR	54.71	53.06	54.24	56.19
11	Pr	MVA	154.06	151.34	152.29	157.86
12	C (Import)	MWH(+)	22395	22373	6146	6074
13	C	MVAH (+)	39419	39454	33876	33496
14	C (Export)	MWH (-)	4583679	4585771	3211033	3211185
15	C	MVAH (-)	6387260	6389322	4258250	4258261
16	C	MVARH (+) Lag	23945	24017	30014	29709
17	C	MVARH (-) Lead	3943870	3944512	2473940	2473536
18	C	MVARH (-) Lag	12465	12432	9923	9973
19	C	MVARH (+) Lead	1139	1175	428	396
20	r1	MD (+) Date & Time	109.0318/01-12-2023 14:45:00	108.9842/01-12-2023 14:45:00	45.2842/01-12-2023 19:45:00	45.2737/01-12-2023 19:45:00
21	r2	MD (-) Date & Time	296.2613/15-12-2023 17:45:00	290.2394/15-12-2023 17:45:00	256.8441/24-12-2023 19:15:00	256.7954/24-12-2023 19:15:00
22	C1	CMD (+) Before	7318.4120	7749.1090	6692.8780	6494.1860
23	C2	CMD (-) Before	25037.9500	25047.2800	20530.1800	21268.1900
24	rc	Reset Count	74	73	72	71
25	MWH(+)	C1	3734	3700	504	504
26		C2	4506	4540	1197	1196
27		C3	5169	5568	1709	1379
28		C4	6989	6653	2213	2474
29		C5	1407	1338	412	411
30		C6	588	571	109	109

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

N/D

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JOINT ENERGY METER READING RECORD					Dt: 01/01/24	IST: 00:00
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	1196157	1198175	800155	800179
32		C2	717174	716393	495391	495512
33		C3	749241	750320	556126	556136
34		C4	707856	707983	517895	518015
35		C5	795451	794979	553869	553892
36		C6	417983	418048	287824	287826
37	MVAH (+)	C1	7064	7026	6922	6842
38		C2	7979	8043	5117	5065
39		C3	7544	8154	6995	6537
40		C4	11162	10745	7750	8019
41		C5	3967	3811	4796	4778
42		C6	1700	1673	2293	2253
43	MVAH (-)	C1	1692960	1695844	1089614	1089560
44		C2	943904	943631	616048	616133
45		C3	984799	985616	684582	684611
46		C4	982805	981490	675591	675812
47		C5	1184363	1183834	794165	794090
48		C6	598623	599043	398494	398455
49	C1	CMD (+) After	7427.4430	7858.0930	6738.1630	6539.4600
50	C2	CMD (-) After	25334.2100	25337.5200	20787.0200	21524.9800
51	Rc	RC After	75	74	73	72

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 01/02/2024 IST:			
METER TIME			00:00	00:00	00:00	00:00
IST						
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	240007.01	239729.59	239930.46	239918.35
2	U2	V2	241183.89	241124.26	240733.35	240833.48
3	U3	V3	238664.71	238359.62	238424.84	238597.07
4	A1	A1	473.454	469.218	463.246	464.993
5	A2	A2	488.673	484.540	486.819	487.551
6	A3	A3	474.966	471.390	487.495	489.681
7	PrPF	Power Factor	-0.944	-0.943	-0.925	-0.926
8	Frequency	Frequency	50.00	49.94	50.03	49.99
9	Pr	MW	325.9830	323.3110	318.7730	320.9020
10	Pr	MVAR	-113.0360	-113.4110	-130.4360	-130.458
11	Pr	MVA	345.0250	342.6260	344.4270	346.4070
12	C (Export)	MWH(+)	17197227	17199689	16432366	16437780
13	C	MVAH (+)	18433811	18434565	17630758	17636412
14	C (Import)	MWH (-)	6866	6406	13164	12714
15	C	MVAH (-)	10570	10321	24511	24222
16	C	MVARH (+) Lag	81238	81978	70182	70115
17	C	MVARH (-) Lead	169	258	205	248
18	C	MVARH (-) Lag	5933	6190	18631	18855
19	C	MVARH (+) Lead	5851829	5846498	5649405	5650874
20	r1	MD (+) Date & Time	539.9312/11-01-2024 07:00:00	539.0288/11-01-2024 07:00:00	538.1047/11-01-2024 07:15:00	537.452/11-01-2024 07:15:00
21	r2	MD (-) Date & Time	0	0	0	0
22	C1	CMD (+) Before	42484.7100	43420.9800	40665.2100	41187.0300
23	C2	CMD (-) Before	3467.1890	2675.8490	3675.5350	2909.9870
24	rc	Reset Count	67	69	66	67
25	MWH(+)	C1	4227759	4227749	3982067	3988700
26		C2	2934446	2935362	2805363	2800304
27		C3	2735824	2736630	2643613	2645171
28		C4	2900644	2900226	2797499	2802813
29		C5	2954570	2955236	2826626	2826464
30		C6	1444151	1444584	1377563	1374540

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD				Dt: 01/02/2024 IST:		
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1984	1987	3232	3215
32		C2	650	649	1553	1546
33		C3	729	972	2134	2357
34		C4	1459	899	2709	2184
35		C5	1411	1264	2358	2230
36		C6	629	633	1175	1179
37	MVAH (+)	C1	4647028	4646916	4385755	4387530
38		C2	3046767	3047707	2915807	2908575
39		C3	2852430	2853182	2758577	2761280
40		C4	3049422	3048253	2942714	2953429
41		C5	3244970	3244937	3105884	3107227
42		C6	1593370	1593673	1522411	1518596
43	MVAH (-)	C1	2787	2791	6736	6711
44		C2	1288	1285	3079	3056
45		C3	1281	1652	3769	4069
46		C4	1825	1454	4306	3977
47		C5	2352	2097	4224	4004
48		C6	1033	1039	2395	2404
49	C1	CMD (+) After	43024.6400	43960.0100	41203.3200	41724.4800
50	C2	CMD (-) After	3467.1890	2675.8490	3675.5350	2909.9870
51	Rc	RC After	68	70	67	68

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD Dt: 01/02/2024 IST:

METER TIME			00:00	00:00	00:00	00:00
IST						
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	239831.76	240209.93	240034.67	239890.89
2	U2	V2	240762.07	241153.73	240522.43	240890.06
3	U3	V3	239551.82	239822.14	237290.67	237330.15
4	A1	A1	-137.229	-144.153	-124.290	-128.378
5	A2	A2	-154.928	-162.992	-146.340	-150.343
6	A3	A3	-157.110	-164.209	-153.420	-157.363
7	PrPF	Power Factor	0.723	0.711	0.693	0.698
8	Frequency	Frequency	50	50.05	50.03	50.00
9	Pr	MW	-77.8820	-80.8520	-70.4060	-72.8880
10	Pr	MVAR	74.3540	79.8320	73.0740	74.6110
11	Pr	MVA	107.6760	113.6230	101.4730	104.3050
12	C (Import)	MWH(+)	22906	22884	6554	6482
13	C	MVAH (+)	40100	40135	34335	33956
14	C (Export)	MWH (-)	4741247	4743385	3261628	3261782
15	C	MVAH (-)	6559227	6561335	4313238	4313249
16	C	MVARH (+) Lag	23986	24059	30054	29750
17	C	MVARH (-) Lead	3998216	3998860	2490459	2490049
18	C	MVARH (-) Lag	13511	13478	10368	10420
19	C	MVARH (+) Lead	1436	1472	540	509
20	r1	MD (+) Date & Time	132.5729/10-01-2024 07:30:00	127.9141/10-01-2024 07:30:00	95.3427/10-01-2024 15:45:00	95.4011/10-01-2024 15:45:00
21	r2	MD (-) Date & Time	580.0687/15-01-2024 20:00:00	579.7343/15-01-2024 20:00:00	264.1524/26-01-2024 20:15:00	264.2886/26-01-2024 20:15:00
22	C1	CMD (+) Before	7427.4430	7858.0930	6738.1630	6539.4600
23	C2	CMD (-) Before	25334.2100	25337.5200	20787.0200	21524.9800
24	rc	Reset Count	75	74	73	72
25	MWH(+)	C1	3735	3701	504	504
26		C2	4661	4695	1249	1248
27		C3	5298	5695	1831	1501
28		C4	7215	6882	2447	2707
29		C5	1407	1338	412	411
30		C6	588	571	109	109

AUTH.SIGNATURE
TSNPDCL
Name: M.M.KHAISAR
Designation:

AUTH.SIGNATURE
TSTRANSCO
Name: R.GOUD
Designation:

AUTH.SIGNATURE
SCCL
Name:
Designation: SE (OPNS)
01/02/24

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD					Dt: 01/02/2024 IST:	
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	1225360	1227406	808776	808670
32		C2	744055	743148	503795	503925
33		C3	780223	781385	566658	566665
34		C4	735078	735164	526967	527090
35		C5	826506	826066	563949	563967
36		C6	430137	430354	291653	291650
37	MVAH (+)	C1	7076	7035	6922	6842
38		C2	8251	8318	5192	5140
39		C3	7678	8284	7121	6663
40		C4	11426	11012	8008	8277
41		C5	3967	3811	4796	4778
42		C6	1700	1673	2293	2253
43	MVAH (-)	C1	1727331	1730310	1099857	1099666
44		C2	971011	970619	624515	624609
45		C3	1016013	1016908	695178	695204
46		C4	1011118	1009690	684964	685190
47		C5	1220567	1220057	805787	805707
48		C6	613340	613940	403170	403125
49	C1	CMD (+) After	7560.0170	7986.0080	6833.5050	6634.8610
50	C2	CMD (-) After	25914.2800	25917.2600	21051.1800	21789.2700
51	Rc	RC After	76	75	74	73

AUTH.SIGNATURE
TSNPDCL
Name: M.M.KHAISAR
Designation:

AUTH.SIGNATURE
TSTRANSCO
Name: R.GOPALAR
Designation:

AUTH.SIGNATURE
SCCL
Name: Prasad Reddy
Designation:

247

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 01/03/2024			IST:0:00
METER TIME						
IST						
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	239709.46	239399.00	240267.28	240222.42
2	U2	V2	240804.39	240565.18	240961.64	240985.15
3	U3	V3	238427.59	238189.39	238785.01	238950.10
4	A1	A1	425.116	449.666	433.600	420.873
5	A2	A2	446.133	470.154	462.415	448.950
6	A3	A3	433.369	458.229	463.763	450.830
7	PrPF	Power Factor	0.999	0.999	-0.999	-0.999
8	Frequency	Frequency	50.04	50.04	49.98	50.02
9	Pr	MW	312.7210	330.3750	326.9720	317.4990
10	Pr	MVAR	6.4040	6.0570	-2.1650	-2.0520
11	Pr	MVA	312.7870	330.4300	326.9790	317.5050
12	C (Export)	MWH(+)	17450288.00	17452744.00	16677676.00	16683178.00
13	C	MVAH (+)	18696559.00	18697289.00	17885647.00	17891386.00
14	C (Import)	MWH (-)	6866.00	6406.00	13164.00	12714.00
15	C	MVAH (-)	10570.00	10321.00	24511.00	24222.00
16	C	MVARH (+) Lag	86764.00	87534.00	75067.00	75003.00
17	C	MVARH (-) Lead	169.00	258.00	205.00	248.00
18	C	MVARH (-) Lag	5933.00	6190.00	18631.00	18855.00
19	C	MVARH (+) Lead	5900818.00	5895421.00	5697550.00	5699004.00
20	r1	MD (+) Date & Time	666.3242 & 19/02/2024,06:30	679.5339 & 19/02/2024,06:45	515.5488 & 24/02/2024,07:30	515.5324 & 20/02/2024,22:00
21	r2	MD (-) Date & Time	0	0	0	0
22	C1	CMD (+) Before	43024.6400	43960.0100	41203.320	41724.4800
23	C2	CMD (-) Before	3467.1890	2675.8490	3675.535	2909.9870
24	rc	Reset Count	68	70	67	68
25	MWH(+)	C1	4287565.00	4287556.00	4037986.00	4044786.00
26		C2	2981898.00	2982810.00	2852304.00	2847385.00
27		C3	2775644.00	2776475.00	2683573.00	2684724.00
28		C4	2942097.00	2941656.00	2838837.00	2844455.00
29		C5	2998067.00	2998736.00	2867997.00	2867695.00
30		C6	1465144.00	1465578.00	1397299.00	1394303.00

AUTH.SIGNATURE
TSNPDCL
Name: M.M.KHAISAR
Designation: Divisional Engineer Elec Operation/TSNPDCL Manchenal

AUTH.SIGNATURE
TSTRANSCO
Name: R.GULAB
Designation:

AUTH.SIGNATURE 01/03/24
SCCL
Name: Prasad Kapoor
Designation: CE Electrical

248

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 01/03/2024		IST:0:00	
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1984.00	1987.00	3232.00	3215.00
32		C2	650.00	649.00	1553.00	1546.00
33		C3	729.00	972.00	2134.00	2357.00
34		C4	1459.00	899.00	2709.00	2184.00
35		C5	1411.00	1264.00	2358.00	2230.00
36		C6	629.00	633.00	1175.00	1179.00
37	MVAH (+)	C1	4709167.00	4709060.00	4444085.00	4445969.00
38		C2	3094396.00	3095333.00	2962906.00	2955805.00
39		C3	2892373.00	2893150.00	2798653.00	2800951.00
40		C4	3091582.00	3090369.00	2984693.00	2996002.00
41		C5	3293210.00	3293169.00	3151842.00	3153050.00
42		C6	1615958.00	1616273.00	1543788.00	1539780.00
43	MVAH (-)	C1	2787.00	2791.00	6736.00	6711.00
44		C2	1288.00	1285.00	3079.00	3056.00
45		C3	1281.00	1652.00	3769.00	4069.00
46		C4	1825.00	1454.00	4306.00	3977.00
47		C5	2352.00	2097.00	4224.00	4004.00
48		C6	1033.00	1039.00	2395.00	2404.00
49	C1	CMD (+) After	43690.9800	44639.5400	41718.8700	42240.0200
50	C2	CMD (-) After	3467.1890	2675.8490	3675.5350	2909.9870
51	Rc	RC After	69	71	68	69

AUTH.SIGNATURE
TSNPDCL
Name: M.M.KHAJA
Designation: Divisional Engineer Elec. Operation/TSNPDCL Manchiryal

AUTH.SIGNATURE
TSTRANSCO
Name: R. GULAB
Designation:

AUTH.SIGNATURE
SCCL
Name: Rakesh Reggula
Designation: SE- Electrical

249

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD			Dt: 01/03/2024			IST:0:00
METER TIME						
IST						
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	240196.89	240369.70	240392.56	240260.42
2	U2	V2	240885.15	241167.71	240775.78	240961.18
3	U3	V3	239880.73	240117.18	237841.90	237660.18
4	A1	A1	-93.819	-92.062	-94.567	-91.252
5	A2	A2	-102.129	-101.142	-105.665	-102.198
6	A3	A3	-116.200	-114.518	-123.868	-120.314
7	PrPF	Power Factor	0.970	0.962	0.966	0.967
8	Frequency	Frequency	49.96	50.02	49.94	49.96
9	Pr	MW	-73.1640	-70.9940	-74.7550	-71.9300
10	Pr	MVAR	18.2090	19.9990	19.7170	18.9210
11	Pr	MVA	75.3960	73.7580	77.3120	74.3770
12	C (Import)	MWH(+)	22921.00	22899.00	6569.00	6497.00
13	C	MVAH (+)	40126.00	40161.00	34360.00	33981.00
14	C (Export)	MWH (-)	4830331.00	4832499.00	3350546.00	3350703.00
15	C	MVAH (-)	6657747.00	6659884.00	4411802.00	4411810.00
16	C	MVARH (+) Lag	23986.00	24059.00	30054.00	29750.00
17	C	MVARH (-) Lead	4030335.00	4030979.00	2523115.00	2522690.00
18	C	MVARH (-) Lag	15478.00	15447.00	12264.00	12318.00
19	C	MVARH (+) Lead	1456.00	1492.00	561.00	529.00
20	r1	MD (+) Date & Time	23.8415 & 24/02/2024,2:30	25.4763 & 24/02/2024.02:30	23.8964 & 24/02/2024,02:30	24.0744 & 24/02/2024,02:30
21	r2	MD (-) Date & Time	301.4051 & 07/02/2024,19:30	301.7121 & 07/02/2024,19:30	300.9615 & 07/02/2024,19:45	300.7506 & 07/02/2024,19:45
22	C1	CMD (+) Before	7560.0170	7986.0080	6833.5050	6634.8610
23	C2	CMD (-) Before	25914.2800	25917.2600	21051.1800	21789.2700
24	rc	Reset Count	76	75	74	73
25	MWH(+)	C1	3750.00	3716.00	519.00	518.00
26		C2	4661.00	4695.00	1249.00	1248.00
27		C3	5298.00	5695.00	1831.00	1501.00
28		C4	7215.00	6882.00	2447.00	2707.00
29		C5	1407.00	1338.00	412.00	411.00
30		C6	588.00	571.00	109.00	109.00

AUTH.SIGNATURE
TSNPDCL
Name: M.M.KHAISAR
Designation: Divisional Engineer Elect Operation/TSNPDCL Mancherial

AUTH.SIGNATURE
TSTRANSCO
Name: R. GULAB
Designation:

AUTH.SIGNATURE
SCCL
Name: Prasad Reddy
Designation: SE - Electrical (Opn)

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 01/03/2024		IST:0:00	
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	1241158.00	1243067.00	824236.00	824103.00
32		C2	761029.00	760060.00	520582.00	520720.00
33		C3	796108.00	797415.00	582924.00	582913.00
34		C4	749914.00	749846.00	541308.00	541455.00
35		C5	846206.00	845877.00	583891.00	583892.00
36		C6	436014.00	436322.00	297763.00	297748.00
37	MVAH (+)	C1	7101.00	7060.00	6948.00	6867.00
38		C2	8251.00	8318.00	5192.00	5140.00
39		C3	7678.00	8284.00	7121.00	6663.00
40		C4	11426.00	11012.00	8008.00	8277.00
41		C5	3967.00	3811.00	4796.00	4778.00
42		C6	1700.00	1673.00	2293.00	2253.00
43	MVAH (-)	C1	1745708.00	1748560.00	1117987.00	1117757.00
44		C2	988183.00	987736.00	641524.00	641626.00
45		C3	1032209.00	1033241.00	711747.00	711756.00
46		C4	1026872.00	1025235.00	700101.00	700357.00
47		C5	1244064.00	1243651.00	829562.00	829466.00
48		C6	620814.00	621552.00	411043.00	410979.00
49	C1	CMD (+) After	7583.8570	8011.4840	6857.4020	6658.9350
50	C2	CMD (-) After	26215.6800	26218.9700	21352.1300	22090.0300
51	Rc	RC After	77	76	75	74

AUTH.SIGNATURE
TSNPDCL
Name: M.M.KHAISAR
Designation: Divisional Engineer Elect. Operation/TSNPDCL Manchenal

AUTH.SIGNATURE
TSTRANSCO
Name: R. GOLAB
Designation:

AUTH.SIGNATURE 01/03/24
SCCL
Name:
Designation: Sr. Electrical

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 01/04/2024		IST:0:00	
METER TIME			:0:00			
IST			:0:00			
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
1	U1	V1	238503.60	238655.89	239119.26	239277.67
2	U2	V2	239856.59	240112.53	239696.4	239986.65
3	U3	V3	237009.96	237218.21	237354.54	237471.12
4	A1	A1	648.24	647.073	615.946	598.435
5	A2	A2	664.29	662.449	643.741	626.173
6	A3	A3	652.33	651.876	650.360	632.541
7	PrPF	Power Factor	0.9990	0.9990	0.9990	0.9990
8	Frequency	Frequency	49.98	49.95	49.97	49.99
9	Pr	MW	468.39	467.2770	456.8850	444.2760
10	Pr	MVAR	16.50	15.0390	12.3520	11.3780
11	Pr	MVA	468.68	467.5190	457.0520	444.4200
12	C (Export)	MWH(+)	17726574.00	17729012.00	16953085.00	16958606.00
13	C	MVAH (+)	18979573.00	18980277.00	18167856.00	18173628.00
14	C (Import)	MWH (-)	7137.00	6677.00	13446.00	12996.00
15	C	MVAH (-)	10996.00	10746.00	24936.00	24637.00
16	C	MVARH (+) Lag	101758.00	102578.00	88907.00	88859.00
17	C	MVARH (-) Lead	239.00	339.00	297.00	329.00
18	C	MVARH (-) Lag	6122.00	6366.00	18794.00	19018.00
19	C	MVARH (+) Lead	5932575.00	5927132.00	5730022.00	5731486.00
20	r1	MD (+) Date & Time	700.8877, 05/03/2024 & 14:45	703.4871, 05/03/2024 & 14:45	502.9089, 18/03/2024,09:15	504.5891, 18/03/2024,09:00
21	r2	MD (-) Date & Time	0.0000	0.0000	0.0000	0.0000
22	C1	CMD (+) Before	44949.1400	45899.6300	42933.6700	43447.1600
23	C2	CMD (-) Before	3995.2600	3200.9340	4208.8240	3435.0790
24	rc	Reset Count	71	73	70	71
25	MWH(+)	C1	4356554.00	4356686.00	4106959.00	4114140.00
26		C2	3031044.00	3031960.00	2901469.00	2896370.00
27		C3	2820243.00	2821077.00	2727946.00	2728956.00
28		C4	2988223.00	2987789.00	2884907.00	2890381.00
29		C5	3042463.00	3043122.00	2911900.00	2911730.00
30		C6	1488215.00	1488636.00	1420280.00	1417492.00

AUTH.SIGNATURE TSNPDCL Name: M-M-KHAISAR Designation:	AUTH.SIGNATURE TSTRANSCO Name: R. GULAB Designation:	AUTH.SIGNATURE SCCL Name: Prasad Reddy Designation: CE (OPN)

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 01/04.2024	IST:0:00		
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	1984.00	1987.00	3232.00	3215.00
32		C2	650.00	649.00	1553.00	1546.00
33		C3	958.00	1201.00	2417.00	2640.00
34		C4	1502.00	941.00	2709.00	2184.00
35		C5	1411.00	1264.00	2358.00	2230.00
36		C6	629.00	633.00	1175.00	1179.00
37	MVAH (+)	C1	4778593.00	4778627.00	4513491.00	4515759.00
38		C2	3143954.00	3144897.00	3012440.00	3005171.00
39		C3	2937582.00	2938362.00	2843639.00	2845802.00
40		C4	3138515.00	3137298.00	3031498.00	3042878.00
41		C5	3341453.00	3341397.00	3199691.00	3201012.00
42		C6	1639643.00	1639956.00	1567472.00	1563470.00
43	MVAH (-)	C1	2787.00	2791.00	6736.00	6711.00
44		C2	1288.00	1285.00	3079.00	3056.00
45		C3	1635.00	2008.00	4194.00	4483.00
46		C4	1898.00	1524.00	4306.00	3977.00
47		C5	2352.00	2097.00	4224.00	4004.00
48		C6	1033.00	1039.00	2395.00	2404.00
49	C1	CMD (+) After	45650.0300	46603.1200	43436.5800	43951.7500
50	C2	CMD (-) After	3995.2600	3200.9340	4208.8240	3435.0790
51	Rc	RC After	72	74	71	72

AUTH.SIGNATURE TSNPDCL Name: M-M-KHAYAR Designation:	AUTH.SIGNATURE TSTRANSCO Name: R. GULAB Designation:	AUTH.SIGNATURE SCCL Name: Prasad Kumar Designation: SE Comm.

253

N/D

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR, Dist: Mancherial

JOINT ENERGY METER READING RECORD

Dt: 01/04/2024 IST:0:00

METER TIME : 0:00
IST : 0:00

Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	239295.29	239458.06	239517.65	239203.01
2	U2	V2	240036.12	240101.92	239909.60	2399575.29
3	U3	V3	238759.12	238757.71	236614.98	236333.67
4	A1	A1	-96.989	-108.755	-96.153	-95.181
5	A2	A2	-116.667	-129.680	-120.691	-120.201
6	A3	A3	-125.029	-136.367	-131.518	-129.871
7	PrPF	Power Factor	0.9130	0.8920	0.8700	0.8300
8	Frequency	Frequency	49.92	49.94	49.99	49.98
9	Pr	MW	-73.4560	-79.6870	-72.1180	-68.5700
10	Pr	MVAR	32.6880	40.1660	40.7420	45.9520
11	Pr	MVA	80.4010	89.2380	82.8310	82.5440
12	C (Import)	MWH(+)	23235.00	23214.00	7194.00	7125.00
13	C	MVAH (+)	40680.00	40720.00	35217.00	34844.00
14	C (Export)	MWH (-)	4921041.00	4923254.00	3441582.00	3441738.00
15	C	MVAH (-)	6758485.00	6760652.00	4513108.00	4513106.00
16	C	MVARH (+) Lag	24215.00	24292.00	30250.00	29952.00
17	C	MVARH (-) Lead	4065010.00	4065630.00	2558589.00	2558142.00
18	C	MVARH (-) Lag	16211.00	16182.00	12923.00	12980.00
19	C	MVARH (+) Lead	1594.00	1629.00	711.00	677.00
20	r1	MD (+) Date & Time	32.8209, 23/03/2024,14:15	31.5669, 23/03/2024,14:30	33.9928, 23/03/2024,14:45	33.9898, 23/03/2024,14:45
21	r2	MD (-) Date & Time	502.2822, 07/03/2024,18:00	510.0757, 07/03/2024,18:00	280.1489, 15/03/2024,18:15	280.0653, 15/03/2024,18:15
22	C1	CMD (+) Before	8180.2090	8621.7900	7973.2930	7727.5730
23	C2	CMD (-) Before	26894.9600	27047.5900	22383.7900	23122.0400
24	rc	Reset Count	79	78	77	76
25	MWH(+)	C1	3750.00	3716.00	519.00	518.00
26		C2	4661.00	4695.00	1249.00	1248.00
27		C3	5606.00	6003.00	2388.00	2060.00
28		C4	7222.00	6889.00	2515.00	2776.00
29		C5	1407.00	1338.00	412.00	411.00
30		C6	588.00	571.00	109.00	109.00

AUTH.SIGNATURE TSNPDCL Name: M.M.KHAJA Designation:	AUTH.SIGNATURE TSTRANSCO Name: R.GULAB Designation:	AUTH.SIGNATURE SCCL Name: Designation: SE(Opn)

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 01/04/2024		IST:0:00	
Sl No	Display ID	Parameter	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	1262731.00	1264623.00	845501.00	845418.00
32		C2	777501.00	776539.00	537094.00	537235.00
33		C3	808185.00	809621.00	595546.00	595528.00
34		C4	762673.00	762419.00	553445.00	553599.00
35		C5	866645.00	866397.00	604743.00	604735.00
36		C6	443418.00	443785.00	305399.00	305382.00
37	MVAH (+)	C1	7101.00	7060.00	6948.00	6867.00
38		C2	8251.00	8318.00	5192.00	5140.00
39		C3	8201.00	8813.00	7778.00	7327.00
40		C4	11458.00	11044.00	8208.00	8476.00
41		C5	3967.00	3811.00	4796.00	4778.00
42		C6	1700.00	1673.00	2293.00	2253.00
43	MVAH (-)	C1	1768208.00	1771045.00	1140225.00	1140048.00
44		C2	1004949.00	1004505.00	658329.00	658433.00
45		C3	1045611.00	1046748.00	725528.00	725526.00
46		C4	1041212.00	1039340.00	713727.00	713992.00
47		C5	1269387.00	1269051.00	855400.00	855294.00
48		C6	629237.00	630102.00	420057.00	419986.00
49	C1	CMD (+) After	8213.0300	8653.3570	8007.2860	7761.5630
50	C2	CMD (-) After	27397.2400	27557.6600	22663.9400	23402.1000
51	Rc	RC After	80	79	78	77

AUTH.SIGNATURE TSNPDCL Name: M.M. KHAISAR Designation:	AUTH.SIGNATURE TSTRANSCO Name: R. GULAB Designation:	AUTH.SIGNATURE SCCL Name: Prasad Kapoor Designation: SE(O&M)

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 04/03/2024			IST:
METER TIME						
IST			11:04		14.21	
			Before Testing	Before Testing	After Testing	After Testing
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)
1	U1	V1	230855.1	230892.7	230909.9	230862.2
2	U2	V2	230819.3	230789.4	230850.4	230878.3
3	U3	V3	231010.2	230967.5	230883.2	230964.1
4	A1	A1	0	0	0	0
5	A2	A2	0	0	0	0
6	A3	A3	0	0	0	0
7	PrPF	Power Factor	0.978	0.977	0.977	0.977
8	Frequency	Frequency	49.99	50	49.99	49.99
9	Pr	MW	0	0	0	0
10	Pr	MVAR	0	0	0	0
11	Pr	MVA	0	0	0	0
12	C (Export)	MWH(+)	17477550	17480009	17477936	17480395
13	C	MVAH (+)	18724451	18725184	18725087	18725821
14	C (Import)	MWH (-)	6866	6406	7137	6677
15	C	MVAH (-)	10570	10321	10996	10746
16	C	MVARH (+) Lag	88359	89138	88667	89435
17	C	MVARH (-) Lead	169	258	239	339
18	C	MVARH (-) Lag	5933	6190	6122	6366
19	C	MVARH (+) Lead	5903330	5897928	5903424	5898033
20	r1	MD (+) Date & Time	446.66 & 03/03/2024,09:15	446.60 & 03/03/2024,09.15	811.5 & 04/03/2024,12:00	813.47 & 04/03/2024,12:15
21	r2	MD (-) Date & Time	0	0	528.07 & 04/03/2024,12:15	525.08 & 04/03/2024,12:15
22	C1	CMD (+) Before	43690	44639	44137	45086
23	C2	CMD (-) Before	3467	2675	3467	2675
24	rc	Reset Count	69	71	70	72
25	MWH(+)	C1	4295461	4295515	4295461	4295515
26		C2	2987182	2988097	2987182	2988097
27		C3	2779636	2780465	2780022	2780851
28		C4	2946448	2946007	2976448	2846007
29		C5	3001643	3002313	3001643	3002313
30		C6	1467177	1467604	1467177	1467609

AUTH.SIGN DE/O&M/TRANSCO/MNCL Name:	AUTH.SIGN DE/MRT CONSTRUCTION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/OPERATION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/MRT & TRANSFORMER/ADB Name:	AUTH.SIGNATURE SCCL Name:

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

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JOINT ENERGY METER READING RECORD			Dt: 04/03/2024	IST:		
	11:04-BEFORE	AFTER-14:33	Before Testing	Before Testing	After Testing	After Testing
Sl No	Display ID	Parameter	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)	LINE-1-MAIN (0017010091)	LINE-1-CHECK (0017010031)
31	MWH (-)	C1	1984	1987	1984	1987
32		C2	650	649	650	649
33		C3	729	972	958	1201
34		C4	1459	899	1502	941
35		C5	1411	1264	1411	1264
36		C6	629	633	629	633
37	MVAH (+)	C1	4717070	4717025	4717070	4717025
38		C2	3099743	3100684	3099743	3100684
39		C3	2896389	2897165	2897013	2897786
40		C4	3095997	3094782	3096009	3094798
41		C5	3297196	3297155	3297196	3297155
42		C6	1618055	1618370	1618055	1618370
43	MVAH (-)	C1	2787	2791	2787	2791
44		C2	1288	1285	1288	1285
45		C3	1281	1652	1635	2008
46		C4	1825	1454	1898	1524
47		C5	2352	2097	2352	2097
48		C6	1033	1039	1033	1039
49	C1	CMD (+) After	44137	45086	44949	45899
50	C2	CMD (-) After	3467	2675	3995	3200
51	Rc	RC After	70	72	71	73

	Removed S.B Nos		Provided S.B Nos	
		Line-1		Line-1
	Box	N3808748		N7614201
	MMD	N4489301		N7614203
	MMRI	N4487300		N7614204
	CMD	N4489309		N7614207
	CMRI	N4489304		N7614208

AUTH.SIGN DE/O&M/TRANSCO/MNCL Name:	AUTH.SIGN DE/MRT, CONSTRUCTION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/OPERATION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/MRT & TRANSFORMER/ADB Name:	AUTH.SIGNATURE SCCL Name:

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD Dt: 05/03/2024

METER TIME IST						
			10.41	10.38	13.28	13.24
Sl No	Display ID	Parameter	Before Testing LINE-2-MAIN (0017010089)	Before Testing LINE-2-CHECK (0017010103)	After Testing LINE-2-MAIN (0017010089)	After Testing LINE-2-CHECK (0017010103)
1	U1	V1	231070.9	230996.6	231020.2	231114.7
2	U2	V2	230869.7	230946.7	230906.1	230947.3
3	U3	V3	230949.4	231071.9	230975.1	231054.8
4.	A1	A1	0	0	0	0
5	A2	A2	0	0	0	0
6	A3	A3	0	0	0	0
7	PrPF	Power Factor	-	-	-	-
8	Frequency	Frequency	49.99	49.99	49.99	49.99
9	Pr	MW	0	0	0	0
10	Pr	MVAR	0 -	0	0	0
11	Pr	MVA	0	0	0	0
12	C (Export)	MWH(+)	16715914	16721346	16716199	16721632
13	C	MVAH (+)	17924709	17930378	17925245	17930925
14	C (Import)	MWH (-)	13164	12714	13446	12996
15	C	MVAH (-)	24511	24222	24936	24637
16	C	MVARH (+) Lag	77581	77515	77808	77753
17	C	MVARH (-) Lead	205	248	297	329
18	C	MVARH (-) Lag	18631	18855	18794	19018
19	C	MVARH (+) Lead	5700817	5702274	5700946	5702404
20	r1	MD (+) Date & Time	712.91 04/03/24, 9:30	713.1 04/03/24, 9:15	501.88 05/03/24, 11:45	494.02 05/03/24, 11:30
21	r2	MD (-) Date & Time	0	0	533.28 05/03/24, 12:00	525.09 05/03/24, 11:45
22	C1	CMD (+) Before	41718	42240	42431	42953
23	C2	CMD (-) Before	3675	2909	3675	2909
24	rc	Reset Count	68	69	69	70
25	MWH(+)	C1	4047672	4054600	4047672	4054600
26		C2	2859554	2854632	2859554	2854632
27		C3	2689897	2691063	2690183	2691384
28		C4	2845483	2851059	2845483	2851059
29		C5	2873396	2873037	2873396	2873037
30		C6	1399910	1396952	1399910	1396952
	AUTH.SIGN Operation/ TSTRANSCO Name: Designation:	AUTH.SIGN CE/ TSNPDCL Name: Designation:	AUTH.SIGN O&M/ TSNPDCL Name: Designation:	AUTH.SIGN MRT/ TSTRANSCO Name: Designation:	AUTH.SIGNATURE SCCL Name: Designation:	

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 05/03/2024		IST:	
			Before Testing	Before Testing	After Testing	After Testing
Sl No	Display ID	Parameter	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)	LINE-2-MAIN (0017010089)	LINE-2-CHECK (0017010103)
31	MWH (-)	C1	3232	3215	3232	3215
32		C2	1553	1546	1553	1546
33		C3	2134	2357	2417	2640
34		C4	2709	2184	2709	2184
35		C5	2358	2230	2358	2230
36		C6	1175	1179	1175	1179
37	MVAH (+)	C1	4453783	4455798	4453783	4455798
38		C2	2970247	2963145	2970247	2963145
39		C3	2805024	2807330	2805560	2807877
40		C4	2991415	3002715	2991415	3002715
41		C5	3157746	3158899	3157746	3158899
42		C6	1546492	1542490	1546492	1542490
43	MVAH (-)	C1	6736	6711	6736	6711
44		C2	3079	3056	3079	3056
45		C3	3769	4069	4194	4483
46		C4	4306	3977	4306	3977
47		C5	4224	4004	4224	4004
48		C6	2395	2404	2395	2404
49	C1	CMD (+) After	42431	42953	42933	43447
50	C2	CMD (-) After	3675	2909	4208	3435
51	Rc	RC After	69	70	70	71

Removed S.B Nos		Provided S.B Nos	
Line-2		Line-2	
N4489310		N7614220	
N4489306		N7614213	
N4489307		N7614214	
N4489308		N7614217	
N4489309		N7614218	

AUTH.SIGN DE/MRT CONSTRUCTION/ TSNPDCL/MNCL	AUTH.SIGN DE/OPERATION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/MRT & TRANSFORMER/ADB Name:	AUTH.SIGNATURE SCCL Name:	

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Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD Dt: 06/03/2024 IST:

			METER TIME IST	06/03/24, 10:47	06/03/24, 11:00	13:49	14:05
				Before Testing	Before Testing	After Testing	After Testing
Sl No	Display ID	Parameter		LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)	LINE-3-MAIN (0017010042)	LINE-3-CHECK (0017010020)
1	U1	V1		230831.2	230954.10	230923.8	230819.8
2	U2	V2		230837.8	230784.62	230970.6	230919.7
3	U3	V3		230862.5	230902.67	230846.2	231032.3
4	A1	A1		0	0	0	0
5	A2	A2		0	0	0	0
6	A3	A3		0	0	0	0
7	PrPF	Power Factor		-	-	-	-
8	Frequency	Frequency		49.99	49.99	49.99	49.99
9	Pr	MW		0	0	0	0
10	Pr	MVAR		0	0	0	0
11	Pr	MVA		0	0	0	0
12	C (Export)	MWH(+)		22921.00	22899.00	23228.00	23207.00
13	C	MVAH (+)		40126.00	40161.00	40649.00	40688.00
14	C (Import)	MWH (-)		4844397.00	4846575.00	4844686.00	4846864.00
15	C	MVAH (-)		6673338.00	6675484.00	6673789.00	6675931.00
16	C	MVARH (+) Lag		23986.00	24059.00	24192.00	24269.00
17	C	MVARH (-) Lead		4035363.00	4036006.00	4035475.00	4036112.00
18	C	MVARH (-) Lag		15760.00	15730.00	15928.00	15898.00
19	C	MVARH (+) Lead		1456.00	1492.00	1587.00	1622.00
20	r1	MD (+) Date & Time		0	0	596.35 & 06/03/24,11:45	610.3& 6/03/24,12:00
21	r2	MD (-) Date & Time		320.49 05/03/24, 19:45	319.8030 05/03/24, 19:45	358.77 & 06/03/24,12:40	508.81 & 06/03/24,12:15
22	C1	CMD (+) Before		7583	8011.4840	7583	8011
23	C2	CMD (-) Before		26215	26218.9700	26536	26538
24	rc	Reset Count		77	76	78	77
25	MWH(+)	C1		3750	3716.00	3750	3716
26		C2		4661	4695.00	4661	4695
27		C3		5298	5695.00	5606	6003
28		C4		7215	6882.00	7215	6882
29		C5		1407	1338.00	1407	1338
30		C6		588	571.00	588	571

	AUTH.SIGN DE/O&M/TRANSCO/MNCL Name:	AUTH.SIGN DE/MRT CONSTRUCTION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/OPERATION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/MRT & TRANSFORMER/ADB Name:	AUTH.SIGNATURE SCCL Name:	

Transmission Corporation of Telangana Limited
Telangana State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD Dt: IST:

Sl No	Display ID	Parameter	Before Testing LINE-3-MAIN (0017010042)	Before Testing LINE-3-CHECK (0017010020)	After Testing LINE-3-MAIN (0017010042)	After Testing LINE-3-CHECK (0017010020)
31	MWH (-)	C1	1243728.00	1245620.00	1243728.00	1245620.00
32		C2	764551.00	763583.00	764551.00	763583.00
33		C3	798133.00	799470.00	798422.00	799759.00
34		C4	751691.00	751592.00	751691.00	751592.00
35		C5	849453.00	849145.00	849453.00	849145.00
36		C6	436838.00	437162.00	436838.00	437162.00
37	MVAH (+)	C1	7101.00	7060.00	7101.00	7060.00
38		C2	8251.00	8318.00	8251.00	8318.00
39		C3	7678.00	8284.00	8201.00	8813.00
40		C4	11426.00	11012.00	11426.00	11012.00
41		C5	3967.00	3811.00	3967.00	3811.00
42		C6	1700.00	1673.00	1700.00	1673.00
43	MVAH (-)	C1	1748400.00	1751235.00	1748400.00	1751235.00
44		C2	991740.00	991294.00	991740.00	991294.00
45		C3	1034306.00	1035367.00	1034757.00	1035814.00
46		C4	1028893.00	1027212.00	1028893.00	1027212.00
47		C5	1248197.00	1247802.00	1248197.00	1247802.00
48		C6	621800.00	622571.00	621800.00	622571.00
49	C1	CMD (+) After	7583.8570	8011.4840	8180.2090	8621.7900
50	C2	CMD (-) After	26536.1900	26538.7800	26894.9600	27047.5900
51	Rc	RC After	78	77	79	78

	Removed S.B Nos		Provided S.B Nos	
	Line-1	Line-2	Line-1	Line-2
Box				
MMD				
MMRI				
CMD				
CMRI				

AUTH.SIGNATURE
TSNPDCL
Name:
Designation:

AUTH.SIGNATURE
TSTRANSCO
Name:
Designation:

AUTH.SIGNATURE
SCCL
Name:
Designation:

(A Government Company)

2X600 MW, SINGARENI THERMAL POWER PROJECT- JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 07/03/2024			IST:
METER TIME						
IST			07/03/24, 11:13	07/03/24, 11:21	07/03/24, 14:45	07/03/24, 14:56
			Before Testing	Before Testing	After Testing	After Testing
Sl No	Display ID	Parameter	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
1	U1	V1	230954.1	230858.2	230825.4	230751.7
2	U2	V2	230693.1	230922.8	230679.1	230042.5
3	U3	V3	230957.1	230819.7	231078.8	230831
4	A1	A1	0	0	0	0
5	A2	A2	0	0	0	0
6	A3	A3	0	0	0	0
7	PrPF	Power Factor	-	-	-	-
8	Frequency	Frequency	49.99	49.99	49.99	49.99
9	Pr	MW	0	0	0	0
10	Pr	MVAR	0	0	0	0
11	Pr	MVA	0	0	0	0
12	C (Export)	MWH(+)	6569.00	6497.00	7187.00	7118.00
13	C	MVAH (+)	34360.00	33981.00	35184.00	34811.00
14	C (Import)	MWH (-)	3369559.00	3369715.00	3369823.00	3369979.00
15	C	MVAH (-)	4432875.00	4432881.00	4433270.00	4433272.00
16	C	MVARH (+) Lag	30054.00	29750.00	30225.00	29927.00
17	C	MVARH (-) Lead	2530300.00	2529872.00	2530393.00	2529958.00
18	C	MVARH (-) Lag	12528.00	112583.00	12666.00	12723.00
19	C	MVARH (+) Lead	561.00	529.00	704.00	671.00
20	r1	MD (+) Date & Time	0	0	1115.8 & 07/03/24,12:30	1068.6& 7/03/24,12:30
21	r2	MD (-) Date & Time	505.53 06/03/24, 19:30	505.85 06/03/24, 19:30	526.12 & 07/03/24,13:00	526.15 & 07/03/24,13:00
22	C1	CMD (+) Before	6857	6658	6857	6658
23	C2	CMD (-) Before	21352	22090	21857	22595
24	rc	Reset Count	75	74	76	75
25	MWH(+)	C1	519	518.00	519	518
26		C2	1249	1248.00	1249	1248
27		C3	1831	1501.00	2388	2060
28		C4	2447	2707.00	2508	2769
29		C5	412	411.00	412	411
30		C6	109	109.00	109	109

	AUTH.SIGN DE/O&M/TRANSCO/MNCL Name:	AUTH.SIGN DE/MRT CONSTRUCTION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/OPERATION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/MRT & TRANSFORMER/ADB Name:	AUTH.SIGNATURE SCCL Name:	

nission Corporation of Telangana Limited
State Northern Power Distribution Company Limited
THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW,SINGARENI THERMAL POWER PROJECT-JAIPUR

JOINT ENERGY METER READING RECORD			Dt: 07/03/2024			IST:
			Before Testing	Before Testing	After Testing	After Testing
Sl No	Display ID	Parameter	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)	LINE-4-MAIN (0017010102)	LINE-4-CHECK (0017010056)
31	MWH (-)	C1	827392	827294	827392	827294
32		C2	524797	524938	524797	524938
33		C3	585794	585776	585984	585966
34		C4	544119	544273	544193	544347
35		C5	588537	588531	588537	588531
36		C6	298917	298900	298917	298900
37	MVAH (+)	C1	6948	6867	6948	6867
38		C2	5192	5140	5192	5140
39		C3	7121	6663	7778	7327
40		C4	8008	8277	8175	8443
41		C5	4796	4778	4796	4778
42		C6	2293	2253	2293	2253
43	MVAH (-)	C1	1121307	1121113	1121307	1121113
44		C2	645792	645896	645792	645896
45		C3	714771	714773	715045	715043
46		C4	703210	703475	703331	703597
47		C5	835332	835229	835332	835229
48		C6	412461	412391	412461	412391
49	C1	CMD (+) After	6857	6658	7973	7727
50	C2	CMD (-) After	21857	22595	22383	23122
51	Rc	RC After	76	75	77	76

	Removed S.B Nos		Provided S.B Nos	
	Line-4		Line-4	
Box	N4489320			
MMD	N4489316			
MMRI	N4489317			
CMD	N4489318			
CMRI	N4489319			

	AUTH.SIGN DE/O&M/TRANSCO/ MNCL Name:	AUTH.SIGN DE/MRT CONSTRUCTION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/OPERATION/ TSNPDCL/MNCL Name:	AUTH.SIGN DE/MRT & TRANSFORMER/AUB Name:	AUTH.SIGNATURE SCCL Name:	

Annexure- K : Details of efficiency improvements measures taken up by STPP during FY 2023-24 and results.

Form-3

[See rule -3 (2)]

Details of energy efficiency improvement measures implemented, investment made and savings in energy achieved and progress made in the implementation of other recommendation.

A. Implemented:

Sl No.	Description of energy efficiency improvement measure	Category[3]	Investment (Rs in Lakhs)	Verified Savings[4] (Rs in Lakhs)	Electrical Units[5] (Lakh kWh)	Status of Implementation
			Station			
1	Arrested Unit 1 Air preheater air ingress during capital over hauling	-	15	17.62	3.524	Completed
2	Replace conventional lights to LED lights	-	66	77	15.413	Completed

Signature

Name of the Energy Manager: Shri. P. Veera Brahmam: EA-13033

Name of the company: Singareni Thermal power plant (2X600MW)

Full address: Pegadapalli & Telangana.504216

Contact person: Shri. J N Singh (CHIEF O&M)
Email address: jnsingh01ntpc@gmail.com
Telephone/Fax numbers: +918333991921
Plant address: Singareni thermal power plant
Pegadapalli, Jaipur, Telangana-504216

Signature

Name of the accredited energy auditor: B. Senthil kumar

Accreditation details: AEA - 23

Name of the empaneled firm: NIN Energy India PVT LTD

Seal

3. Use "Annexure "3" for adoption.
4 . First Year. (2016-17)
5. Use conventional energy, volume or mass units with proper prefix k = 10, M=10, G=10"

Unit-1 APH performance comparison (Before and After COH), COH carried out from 01.06.2023 to 07.07.2023

S.No	Parameter	Unit	Design	Before COH		After COH	
				12.04.23, 15:00 hrs to 17:00		23.09.23, 15:30 hrs to 17:30	
				APH-1A	APH-1B	APH-1A	APH-1B
1	FG I/L temperature	°C	335	346.32	351.26	346.26	348.39
2	FG O/L temperature	°C	138	147.95	139.18	141.84	130.22
3	APH PA I/L temperature	°C	35	49.17	49.17	39.67	39.67
4	APH PA O/L temperature	°C	311	305.33	303.22	301.69	305.57
5	APH SA I/L temperature	°C	27	42.73	42.65	33.96	33.72
6	APH SA O/L temperature	°C	314	304.76	302.38	301.38	306.42
7	APH FG I/L O2 (Orsat)	%	3.53	3.72	3.87	3.45	3.65
8	APH FG O/L O2 (Orsat)	%	5.03	6.22	6.43	5.41	5.59
9	APH- SA O/L Flow	TPH	1431	705.04	765.62	780.39	773.47
10	APH-PA Flow	TPH	700	319.58	319.58	343.23	343.23
11	FG I/L pressure	mmwc	-90	-82.29	-82.70	-93.59	-93.33
12	FG O/L pressure	mmwc	-181	-220.71	-218.47	-213.07	-205.70
13	APH PA I/L pressure	mmwc	811	834.70	836.69	839.17	842.69
14	APH PA O/L pressure	mmwc	767	765.66	767.40	785.07	785.54
15	APH SA I/L pressure	mmwc	156	207.33	200.69	201.75	196.65
16	APH SA O/L pressure	mmwc	111	136.12	133.16	135.35	133.84
1	Equivallent air outlet temperature	°C	311.0	304.94	302.63	301.47	306.16
2	Equivallent air inlet temperature	°C	29.6	44.74	44.57	35.70	35.55
3	APH Leakage	%	9.39	16.95	15.78	11.31	11.33
4	Corrected FG outlet temperature	°C	149.9	168.49	156.70	155.94	142.81

	LED TYPE	Converntional Lamp Installed Quantity	Altered LED installed Quantity	Existing light Capacity (in W)	LED Capacity (in W)	Power Consumtion Saved (in W)	
U#1 BLR	STREET LIGHT (120W)	13	11	150	120	630	49270
	STREET LIGHT (30W)	26	26	70	30	1040	
	STREET LIGHT (60W)	11	11	150	60	990	
	WELLGLASS (30W)	830	383	70	30	46610	
U#2 BLR	STREET LIGHT (120W)	10	8	150	120	540	24150
	STREET LIGHT (30W)	48	25	70	30	2610	
	WELLGLASS (30W)	411	259	70	30	21000	
U#1 TG	DOWNLIGHT (36W)	41	41	56	36	820	19792
	FLOODLIGHT (200W)	17	17	800	200	10200	
	FTL (20W)	52	52	56	20	1872	
	STREET LIGHT (120W)	8	10	250	120	800	
	STREET LIGHT (60W)	14	17	150	60	1080	
	WELLGLASS (30W)	94	52	70	30	5020	
U#2 TG	DOWNLIGHT (36W)	30	30	56	36	600	5050
	FTL (20W)	35	35	56	20	1260	
	STREET LIGHT (60W)	9	16	0	60	-960	
	WELLGLASS (30W)	88	67	70	30	4150	
U#1 ESP & ID	STREET LIGHT (120W)	9	9	150	120	270	4890
	STREET LIGHT (20W)	30	18	70	20	1740	
	WELLGLASS (30W)	57	37	70	30	2880	
U#2 ESP & ID	STREET LIGHT (120W)	9	9	150	120	270	7190
	STREET LIGHT (20W)	28	20	70	20	1560	
	WELLGLASS (30W)	107	71	70	30	5360	
ADMIN BUILDING	4 PIN LED (18W)	24	24	36	18	432	4282
	DOWNLIGHT (20W)	10	10	72	20	520	
	DOWNLIGHT (36W)	35	35	72	36	1260	
	STREET LIGHT (30W)	2	2	150	30	240	
	STREET LIGHT (70W)	8	8	150	70	640	
	WELLGLASS (30W)	23	14	70	30	1190	
AHP	FLOODLIGHT (200W)	0	9	0	200	-1800	12248
	FTL (20W)	8	8	56	20	288	
	STREET LIGHT (120W)	28	16	70	120	40	
	STREET LIGHT (20W)	17	15	150	20	2250	
	STREET LIGHT (60W)	65	65	150	60	5850	
	WELLGLASS (30W)	112	74	70	30	5620	
BOP	FLOODLIGHT (200W)	3	3	250	200	150	23924
	FTL (20W)	29	29	56	20	1044	
	STREET LIGHT (20W)	40	40	150	20	5200	
	STREET LIGHT (70W)	7	4	150	70	770	
	WELLGLASS (30W)	350	258	70	30	16760	
CANTEEN	WELLGLASS (30W)	18	18	56	30	468	468
CHP	STREET LIGHT (60W)	149	149	150	60	13410	47470
	WELLGLASS (30W)	778	680	70	30	34060	
FIRE STATION	WELLGLASS (30W)	12	4	70	30	720	880
	STREET LIGHT (30W)	4	4	70	30	160	
HIGHMAST	FLOODLIGHT (200W)	144	48	400	200	48000	48000
O&M STORE	STREET LIGHT (60W)	20	20	150	60	1800	2000
	WELLGLASS (30W)	5	5	70	30	200	
SERVICE BUILDING	DOWNLIGHT (40W)	6	6	56	40	96	3568
	FTL (20W)	7	7	56	20	252	
	STREET LIGHT (60W)	23	15	150	60	2550	
	WELLGLASS (30W)	13	8	70	30	670	
STREET LIGHTS	STREET LIGHT (60W)	219	236	250	60	40590	40590
SWYD	FLOODLIGHT (200W)	185	87	400	200	56600	57264
	FTL (20W)	24	24	56	20	864	
	STREET LIGHT (60W)	10	10	40	60	-200	
WORK SHOP	WELLGLASS (30W)	10	3	56	30	470	470
1-TMC	STREET LIGHT (120W)	5	2	36	120	-60	-60

2-TMC	STREET LIGHT (30W)	11	11	70	30	440	440
	FTL (20W)	11	11	20	20	0	
		4392	**3186**			**351886**	

1	Saving in power due to replacement of LED's (only partila is completed, work is going on)	W	351886
2	Saving in Energy per day (@ 12 hours usage)	kWh	4222.632
3	Saving in Energy per year	MU	1.5413

Annexure- M : The details of month wise auditor certified coal, oil details and coal GCV details for FY2023-24 and FY 2024-25 up to Oct-2024.

C R P R & Associates
Chartered Accountants
7-1/2, FCI Colony, Naspur Gate, Naspur,
Mancherial – 504 302 , T.S.
Ph: 9966998831, Email: pavan@crpr.in

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Audit Certificate for FORM-15 (April'2023)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below;

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of April-2023 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for April-2023 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for April-2023 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **C R P R & ASSOCIATES**
Chartered Accountants
Firm Regn. 014403S

Ch. Pavan Kumar
Partner
M.No:232577

Date : 02.06.2023
Place : Mancherial
Encl: FORM-15 for April-2023.
UDIN: **23232577BGRIEG3922**

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Apr-23	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	126,432.70	
2	Value of Stock	(Rs.)	694,731,247	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	463,886.92	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	463,886.92	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3,711.10	
7	Net Coal supplied (5-6)	(MT)	460,175.82	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,455,227,400	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**2,455,227,400**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	80,850,490	
	By Rail		80,850,490	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	-	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	80,850,490	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**2,536,077,890**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,507.61**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,666.37	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,314.61	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,222	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,241.96	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,916.18	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,761	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3794.45	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3732**	
32	Coal Consumption for the month	MT	496,459	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Apr-23	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	431.342	857.133
2	Value of Opening Stock	(Rs.)	35,063,264	47,492,047
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	0	0
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	0	0
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	0	0
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	0	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0
	By Rail		0	0
	By Road		0	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	0	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	81288.78	55408.0
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	34.806	89.608

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	81288.78	55408.03
2	Consumption quantity for the month	KL	34.806	89.608
3	Weighted Average Rate*	Rs./KL	**62648.41**	
4	Weighted Average GCV of Oil*	(kCal/L)	**9986.37**	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

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F & A STPP, Jaipur.
IW-No. 997
Date 11/05/23

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project.

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/23/09/ 558 09-May-23

Sub: GCV analysis report for the month of April-2023

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Apr-23	17314	3746
02-Apr-23	16531	3750
03-Apr-23	9612	3661
04-Apr-23	13206	3610
05-Apr-23	17861	3712
06-Apr-23	17416	3749
07-Apr-23	17798	3747
08-Apr-23	17936	3659
09-Apr-23	17763	3690
10-Apr-23	17410	3717
11-Apr-23	17960	3727
12-Apr-23	17571	3751
13-Apr-23	17411	3746
14-Apr-23	17656	3744
15-Apr-23	10922	3558
16-Apr-23	13968	3577
17-Apr-23	17300	3804
18-Apr-23	17567	3746
19-Apr-23	17716	3752
20-Apr-23	16823	3965
21-Apr-23	16578	3872
22-Apr-23	16398	3810
23-Apr-23	16527	3700
24-Apr-23	17478	3697
25-Apr-23	17693	3641
26-Apr-23	16285	3812
27-Apr-23	17632	3708
28-Apr-23	17079	3818
29-Apr-23	16690	3667
30-Apr-23	16358	3681
Tot Wt / Wt .Average	4,96,459	3732

Received coal GCV during the month : 3761 K.Cal/Kg

L.J.V.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

11-5-23

Sr Ao (2) - Sada

11/5

C R P R & Associates
Chartered Accountants

Audit Certificate for FORM-15 (May'2023)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below;

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of May-2023 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for May-2023 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for May-2023 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **C R P R & ASSOCIATES**
Chartered Accountants
Firm Regn. 014403S

CRPR Mancherial M.No 232577 Chartered Accountants

Ch. Pavan Kumar
Partner
M.No:232577

Date : 30.06.2023
Place : Mancherial
Encl: FORM-15 for May-2023.
UDIN: **23232577BGRIES4943**

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	May-23 Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	90,149.62	
2	Value of Stock	(Rs.)	49,65,08,666	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	5,33,987.25	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	5,33,987.25	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	4,271.90	
7	Net Coal supplied (5-6)	(MT)	5,29,715.35	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,97,12,27,554	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)		
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**2,97,12,27,554**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	6,76,04,437	
	By Rail		6,76,04,437	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	-	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	6,76,04,437	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**3,03,88,31,991**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	5,703.40	
19	Blending Ratio (Domestic/Imported)		100.0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,602.83	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,241.96	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,518	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,477.85	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,794.45	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,858	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3848.76	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	3833	
32	Coal Consumption for the month	MT	4,99,847	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**



FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	May-23	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	396.536	767.525
2	Value of Opening Stock	(Rs.)	3,22,33,926	4,25,27,045
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	58	178
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	58	178
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	58	178
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	3891498	9570572
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	3891498	9570572
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	115710	355110
	By Rail		0	0
	By Road		115710	355110
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	115710	355110
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	4007208	9925682
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79732.16	55474.7
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	Kl	27.672	39.005

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79732.16	55474.71
2	Consumption quantity for the month	KL	27.672	39.005
3	Weighted Average Rate*	Rs./Kl	**65541.93**	
4	Weighted Average GCV of Oil*	(kCal/L)	**10003.95**	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

GRR & ASSOCIATES * Chartered Accountants * Mancherial

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F & A STPP, Jaipur.
IW-No. 1146
Date 23/06/23
05:16

F&A, STPP

THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, Singareni Thermal Power Project,
JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/23/09/ 724 22-Jun-23

Sub: GCV analysis report for the month of May-2023

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-May-23	15961	3664
02-May-23	15768	3698
03-May-23	16578	3663
04-May-23	14496	3763
05-May-23	8595	3860
06-May-23	11674	3817
07-May-23	16103	3902
08-May-23	15837	3972
09-May-23	16809	3881
10-May-23	15847	4022
11-May-23	16383	3893
12-May-23	15944	3965
13-May-23	16131	3942
14-May-23	16002	3908
15-May-23	16080	3837
16-May-23	17728	3645
17-May-23	16945	3866
18-May-23	16931	3852
19-May-23	16356	4024
20-May-23	16047	3993
21-May-23	17067	3739
22-May-23	17718	3565
23-May-23	19087	3488
24-May-23	17811	3584
25-May-23	17125	3690
26-May-23	16072	3819
27-May-23	16060	3983
28-May-23	15976	4101
29-May-23	16824	3950
30-May-23	16822	3973
31-May-23	17070	3913
Tot Wt / Wt .Average	4,99,847	3833

Received coal GCV during the month : 3858 K.Cal/Kg

L.T.V.
Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)
28/6/23

Sr AO(2)
23/6
Sada

C R P R & Associates
Chartered Accountants

Audit Certificate for FORM-15 (June'2023)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below.

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of June-2023 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for June-2023 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for June-2023 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **C R P R & ASSOCIATES**
Chartered Accountants
Firm Regn. 014403S

CRPR & ASSOCIATES Mancherial M.No:232577 Chartered Accountants

Ch. Pavan Kumar
Partner
M.No:232577

Date : 31.07.2023
Place : Mancherial
Encl: FORM-15 for June-2023.
UDIN: 23232577BGRIFL9439

7-1/2, FCI Colony, Naspur gate, Mancherial – 504 302
Email: pavan@crpr.in, Contact: 9966998831

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Jun-23	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	426.864	906.520
2	Value of Opening Stock	(Rs.)	3,40,34,787	5,02,88,936
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	24.88	0
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	24.88	0
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	24.88	0
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	1711590	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	1711590	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	49636	0
	By Rail		0	0
	By Road		49636	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	49636	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	1761226	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79239.60	55474.7
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	0.052	0.00

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79239.60	55474.71
2	Consumption quantity for the month	KL	0.052	0
3	Weighted Average Rate*	Rs./KL	79239.60	
4	Weighted Average GCV of Oil*	(kCal/L)	10080.00	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

CRPR & ASSOCIATES Manchiryal M.No:231577 Chartered Accountants

CRPR & Associates
Chartered Accountants

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Jun-23	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	1,20,017.87	
2	Value of Stock	(Rs.)	68,45,10,457	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	3,14,347.82	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	3,14,347.82	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	2,514.78	
7	Net Coal supplied (5-6)	(MT)	3,11,833.04	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	1,80,06,22,916	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**1,80,06,22,916**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	3,61,18,459	
	By Rail		3,61,18,459	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	-	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	3,61,18,459	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**1,83,67,41,375**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,838.25**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,568.37	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,477.85	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,403	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,423.80	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,848.76	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,934	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3910.31	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3910**	
32	Coal Consumption for the month	MT	2,41,838	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**

CRPR & ASSOCIATES * Manoharlal M.No:212577 * Chartered Accountants

(361) Fin

F & A STPP, Jaipur.	
IW-No.	1687
Date	26.07.23

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/23/09/ 842 25-Jul-21

Sub: GCV analysis report for the month of June-2023

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Jun-23	11754	3918
02-Jun-23	7938	3941
03-Jun-23	8780	3769
04-Jun-23	7497	3847
05-Jun-23	8096	3847
06-Jun-23	8282	3974
07-Jun-23	8138	3938
08-Jun-23	7961	4062
09-Jun-23	7869	4132
10-Jun-23	7931	3935
11-Jun-23	7854	3875
12-Jun-23	8276	3896
13-Jun-23	8261	3900
14-Jun-23	8290	3747
15-Jun-23	8402	3831
16-Jun-23	8775	3778
17-Jun-23	8523	3834
18-Jun-23	7847	4043
19-Jun-23	7289	3911
20-Jun-23	8124	3889
21-Jun-23	8102	3966
22-Jun-23	8309	3821
23-Jun-23	7989	3996
24-Jun-23	7569	4022
25-Jun-23	7376	3933
26-Jun-23	6900	4016
27-Jun-23	7454	4033
28-Jun-23	7602	3716
29-Jun-23	7209	3848
30-Jun-23	7441	3935
Tot Wt / Wt .Average	2,41,838	3910

Received coal GCV during the month : 3934 K.Cal/Kg

K.J.V.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

25/7/23

Sr. AO-(2)

362

C R P R & Associates
Chartered Accountants
7-1/2, FCI Colony, Naspur Gate, Naspur,
Mancherial – 504 302 , T.S.
Ph: 9966998831, Email: pavan@crpr.in

Audit Certificate for FORM-15 (July'2023)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below.

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of July-2023 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for July-2023 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for July-2023 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **C R P R & ASSOCIATES**
Chartered Accountants
Firm Regn. 014403S

C R P R & ASSOCIATES Mancherial M.No.232577 Chartered Accountants

Ch. Pavan Kumar
Partner
M.No:232577

Date : 30.08.2023
Place : Mancherial
Encl: FORM-15 for July-2023.
UDIN: 23232577BGRIFS3261

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Jul-23	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	190,012.69	
2	Value of Stock	(Rs.)	1,109,340,827	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	341,801.88	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	341,801.88	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	2,734.42	
7	Net Coal supplied (5-6)	(MT)	339,067.46	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	1,948,937,982	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**1,948,937,982**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	62,703,218	
	By Rail		62,703,218	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	436,532	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	62,266,686	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**2,011,204,668**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,898.06**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,668.84	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,423.80	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,264	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,321.39	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,910.31	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,770	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3820.39	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3723**	
32	Coal Consumption for the month	MT	473,014	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**

CLRK & ASSOCIATES Mancherial M.No.232577 Chartered Accountants

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Jul-23	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	451.692	906.520
2	Value of Opening Stock	(Rs.)	35,791,892	50,288,936
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	124.975	0
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	124.975	0
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	124.975	0
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	8765925	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	8765925	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	237110	0
	By Rail		0	0
	By Road		237110	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	237110	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	9003035	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	77679.02	55474.7
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	307.287	151.469

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	77679.02	55474.71
2	Consumption quantity for the month	KL	307.287	151.469
3	Weighted Average Rate*	Rs./KL	70347.75	
4	Weighted Average GCV of Oil*	(kCal/L)	10037.08	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.



F&A STPP, JAIPUR	
IW No.	2213
Date	25/08/23

05:25

(365) F&A, STPP

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/23/09/ 955 25-Aug-23

Sub: GCV analysis report for the month of July-2023

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Jul-23	7657	4081
02-Jul-23	7078	4169
03-Jul-23	8181	4049
04-Jul-23	8204	4039
05-Jul-23	7809	4027
06-Jul-23	8785	3642
07-Jul-23	13594	3947
08-Jul-23	16423	3754
09-Jul-23	16193	3821
10-Jul-23	17102	3862
11-Jul-23	17562	3774
12-Jul-23	17092	3879
13-Jul-23	17518	3787
14-Jul-23	17276	3817
15-Jul-23	17002	3846
16-Jul-23	16349	3886
17-Jul-23	17541	3742
18-Jul-23	15646	3724
19-Jul-23	16670	3618
20-Jul-23	15781	3703
21-Jul-23	17397	3464
22-Jul-23	17812	3266
23-Jul-23	17279	3889
24-Jul-23	18828	3774
25-Jul-23	19939	3665
26-Jul-23	18042	3668
27-Jul-23	16225	3478
28-Jul-23	14387	3548
29-Jul-23	17011	3693
30-Jul-23	18036	3452
31-Jul-23	18595	3366
Tot Wt / Wt .Average	4,73,014	3723

Received coal GCV during the month : 3770 K.Cal/Kg

A.T.V.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

Sr AO(2) / sada 25/08/23

C R P R & Associates
Chartered Accountants

Audit Certificate for FORM-15 (August'2023)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below;

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of August-2023 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for August-2023 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for August-2023 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **C R P R & ASSOCIATES**
Chartered Accountants
Firm Regn. 014403S

HYDERABAD M.No 232577 Chartered Accountants

Ch. Pavan Kumar
Partner
M.No:232577

Date : 29.09.2023
Place : Mancherial
UDIN: 23232577BGRIHX7131

Encl: FORM-15 for August-2023.

7-1/2, FCI Colony, Naspur Gate, Naspur, Mancherial – 504302, T.S.
Ph : 9966998831, Email : pavan@crpr.in

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Aug-23	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	56,066.57	
2	Value of Stock	(Rs.)	33,06,83,888	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	5,80,363.18	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	5,80,363.18	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	4,642.91	
7	Net Coal supplied (5-6)	(MT)	5,75,720.27	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	3,18,91,17,249	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	Total amount Charged (8+9+10)	(Rs.)	**3,18,91,17,249**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	10,74,64,378	
	By Rail		10,74,64,378	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)		
15	Cost of diesel in transporting Coal through MGR system, If applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	10,74,64,378	
17	Total **amount Charged for Coal supplied including Transportation** (11+16)	(Rs.)	**3,29,65,81,627**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,741.28**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,805.39	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,321.39	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,159	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,173.41	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,820.39	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,744	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3750.78	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3714**	
32	Coal Consumption for the month	MT	5,49,382	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**

CRRR & ASSOCIATES HYDERABAD M.No:232577 Chartered Accountants

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Aug-23	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	269.380	755.051
2	Value of Opening Stock	(Rs.)	2,09,25,174	4,18,86,237
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	225.000	0
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	225.000	0
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	225.000	0
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	17662240	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	17662240	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	424445	0
	By Rail		0	0
	By Road		424445	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	424445	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	18086685	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	78910.67	55474.7
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.	(kCal/L)	10080	9950
25	Weighted average GCV of Oil as Billed			
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	-	-

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	78910.67	55474.71
2	Consumption quantity for the month	KL	-	-
3	Weighted Average Rate*	Rs./KL	70347.75	
4	Weighted Average GCV of Oil*	(kCal/L)	10037.08	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

GRPR & ASSOCIATES HYDERABAD M.No.232577 Chartered Accountants

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F&A STPP, JAIPUR
IW No. 2531
Date 09/09/23

THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, Singareni Thermal Power Project,
JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/23/09/ 1001 08-Sep-23

Sub: GCV analysis report for the month of August-2023

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Aug-23	16015	3664
02-Aug-23	17560	3605
03-Aug-23	16347	3703
04-Aug-23	18351	3691
05-Aug-23	17941	3750
06-Aug-23	16735	3596
07-Aug-23	17144	3634
08-Aug-23	18724	3723
09-Aug-23	18866	3801
10-Aug-23	18854	3774
11-Aug-23	17260	3703
12-Aug-23	16467	3714
13-Aug-23	17573	3714
14-Aug-23	18157	3683
15-Aug-23	17857	3731
16-Aug-23	18040	3672
17-Aug-23	18557	3639
18-Aug-23	17927	3709
19-Aug-23	17655	3735
20-Aug-23	18051	3693
21-Aug-23	17882	3712
22-Aug-23	17945	3713
23-Aug-23	17676	3734
24-Aug-23	18284	3633
25-Aug-23	18403	3661
26-Aug-23	17223	3826
27-Aug-23	17915	3684
28-Aug-23	17679	3745
29-Aug-23	17614	3784
30-Aug-23	17153	3884
31-Aug-23	17527	3814
Tot Wt / Wt .Average	5,49,382	3714

Received coal GCV during the month : 3744 K.Cal/Kg

A.I.V.
Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)
8/9/23

Sr AO(2)

F&A

370

C R P R & Associates
Chartered Accountants

Audit Certificate for FORM-15 (September'2023)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below.

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of September-2023 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for September-2023 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for September-2023 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **C R P R & ASSOCIATES**
Chartered Accountants
Firm Regn. 014403S

D. Rambabu
Partner
M.No:232363

Date : 30.10.2023
Place : Hyderabad
Encl: FORM-15 for September-2023.
UDIN: 23232363BGVUKS1283

H. No. 1-11-255, Flat No. 303, LNS Srinivas Naik Estates, Beside Begumpet Airport, Begumpet Hyderabad,
TS – 500016; www.crpr.in, +91 9985663008; crprhyd@crpr.in

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited
Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Sep-23	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	82,404.75	
2	Value of Stock	(Rs.)	47,31,08,787	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	4,87,894.57	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	4,87,894.57	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3,903.16	
7	Net Coal supplied (5-6)	(MT)	4,83,991.41	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,71,91,61,356	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	(Rs.)	**2,71,91,61,356**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	9,35,42,759	
	By Rail		9,35,42,759	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	27,878	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	9,35,14,881	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	(Rs.)	**2,81,26,76,237**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	5,801.21	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,819.65	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,173.41	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,139	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,144.01	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,750.78	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,728	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3731.31	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	3708	
32	Coal Consumption for the month	MT	4,95,912	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated 28.08.2020**

CRPR & Associates
Chartered Accountants

FORM-1S : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Sep-23	
			Domestic	Domestic
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	494.380	755.051
2	Value of Opening Stock	(Rs.)	3,90,11,859	4,18,86,237
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	25.000	174.960
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	25.000	174.960
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	25.000	174.960
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	2162055	11355675
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	2162055	11355675
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	37660	263559
	By Rail		0	0
	By Road		37660	263559
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	37660	263559
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	2199715	11619233
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79347.63	57532.1
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	44.092	90.188

Details of information to be submitted in respect of fuel consumped for Energy

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79347.63	57532.08
2	Consumption quantity for the month	KL	44.092	90.188
3	Weighted Average Rate*	Rs./KL		64695.41
4	Weighted Average GCV of Oil*	(kCal/L)		9992.69

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

F&A STPP, JAIPUR
IW No. 3179
Date 18/10/23

(373) F&A

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/23/09/ 1106 17-Oct-23

Sub: GCV analysis report for the month of September-2023

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Sep-23	18116	3669
02-Sep-23	17908	3705
03-Sep-23	17186	3708
04-Sep-23	17403	3649
05-Sep-23	17777	3736
06-Sep-23	17666	3754
07-Sep-23	16862	3683
08-Sep-23	16507	3557
09-Sep-23	16615	3601
10-Sep-23	15897	3760
11-Sep-23	16687	3659
12-Sep-23	17186	3678
13-Sep-23	17718	3670
14-Sep-23	17628	3733
15-Sep-23	14863	3780
16-Sep-23	8701	3755
17-Sep-23	16014	3542
18-Sep-23	17617	3715
19-Sep-23	17719	3727
20-Sep-23	17654	3744
21-Sep-23	18643	3506
22-Sep-23	16882	3753
23-Sep-23	17414	3821
24-Sep-23	16766	3772
25-Sep-23	15197	3591
26-Sep-23	8875	3752
27-Sep-23	16671	3699
28-Sep-23	17331	3834
29-Sep-23	17397	3834
30-Sep-23	17012	3896
Tot Wt / Wt .Average	4,95,912	3708

Received coal GCV during the month : 3728 K.Cal/Kg

L.J.V.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

18/10/23

Sr AO (2) - Sale

18/10

C R P R & Associates
Chartered Accountants

Audit Certificate for FORM-15 (October'2023)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below;

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of October-2023 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for October-2023 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for October-2023 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **C R P R & ASSOCIATES**
Chartered Accountants
Firm Regn. 014403S

Ch. Pavan Kumar
Partner
M.No:232577

UDIN: 23232577BGRIMJ6967
Date : 01.12.2023
Place : Mancherial
Encl: FORM-15 for October-2023.

7-1/2, FCI Colony, Naspur gate, Mancherial – 504 302
Email: pavan@crpr.in, Contact: 9966998831

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Oct-23	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	70,484.32	
2	Value of Stock	(Rs.)	408,894,583	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	534,148.73	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	534,148.73	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	4,273.19	
7	Net Coal supplied (5-6)	(MT)	529,875.54	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,987,090,891	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**2,987,090,891**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	97,022,112	
	By Rail		97,022,112	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	9,293	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	97,012,819	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**3,084,103,710**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	5,818.17	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,808.96	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,144.01	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,151	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,150.18	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,731.31	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,819	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3808.71	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3766**	
32	Coal Consumption for the month	MT	533,036	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**



FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Oct-23	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	475.288	839.823
2	Value of Opening Stock	(Rs.)	37,712,978	48,316,766
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	50.000	25.000
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	50.000	25.000
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	50.000	25.000
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	4537395	1512215
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	4537395	1512215
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	75320	37660
	By Rail		0	0
	By Road		75320	37660
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	75320	37660
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	4612715	1549875
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	80576.16	57661.1
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	25.644	22.455

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	80576.16	57661.10
2	Consumption quantity for the month	KL	25.644	22.455
3	Weighted Average Rate*	Rs./KL	69878.27	
4	Weighted Average GCV of Oil*	(kCal/L)	10019.31	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

CRPR & ASSOCIATES * Manchiryal * M.No.231577 * Chartered Accountants *

F&A STPP, JAIPUR
IW No. 3750
Date 22/11/23
37-1

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/23/09/ 1215 20-Nov-23

Sub: GCV analysis report for the month of October-2023

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Oct-23	15933	3745
02-Oct-23	16871	3890
03-Oct-23	16854	3686
04-Oct-23	18104	3589
05-Oct-23	17506	3733
06-Oct-23	17911	3678
07-Oct-23	17283	3792
08-Oct-23	17186	3845
09-Oct-23	17250	3815
10-Oct-23	17692	3700
11-Oct-23	17526	3666
12-Oct-23	17694	3676
13-Oct-23	18168	3611
14-Oct-23	18189	3630
15-Oct-23	18306	3609
16-Oct-23	17132	3841
17-Oct-23	17237	3799
18-Oct-23	17937	3672
19-Oct-23	17714	3737
20-Oct-23	17363	3805
21-Oct-23	17314	3785
22-Oct-23	16638	3853
23-Oct-23	15816	3914
24-Oct-23	16503	3854
25-Oct-23	16848	3647
26-Oct-23	17759	3681
27-Oct-23	16695	3871
28-Oct-23	16386	4013
29-Oct-23	15520	3970
30-Oct-23	16704	3881
31-Oct-23	16997	3874
Tot Wt / Wt .Average	5,33,036	3766

Received coal GCV during the month : 3819 K.Cal/Kg

A.J.Y.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

24.11.23.

Sr AO (2) - Sada
23/11

Audit Certificate for FORM-15 (November'2023)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below;

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of November-2023 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for November-2023 along with landed price of coal and Oil as indicated are found to be in order. The, FORM-15 for November-2023 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **C R P R & ASSOCIATES**

Chartered Accountants
Firm Regn. 014403S

Ch. Pavan Kumar
Partner
M.No:232577

C R P R & ASSOCIATES * Mancherial M.No:232577 * Chartered Accountants

Date : 28.12.2023
Place : Mancherial
Encl: FORM-15 for November-2023.
UDIN: 23232577BGRINF8276

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Nov-23	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	499.644	842.368
2	Value of Opening Stock	(Rs.)	4,02,59,397	4,85,71,862
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	0.00	0.00
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0.00	0.00
5	Oil supplied by Oil Company (3+4)	(KL)	0.00	0.00
6	Normative Transit & Handling Losses	(KL)	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0.00	0.00
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	0	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0
	By Rail		0	0
	By Road		0	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	0	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	80576.16	57661.1
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	31.536	112.011

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	80576.16	57661.10
2	Consumption quantity for the month	KL	31.536	112.011
3	Weighted Average Rate*	Rs./KL	62695.33	
4	Weighted Average GCV of Oil*	(kCal/L)	9978.56	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

CRP & ASSOCIATES Mancherial M.No:232577 Chartered Accountants

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Nov-23	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	67,324.05	
2	Value of Stock	(Rs.)	39,17,03,056	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	4,57,793.20	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	4,57,793.20	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3,662.35	
7	Net Coal supplied (5-6)	(MT)	4,54,130.85	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,66,03,36,349	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**2,66,03,36,349**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	6,69,17,000	
	By Rail		6,69,17,000	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	-	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	6,69,17,000	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**2,72,72,53,349**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,981.26**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,785.82	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,150.18	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,336	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,312.01	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,808.71	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,883	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3873.41	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	3832	
32	Coal Consumption for the month	MT	3,70,342	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**



F&A STPP JAIPUR
IW No. 4087
Date 13/12/23

381

F&A

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/23/09/ 1289 11-Dec-23

Sub: GCV analysis report for the month of November-2023

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Nov-23	17543	3744
02-Nov-23	17539	3748
03-Nov-23	17364	3792
04-Nov-23	17751	3690
05-Nov-23	16794	3852
06-Nov-23	16795	3796
07-Nov-23	16754	3889
08-Nov-23	16181	4049
09-Nov-23	16891	3866
10-Nov-23	16845	3821
11-Nov-23	16845	3638
12-Nov-23	16145	3714
13-Nov-23	13047	3770
14-Nov-23	7906	3776
15-Nov-23	13255	3608
16-Nov-23	11252	3830
17-Nov-23	5520	3613
18-Nov-23	7363	3573
19-Nov-23	12668	3961
20-Nov-23	13886	3814
21-Nov-23	8879	3829
22-Nov-23	8568	3826
23-Nov-23	8620	3816
24-Nov-23	7864	4159
25-Nov-23	7990	4092
26-Nov-23	8029	4059
27-Nov-23	8081	4061
28-Nov-23	8266	3986
29-Nov-23	7907	4159
30-Nov-23	7794	3945
Tot Wt / Wt .Average	3,70,342	3832

Received coal GCV during the month : 3883 K.Cal/Kg

L.J.V.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

12/12/23

Sr. AO / Gde

13/12

382

C R P R & Associates

Chartered Accountants

Audit Certificate for FORM-15 (December'2023)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below;

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of December-2023 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for December-2023 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for December-2023 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **C R P R & ASSOCIATES**
Chartered Accountants
Firm Regn. 014403S

CRPR & ASSOCIATES * Mancherial M.No:232577 * Chartered Accountants

Ch. Pavan Kumar
Partner
M.No:232577

Date : 27.01.2024
Place : Mancherial
Encl : FORM-15 for December-2023.
UDIN :24232577BKBFWQ4901

H. NO. 1-11-255, FLAT NO. 303, LNS SRINIVAS NAIK ESTATES, BESIDE BEGUMPET AIRPORT, BEGUMPET HYDERABAD, TS – 500016; WWW.CRPR.IN, +91 9985663008; CARAM@CRPR.IN
OFFICES: REPALLE, NAGARKURNOOL AND MANCHERIAL

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Dec-23	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	151,113.25	
2	Value of Stock	(Rs.)	903,847,360	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	353,385.03	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	353,385.03	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	2,827.08	
7	Net Coal supplied (5-6)	(MT)	350,557.95	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,162,591,673	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**2,162,591,673**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	59,753,451	
	By Rail		59,753,451	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	8,978	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	59,744,473	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**2,222,336,146**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**6,231.54**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,862.86	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,312.01	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,259	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,274.97	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,873.41	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,933	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3915.05	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3911**	
32	Coal Consumption for the month	MT	343,878	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**

CRP & ASSOCIATES Mancherial Chartered Accountants

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Dec-23	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	468.108	730.357
2	Value of Opening Stock	(Rs.)	37,718,347	42,113,185
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	100.00	200.00
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0.00	0.00
5	Oil supplied by Oil Company (3+4)	(KL)	100.00	200.00
6	Normative Transit & Handling Losses	(KL)	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	100.00	200.00
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	7836970	11220460
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	7836970	11220460
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	150639	301279
	By Rail		0	0
	By Road		150639	301279
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	150639	301279
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	7987609	11521738
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	80452.94	57649.8
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	134.036	91.808

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	80452.94	57649.83
2	Consumption quantity for the month	KL	134.036	91.808
3	Weighted Average Rate*	Rs./KL	71183.23	
4	Weighted Average GCV of Oil*	(kCal/L)	10027.15	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

CRRR & ASSOCIATES Mancherial M.No:232577 Chartered Accountants

F&A STPP, JAIPUR	
IW No.	370
Date	18/01/24

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385

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/09/ 55 16-Jan-24

Sub: GCV analysis report for the month of December-2023

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Dec-23	698	3368
02-Dec-23	0	0
03-Dec-23	0	0
04-Dec-23	0	0
05-Dec-23	4167	3908
06-Dec-23	8371	3977
07-Dec-23	8005	4155
08-Dec-23	7967	4173
09-Dec-23	7689	4323
10-Dec-23	7995	4162
11-Dec-23	8260	4035
12-Dec-23	8058	4140
13-Dec-23	8488	3933
14-Dec-23	8344	4003
15-Dec-23	8397	3976
16-Dec-23	8777	3819
17-Dec-23	9263	3733
18-Dec-23	16766	3772
19-Dec-23	16526	4019
20-Dec-23	16353	4041
21-Dec-23	16816	3952
22-Dec-23	17238	3853
23-Dec-23	16380	4043
24-Dec-23	16340	4085
25-Dec-23	16786	3960
26-Dec-23	17402	3811
27-Dec-23	17510	3784
28-Dec-23	17510	3774
29-Dec-23	18578	3548
30-Dec-23	17543	3775
31-Dec-23	17651	3745
Tot Wt / Wt .Average	3,43,878	3911

Received coal GCV during the month : 3933 K.Cal/Kg

L.J.V.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

17/1/24

Sr. AO - Sales

1811

Chillagani Pavan & Co
Chartered Accountants

CA INDIA

Audit Certificate for FORM-15 (January'2024)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below.

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of January-2024 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for January-2024 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for January-2024 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **CHILLAGANI PAVAN & CO**
Chartered Accountants
FRN. 014939S

CH. Pavan Kumar
Proprietor
M. No:232577

Date: 28.02.2024
Place: Hyderabad
Encl: FORM-15 for January-2024.
UDIN: 24232577BKBFXI7707

H. No. 1-11-255, Flat No. 303, LNS Srinivas Naik Estates, Beside Begumpet Airport, Begumpet
Hyderabad, Telangana - 500016; +91 9966998831; pavan@crpr.in

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Jan-24	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	1,57,793.28	
2	Value of Stock	(Rs.)	98,32,94,934	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	5,09,109.32	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	5,09,109.32	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	4,072.87	
7	Net Coal supplied (5-6)	(MT)	5,05,036.45	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	3,07,85,02,756	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**3,07,85,02,756**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	7,85,65,611	
	By Rail		7,85,65,611	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	37,171	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	7,85,28,440	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**3,15,70,31,196**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**6,246.44**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,998.29	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,274.97	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,274	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,274.23	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,915.05	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,981	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3965.30	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3941**	
32	Coal Consumption for the month	MT	4,89,481	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Jan-24	
			Domestic	Domestic
			LDO	HFO
A)	OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	434.072	838.549
2	Value of Opening Stock	(Rs.)	3,49,22,367	4,83,42,207
B)	QUANTITY			
3	Quantity of Oil supplied by Oil Company	(KL)	200.00	0.00
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0.00	0.00
5	Oil supplied by Oil Company (3+4)	(KL)	200.00	0.00
6	Normative Transit & Handling Losses	(KL)	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	200.00	0.00
C)	PRICE			
8	Amount charged by the Oil Company	(Rs.)	15009010	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	15009010	0
D)	TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	301279	0
	By Rail		0	0
	By Road		301279	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	301279	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	15310289	0
E)	TOTAL COST			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79222.32	57649.8
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	QUALITY			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	26.002	61.352

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79222.32	57649.83
2	Consumption quantity for the month	KL	26.002	61.352
3	Weighted Average Rate*	Rs./KL	64071.15	
4	Weighted Average GCV of Oil*	(kCal/L)	9988.70	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.



F&A.

F&A STPP, JAIPUR	
IW No.	890
Date	16/02/24

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THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/09/136 10-Feb-24

Sub: GCV analysis report for the month of January-2024

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Jan-24	17354	3833
02-Jan-24	17010	3899
03-Jan-24	17113	3878
04-Jan-24	17534	3789
05-Jan-24	17276	3845
06-Jan-24	17859	3714
07-Jan-24	17555	3752
08-Jan-24	17140	3872
09-Jan-24	8649	3848
10-Jan-24	9647	3442
11-Jan-24	16751	3962
12-Jan-24	17465	3793
13-Jan-24	16637	3988
14-Jan-24	16317	4067
15-Jan-24	16666	3956
16-Jan-24	16327	4065
17-Jan-24	16227	4092
18-Jan-24	16180	4097
19-Jan-24	16595	4008
20-Jan-24	15943	4039
21-Jan-24	14979	4105
22-Jan-24	15652	3962
23-Jan-24	15861	3879
24-Jan-24	16044	3899
25-Jan-24	15740	3878
26-Jan-24	16118	3736
27-Jan-24	14920	4058
28-Jan-24	14207	4072
29-Jan-24	15356	4003
30-Jan-24	14209	4354
31-Jan-24	14150	4263
Tot Wt / Wt .Average	**4,89,481**	**3941**

Received coal GCV during the month : 3981 K.Cal/Kg

A.J.V. 12/2/24

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

12/2/24

Sr. AO — Sadn

12/2

V K C O R P & Co LLP
Chartered Accountants
LLPIN. AAK-5976

CA INDIA

Audit Certificate for FORM-15 (February'2024)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below;

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of February-2024 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for February-2024 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for February-2024 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **V K C O R P & CO LLP**
Chartered Accountants
Firm Regn. 013904S/S200100

V K CORP & CO LLP AAK.0139048 /S200100 MANCHERIAL Chartered Accountants

Ch. Pavan Kumar
Partner
M.No:232577

Date : 30.03.2024
Place : Mancherial
Encl: FORM-15 for February-2024.
UDIN: 24232577BKBFYF2840

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Feb-24	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	173,348.60	
2	Value of Stock	(Rs.)	1,082,811,634	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	367,825.76	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	367,825.76	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	2,942.61	
7	Net Coal supplied (5-6)	(MT)	364,883.15	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,305,925,147	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	(Rs.)	2,305,925,147	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	72,191,333	
	By Rail		72,191,333	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	18,586	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	72,172,747	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	(Rs.)	2,378,097,894	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	6,430.15	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	6,159.99	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,274.23	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,571	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,475.42	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,965.30	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	4,154	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	4093.23	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**4106**	
32	Coal Consumption for the month	MT	399,219	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**



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FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Feb-24	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	608.070	777.197
2	Value of Opening Stock	(Rs.)	48,172,717	44,805,275
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	0	0
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	0	0
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	0	0
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	0	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0
	By Rail		0	0
	By Road		0	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	0	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79222.32	57649.8
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	0	0

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79222.32	57649.83
2	Consumption quantity for the month	KL	0	0
3	Weighted Average Rate*	Rs./KL	64071.15	
4	Weighted Average GCV of Oil*	(kCal/L)	9988.70	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

VK CORP & CO LLP
FRN.013[illegible]
/S200108
HYDERABAD
Chartered Accountants

F&A STPP, JAIPUR	
IW No.	1638
Date	22/03/24

05:26

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THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/09/ 249 21-Mar-24

Sub: GCV analysis report for the month of February-2024

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Feb-24	13810	3964
02-Feb-24	13890	4146
03-Feb-24	14968	3999
04-Feb-24	13461	4026
05-Feb-24	13872	4002
06-Feb-24	14071	4066
07-Feb-24	14020	4042
08-Feb-24	14691	3918
09-Feb-24	15301	3827
10-Feb-24	14288	4025
11-Feb-24	13062	4152
12-Feb-24	13362	4210
13-Feb-24	13377	4246
14-Feb-24	14101	4109
15-Feb-24	12856	4184
16-Feb-24	13154	4207
17-Feb-24	14596	4121
18-Feb-24	12608	4149
19-Feb-24	13243	4026
20-Feb-24	14399	4048
21-Feb-24	13899	4187
22-Feb-24	14261	4227
23-Feb-24	14817	4301
24-Feb-24	14746	4197
25-Feb-24	13329	4239
26-Feb-24	12565	4258
27-Feb-24	12077	4149
28-Feb-24	13293	4049
29-Feb-24	13102	4073
Tot Wt / Wt .Average	3,99,219	4106

Received coal GCV during the month : 4154 K.Cal/Kg

A.J.V. SUR.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

Sr. AO / 27/3

VK Tapadia & Associates LLP
Chartered Accountants
LLPIN. AAK-5976
CA INDIA

Audit Certificate for FORM-15 (March'2024)

As per the tariff order issued by TSERC to SCCL on 28.08.2020, The Hon'ble Commission clarified that the monthly adjustment in GCV shall be based on "as fired' GCV in accordance with clause 21.10 of TS 01 of 2019. The relevant portion of the order is reproduced below;

"6.10.7 The Commission has gone through the submissions of SCCL and the stakeholders on this issue. The Commission clarifies that the 'as received' GCV as specified in Clause 21.6 is to be considered while determining the tariff under MYT provisions. As the benefit of GCV loss from 'pit head' to 'as fired' needs to be passed on to the generator, the same shall be taken care of in Clause 21.7 and Clause 21.10 which provides for adjustment of the variation in GCV considered in tariff determination and 'as fired' GCV. Therefore, the Commission rules that the monthly adjustment in variation in GCV of coal has to be carried out in accordance with Clause 21.10 of the Regulation No.1 of 2019".

Further, Clarification was issued by Hon'ble TSERC on 03.05.2021 to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of March-2024 is prepared by STPP as per clause 21.10 of TS 01 of 2019 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as fired" GCV of coal and Oil (LDO and HFO) for March-2024 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for March-2024 as per annexure-I of CERC regulation 2019-24 containing "as fired" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **VK Tapadia & Associates LLP**
Chartered Accountants
Firm Regn. 013904S/S200100

Ch. Pavan Kumar
Partner
M. No:232577

VK Tapadia & Associates LLP * FRN: 013904S /S200100 HYDERABAD * Chartered Accountants

Date : 30.05.2024
Place : Mancherial
Encl: FORM-15 for March-2024.
UDIN: 24232577BKBFYW4511

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Mar-24	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	139,012.36	
2	Value of Stock	(Rs.)	893,869,969	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	484,731.05	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	484,731.05	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3,877.85	
7	Net Coal supplied (5-6)	(MT)	480,853.20	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,763,415,400	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**2,763,415,400**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	136,705,563	
	By Rail		136,705,563	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	64,893	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	136,640,670	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**2,900,056,070**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**6,120.56**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	6,300.12	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,475.42	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,204	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,264.87	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	4,093.23	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	4,034	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	4047.28	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**4000**	
32	Coal Consumption for the month	MT	446,501	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**

V K Tapadia & Associates LLP Chartered Accountants FRN: 013904S /S200100 HYDERABAD

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Mar-24	
			Domestic	Domestic
			LDO	HFO
A)	OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	608.070	777.197
2	Value of Opening Stock	(Rs.)	48,172,717	44,805,275
B)	QUANTITY			
3	Quantity of Oil supplied by Oil Company	(KL)	100.00	200.00
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	100.00	200.00
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	100.00	200.00
C)	PRICE			
8	Amount charged by the Oil Company	(Rs.)	7639320	11214720
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	7639320	11214720
D)	TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	150639	301279
	By Rail		0	0
	By Road		150639	301279
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	150639	301279
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	7789959	11515999
E)	TOTAL COST			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	57635.5
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	QUALITY			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	15.930	17.728

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79035.51	57635.54
2	Consumption quantity for the month	KL	15.930	17.728
3	Weighted Average Rate*	Rs./KL	67763.93	
4	Weighted Average GCV of Oil*	(kCal/L)	10011.53	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

V K Tapadia & Associates LLP Chartered Accountants FRN: 013904S /S200100 HYDERABAD

F&A STPP, JAIPUR
IW No. 2484
Date 02/05/24
12:22

F&A, STPP

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THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/09/ 373 29-Apr-24

Sub: GCV analysis report for the month of March-2024

Date	Coal Qty in M.T.	As fired GCV(Kcal/Kg)
01-Mar-24	13802	3891
02-Mar-24	12124	4012
03-Mar-24	12196	4058
04-Mar-24	12252	4303
05-Mar-24	12987	4005
06-Mar-24	14892	3887
07-Mar-24	14534	3957
08-Mar-24	15676	3972
09-Mar-24	14984	3935
10-Mar-24	14227	3937
11-Mar-24	15086	3858
12-Mar-24	15530	4006
13-Mar-24	16381	3874
14-Mar-24	15775	3989
15-Mar-24	17064	3788
16-Mar-24	17385	3663
17-Mar-24	15426	3876
18-Mar-24	15434	4094
19-Mar-24	14430	3926
20-Mar-24	13239	3751
21-Mar-24	13395	4060
22-Mar-24	15177	3914
23-Mar-24	15025	4057
24-Mar-24	13820	4051
25-Mar-24	12447	4026
26-Mar-24	11884	4145
27-Mar-24	13322	4248
28-Mar-24	14604	4234
29-Mar-24	15313	4210
30-Mar-24	14365	4242
31-Mar-24	13725	4275
Tot Wt / Wt .Average	4,46,501	4000

Received coal GCV during the month : 4034 K.Cal/Kg

L.J.V.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

Sr. AO - Sadan

Audit Certificate for FORM-15 (April'2024)

It is stated that para 5.1.63 of MYT tariff order issued by TGERC to SCCL on 28.06.2024 provides that the variation in fuel priced & GCV shall be in accordance with clause 46.5 of regulation 2 of 2023. The relevant portion of the regulation is reproduced below;

"46.5 Adjustment of ECR on account of variation in price or heat value of fuels Any variation in Price and Gross Calorific Value of coal or liquid fuel as received less stacking loss of 85 kcal/kg vis-a-vis approved values shall be adjusted on month-to-month basis on the basis of average Gross Calorific Value of coal in stock received and weighted average landed cost incurred by the Generating Company for procurement of coal, or oil as the case may be for a generating station:"

Further, Hon'ble TGERC on 03.05.2021 instructed to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of April-2024 is prepared by STPP as per clause 46.5 of regulation 2 of 2023 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as received" GCV of coal and Oil (LDO and HFO) for April-2024 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for April-2024 as per annexure-I of CERC regulation 2019-24 containing "as received" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **V K C O R P & CO LLP**
Chartered Accountants
Firm Regn. 013904S/S200100

Ch. Pavan Kumar
Partner
M.No:232577

Date : 01.08.2024
Place : Mancherial
Encl: FORM-15 for April-2024.
UDIN: **24232577BKBFZO7275**

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Apr-24	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	173,364.41	
2	Value of Stock	(Rs.)	1,061,087,742	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	370,279.59	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	370,279.59	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	2,962.24	
7	Net Coal supplied (5-6)	(MT)	367,317.35	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	1,933,534,223	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**1,933,534,223**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	66,566,347	
	By Rail		66,566,347	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	27,721	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	66,538,626	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**2,000,072,849**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,661.67**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	6,257.89	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,264.87	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	3,989	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,077.45	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	4,047.28	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,860	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3920	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3775**	
32	Coal Consumption for the month		433,270	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**

VK CORP & CO LLP FRN.013904S/S200100 HYDERABAD

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Apr-24	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	692.140	959.469
2	Value of Opening Stock	(Rs.)	54,703,640	55,299,511
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	0	0
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	0	0
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	0	0
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	0	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0
	By Rail		0	0
	By Road		0	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	0	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	57635.5
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	0.000	0.000

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79035.51	57635.54
2	Consumption quantity for the month	KL	0.000	0.000
3	Weighted Average Rate*	Rs./KL	67763.93	
4	Weighted Average GCV of Oil*	(kCal/L)	1.53	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

VK CORP & CO LLP Chartered Accountants FRN.013904S/S200100 HYDERABAD

F&A STPP, JAIPUR
IW No. 2904
Date 29/05/24

(401)

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/ 09/517 28-May-24

Sub: GCV analysis report for the month of April-2024

Date	Coal Received Qty in M.T.	As Received GCV(Kcal/Kg)
01-Apr-24	25,579	4084
02-Apr-24	11,140	3882
03-Apr-24	7,686	4052
04-Apr-24	11,124	4211
05-Apr-24	11,478	4055
06-Apr-24	14,969	4039
07-Apr-24	18,648	4335
08-Apr-24	7,685	4330
09-Apr-24	14,543	4004
10-Apr-24	14,639	3736
11-Apr-24	15,018	3963
12-Apr-24	11,125	3769
13-Apr-24	11,146	3768
14-Apr-24	7,314	3797
15-Apr-24	7,051	3606
16-Apr-24	10,796	3769
17-Apr-24	14,922	3867
18-Apr-24	11,238	3851
19-Apr-24	10,987	3719
20-Apr-24	14,672	3682
21-Apr-24	10,698	3653
22-Apr-24	11,247	3764
23-Apr-24	6,802	3718
24-Apr-24	3,545	3504
25-Apr-24	14,930	3735
26-Apr-24	14,580	3651
27-Apr-24	15,084	3562
28-Apr-24	19,058	3807
29-Apr-24	14,884	3754
30-Apr-24	7,691	3395
Tot Wt / Wt .Average	3,70,280	3860

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

Sr. AO
30/5

Audit Certificate for FORM-15 (May'2024)

It is stated that para 5.1.63 of MYT tariff order issued by TGERC to SCCL on 28.06.2024 provides that the variation in fuel priced & GCV shall be in accordance with clause 46.5 of regulation 2 of 2023. The relevant portion of the regulation is reproduced below;

"46.5 Adjustment of ECR on account of variation in price or heat value of fuels Any variation in Price and Gross Calorific Value of coal or liquid fuel as received less stacking loss of 85 kcal/kg vis-a-vis approved values shall be adjusted on month-to-month basis on the basis of average Gross Calorific Value of coal in stock received and weighted average landed cost incurred by the Generating Company for procurement of coal, or oil as the case may be for a generating station:"

Further, Hon'ble TGERC on 03.05.2021 instructed to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of May-2024 is prepared by STPP as per clause 46.5 of regulation 2 of 2023 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as received" GCV of coal and Oil (LDO and HFO) for May-2024 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for May-2024 as per annexure-I of CERC regulation 2019-24 containing "as received" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **V K C O R P & CO LLP**
Chartered Accountants
Firm Regn. [illegible]S200100

Ch. Pavan K[illegible]
Partner
M.No:232577

Date : 01.08.2024
Place : Mancherial
Encl: FORM-15 for May-2024.
UDIN: 24232577BKBFZP1164

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	May-24	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	107,412.00	
2	Value of Stock	(Rs.)	608,131,074	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	495,085.94	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	495,085.94	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3,960.69	
7	Net Coal supplied (5-6)	(MT)	491,125.25	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,712,360,831	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**2,712,360,831**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	99,778,013	
	By Rail		99,778,013	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	46,464	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	99,731,549	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**2,812,092,380**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,714.30**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	6,072.59	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,077.45	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,342	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,294.53	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,920.05	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,656	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3703	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3571**	
32	Coal Consumption for the month	MT	465,383	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**

VK CORP & CO LLP * Chartered Accountants * FRN.013084S /S200100 HYDERABAD

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	May-24	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	692.140	959.469
2	Value of Opening Stock	(Rs.)	54,703,640	55,299,511
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	0	0
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	0	0
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	0	0
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	0	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0
	By Rail		0	0
	By Road		0	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	0	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	57635.5
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.	(kCal/L)	10080	9950
25	Weighted average GCV of Oil as Billed			
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	13.593	36.658

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79035.51	57635.54
2	Consumption quantity for the month	KL	13.593	36.658
3	Weighted Average Rate*	Rs./KL	63424.27	
4	Weighted Average GCV of Oil*	(kCal/L)	9985.17	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

VK CORP & CO LLP FRN.013904S Chartered Accountants

F&A STPP, JAIPUR
IW No. 3702
Date 10/07/24

F&A STPP

(905)

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/09/ 854 22-Jun-24

Sub: GCV analysis report for the month of May-2024

Date	Coal Received Qty in M.T.	As Received GCV(Kcal/Kg)
01-May-24	22,999	3532
02-May-24	15,358	3716
03-May-24	14,819	3604
04-May-24	7,613	3466
05-May-24	11,465	3391
06-May-24	19,093	3708
07-May-24	19,135	3729
08-May-24	11,451	3694
09-May-24	7,671	3873
10-May-24	26,513	3729
11-May-24	15,273	3764
12-May-24	11,351	3817
13-May-24	11,364	3789
14-May-24	22,725	3613
15-May-24	14,984	3533
16-May-24	7,646	3788
17-May-24	19,146	3710
18-May-24	15,327	3541
19-May-24	15,349	3748
20-May-24	19,151	3736
21-May-24	15,321	3475
22-May-24	11,473	3605
23-May-24	22,937	3637
24-May-24	26,698	3749
25-May-24	11,298	3815
26-May-24	22,915	3561
27-May-24	11,532	3376
28-May-24	19,205	3639
29-May-24	15,355	3710
30-May-24	18,636	3716
31-May-24	11,283	3543
Tot Wt / Wt .Average	**4,95,086**	**3656**

Fired coal GCV during the month : 3571 K.Cal/Kg

L.T.V.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

Sr. AO

Sada.

V K C O R P & Co LLP
Chartered Accountants

CA INDIA

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Audit Certificate for FORM-15 (June'2024)

It is stated that para 5.1.63 of MYT tariff order issued by TGERC to SCCL on 28.06.2024 provides that the variation in fuel priced & GCV shall be in accordance with clause 46.5 of regulation 2 of 2023. The relevant portion of the regulation is reproduced below;

"46.5 Adjustment of ECR on account of variation in price or heat value of fuels Any variation in Price and Gross Calorific Value of coal or liquid fuel as received less stacking loss of 85 kcal/kg vis-a-vis approved values shall be adjusted on month-to-month basis on the basis of average Gross Calorific Value of coal in stock received and weighted average landed cost incurred by the Generating Company for procurement of coal, or oil as the case may be for a generating station:"

Further, Hon'ble TGERC on 03.05.2021 instructed to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of June-2024 is prepared by STPP as per clause 46.5 of regulation 2 of 2023 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as received" GCV of coal and Oil (LDO and HFO) for June-2024 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for June-2024 as per annexure-I of CERC regulation 2019-24 containing "as received" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **V K C O R P & CO LLP**
Chartered Accountants
Firm Regn. 013904S/S200100

V K C O R P & CO LLP FRN.013904S /S200100 Chartered Accountants

Ch. Pavan K
Partner
M.No:232577

Date : 01.08.2024
Place : Mancherial
Encl: FORM-15 for June-2024.
UDIN: **24232577BKBFZQ3215**

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Jun-24	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	133,153.94	
2	Value of Stock	(Rs.)	760,882,011	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	380,727.17	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	380,727.17	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3,045.82	
7	Net Coal supplied (5-6)	(MT)	377,681.35	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,176,197,387	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**2,176,197,387**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	60,011,172	
	By Rail		60,011,172	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	55,755	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	59,955,417	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**2,236,152,804**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,866.93**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,841.28	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,294.53	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,393	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,367.33	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,703.39	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,964	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3896	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3879**	
32	Coal Consumption for the month		328,737	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**



FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Jun-24	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	678.547	922.811
2	Value of Opening Stock	(Rs.)	53,629,311	53,186,707
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	0	0
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	0	0
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	0	0
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	0	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0
	By Rail		0	0
	By Road		0	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	0	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	57635.5
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	0.708	12.983

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79035.51	57635.54
2	Consumption quantity for the month	KL	0.708	12.983
3	Weighted Average Rate*	Rs./KL	58742.19	
4	Weighted Average GCV of Oil*	(kCal/L)	9956.72	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

VK CORP & CO LLP FRN.013904S /S200100 HYDERABAD Chartered Accountants

F&A STPP, JAIPUR
IW No. 4063
Date 01/08/24

(409)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
2X600 MW, Singareni Thermal Power Project,
JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/09/ 715 26-Jul-24

Sub: GCV analysis report for the month of June-2024

Date	Coal Received Qty in M.T.	As Received GCV(Kcal/Kg)
01-Jun-24	30,408	3894
02-Jun-24	22,677	3900
03-Jun-24	18,972	4025
04-Jun-24	15,266	4028
05-Jun-24	15,334	4223
06-Jun-24	11,504	3952
07-Jun-24	18,982	4045
08-Jun-24	19,185	4011
09-Jun-24	3,839	3830
10-Jun-24	22,979	3940
11-Jun-24	15,220	3888
12-Jun-24	11,499	3965
13-Jun-24	18,965	3830
14-Jun-24	7,686	4072
15-Jun-24	14,843	3811
16-Jun-24	19,022	3914
17-Jun-24	3,823	4251
18-Jun-24	18,735	3837
19-Jun-24	3,776	4151
20-Jun-24	11,334	3925
21-Jun-24	7,687	3883
22-Jun-24	3,840	4086
23-Jun-24	15,269	3978
24-Jun-24	3,841	4112
25-Jun-24	7,678	3939
26-Jun-24	11,512	4078
27-Jun-24	7,673	4084
28-Jun-24	7,672	4102
29-Jun-24	7,673	3931
30-Jun-24	3,836	3949
Tot Wt / Wt .Average	3,80,727	3964

Fired coal GCV during the month : 3879 K.Cal/Kg

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

Sr. AO

Audit Certificate for FORM-15 (July'2024)

It is stated that para 5.1.63 of MYT tariff order issued by TGERC to SCCL on 28.06.2024 provides that the variation in fuel priced & GCV shall be in accordance with clause 46.5 of regulation 2 of 2023. The relevant portion of the regulation is reproduced below;

"46.5 Adjustment of ECR on account of variation in price or heat value of fuels
Any variation in Price and Gross Calorific Value of coal or liquid fuel as received less stacking loss of 85 kcal/kg vis-a-vis approved values shall be adjusted on month-to-month basis on the basis of average Gross Calorific Value of coal in stock received and weighted average landed cost incurred by the Generating Company for procurement of coal, or oil as the case may be for a generating station:"

Further, Hon'ble TGERC on 03.05.2021 instructed to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of July-2024 is prepared by STPP as per clause 46.5 of regulation 2 of 2023 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as received" GCV of coal and Oil (LDO and HFO) for July-2024 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for July-2024 as per annexure-I of CERC regulation 2019-24 containing "as received" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **V K C O R P & CO LLP**
Chartered Accountants
Firm Regn. 013904S/S200100

D. Rambabu
Partner
M.No:232363

Date : 02.09.2024
Place : Hyderabad
Encl: FORM-15 for July-2024.
UDIN: 24232363BKBFYW4986

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

(411)

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Jul-24	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	677.839	909.828
2	Value of Opening Stock	(Rs.)	53,573,353	52,438,425
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	0	0
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	0	0
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	0	0
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	0	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0
	By Rail		0	0
	By Road		0	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	0	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	57635.5
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	0.000	0.000

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79035.51	57635.54
2	Consumption quantity for the month	KL	0.000	0.000
3	Weighted Average Rate*	Rs./KL	**58742.19**	
4	Weighted Average GCV of Oil*	(kCal/L)	**9956.72**	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.



FORM-15 : Details of Coal for Computation of Energy Charges

(412)

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Jul-24	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	182,098.11	
2	Value of Stock	(Rs.)	1,068,356,833	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	187,013.40	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	187,013.40	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	1,496.11	
7	Net Coal supplied (5-6)	(MT)	185,517.29	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	1,085,884,756	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**1,085,884,756**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	24,126,458	
	By Rail		24,126,458	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	27,879	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	24,098,579	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**1,109,983,335**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,925.60**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,744.31	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,367.33	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,376	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,371.71	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,896.07	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,932	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3914	
31	Weighted average GCV of Coal as Fired for the month*	(kCal/kg)	**3879**	
32	Coal Consumption for the month	MT	237,182	

*** As fired GCV is provided in line with Para 6.10.7 of Tariff order dated**



F&A.

(4B)

F&A STPP, JAIPUR	
IW No.	4422
Date	24/08/24
	04:50

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/09/ 764/A 19-Aug-24

Sub: GCV analysis report for the month of July-2024

Date	Coal Received Qty in M.T.	As Received GCV(Kcal/Kg)
01-Jul-24	11,351	4100
02-Jul-24	7,532	3937
03-Jul-24	7,532	3959
04-Jul-24	11,326	4027
05-Jul-24	7,537	4008
06-Jul-24	7,484	4051
07-Jul-24	7,383	3912
08-Jul-24	3,722	4307
09-Jul-24	14,699	4021
10-Jul-24	3,672	4069
11-Jul-24	11,211	3951
12-Jul-24	11,205	3957
13-Jul-24	7,554	3923
14-Jul-24	3,784	3829
15-Jul-24	3,782	3799
16-Jul-24	7,570	3980
17-Jul-24	7,127	3600
18-Jul-24	3,777	4037
19-Jul-24	7,556	3998
20-Jul-24	3,782	3735
21-Jul-24	3,783	3948
22-Jul-24	0	0
23-Jul-24	3,778	3656
24-Jul-24	3,779	3925
25-Jul-24	3,777	3844
26-Jul-24	3,781	3453
27-Jul-24	3,777	3723
28-Jul-24	3,776	3736
29-Jul-24	0	0
30-Jul-24	7,189	3775
31-Jul-24	3,786	4032
Tot Wt / Wt .Average	1,87,013	3932

Fired coal GCV during the month : 3879 K.Cal/Kg

L.J.V.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

Sr. AO

Audit Certificate for FORM-15 (August'2024)

It is stated that para 5.1.63 of MYT tariff order issued by TGERC to SCCL on 28.06.2024 provides that the variation in fuel priced & GCV shall be in accordance with clause 46.5 of regulation 2 of 2023. The relevant portion of the regulation is reproduced below;

"46.5 Adjustment of ECR on account of variation in price or heat value of fuels
Any variation in Price and Gross Calorific Value of coal or liquid fuel as received less stacking loss of 85 kcal/kg vis-a-vis approved values shall be adjusted on month-to-month basis on the basis of average Gross Calorific Value of coal in stock received and weighted average landed cost incurred by the Generating Company for procurement of coal, or oil as the case may be for a generating station:"

Further, Hon'ble TGERC on 03.05.2021 instructed to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of August-2024 is prepared by STPP as per clause 46.5 of regulation 2 of 2023 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as received" GCV of coal and Oil (LDO and HFO) for August-2024 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for August-2024 as per annexure-I of CERC regulation 2019-24 containing "as received" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **V K C O R P & Co LLP**
Chartered Accountants
Firm Regn.013904S/S200100

V K CORP & CO LLP FRN.013904S /S200100 MANCHERIAL Chartered Accountants

Ch. Pavan Kumar
Partner
M.No:232577

Date : 01.10.2024
Place : Mancherial
Encl: FORM-15 for August-2024.
UDIN: **24232577BKBGBO9107**

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Aug-24	
			Domestic	Imported
A)	OPENING QUANTITY			
1	Opening Quantity of Coal	(MT)	130,433.51	
2	Value of Stock	(Rs.)	772,896,217	
B)	QUANTITY			
3	Quantity of Coal supplied by Coal Company	(MT)	220,861.67	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	220,861.67	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	1,766.89	
7	Net Coal supplied (5-6)	(MT)	219,094.78	
C)	PRICE			
8	Amount charged by the Coal Company	(Rs.)	1,270,466,092	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**1,270,466,092**	
D)	TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	38,472,267	
	By Rail		38,472,267	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	9,135	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	38,463,132	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**1,308,929,225**	
E)	TOTAL COST			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,956.10**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,819.68	
F)	QUALITY			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,371.71	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,369	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,370.01	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,914.20	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,850	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	3874	
31	Weighted average GCV of Coal as Fired for the month	(kCal/kg)	3794	
32	Coal Consumption for the month	MT	236,378	



FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Aug-24	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	677.839	909.828
2	Value of Opening Stock	(Rs.)	53,573,353	52,438,425
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	0	75
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	0	75
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	0	75
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	0	4492396
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	4492396
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	0	112979
	By Rail		0	0
	By Road		0	112979
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	0	112979
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	4605376
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	57922.6
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	9.114	0.156

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79035.51	57922.60
2	Consumption quantity for the month	KL	9.114	0.156
3	Weighted Average Rate*	Rs./KL	78680.22	
4	Weighted Average GCV of Oil*	(kCal/L)	10077.81	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.



Finance
(417)

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/09/859 23-Sep-24

Sub: GCV analysis report for the month of August-2024

Date	Coal Received Qty in M.T.	As Received GCV(Kcal/Kg)
01-Aug-24	3,783	4074
02-Aug-24	7,570	4050
03-Aug-24	3,719	3891
04-Aug-24	3,721	3209
05-Aug-24	3,774	3828
06-Aug-24	7,564	4081
07-Aug-24	7,567	4123
08-Aug-24	7,559	3780
09-Aug-24	7,547	4031
10-Aug-24	3,771	4017
11-Aug-24	3,773	4019
12-Aug-24	7,575	4003
13-Aug-24	7,568	3904
14-Aug-24	7,553	3927
15-Aug-24	7,515	3776
16-Aug-24	11,332	3909
17-Aug-24	7,608	4110
18-Aug-24	3,776	4281
19-Aug-24	7,681	4240
20-Aug-24	7,694	3722
21-Aug-24	3,912	3102
22-Aug-24	7,222	4148
23-Aug-24	11,536	4054
24-Aug-24	3,850	3968
25-Aug-24	7,627	3783
26-Aug-24	7,553	3224
27-Aug-24	3,911	3665
28-Aug-24	11,531	3504
29-Aug-24	11,674	3766
30-Aug-24	11,669	3728
31-Aug-24	11,727	3554
Tot Wt / Wt .Average	2,20,862	3850

Fired coal GCV during the month : 3794 K.Cal/Kg

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

Audit Certificate for FORM-15 (September'2024)

It is stated that para 5.1.63 of MYT tariff order issued by TGERC to SCCL on 28.06.2024 provides that the variation in fuel priced & GCV shall be in accordance with clause 46.5 of regulation 2 of 2023. The relevant portion of the regulation is reproduced below;

"46.5 Adjustment of ECR on account of variation in price or heat value of fuels
Any variation in Price and Gross Calorific Value of coal or liquid fuel as received less stacking loss of 85 kcal/kg vis-a-vis approved values shall be adjusted on month-to-month basis on the basis of average Gross Calorific Value of coal in stock received and weighted average landed cost incurred by the Generating Company for procurement of coal, or oil as the case may be for a generating station:"

Further, Hon'ble TGERC on 03.05.2021 instructed to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of September-2024 is prepared by STPP as per clause 46.5 of regulation 2 of 2023 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as received" GCV of coal and Oil (LDO and HFO) for September-2024 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for September-2024 as per annexure-I of CERC regulation 2019-24 containing "as received" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **V K C O R P & CO LLP**
Chartered Accountants
Firm Regn. 013904S/S200100

D. Rambabu
Partner
M. No:232363

Date : 02.11.2024
Place : Hyderabad
Encl : FORM-15 for September-2024.
UDIN : 24232363BKBGBS2850

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Sep-24	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	113,150.18	
2	Value of Stock	(Rs.)	673,933,791	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	459,259.19	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	459,259.19	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3,674.07	
7	Net Coal supplied (5-6)	(MT)	455,585.12	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,539,032,134	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**2,539,032,134**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	80,658,968	
	By Rail		80,658,968	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	169,157	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	80,489,811	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**2,619,521,945**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**5,790.84**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,909.87	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,370.01	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,501	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,474.94	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,873.96	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,653	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	**3697**	
31	Weighted average GCV of Coal as Fired for the month	(kCal/kg)	3553	
32	Coal Consumption for the month	MT	440,137	

VK SORP & CO LLP
FRN.013904S
S200109
HYDERABAD
Chartered Accountants

420

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Sep-24	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	668.725	984.672
2	Value of Opening Stock	(Rs.)	52,853,024	57,034,765
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	0	75
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	0	75
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	0	75
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	0	4492396
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	4492396
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	0	112979
	By Rail		0	0
	By Road		0	112979
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	0	112979
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	4605376
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	58169.1
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	206.010	49.289

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79035.51	58169.08
2	Consumption quantity for the month	KL	206.010	49.289
3	Weighted Average Rate*	Rs./KL	75006.96	
4	Weighted Average GCV of Oil*	(kCal/L)	10054.90	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.

VK CORP & CO LLP FRN.018904S /S200100 HYDERABAD Chartered Accountants

F&A STPP, JAIPUR	
IW No.	5551
Date	24/10/24

F&A

(421)

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/09/931 23-Oct-24

Sub: GCV analysis report for the month of September-2024

Date	Coal Received Qty in M.T.	As Received GCV(Kcal/Kg)
01-Sep-24	11,719	3272
02-Sep-24	6,054	3388
03-Sep-24	7,806	3366
04-Sep-24	15,472	3326
05-Sep-24	3,835	3589
06-Sep-24	11,584	3556
07-Sep-24	15,499	3742
08-Sep-24	11,601	3556
09-Sep-24	15,506	3986
10-Sep-24	11,650	3921
11-Sep-24	18,938	3690
12-Sep-24	19,411	3588
13-Sep-24	19,354	3877
14-Sep-24	19,426	3637
15-Sep-24	15,430	3961
16-Sep-24	11,650	3796
17-Sep-24	23,329	3727
18-Sep-24	11,676	3642
19-Sep-24	19,430	3705
20-Sep-24	15,449	4094
21-Sep-24	15,587	3726
22-Sep-24	19,573	3702
23-Sep-24	15,514	3535
24-Sep-24	15,505	3289
25-Sep-24	15,457	3330
26-Sep-24	15,515	3497
27-Sep-24	19,368	3624
28-Sep-24	23,188	3621
29-Sep-24	11,535	3766
30-Sep-24	23,198	3634
Tot Wt / Wt .Average	4,59,259	3653

Fired coal GCV during the month : 3553 K.Cal/Kg

L.I.V.

Signature of
Supdt. (Analytical)

Signature of
CHIEF(O&M)

Sr. AO - Sales

(422)

V K C O R P & Co LLP
Chartered Accountants
7-1/2, FCI Colony, Naspur Gate, Mancherial – 504 302, T.S.
Ph: 9966998831, 9949922207.
Email: ca.pavankumarch@gmail.com

CA

Audit Certificate for FORM-15 (October'2024)

It is stated that para 5.1.63 of MYT tariff order issued by TGERC to SCCL on 28.06.2024 provides that the variation in fuel priced & GCV shall be in accordance with clause 46.5 of regulation 2 of 2023. The relevant portion of the regulation is reproduced below;

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Any variation in Price and Gross Calorific Value of coal or liquid fuel as received less stacking loss of 85 kcal/kg vis-a-vis approved values shall be adjusted on month-to-month basis on the basis of average Gross Calorific Value of coal in stock received and weighted average landed cost incurred by the Generating Company for procurement of coal, or oil as the case may be for a generating station:"

Further, Hon'ble TGERC on 03.05.2021 instructed to use Form-15 (to furnish fuel details) as prescribed at Annexure-I of CERC tariff regulation 2019-24.

Therefore, the form-15 of October-2024 is prepared by STPP as per clause 46.5 of regulation 2 of 2023 using Form-15 as prescribed at Annexure-I of CERC tariff regulation 2019-24. It is to certify that the "as received" GCV of coal and Oil (LDO and HFO) for October-2024 along with landed price of coal and Oil as indicated are found to be in order.

The, FORM-15 for October-2024 as per annexure-I of CERC regulation 2019-24 containing "as received" GCV and landed cost of coal & oil are attached along with this certificate.

Hence verified and certified.

For **V K C O R P & Co LLP**
Chartered Accountants
Firm Regn.
013904S/S200100

V.K.C.O.R.P & Co LLP * FRN.013904S /S200100 Mancherial * Chartered Accountants

Ch. Pavan Kumar
Partner M.No:232577

Date : 30.11.2024
Place : Mancherial
Encl: FORM-15 for October-2024.
UDIN: 24232577BKBGCZ2443

FORM-15 : Details of Coal for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Oct-24	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MT)	128,598.37	
2	Value of Stock	(Rs.)	744,692,728	
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MT)	502,762.93	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	
5	Coal supplied by Coal Company (3+4)	(MT)	502,762.93	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	4,022.10	
7	Net Coal supplied (5-6)	(MT)	498,740.83	
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	2,946,338,143	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	
10	Handling, Sampling and such other similar charges	(Rs.)	-	
11	**Total amount Charged (8+9+10)**	**(Rs.)**	**2,946,338,143**	
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	84,615,156	
	By Rail		84,615,156	
	By Road		-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	
14	Demurrage Charges, if any	(Rs.)	132,143	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	-	
16	Total Transportation Charges (12+13-14+15)	(Rs.)	84,483,013	
17	**Total amount Charged for Coal supplied including Transportation (11+16)**	**(Rs.)**	**3,030,821,156**	
E)	**TOTAL COST**			
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**6,018.30**	
19	Blending Ratio (Domestic/Imported)		100:0	
20	Weighted average cost of Coal for preceeding three months	Rs./MT	5,874.29	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/kg)	4,474.94	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/kg)	4,372	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/kg)		
24	GCV of Imported Coal supplied as per the bill Coal Company	(kCal/kg)		
25	Weighted average GCV of Coal as Billed	(kCal/kg)	4,393.10	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/kg)	3,696.96	
27	GCV of Domestic Coal supplied as received at Station	(kCal/kg)	3,726	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/kg)		
29	GCV of Imported Coal supplied as received at Station	(kCal/kg)		
30	Weighted average GCV of Coal as Received	(kCal/kg)	**3720**	
31	Weighted average GCV of Coal as Fired for the month	(kCal/kg)	3646	
32	Coal Consumption for the month	MT	472,772	

V K C O R P & Co LLP FRN.013904S /S200100 Manchery Chartered Accountants

FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: The Singareni Collieries Company Limited

Name of the Generating Station: Singareni Thermal Power Plant (2x600 MW)

S. No.	Month	Unit	Oct-24	
			Domestic	Domestic
			LDO	HFO
A)	**OPENING QUANTITY**			
1	Opening Stock of Oil	(KL)	462.715	1,010.383
2	Value of Opening Stock	(Rs.)	36,570,918	58,773,045
B)	**QUANTITY**			
3	Quantity of Oil supplied by Oil Company	(KL)	0	0
4	Adjustment (+/-) in quantity supplied made by Oil Company	(KL)	0	0
5	Oil supplied by Oil Company (3+4)	(KL)	0	0
6	Normative Transit & Handling Losses	(KL)	0	0
7	Net Oil supplied (5-6)	(KL)	0	0
C)	**PRICE**			
8	Amount charged by the Oil Company	(Rs.)	0	0
9	Adjustment (+/-) in amount charged made by Oil Company	(Rs.)	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	0
D)	**TRANSPORTATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0
	By Rail		0	0
	By Road		0	0
	By Ship		0	0
	.....			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0
14	Demurrage Charges, if any	(Rs.)	0	0
15	Cost of diesel in transporting Coal through MGR system, if applicable			
16	Total Transportation Charges (12+13-14+15)	(Rs.)	0	0
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	0	0
E)	**TOTAL COST**			
18	Landed cost of Oil (2+17)/(1+7)	Rs./KL	79035.51	58169.1
19	Blending Ratio (Domestic/Imported)			
20	Weighted average cost of Oil for preceding three months	Rs./KL		
F)	**QUALITY**			
21	GCV of Oil of the opening stock as per Oil Company	(kCal/L)	10080	9950
22	GCV of Dom. Oil of the opening Oil stock as per bill			
23	GCV of Imp. Oil of the opening stock as per bill Oil Co.			
24	GCV of Imp. Oil supplied as per bill Oil Co.			
25	Weighted average GCV of Oil as Billed	(kCal/L)	10080	9950
26	GCV of Dom. Oil of the opening stock as received at station			
27	GCV of Dom. Oil supplied as received at station			
28	GCV of Imp. Oil of the opening stock as received at station			
29	GCV of Imp. Oil supplied as received at station			
30	Weighted average GCV of Oil as fired for the month	(kCal/L)	10080	9950
32	Oil consumption	KL	43.999	75.098

Details of information to be submitted in respect of fuel consumped for Energy Charges

sl	Particulars	Unit	LDO	HFO
1	Landed cost of Oil at sl.no 18	Rs./KL	79035.51	58169.08
2	Consumption quantity for the month	KL	43.999	75.098
3	Weighted Average Rate*	Rs./KL	65877.94	
4	Weighted Average GCV of Oil*	(kCal/L)	9998.03	

* In case of no Oil consumption in a month , previous month's price and GCV data is used.



425 F&A

F&A STPP, JAIPUR	
IW No.	6181
Date	28/11/24

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

2X600 MW, Singareni Thermal Power Project,

JAIPUR (V&M), Pin: 504216, Mancheryial District, Telangana state.

Ref No: STPP/Coal Receipts/DAG/24/09/ 1064 20-Nov-24

Sub: GCV analysis report for the month of October-2024

Date	Coal Received Qty in M.T.	As Received GCV(Kcal/Kg)
01-Oct-24	19,299	3960
02-Oct-24	15,451	3881
03-Oct-24	19,221	3903
04-Oct-24	15,507	3740
05-Oct-24	15,504	3719
06-Oct-24	11,535	3762
07-Oct-24	15,511	3636
08-Oct-24	23,394	3915
09-Oct-24	15,657	3809
10-Oct-24	19,572	3644
11-Oct-24	19,570	3514
12-Oct-24	7,763	3656
13-Oct-24	3,853	3923
14-Oct-24	19,552	3515
15-Oct-24	11,727	3377
16-Oct-24	19,354	3882
17-Oct-24	19,476	3662
18-Oct-24	15,505	4127
19-Oct-24	11,664	3992
20-Oct-24	14,959	3347
21-Oct-24	15,359	3849
22-Oct-24	19,078	3663
23-Oct-24	7,753	3909
24-Oct-24	23,204	3265
25-Oct-24	19,406	3709
26-Oct-24	15,451	4012
27-Oct-24	22,999	3660
28-Oct-24	22,774	3509
29-Oct-24	15,500	3723
30-Oct-24	19,343	3958
31-Oct-24	7,824	3674
Tot Wt / Wt .Average	5,02,763	3726

Fired coal GCV during the month : 3646 K.Cal/Kg

A.J.V.

Signature of Supdt. (Analytical)

Signature of CHIEF(O&M)

Sr. AO - Bada

Annexure- N : Claim of Repairs and Maintenance Cost of STPP.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 2: Operation and Maintenance Expenses

A. For Existing Generating Stations

(Rs. Crore)

S. No.	Particulars	Reference	Year (n+1) 2025-26	
			MYT/Tariff Order	April-March
			Approved	Revised proposal
1	Employee Expenses	Form 2.1	128.22	190.40
2	A&G Expenses	Form 2.2	42.41	58.26
3	R & M Expenses	Form 2.3	92.23	117.14
4	**Total O&M Expenses**		**262.86**	**365.81**

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 2.3: Repair & Maintenance Expense

(Rs. Crore)

S. No.	Particulars	Year (n+1) 2025-26	
		MYT/Tariff Order	April-March
		Approved	Revised proposal
1	Plant & Machinery	92.23	75.88
2	Buildings		1.32
3	Civil Works		17.42
4	Hydraulic Works		0.00
5	Lines & Cable Networks		0.00
6	Vehicles		6.91
7	Furniture & Fixtures		0.00
8	Office Equipment		0.00
9	**Gross R&M Expenses**	**92.23**	**101.52**
10	Gross Fixed Assets at beginning of year	7745.32	7819.62
11	R&M Expenses as % of GFA at beginning of year	1.08	1.34
12	WPI inflation^	1.101	1.118
13	Formula based computation	**92.23**	**117.14**

Note: Capital overhauling expenditure incurred during FY 2023-24 is amortized for period of 6 years beginning from FY 2023-24 as per OEM schedule and the proportionate amount of the same is included in plant & machinery in R&M.

^ As per table 5-4 in Page 58 (for revised tariff) & table 4-11 page 45 (for truing

Annexure- O : Claim of Depreciation computation of STPP.

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 4: Fixed Assets & Depreciation

(Rs. Crore)

Year (n+1) FY (2025-26)												
			Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
S.No.	Asset Group	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	**BTG package**	5.00%	4968.89	20.77	0.00	4989.66	2051.26	248.96	0.00	2300.22	2917.63	2689.44
2	**BOP package**	5.00%	1015.20	0.00	0.00	1015.20	412.62	50.76	0.00	463.38	602.58	551.82
3	Land	0.00%	56.02	0.00	0.00	56.02	0.00	0.00	0.00	0.00	56.02	56.02
4	Survey & soil investigation	5.00%	0.14	0.00	0.00	0.14	0.03	0.01	0.00	0.04	0.11	0.10
5	Site Dev, Enabling, temp Sheds etc.	5.00%	28.03	0.00	0.00	28.03	10.12	1.40	0.00	11.52	17.91	16.51
6	Roads & Culverts	30.00%	24.15	0.00	0.00	24.15	9.10	7.25	0.00	16.35	15.05	7.81
7	Coal Transport Roads out of BOP savings	30.00%	58.65	0.00	0.00	58.65	27.24	17.59	0.00	44.83	31.41	13.82
8	Boundary Walls	3.91%	17.19	0.00	0.00	17.19	4.69	0.67	0.00	5.36	12.51	11.83
9	Reservoir	3.91%	56.37	0.00	0.00	56.37	14.49	2.21	0.00	16.69	41.88	39.68
10	Water supply-1 TMC	5.00%	84.22	0.00	0.00	84.22	35.30	4.21	0.00	39.52	48.91	44.70
11	Water supply-2 TMC	5.00%	319.35	0.00	0.00	319.35	127.22	15.97	0.00	143.19	192.13	176.16
12	Gate Complex, Security, etc.	3.91%	3.08	0.00	0.00	3.08	0.56	0.12	0.00	0.68	2.52	2.40
13	Railway Siding	5.00%	352.11	0.00	0.00	352.11	125.09	17.61	0.00	142.69	227.03	209.42
14	Township & Guest House & other amenities	3.91%	124.55	0.00	0.00	124.55	28.69	4.87	0.00	33.56	95.87	90.99
15	Environment	3.91%	1.37	0.00	0.00	1.37	0.32	0.05	0.00	0.38	1.05	1.00
16	CSR	3.91%	18.52	0.00	0.00	18.52	4.30	0.72	0.00	5.02	14.22	13.50
17	Weigh Bridges, Fire Tender	5.00%	2.27	0.00	0.00	2.27	0.62	0.11	0.00	0.73	1.66	1.54
18	Start up Power & common Equipment	30.00%	49.01	0.00	0.00	49.01	32.55	14.70	0.00	47.26	16.46	1.75
19	Construction Power	5.00%	24.40	0.00	0.00	24.40	10.25	1.22	0.00	11.47	14.15	12.93
20	Furniture & office automation	30.00%	7.28	0.00	0.00	7.28	3.99	2.19	0.00	6.18	3.29	1.11
21	Misc. Expenditure	5.00%	7.31	0.00	0.00	7.31	2.72	0.37	0.00	3.08	4.60	4.23
22	BAY,CT and CVT	30.00%	30.74	0.00	0.00	30.74	18.10	9.22	0.00	27.32	12.64	3.42
23	**Other common expenditure to be apportioned to above heads.**	**Yearly wt average of above rates.**	1556.14	0.00	0.00	1556.14	645.72	85.67	0.00	731.39	910.43	824.76
24	**Total**		**8805.03**	**20.77**	**0.00**	**8825.80**	**3564.96**	**485.89**	**0.00**	**4050.84**	**5240.07**	**4774.95**
25	**Average**					**8815.41**		**5.51%**				

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The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 4.1: Fixed Assets & Depreciation

(Amount in Rs Crs)

Financial Year	**FY 2025-26**
1	**6**
Days in Period	**365**
CAPITAL COST OPENING	7819.62
CAPITAL COST CLOSING	7840.39
AVERAGE CAPITAL COST	7830.00
RATE OF DEPRECIATION	5.51%
Land	56.02
90% DEPRECIABLE VALUE EXCLUDING LAND & LAND RIGHTS	6996.58
DEPRECIATION RESERVE (OPENING)	3320.96
BALANCE DEPRECIABLE VALUE	4509.04
DEPRECIATION TO BE RECOVERED	431.57
CUMULATIVE DEPRECIATION	3752.53

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 1: Summary Sheet

S. No.	Particulars	Units	Reference	Year (n+1) 2025-26		Remarks
				MYT/Tariff Order	April-March	
				Approved	Revised proposal	
A	**Annual Fixed Charges**					
1	Operation & Maintenance Expenses	Rs. Crore	Form 2	262.86	365.81	
2	Depreciation	Rs. Crore	Form 4	400.36	431.57	
3	Interest and finance charges on loan	Rs. Crore	Form 5	158.88	180.51	
4	Interest on Working Capital	Rs. Crore	Form 6	84.24	90.47	
5	Return on Equity	Rs. Crore	Form 7	436.40	486.55	
6	Less: Non-Tariff Income	Rs. Crore	Form 8	4.09	5.37	
7	**Annual Fixed Charges**	**Rs. Crore**		**1338.64**	**1549.55**	
B	**Energy Charges**					
1	Energy Charge Rate	Rs./kWh	Form 12	3.785	3.785	
2	Scheduled Energy (ex-bus)	MU		8421.426	8882.874	
3	Energy Charges	Rs. Crore		**3187.51**	**3362.17**	
C	**Other Charges**					
1	Incentive	Rs. Crore	Form 16.2	0.00	23.07	
2	water charges, Audit fee & Tariff filling fee	Rs. Crore	Form 16.1	0.00	10.41	
3	**Sub Total (Other Charges)**	Rs. Crore		**0.00**	**33.48**	
D	**Grand Total**	Rs. Crore		**4526.15**	**4945.19**	

Note: O&M expenditue is claimed based on actual audited expenditure for FY 2023-24.Other components of the annual fixed charges are claimed based on the approved capital cost by Hon'ble TGERC with actual certified additonal capitlisation for the year .

The Singareni Collieries Company Ltd
Singareni Thermal Power Project
Form 6: Interest on working capital

(Rs. Crore)

S. No.	Particulars	Year (n+1) 2025-26	
		MYT/Tariff Order	April-March
		Approved	Revised proposal
1	Cost of coal, towards stock	172.97	173.00
2	Cost of coal for generation	259.45	259.50
3	Cost of secondary fuel oil	2.46	2.49
4	O&M expenses	21.54	30.48
5	Maintenance spares	77.45	78.20
6	Receivables	557.98	584.02
	Less:		
7	Payables for Fuels	261.90	261.99
8	Total Working Capital requirement	829.95	865.70
9	Interest rate	10.15	10.45
10	Interest on working capital	**84.24**	**90.47**