

**The Singareni Collieries Company Limited**  
(A Government Company)

**Performance report for the month of October, 2020**

**About SINGARENI .....**

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
<b>GST Registration Number</b>	<b>36AAACT8873F1Z1</b>
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

**No. of coal producing mines:**

Opencast	20
Underground	27
Total	47

**Share capital:**

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

**Shareholding pattern:**

	<b>Amount (Rs. In crores)</b>	<b>% of paid-up capital</b>
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

**Board of Directors:**

**Chairman & Managing Director:**

1. Sri N. Sridhar

**Whole-time Directors:**

- |                             |                              |
|-----------------------------|------------------------------|
| 2. Sri S. Chandrasekhar     | Operations and (PA&W)(FAC)   |
| 3. Sri N. Balram            | Finance and (P&P)(FAC) & CFO |
| 4. Sri D. Satyanarayana Rao | Electrical & Mechanical      |

**Part-time Directors:**

- |                               |   |
|-------------------------------|---|
| 5. Sri K.Rama Krishna Rao     | Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.                                     |
| 6. Sri Sandeep Kumar Sultania | Secretary to Govt.,(FAC) Energy Dept., Govt. of Telangana, Hyderabad.   |
| 7. Sri R.R.Mishra             | Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S). |
| 8. Sri P.S.L.Swami            | Dy. Secretary, Ministry of coal, Govt. of India, New Delhi.   |
| 9. Sri Ajitesh Kumar          | Dy. Secretary, Ministry of coal, Govt. of India, New Delhi.   |

## CONTENTS

	Page No.
Performance at a glance	1
Highlights of performance/ important developments	1
<b>Chapter-I</b>	
PRODUCTION:	
a) Area/ Region-wise production	2
b) Technology-wise production	2
c) Grade-wise production	3
d) Month-wise production performance compared to the past 3 years	3
e) Reasons for loss of production	4
f) Month-wise overburden removal	4
g) Composite performance of Coal & OB Removal	4
<b>Chapter-II</b>	
DESPATCHES	
a) Month-wise	4
b) Area/Region-wise despatches	5
c) Mode-wise despatches	5
d) Grade-wise despatches	5 & 6
e) Coal off-take	6 & 7
f) Wagon loading	7
<b>Chapter-III</b>	
COAL STOCKS	
a) Area/Region-wise & grade-wise	7
b) Grade-wise & size-wise	8
<b>Chapter-IV</b>	
MANPOWER	
a) Area/Region-wise	9
b) Category-wise	9
c) Gender-wise manpower status	9
<b>Chapter-V</b>	
PRODUCTIVITY	
Area/Region-wise output per man shift	10
<b>Chapter-VI</b>	
WELFARE AMENITIES	
a-f) Insurance Schemes, Medical aid, Family Planning Campaign, Supply of essential commodities, Educational facilities, Sports & recreational facilities, Housing.	10 & 12
g) Activities of Singareni Seva Samithi.	12
<b>Chapter-VII</b>	
INDUSTRIAL RELATIONS	
a) Strikes	12
b) Lay-offs	12

## **Chapter-VIII**

### **SAFETY**

a) Area-wise accidents	13
b) Cause-wise accidents report	13
c) Accident rate	13
d) Instructions/ circulars issued to avoid accidents during the month	13 & 14

## **Chapter-IX**

### **FINANCIAL**

a) Annual plan: 2020-21	14
b) Capital expenditure	14
c) Ways & Means Budget – November, 2020	15
d) Amounts outstanding from major parties for coal supplies	15
e) Ageing analysis of outstanding amounts	15
f) Operating/ working results (Coal)	16
g) Operating/ working results (Power)	17
h) Summary of provisional working results (Coal & Power)	17

## **Chapter-X**

### **STORES INVENTORY**

a) Plant-wise inventory status	18 & 19
b) Class wise inventory status	20
c) Summary of inventory status	21

## **Chapter-XI**

### **EQUIPMENT PERFORMANCE**

a) Underground machine mining	21
b) Excavating equipment	22
c) Commissioning of new equipment such as H.E.M.M	22

## **Chapter-XII**

### **PERFORMANCE OF POWERHOUSES AND WORKSHOPS**

a) Details of power purchased from Northern Power Distribution Company of Telangana:	22
b) Central Workshop, Kothagudem	22
c) Area workshops	23
d) Specific Energy consumption	23

## **Chapter-XIII**

### **AFFORESTATION ACTIVITIES**

23

## **Chapter-XIV**

### **PLANNING & PROJECTS**

a) Status of projects preparation	24
b) Status of Mining Plans & Mine Closure Plans MPs/ MCPs are under Preparation	24 & 25
c) Pre-Feasibility Reports: Under preparation	25 & 26
d) Projects cleared / Sanctioned by Company's Board/ Govt. of India	26
e) Region-wise drilling progress	26
f) Status of foreign collaboration.	26

\*\*\*\*\*

**Performance at a glance**

Sl. No	Item	Unit	October, 2020			Oct., 2019	Increase/decrease, over Oct.,2019		April – Oct., 2020			April – Oct., 2019	Increase/decrease, over April – Oct.,2019	
			Target	Actual	% Achd	Actual	Abs.	%age	Target	Actual	% Achd	Actual	Abs.	%age
1.	Production													
	- Underground *	M.T.	0.919	0.442	48.13	0.734	-0.29	-39.7	5.118	2.299	44.92	5.128	-2.83	-55.2
	- Opencast	M.T.	5.068	3.450	68.08	4.331	-0.88	-20.3	31.302	19.723	63.01	30.460	-10.74	-35.2
	Total	M.T.	5.987	3.893	65.02	5.065	-1.17	-23.1	36.420	22.022	60.47	35.588	-13.57	-38.1
2.	Despatches	M.T.	5.987	4.011	67.00	4.909	-0.90	-18.3	36.920	21.866	59.23	35.430	-13.56	-38.3
3.	O.B.R.													
	- Departmental	M.Cu.m	6.225	4.000	64.26	5.087	-1.09	-21.4	38.215	27.272	71.37	35.177	-7.90	-22.5
	- Contractual	M.Cu.m	34.659	21.817	62.95	21.841	-0.02	-0.1	196.759	129.980	66.06	149.597	-19.62	-13.1
	- Total	M.Cu.m	40.884	25.818	63.15	26.928	-1.11	-4.1	234.974	157.253	66.92	184.774	-27.52	-14.9
4.	Composite performance of Coal & OBR	M.Cu.m	44.876	28.413	63.31	30.304	-1.89	-6.24	259.254	171.934	66.32	208.499	-36.57	-17.54
5.	O.M.S.													
	- Underground	Tonnes	1.74	0.94	54.0	1.51	-0.57	-37.7	1.39	0.87	62.6	1.42	-0.55	-38.7
	- Opencast	Tonnes	17.88	11.89	66.5	14.36	-2.47	-17.2	15.76	10.62	67.4	15.37	-4.75	-30.9
	- Overall	Tonnes	7.08	4.69	66.2	5.87	-1.18	-20.1	6.19	4.48	72.4	6.04	-1.56	-25.8
6.	Supply to Steel Plants	(MT)	0.027	0.002	7.4	0.001	0.00	100.0	0.163	0.015	9.2	0.047	-0.03	-68.1
7.	Supply to Power Sector	(MT)	4.926	3.323	67.5	4.186	-0.86	-20.6	30.408	18.474	60.8	29.818	-11.34	-38.0
8.	Plan expenditure (provisional)	Rs.Cr.	230.00	148.61	64.6	220.33	-71.72	-32.6	1035.00	670.23	64.8	741.12	-70.89	-9.6

\* - Lay-off in 22 UG Mines was declared as a precautionary measure to contain the spread of Novel Corona Virus from 2nd Shift of 01.04.2020 to 21.04.2020

**Reasons for poor performance:** The overall performance during April-October, 2020-2021 is lagging behind targets due to impact of Covid-19 and slowdown of economy.

**Chapter-I  
PRODUCTION**

SCCL has been given an annual production target of 67.50 Million Tonnes for the year 2020-21. The monthly performance is, therefore, being reported in relation to 67.50 Million Tonnes.

**a) Area/ Region-wise production:**

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				October, 2020			Sept., 2020	Oct., 2019	Up to Oct., 2020-2021 (Progressive)		Up to Oct. 2019-20 (Prog.)	
Oct., 2020				Target	Actual				Actual	Actual		Target
UG	OC	Total	UG		OC	Total	Actual	Actual			Target	
2	4	6	Kothagudem	13.07	0.40	7.57	7.97	6.47	11.52	78.35	41.81	72.14
0	2	2	Yellandu	5.18	0.00	3.41	3.41	2.53	5.17	33.02	18.38	39.12
1	2	3	Manuguru	8.72	0.08	6.87	6.95	6.00	8.38	57.69	38.35	52.27
<b>3</b>	<b>8</b>	<b>11</b>	<b>KGM Region</b>	<b>26.97</b>	<b>0.47</b>	<b>17.85</b>	<b>18.32</b>	<b>14.99</b>	<b>25.07</b>	<b>169.06</b>	<b>98.54</b>	<b>163.53</b>
0	2	2	Bellampalli	2.90	0.00	0.50	0.50	0.38	1.60	18.50	4.65	16.72
6	2	8	Mandamarri	4.50	0.53	1.04	1.57	1.59	2.95	27.96	12.21	22.26
8	2	10	Srirampur	4.99	1.51	1.37	2.88	2.71	4.14	32.06	16.49	30.81
<b>14</b>	<b>6</b>	<b>20</b>	<b>BPA Region</b>	<b>12.39</b>	<b>2.05</b>	<b>2.91</b>	<b>4.96</b>	<b>4.68</b>	<b>8.68</b>	<b>78.51</b>	<b>33.34</b>	<b>69.79</b>
3	1	4	Ramagundam-I	2.96	0.75	1.15	1.90	1.54	2.00	17.15	6.21	15.39
2	1	3	Ramagundam-II	6.26	0.29	6.70	6.99	6.29	5.80	41.68	39.85	43.32
	2	2	Ramagundam-III	5.80	0.00	5.20	5.20	4.65	5.55	34.50	34.36	38.98
1		1	Adriyala Projects	2.31	0.11	0.00	0.11	0.09	2.02	6.48	0.59	13.01
4	2	6	Bhupalpalli	3.19	0.75	0.69	1.44	1.13	1.52	16.82	7.32	11.87
<b>10</b>	<b>6</b>	<b>16</b>	<b>RGM Region</b>	<b>20.52</b>	<b>1.90</b>	<b>13.75</b>	<b>15.65</b>	<b>13.70</b>	<b>16.89</b>	<b>116.63</b>	<b>88.33</b>	<b>122.57</b>
<b>27</b>	<b>20</b>	<b>47</b>	<b>TOTAL SCCL</b>	<b>59.87</b>	<b>4.42</b>	<b>34.51</b>	<b>38.93</b>	<b>33.36</b>	<b>50.65</b>	<b>364.20</b>	<b>220.22</b>	<b>355.88</b>
Average Production per working day							1.56	1.28	2.03			
Average Production per calendar day							1.26	1.11	1.63			

**b) Technology-wise production:**

(in lakh tones)

Technology	October, 2020		% Achd	% in total Prod	Oct., 2019	Up to Oct., 2020-2021 (Prog.)		% Achd	% in total Prod	Up to Oct., 2019-20 (Prog.)
	Target	Actual				Actual	Target			
	Actual									
Hand section	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.00
<b>Machine Mining</b>										
- Road headers	0.02	0.02	100.75	0.05	0.02	0.17	0.03	15.03	0.01	0.25
- Long walls	2.15	0.00		0.00	1.86	5.30	0.04		0.02	11.87
- High wall	0.09	0.11	122.60	0.28	0.11	0.55	0.13	23.56	0.06	1.55
- BM	0.19	0.08	43.02	0.21	0.10	1.27	0.65	50.95	0.29	0.59
- SDLs	4.26	3.15	74.14	8.10	3.68	29.39	16.20	55.11	7.35	27.30
- LHDs.	0.99	0.37	37.72	0.96	0.63	5.33	2.37	44.53	1.08	4.51
- BG	0.00	0.19		0.48	0.15	1.50	0.80	53.33	0.36	1.20
- Cont. Miner	1.50	0.50	33.26	1.28	0.79	7.67	2.78	36.18	1.26	4.01
Total Mach. Mining	9.19	4.42	48.13	11.37	7.34	51.18	22.99	44.92	10.44	51.28
Total – UG	<b>9.19</b>	<b>4.42</b>	<b>48.13</b>	<b>11.37</b>	<b>7.34</b>	<b>51.18</b>	<b>22.99</b>	<b>44.92</b>	<b>10.44</b>	<b>51.28</b>
Opencast	50.68	34.50	68.08	88.63	43.31	313.02	197.23	63.01	89.56	304.60
Total(UG+OC)	<b>59.87</b>	<b>38.93</b>	<b>65.02</b>	<b>100.00</b>	<b>50.65</b>	<b>364.20</b>	<b>220.22</b>	<b>60.47</b>	<b>100.00</b>	<b>355.88</b>

\* - Lay-off in 22 UG Mines was declared as a precautionary measure to contain the spread of Novel Corona Virus from 2nd Shift of 01.04.2020 to 21.04.2020.

c) Area-wise Grade-wise production for the month of October, 2020: (in lakh tonnes)

Area/ Region	RAW COAL														
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	Total
KGM.	-	-	0.70	1.19	-	-	-	-	5.15	0.94	-	-	-	-	7.97
YLD.	-	-	-	-	-	-	-	-	1.21	-	1.77	-	0.29	0.14	3.41
MNG.	-	0.08	1.44	-	0.57	-	-	-	2.52	-	2.34	-	-	-	6.95
<b>KGM. Region</b>	-	<b>0.08</b>	<b>2.14</b>	<b>1.19</b>	<b>0.57</b>	-	-	-	<b>8.87</b>	<b>0.94</b>	<b>4.11</b>	-	<b>0.29</b>	<b>0.14</b>	<b>18.32</b>
BPA.	-	-	-	-	-	-	0.50	-	-	-	-	-	-	-	0.50
MM.	-	-	0.03	0.13	0.12	1.04	0.09	0.06	-	0.09	-	-	-	-	1.57
SRP.	-	-	-	0.52	0.55	1.26	0.41	0.14	-	-	-	-	-	-	2.88
<b>BPA. Region</b>	-	-	<b>0.03</b>	<b>0.66</b>	<b>0.67</b>	<b>2.30</b>	<b>1.00</b>	<b>0.21</b>	-	<b>0.09</b>	-	-	-	-	<b>4.96</b>
RG-I.	-	-	-	1.26	0.45	0.08	0.12	-	-	-	-	-	-	-	1.90
RG-II.	-	-	-	0.29	-	-	2.21	1.68	2.81	-	-	-	-	-	6.99
RG-III.	-	-	0.10	-	1.89	-	2.85	0.36	-	-	-	-	-	-	5.20
Adriyala	-	-	-	-	-	-	0.11	-	-	-	-	-	-	-	0.11
BHPL.	0.35	-	-	-	0.12	-	0.98	-	-	-	-	-	-	-	1.44
<b>RGM. Region</b>	<b>0.35</b>	-	<b>0.10</b>	<b>1.55</b>	<b>2.46</b>	<b>0.08</b>	<b>6.27</b>	<b>2.05</b>	<b>2.81</b>	-	-	-	-	-	<b>15.65</b>
<b>Total</b>	<b>0.35</b>	<b>0.08</b>	<b>2.27</b>	<b>3.39</b>	<b>3.70</b>	<b>2.38</b>	<b>7.26</b>	<b>2.25</b>	<b>11.69</b>	<b>1.03</b>	<b>4.11</b>	-	<b>0.29</b>	<b>0.14</b>	<b>38.93</b>

Area/ Region	RAW COAL – Progressive – April-2020 to October, 2020														
	(in lakh tonnes)														
G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	Total	
KGM.	-	-	7.25	7.80	0.01	-	-	0.00	19.20	7.56	-	-	-	-	41.81
YLD.	-	-	-	-	-	-	-	-	6.40	-	10.49	-	0.78	0.71	18.38
MNG.	-	0.38	11.64	-	8.97	-	-	-	9.39	-	7.97	-	-	-	38.35
<b>KGM. Region</b>	-	<b>0.38</b>	<b>18.88</b>	<b>7.80</b>	<b>8.98</b>	-	-	<b>0.00</b>	<b>34.99</b>	<b>7.56</b>	<b>18.47</b>	-	<b>0.78</b>	<b>0.71</b>	<b>98.54</b>
BPA.	-	-	-	-	-	1.29	3.35	-	0.01	-	-	-	-	-	4.65
MM.	-	-	0.10	0.59	0.60	7.20	2.53	0.50	-	0.67	-	-	-	-	12.21
SRP.	-	-	-	4.56	2.36	6.31	2.26	1.00	-	-	-	-	-	-	16.49
<b>BPA. Region</b>	-	-	<b>0.10</b>	<b>5.14</b>	<b>2.96</b>	<b>14.81</b>	<b>8.14</b>	<b>1.50</b>	<b>0.01</b>	<b>0.67</b>	-	-	-	-	<b>33.34</b>
RG-I.	-	-	-	3.04	2.16	0.19	0.82	-	-	-	-	-	-	-	6.21
RG-II.	-	-	-	1.43	1.79	-	7.75	7.82	21.07	-	-	-	-	-	39.85
RG-III.	-	-	0.62	-	12.18	-	12.91	8.65	-	-	-	-	-	-	34.36
Adriyala	-	-	-	-	-	-	0.59	-	-	-	-	-	-	-	0.59
BHPL.	1.97	-	-	-	0.81	-	4.54	-	-	-	-	-	-	-	7.32
<b>RGM. Region</b>	<b>1.97</b>	-	<b>0.62</b>	<b>4.47</b>	<b>16.94</b>	<b>0.19</b>	<b>26.61</b>	<b>16.46</b>	<b>21.07</b>	-	-	-	-	-	<b>88.33</b>
<b>Total</b>	<b>1.97</b>	<b>0.38</b>	<b>19.61</b>	<b>17.41</b>	<b>28.88</b>	<b>15.00</b>	<b>34.75</b>	<b>17.97</b>	<b>56.06</b>	<b>8.23</b>	<b>18.47</b>	-	<b>0.78</b>	<b>0.71</b>	<b>220.22</b>

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2020-2021			2019-20	Growth over 2019-20		2018-19	2017-18
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	55.16	30.00	54.39	55.04	-25.04	-45.49	45.08	44.82
May	55.64	32.28	58.02	58.70	-26.41	-45.00	50.95	50.46
June	51.50	32.73	63.56	57.12	-24.39	-42.69	49.63	48.07
July	46.00	28.52	62.00	51.45	-22.93	-44.57	44.35	43.95
August	46.91	24.40	52.01	40.53	-16.13	-39.80	43.80	45.13
September	49.11	33.36	67.92	42.40	-9.04	-21.32	51.14	45.41
October	59.87	38.93	65.02	50.65	-11.72	-23.13	52.73	40.37
<b>Progressive</b>	<b>364.20</b>	<b>220.22</b>	<b>60.47</b>	<b>355.88</b>	<b>-135.66</b>	<b>-38.12</b>	<b>337.68</b>	<b>318.21</b>

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	Oct., 2020	% in total loss of prodn.
1	Power shortage	--	--
2	<b>Industrial disputes</b>	--	--
	Due to extraneous reasons	--	--
	Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places	--	--
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	17.55	83.77
8	COVID-19 Impact & Rainfall		
9	Production from OC was regulated due to less dispatch of coal		
10	Adverse geo-mining conditions		
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	3.40	16.23
<b>Total</b>		<b>20.95</b>	<b>100.00</b>

f) Month-wise overburden removal: The overburden removal target for the year 2020-21 is 450.00 Million Cu.Mtrs. (70.00 Million Cu.Mtrs. for the Company and 380.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (In lakh cu.Mtrs.)

Month	Company equipment(i)			Off-loading (ii)			2020-21 Total (i+ii)			2019-20 Actual	Growth over 2019-20 %age	2018-19 Actual	2017-18 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	63.15	55.03	87.14	297.50	218.67	73.50	360.65	273.70	75.89	330.76	-17.25	364.70	332.75
May	63.65	48.34	75.95	299.00	235.11	78.63	362.65	283.45	78.16	338.77	-16.33	347.64	312.87
June	56.55	40.55	71.71	288.50	195.49	67.76	345.05	236.05	68.41	300.41	-21.43	277.14	245.79
July	45.50	34.02	74.76	242.50	160.94	66.37	288.00	194.95	67.69	224.81	-13.28	188.11	268.64
August	45.00	18.63	41.40	240.50	105.90	44.04	285.50	124.54	43.62	175.92	-29.21	191.73	238.88
Sept.	46.05	36.15	78.50	253.00	165.51	65.42	299.05	201.66	67.43	207.79	-2.95	306.29	292.66
October	62.25	40.00	64.26	346.59	218.17	62.95	408.84	258.18	63.15	269.28	-4.12	359.10	330.14
<b>Prog.</b>	<b>382.15</b>	<b>272.72</b>	<b>71.37</b>	<b>1967.59</b>	<b>1299.80</b>	<b>66.06</b>	<b>2349.74</b>	<b>1572.53</b>	<b>66.92</b>	<b>1847.74</b>	<b>-14.89</b>	<b>2034.70</b>	<b>2021.73</b>

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2020-2021			2019-20	Increase/ Decrease over 2019-20		2018-19	2017-18
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	397.42	293.70	73.90	367.45	-73.75	-20.07	394.75	362.63
May	399.74	304.97	76.29	377.90	-72.93	-19.30	381.60	346.51
June	379.39	257.87	67.97	338.49	-80.62	-23.82	310.23	277.83
July	318.67	213.97	67.14	259.11	-45.14	-17.42	217.68	297.94
August	316.78	140.80	44.45	202.94	-62.14	-30.62	220.93	268.96
September	331.79	223.90	67.48	236.05	-12.15	-5.15	340.38	322.93
October	448.76	284.13	63.31	303.04	-18.91	-6.24	394.25	357.06
<b>Progressive</b>	<b>2592.54</b>	<b>1719.34</b>	<b>66.32</b>	<b>2084.99</b>	<b>-365.65</b>	<b>-17.54</b>	<b>2259.82</b>	<b>2233.87</b>

**Chapter-II  
DESPATCHES**

SCCL has been given an annual coal dispatch target of 67.50 Million Tonnes for the year 2020-21. The monthly performance is, therefore, being reported in relation to 67.50 Million Tonnes.

a) Month-wise:

(In lakh tonnes)

Month	2020-21			2019-20	Growth over 2019-20		2018-19	2017-18
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	50.06	30.38	60.69	55.65	-25.27	-45.41	57.68	53.65
May	50.50	25.49	50.47	57.58	-32.09	-55.74	58.41	52.35
June	46.74	28.80	61.61	55.19	-26.39	-47.82	52.72	49.70
July	52.48	29.08	55.41	51.26	-22.18	-43.27	45.42	48.53
August	53.52	28.00	52.32	41.97	-13.97	-33.29	44.92	48.08
September	56.03	36.81	65.70	43.55	-6.74	-15.48	51.33	46.97
October	59.87	40.11	67.00	49.09	-8.98	-18.30	58.81	51.00
<b>Progressive</b>	<b>369.20</b>	<b>218.66</b>	<b>59.23</b>	<b>354.30</b>	<b>-135.64</b>	<b>-38.28</b>	<b>369.30</b>	<b>350.29</b>

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	Oct., 2020 Actual	Up to Oct., 2020-2021 (Progressive) Actual	October, 2019 Actual	October, 2018 Actual	October, 2017 Actual
Kothagudem	9.03	46.12	9.96	9.75	7.68
Yellandu	3.36	14.28	6.56	6.86	3.78
Manuguru	6.98	35.74	8.24	5.83	5.59
<b>KGM Region</b>	<b>19.37</b>	<b>96.14</b>	<b>24.75</b>	<b>22.43</b>	<b>17.05</b>
Belampalli	0.53	4.84	1.79	5.74	4.89
Mandamarri	1.39	9.54	2.11	3.83	2.87
Srirampur	3.89	22.91	4.23	5.22	4.44
<b>BPA Region</b>	<b>5.81</b>	<b>37.30</b>	<b>8.12</b>	<b>14.79</b>	<b>12.20</b>
Ramagundam-I	2.06	7.79	2.41	5.90	7.23
Ramagundam-II	6.42	34.16	5.79	6.11	4.99
Ramagundam-III & APA	5.23	36.00	7.33	7.17	6.71
Bhoopalpalli	1.22	7.27	0.68	2.41	2.82
<b>RGM Region</b>	<b>14.93</b>	<b>85.23</b>	<b>16.21</b>	<b>21.59</b>	<b>21.75</b>
<b>Total</b>	<b>40.11</b>	<b>218.66</b>	<b>49.09</b>	<b>58.81</b>	<b>51.00</b>
Target	<b>59.87</b>	<b>369.20</b>	<b>51.06</b>	<b>60.21</b>	<b>49.51</b>

c) Mode-wise despatches:

(in lakh tonnes)

Month	Despatches by					Total
	Rail	Road	Rail-cum-Road	Rope	Merry-go-round system	
October, 2020	28.79	5.83	0.00	0.36	5.13	<b>40.11</b>
October, 2019	35.26	4.95	1.38	0.23	7.27	<b>49.09</b>
Up to October, 2020	149.50	32.38	0.00	1.46	35.32	<b>218.66</b>
Up to October, 2019	250.85	49.52	5.97	1.75	46.20	<b>354.30</b>

d) AREA WISE GRADE WISE DISPATCHES for the month of October, 2020

(in lakh tonnes)

Area/ Region	Raw Coal													Washery			Total	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	WG9	WG R		WG SL
KGM.	-	-	1.15	0.65	-	-	-	-	7.23	-	-	-	-	-	-	-	-	<b>9.03</b>
YLD.	-	-	-	-	-	-	-	-	1.13	-	2.02	-	0.07	0.14	-	-	-	<b>3.36</b>
MNG.	-	0.08	0.61	-	0.55	2.06	-	-	3.11	-	0.53	-	-	-	-	0.04	-	<b>6.98</b>
<b>KGM Rgn.</b>	<b>-</b>	<b>0.08</b>	<b>1.76</b>	<b>0.65</b>	<b>0.55</b>	<b>2.06</b>	<b>-</b>	<b>-</b>	<b>11.47</b>	<b>-</b>	<b>2.55</b>	<b>-</b>	<b>0.07</b>	<b>0.14</b>	<b>-</b>	<b>0.04</b>	<b>-</b>	<b>19.37</b>
BPA.	-	-	-	-	-	-	0.52	-	0.00	-	-	-	-	-	-	-	-	<b>0.53</b>
MM.	-	-	0.06	0.01	0.08	1.25	-	-	-	-	-	-	-	-	-	-	-	<b>1.39</b>
SRP.	-	-	0.22	0.77	0.13	1.65	1.11	-	-	-	-	-	-	-	-	-	-	<b>3.89</b>
<b>BPA Rgn.</b>	<b>-</b>	<b>-</b>	<b>0.28</b>	<b>0.79</b>	<b>0.21</b>	<b>2.90</b>	<b>1.63</b>	<b>-</b>	<b>0.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.81</b>
RG-I.	-	-	-	2.02	0.04	-	-	-	-	-	-	-	-	-	-	-	-	<b>2.06</b>
RG-II.	-	-	-	0.07	-	-	3.54	-	2.81	-	-	-	-	-	-	-	-	<b>6.42</b>
RG-III.	-	-	0.10	-	-	4.77	-	0.37	-	-	-	-	-	-	-	-	-	<b>5.23</b>
Adriyala	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BHPL.	0.37	-	-	-	0.14	0.05	0.66	-	-	-	-	-	-	-	-	-	-	<b>1.22</b>
<b>RGM Rgn.</b>	<b>0.37</b>	<b>-</b>	<b>0.10</b>	<b>2.08</b>	<b>0.18</b>	<b>4.82</b>	<b>4.21</b>	<b>0.37</b>	<b>2.81</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14.93</b>
<b>Total</b>	<b>0.37</b>	<b>0.08</b>	<b>2.13</b>	<b>3.52</b>	<b>0.94</b>	<b>9.78</b>	<b>5.84</b>	<b>0.37</b>	<b>14.28</b>	<b>-</b>	<b>2.55</b>	<b>-</b>	<b>0.07</b>	<b>0.14</b>	<b>-</b>	<b>0.04</b>	<b>-</b>	<b>40.11</b>

AREA WISE GRADE WISE DISPATCHES during April - October, 2020 (Progressive)															(in lakh tonnes)				
Area/ Region	Raw Coal														Washery			Total	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	WG9	WGR	WG SL		
KGM.	-	-	9.55	6.98	-	-	-	-	29.59	-	-	-	-	-	-	-	-	-	46.12
YLD.	-	-	-	-	-	-	-	-	6.68	-	6.52	-	0.38	0.71	-	-	-	-	14.28
MNG.	0.01	0.34	10.69	-	9.17	2.43	-	0.98	9.00	-	2.72	-	-	-	0.00	0.36	0.04	35.74	
<b>KGM Rgn.</b>	<b>0.01</b>	<b>0.34</b>	<b>20.24</b>	<b>6.98</b>	<b>9.17</b>	<b>2.43</b>	-	<b>0.98</b>	<b>45.27</b>	-	<b>9.24</b>	-	<b>0.38</b>	<b>0.71</b>	<b>0.00</b>	<b>0.36</b>	<b>0.04</b>	<b>96.14</b>	
BPA.	-	-	-	-	-	2.45	2.31	-	0.08	-	-	-	-	-	-	-	-	4.84	
MM.	-	-	0.23	0.06	0.31	8.91	-	-	-	0.04	-	-	-	-	-	-	-	9.54	
SRP.	-	-	0.88	5.17	0.46	7.43	8.96	-	-	-	-	-	-	-	-	-	-	22.91	
<b>BPA Rgn.</b>	-	-	<b>1.11</b>	<b>5.23</b>	<b>0.77</b>	<b>18.79</b>	<b>11.27</b>	-	<b>0.08</b>	<b>0.04</b>	-	-	-	-	-	-	-	<b>37.30</b>	
RG-I.	-	-	0.11	7.56	0.12	-	0.00	-	-	-	-	-	-	-	-	-	-	7.79	
RG-II.	-	-	-	0.21	-	-	12.85	-	21.10	-	-	-	-	-	-	-	-	34.16	
RG-III.	-	-	0.62	-	-	26.52	-	8.79	-	-	-	-	-	-	-	-	-	35.93	
Adriyala	-	-	-	-	-	-	0.07	-	-	-	-	-	-	-	-	-	-	0.07	
BHPL.	2.13	-	-	-	0.94	0.30	3.90	-	-	-	-	-	-	-	-	-	-	7.27	
<b>RGM Rgn.</b>	<b>2.13</b>	-	<b>0.73</b>	<b>7.77</b>	<b>1.06</b>	<b>26.82</b>	<b>16.82</b>	<b>8.79</b>	<b>21.10</b>	-	-	-	-	-	-	-	-	<b>85.23</b>	
<b>Total</b>	<b>2.14</b>	<b>0.34</b>	<b>22.08</b>	<b>19.98</b>	<b>11.01</b>	<b>48.03</b>	<b>28.09</b>	<b>9.78</b>	<b>66.44</b>	<b>0.04</b>	<b>9.24</b>	-	<b>0.38</b>	<b>0.71</b>	<b>0.00</b>	<b>0.36</b>	<b>0.04</b>	<b>218.66</b>	

e) Coal off-take:

(in lakh tonnes)

SECTOR	October, 2020			Oct. 2019	Increase or decrease over Oct., 2019		Up to October, 2020-2021			Up to Oct., 19-20	Increase or decrease over Oct., 19-20 (Prog.)	
	Target	Actual	%age	Actual	Abs.	%age	Target	Actual	%age	Actual	Abs.	%age
KTPS - KOTHAGUDEM	7.55	4.72	62.52	8.76	-4.0	-46.1	46.56	36.17	77.67	52.70	-16.5	-31.4
RDM BPH	0.27	0.28	103.70	0.00	0.3		1.64	0.87	53.05	1.66	-0.8	-47.6
KTPP STAGE 1	1.92	1.35	70.50	0.26	1.1	413.3	11.81	7.79	65.92	9.12	-1.3	-14.6
BHADRADRI TPS	3.55	0.55	15.51	0.00	0.6		21.88	4.74	21.67	0.00	4.7	
<b>T.GENCO TOTAL</b>	<b>13.28</b>	<b>6.90</b>	<b>51.96</b>	<b>9.03</b>	<b>-2.1</b>	<b>-23.6</b>	<b>81.89</b>	<b>49.56</b>	<b>60.52</b>	<b>63.48</b>	<b>-13.9</b>	<b>-21.9</b>
MUDDANUR - AP GENCO	3.44	0.00	0.00	2.52	-2.5	-100.0	21.22	0.55	2.59	18.57	-18.0	-97.0
NTPC - RGM	9.93	9.73	97.95	9.82	-0.1	-0.9	61.26	56.51	92.25	60.16	-3.6	-6.1
PARLI - MAHAGENCO	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	
RAICHUR -KPCL	2.67	0.00	0.00	2.26	-2.3	-100.0	16.46	3.58	21.75	16.13	-12.6	-77.8
BELLARY KPCL	2.03	0.12	5.91	0.82	-0.7	-85.4	12.55	3.01	23.98	8.57	-5.6	-64.9
YERAMUS TPP	4.64	1.22	26.27	0.00	1.2		28.64	7.97	27.82	10.02	-2.1	-20.5
TANGEDCO	1.77	0.00	0.00		0.0		10.94	0.00	0.00		0.0	
<b>POWER FSA TOTAL</b>	<b>37.78</b>	<b>17.97</b>	<b>47.57</b>	<b>24.45</b>	<b>-6.5</b>	<b>-26.5</b>	<b>232.96</b>	<b>121.18</b>	<b>52.02</b>	<b>176.92</b>	<b>-55.7</b>	<b>-31.5</b>
KTPP STAGE II	0.00	0.00		0.00	0.0		0.00	0.00		7.70	-7.7	-100.0
KORADI TPS	1.15	1.25	108.70	0.82	0.4	51.7	7.11	3.68	51.76	8.85	-5.2	-58.4
PARLI UNIT 8	0.77	0.73	94.81	0.59	0.1	23.1	4.73	0.88	18.60	1.46	-0.6	-39.7
NTPC KUDGI	5.55	0.12	2.16	0.00	0.1		34.53	2.27	6.56	2.33	-0.1	-2.8
SINGARENI THERMAL POWER PROJECT	4.01	4.19	104.49	5.45	-1.3	-23.2	24.74	23.04	93.09	34.56	-11.5	-33.3
<b>BRIDGE LINKAGE MOU TOTAL</b>	<b>11.48</b>	<b>6.29</b>	<b>54.79</b>	<b>6.87</b>	<b>-0.6</b>	<b>-8.5</b>	<b>71.11</b>	<b>29.86</b>	<b>41.99</b>	<b>54.89</b>	<b>-25.0</b>	<b>-45.6</b>
NTPC MOUDA	0.00	0.04		0.04	0.0		0.00	0.08		5.87	-5.8	-98.6
NTPC SIMHADRI	0.00	1.90		0.67	1.2	183.1	0.00	4.83		5.56	-0.7	-13.2
NTPC KORBA SUP. THER	0.00	0.35		0.00	0.4		0.00	0.35		0.03	0.3	1066.7
NTPC LTD SIPAT	0.00	0.00		0.00	0.0		0.00	0.00		1.10	-1.1	-100.0
NTPC SOLAPUR SUP THER	0.00	1.22		0.00	1.2		0.00	4.28		0.08	4.2	5250.0
NTPC GADARWARA	0.00	0.00		0.00	0.0		0.00	0.00		0.60	-0.6	-100.0
NTPC LARA STPP	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	
NTPC TALCHER	0.00	0.00		0.80	-0.8	-100.0	0.00	0.08		5.39	-5.3	-98.5
NTPC KHARGONE	0.00	0.00		0.16	-0.2	-100.0	0.00	0.00		0.36	-0.4	-100.0
NTPC MEJA URJA NIGAM LTD	0.00	0.00		0.00	0.0		0.00	0.00		0.04	0.0	-100.0
NSPCL (NTPC & SAIL)	0.00	0.45		0.00	0.5		0.00	0.57		2.01	-1.4	-71.6
NTPC VALLUR	0.00	0.00		1.31	-1.3	-100.0	0.00	0.00		7.46	-7.5	-100.0
ARAVALLY TPS	0.00	0.00		0.00	0.0		0.00	0.00		0.08	-0.1	-100.0
CHANDRAPUR (CSTPS)	0.00	0.61		1.88	-1.3	-67.5	0.00	7.71		13.01	-5.3	-40.7
MSEB BHUSWAL	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	
KHAPERKHEDA TPP	0.00	0.00		0.00	0.0		0.00	0.00		1.56	-1.6	-100.0

(in lakh tonnes)

SECTOR	October, 2020			Oct. 2019	Increase or decrease over Oct.,2019		Up to October, 2020-2021			Up to Oct., 19-20	Increase or decrease over Oct.,19-20 (Prog.)	
	Target	Actual	%age	Actual	Abs.	%age	Target	Actual	%age	Actual	Abs.	%age
PARAS TPS	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	
VTPS	0.00	4.41		5.68	-1.3	-22.3	0.00	13.80		22.53	-8.7	-38.8
TANGEDCO (MTPS I & II)	0.00	0.00		0.00	0.0		0.00	2.00		0.00	2.0	
<b>OTHER MOU</b>	<b>0.00</b>	<b>8.97</b>		<b>10.53</b>	<b>-1.6</b>	<b>-14.8</b>	<b>0.00</b>	<b>33.70</b>		<b>65.69</b>	<b>-32.0</b>	<b>-48.7</b>
<b>MOU TOTAL</b>	<b>11.48</b>	<b>15.26</b>	<b>132.96</b>	<b>17.40</b>	<b>-2.1</b>	<b>-12.3</b>	<b>71.11</b>	<b>63.56</b>	<b>89.37</b>	<b>120.58</b>	<b>-57.0</b>	<b>-47.3</b>
POWER E AUCTION	0.00	0.00		0.00	0.0		0.00	0.00		0.69	-0.7	-100.0
<b>TOTAL POWER</b>	<b>49.26</b>	<b>33.23</b>	<b>67.47</b>	<b>41.86</b>	<b>-8.6</b>	<b>-20.6</b>	<b>304.08</b>	<b>184.74</b>	<b>60.75</b>	<b>298.18</b>	<b>-113.4</b>	<b>-38.0</b>
CAPTIVE POWER	3.14	2.46	78.34	2.36	0.1	4.2	19.45	12.05	61.95	17.49	-5.4	-31.1
H.W.P	0.46	0.36	78.26	0.23	0.1	55.2	2.99	1.45	48.63	1.79	-0.3	-18.8
CEMENTS	2.65	1.91	72.00	1.58	0.3	20.8	17.36	7.79	44.89	13.44	-5.6	-42.0
SPONGE IRON	0.27	0.02	7.41	0.01	0.0	100.0	1.63	0.15	9.20	0.47	-0.3	-68.1
OTHER INDUS. FSA & N. FSA	2.36	1.82	77.12	1.56	0.3	16.7	14.56	10.17	69.83	11.37	-1.2	-10.6
E AUCTION NON POWER	1.73	0.31	17.92	1.49	-1.2	-79.2	9.13	2.31	25.30	11.56	-9.3	-80.0
<b>TOTAL NON POWER</b>	<b>10.61</b>	<b>6.88</b>	<b>64.83</b>	<b>7.24</b>	<b>-0.4</b>	<b>-4.9</b>	<b>65.12</b>	<b>33.92</b>	<b>52.09</b>	<b>56.12</b>	<b>-22.2</b>	<b>-39.6</b>
COLLIERY CONSUMPTION	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	
<b>TOTAL OFF-TAKE:</b>	<b>59.87</b>	<b>40.11</b>	<b>67.00</b>	<b>49.09</b>	<b>-9.0</b>	<b>-18.3</b>	<b>369.20</b>	<b>218.66</b>	<b>59.23</b>	<b>354.30</b>	<b>-135.6</b>	<b>-38.3</b>

## f) Wagon loading: October, 2020

(In four wheeler wagons / (Boxes))

Period	Indented	Supplied	Loaded	Daily average		
				Target	Actual	% Achd.
October, 2020	107940 (43176)	97575 (39030)	97575 (39030)	3482 (1393)	3253 (1301)	93.41 (93.41)
October, 2019	159648 (63859)	136418 (54567)	136418 (54567)	5150 (2060)	4547 (1819)	88.30 (88.30)
Up to Oct.,20-21	613958 (245583)	540055 (216022)	540055 (216022)	2869 (1148)	2951 (1180)	102.86 (102.86)
Up to Oct.,19-20	1124365 (449746)	938515 (375406)	938515 (375406)	5254 (2102)	5128 (2051)	97.61 (97.61)

Note: Standard railway rake contains 59 boxes.

Chapter-III  
COAL STOCKS

## a) Area/Region-wise &amp; grade-wise closing stocks: October, 2020

(in lakh tonnes)

Area/Region	Raw Coal														Washery				Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	WG-G9	WG-R	WG-S	WG-SL	
KGM.	-	-	0.12	0.01	-	-	-	-	0.48	0.25	0.00	-	-	-	-	-	-	-	0.87
YLD.	-	-	-	-	-	-	-	-	0.50	-	5.74	-	0.73	0.00	-	-	-	-	6.97
MNG.	0.00	0.04	0.02	-	0.09	-	-	-	1.27	-	5.08	0.07	-	-	4.90	-	0.00	11.48	11.48
<b>KGM Rgn.</b>	<b>0.00</b>	<b>0.04</b>	<b>0.15</b>	<b>0.01</b>	<b>0.09</b>	-	-	-	<b>2.24</b>	<b>0.25</b>	<b>10.82</b>	<b>0.07</b>	<b>0.73</b>	<b>0.00</b>	<b>0.00</b>	<b>4.90</b>	-	<b>0.00</b>	<b>19.31</b>
BPA.	-	-	-	-	-	0.00	0.13	-	0.20	-	-	-	-	-	-	-	-	-	0.33
MM.	-	-	0.00	0.01	0.02	1.12	0.05	0.02	0.00	0.01	-	-	-	-	-	0.76	-	0.53	2.53
SRP.	-	-	0.00	0.00	1.08	0.02	0.43	0.01	0.00	-	-	-	-	-	-	-	-	-	1.54
<b>BPA Rgn.</b>	<b>-</b>	<b>-</b>	<b>0.00</b>	<b>1.09</b>	<b>0.04</b>	<b>1.55</b>	<b>0.19</b>	<b>0.02</b>	<b>0.20</b>	<b>0.01</b>	-	-	-	-	<b>0.76</b>	-	<b>0.53</b>	<b>4.40</b>	
RG-I.	-	-	-	1.83	0.02	0.01	0.02	-	-	-	-	-	-	-	-	-	-	-	1.88
RG-II.	-	-	-	0.06	-	-	0.02	0.01	0.01	-	-	-	-	-	-	0.43	-	0.10	0.63
RG-III.	-	-	-	-	1.67	0.08	2.69	0.10	-	-	-	-	-	-	-	-	-	-	4.55
Adriyala	-	-	-	-	-	-	0.29	-	-	-	-	-	-	-	-	-	-	-	0.29
BHPL.	0.29	-	-	-	0.09	0.01	1.82	-	-	-	-	-	-	-	-	-	-	-	2.21
<b>RGM Rgn.</b>	<b>0.29</b>	<b>-</b>	<b>-</b>	<b>1.89</b>	<b>1.78</b>	<b>0.10</b>	<b>4.84</b>	<b>0.11</b>	<b>0.01</b>	-	-	-	-	-	<b>0.43</b>	-	<b>0.10</b>	<b>9.56</b>	
<b>Total</b>	<b>0.29</b>	<b>0.04</b>	<b>0.15</b>	<b>3.00</b>	<b>1.91</b>	<b>1.65</b>	<b>5.03</b>	<b>0.14</b>	<b>2.45</b>	<b>0.26</b>	<b>10.82</b>	<b>0.07</b>	<b>0.73</b>	<b>0.00</b>	<b>0.00</b>	<b>6.09</b>	-	<b>0.63</b>	<b>33.28</b>

b) Grade-wise & size-wise:

Type	Size	Grade	Oct., 2020	Sept., 2020	Oct., 2019	
RAW COAL	Round	G5	0.0111	0.0097	0.0083	
		G7	0.0027	0.0036	0.0030	
		G10	0.0093	0.0009	0.0864	
		G11	0.0016	0.0016	0.0760	
		G15	0.0027	0.0017	0.0007	
		<b>Total</b>	<b>0.0274</b>	<b>0.0174</b>	<b>0.1744</b>	
	R.O.M	G5	0.0462	0.0438	0.0405	
		G6	0.0000	0.0000	0.0007	
		G7	0.0127	0.0026	0.0010	
		G8	0.0768	0.0705	0.0291	
		G9	0.0209	0.0148	0.0412	
		G10	0.0096	0.0059	0.0000	
		G11	0.1623	0.0828	0.1566	
		G12	0.0210	0.0295	0.0023	
		G13	0.1965	0.2011	0.0019	
		<b>Total</b>	<b>0.5461</b>	<b>0.4510</b>	<b>0.2734</b>	
	RAW COAL	Slack	G5	0.0857	0.0986	0.0138
			G7	0.0000	0.0000	0.0045
G11			0.0761	0.0607	0.2655	
<b>Total</b>			<b>0.1619</b>	<b>0.1593</b>	<b>0.2838</b>	
Crushed (ROM)		G5	0.1512	0.1685	0.0128	
		G6	0.0444	0.0464	0.0000	
		G7	0.1334	0.0268	0.1853	
		G8	2.9266	3.2332	0.6033	
		G9	1.8887	2.1700	1.0478	
		G10	1.6342	1.7858	1.0907	
		G11	4.7947	4.6324	2.8736	
		G12	0.1149	0.1047	0.2087	
		G13	2.2545	2.5617	1.2156	
		G14	0.2565	1.0436	0.1923	
		G15	10.8165	10.7108	0.7117	
		G16	0.0738	0.0738	0.8412	
		G17	0.7310	0.5085	0.0539	
		UNG	0.0001	0.0001	0.0009	
<b>Total</b>		<b>25.8205</b>	<b>27.0662</b>	<b>9.0377</b>		
WASHERY		Washery	FIN	0.0000	0.0000	0.0132
	G9		0.0001	0.0001	0.0936	
	R		6.0886	6.1259	6.7670	
	S		0.0000	0.0000	0.2133	
	Slurry		0.6326	0.6326	1.0019	
	<b>Total</b>		<b>6.7212</b>	<b>6.7586</b>	<b>8.0891</b>	
	<b>Grand Total</b>		<b>33.2771</b>	<b>34.4525</b>	<b>17.8585</b>	

**Chapter-IV  
MAN POWER**

**a) Area/Region-wise manpower:**

Area / Region	31.03.2020	30.09.2020	31.10.2020				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	progressive
KGM	3516	3277	1224	1388	639	3251	-26	-265
YLD.	849	822	64	417	340	821	-1	-28
MNG.	2633	2706	485	1519	709	2713	7	80
<b>KGM. Region</b>	<b>6998</b>	<b>6805</b>	<b>1773</b>	<b>3324</b>	<b>1688</b>	<b>6785</b>	<b>-20</b>	<b>-213</b>
BPA.	1358	1273		682	590	1272	-1	-86
MMR	5850	5814	3999	529	1325	5853	39	3
SRP	10009	9925	7900	569	1495	9964	39	-45
<b>BPA. Region</b>	<b>17217</b>	<b>17012</b>	<b>11899</b>	<b>1780</b>	<b>3410</b>	<b>17089</b>	<b>77</b>	<b>-128</b>
RG-I	5687	5427	3607	384	1449	5440	13	-247
RG-II	4119	4158	1394	1895	887	4176	18	57
RG-III	4150	4033	1234	2173	610	4017	-16	-133
BHP	5997	5836	4522	335	965	5822	-14	-175
<b>RGM. Region</b>	<b>19953</b>	<b>19454</b>	<b>10757</b>	<b>4787</b>	<b>3911</b>	<b>19455</b>	<b>1</b>	<b>-498</b>
HYD. Office	109	114			114	114		5
CORP. office	1597	1546	2		1537	1539	-7	-58
STPP	138	135			134	134	-1	-4
Naini	9	13			13	13		4
<b>Total</b>	<b>46,021</b>	<b>45,079</b>	<b>24,431</b>	<b>9,891</b>	<b>10,807</b>	<b>45,129</b>	<b>50</b>	<b>-892</b>
% in total manpower			<b>54.14%</b>	<b>21.92%</b>	<b>23.95%</b>	<b>100%</b>		

**b) Category-wise manpower status:**

Sl. No.	Category	As on 31.10.2020		As on 30.9.2020		As on 31.10.2019	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2237	4.96	2239	4.97	2343	4.94
2	Monthly paid staff	10970	24.31	11007	24.42	11692	24.67
3	Time rated workers	26786	59.35	25898	57.45	29008	61.22
4	Piece rated workers	180	0.40	198	0.44	288	0.61
5	Badli fillers	190	0.42	210	0.47	216	0.46
6	Badli workers	4766	10.56	5527	12.26	3839	8.10
<b>Total</b>		<b>45129</b>	<b>100.00</b>	<b>45079</b>	<b>100.00</b>	<b>47386</b>	<b>100.00</b>

**c) Gender-wise manpower status:**

Sl. No.	Category	As on 31.10.2020			As on 30.9.2020			As on 31.10.2019		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2108	129	2237	2109	130	2239	2199	144	2343
2	Monthly Rated	10317	653	10970	10353	654	11007	11011	681	11692
3	Time rated Workers	26433	353	26786	25548	350	25898	28583	425	29008
4	Piece rated	180		180	198		198	288		288
5	Badli fillers	190		190	210		210	216		216
6	Badli workers	4636	130	4766	5398	129	5527	3783	56	3839
<b>Total</b>		<b>43864</b>	<b>1265</b>	<b>45129</b>	<b>43816</b>	<b>1263</b>	<b>45079</b>	<b>46080</b>	<b>1306</b>	<b>47386</b>

**Chapter-V  
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	October, 2020		Progressive 2020-21		September, 2020		Oct., 2019		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	17.24	12.64	14.92	10.28	12.80	9.29	15.16	12.81	Mar 20	19.01
Yellandu	49.57	30.82	44.13	23.40	39.38	22.83	26.03	40.62	Mar 20	53.71
Manuguru	14.38	14.86	13.90	15.21	12.60	15.05	12.63	11.96	Apr 20	20.07
KGM. Region	18.73	15.83	16.99	13.81	14.97	13.04	15.44	15.46	Mar 20	22.13
Ramagundam-I	3.34	2.59	2.79	1.44	2.49	2.03	3.33	2.26	Mar 20	4.00
Ramagundam-II	7.56	6.95	6.90	6.81	5.98	6.27	7.72	7.08	Apr 20	9.58
Ramagundam-III	11.42	8.04	9.43	7.43	7.75	7.80	11.65	9.94	Feb 20	12.89
Adriyala projects	8.53	0.47	3.46	0.37	8.57	0.40	6.52	7.74	Jan 20	7.47
Bhoopalpalli	2.16	0.84	1.60	0.75	1.54	0.79	2.30	0.97	Mar 20	2.50
RG. Region	5.44	3.91	4.39	3.55	4.26	3.40	5.51	4.53	Apr 20	5.16
Bellampalli	23.88	3.56	22.01	4.64	21.41	2.76	22.41	9.19	Feb 20	20.72
Mandamarri	4.19	1.88	3.76	2.50	3.31	1.86	3.93	3.52	Apr 20	5.70
Srirampur	2.73	1.53	2.54	1.54	2.51	1.56	2.23	2.46	Apr 20	3.23
BPA Region	4.10	1.75	3.76	2.05	3.55	1.72	3.93	3.23	Mar 20	4.83
<b>UG MINES</b>	<b>1.74</b>	<b>0.94</b>	<b>1.39</b>	<b>0.87</b>	<b>1.62</b>	<b>0.89</b>	<b>1.53</b>	<b>1.51</b>	<b>Jan 20</b>	<b>1.56</b>
<b>OC MINES</b>	<b>17.88</b>	<b>11.89</b>	<b>15.76</b>	<b>10.62</b>	<b>13.51</b>	<b>10.47</b>	<b>17.26</b>	<b>14.36</b>	<b>Mar 20</b>	<b>22.44</b>
<b>SCCL (Overall)</b>	<b>7.08</b>	<b>4.69</b>	<b>6.19</b>	<b>4.48</b>	<b>5.71</b>	<b>3.95</b>	<b>6.63</b>	<b>5.87</b>	<b>Mar 20</b>	<b>7.97</b>

**Chapter-VI  
WELFARE AMENITIES**

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
<b>Total</b>		<b>7</b>	<b>821</b>	<b>22</b>

Health units are looking after health and sanitation. With a view to provide super specialty medical services to the employees, arrangements were made with 27 reputed Corporate hospitals for referring the medical cases including 4 cancer hospitals.

(i) **Number of cases referred to outside hospitals for treatment:**

October, 2020						October, 2019					
Executives		NCWA		TOTAL		Executives		NCWA		TOTAL	
Employees	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families
37	48	604	485	641	533	47	78	572	785	619	863

April - October, 2020						April - October, 2019					
Executives		NCWA		TOTAL		Executives		NCWA		TOTAL	
Employees	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families
183	259	2575	2384	2758	2643	341	424	4477	5249	4818	5673

(ii) Amount spent for the cases referred to outside hospitals for treatment. (Rs. in lakhs)

October, 2020						October, 2019					
Executives		NCWA		TOTAL		Executives		NCWA		TOTAL	
Employees	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families
6.56	4.40	325.92	196.47	332.48	200.87	23.22	1.74	154.97	104.60	178.19	106.34

April - October, 2020						April - October, 2019					
Executives		NCWA		TOTAL		Executives		NCWA		TOTAL	
Employees	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families
103.97	39.19	1510.67	1057.94	1614.64	1097.13	103.94	75.08	1430.19	1362.05	1534.13	1437.13

(iii) Family Planning Operations: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **October, 2020** following operations have been done.

Category	October, 2020		October, 2019	
	Tubectomy	Vasectomy	Tubectomy	Vasectomy
Employees	39	-	41	-
Others	10	-	14	-
Total	49	-	55	-
Grand Total	49		55	

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students		
		Employees' children	Others	Total
1.	SCHS, Kothagudem	26	790	816
2.	SCHS, Yellandu	42	672	714
3.	SCHS, Manuguru	212	316	528
4.	SCHS, Sector-II, Godavarikhani	34	522	556
5.	SCHS, Sector-III, Godavarikhani	125	331	456
6.	SCHS, Bhoopalpalli	55	146	201
7.	SCHS, Coal Chemical Complex	45	510	555
8.	SCHS, Kalyanikhani	38	385	423
9.	SCHS, Goleti	6	264	270
10.	S.C.Polytechnic, Mancherla	424	419	843
11.	SCWJC, Kothagudem	36	623	659
12.	SCWDC, Kothagudem (a). PG Courses	11	69	80
	(b). UG Courses	58	682	740
<b>Grand total</b>		<b>1112</b>	<b>5729</b>	<b>6841</b>

f) **Housing:** About **49333** quarters are provided to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **October, 2020** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2255	1539	100.00		2255	100.00
2.	KGM Area	4140	3251	100.00	352	4492	100.00
3.	YLD	1751	821	100.00		1751	100.00
4.	MNG	2807	2713	100.00		2807	100.00
5.	MDM & GLT	1738	1272	100.00		1738	100.00
6.	MM & BPA township	10451	5772	100.00		10451	100.00
7.	SRP	6850	9863	69.45		6850	69.45
8.	RG-I	7130	5439	100.00		7130	100.00
9.	RG-II & III	8649	8193	100.00		8649	100.00
10.	BHPL	3237	5815	55.67		3237	55.67
11.	STPP	325	134	100.00	132	457	100.00
<b>Total</b>		<b>49333</b>	<b>44812</b>	<b>100.00</b>	<b>484</b>	<b>49817</b>	<b>100.00</b>

- Note: 1. There are no company quarters at Sathupalli as on date. Initially, it was thought of providing plots to workmen under own your house scheme. But there was not much response from workmen. Now construction of 352 quarters are in progress (67%) at Sathupalli.
2. BPA MDR, GLT: Most of the quarters in Bellampalli & Madaram township are vacant due to shifting of mining operations.
3. In SRP Area, there are 296 quarters available at Chennur township and un-occupied, these are not shown in housing satisfaction.
4. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old barracks 510 Nos., are not considered in Housing satisfaction.

**g) Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16<sup>th</sup> Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

**Activities during the month of October, 2020;**

- Vocational training programmes in KGM & YLD areas were re-started during last week of Oct.2020 after 16.03.2020 (a gap of 7 months) due to COVID-19 situation.
- After 5 days again training closed at YLD area. The details furnished here under :

**AREA- WISE DETAILS OF ON GOING VOCATIONAL COURSES DURING OCT., 2020**

Sl.No.	Area	Ongoing Courses	No. of candidates
1	KGM	Tailoring 1 batch ( Jagannadhapuram village PAPs of Kistaram OCP)	30
2	YLD	Tailoring 2 batches Maggam work 2 batches Stopped after 5 days of training.	50 50
<b>Total</b>			<b>130</b>

- The present shopping out let of SSS at Hyderabad in KGMV premises at Masabtank is closed and the sales activity was terminated w.e.f.30.04.2020 i.e during lockdown period.
- A new sales outlet allotted to Smt. Rajitha, temporary SSS trainer of Mandamarri Area (who is having "Artisan Identity Card" issued by Dept.of Textiles, GoI) at Uppal Shilparamam, Hyderabad was inaugurated on 10.10.2020 by GM(CDN) & Vice-President SSS.

**Chapter-VII  
INDUSTRIAL RELATIONS**

**a) Strikes:**

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No.	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. cr)	Value of Production lost (Rs. cr.)
October, 2020	-	-	-	-	-	-	-	-
October, 2019	-	-	-	-	-	-	-	-
Up to Oct.,2020-21	1	216761	-	-	81388	216761	382523600	601945297
Up to Oct.,2019-20	-	-	1	84755	32252	84755	133403992	234072005

**b) Lay-offs:**

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
October, 2020	-	-	-
October, 2019	-	-	-
Up to Oct.,2020-21	1 (22 UG mines)	41,02,218	6,96,424
Up to Oct.,2019-20	-	-	-

**Chapter-VIII  
SAFETY**

**a) Area-wise accidents:**

Area	October, 2020				October, 2019				Jan.,- Oct.,20				Jan.,- Oct., 19				
	Fatal		Serious		Fatal		Serious		Fatal		Serious		Fatal		Serious		
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	
Corporate																1	1
Kothagudem											3	4			4	4	
Yellandu																	
Manuguru											3	3			6	6	
Ramagundam-I			3	3			2	2	1	1	12	13	1	1	20	20	
Ramagundam-II	1	1					1	1	1	1	2	2	1	1	9	9	
Ramagundam-III			2	2					3	6	13	13			12	12	
Bhoopalpalli			1	1			2	2			13	13			19	19	
Bellampalli											1	1	1	1	2	2	
Mandamarri			2	2					2	2	11	11	1	1	16	16	
Srirampur			3	3			3	3	2	2	23	25	1	1	28	28	
<b>Total</b>	<b>1</b>	<b>1</b>	<b>11</b>	<b>11</b>			<b>8</b>	<b>8</b>	<b>9</b>	<b>12</b>	<b>81</b>	<b>85</b>	<b>5</b>	<b>5</b>	<b>117</b>	<b>117</b>	

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

**b) Cause-wise accident report:**

Cause Wise	Oct., 2020				Oct., 2019			
	FA	F	SA	S	FA	F	SA	S
Fall of roof	1	1						
Fall of sides			1	1				
Other falls of ground								
Over winding of cages/skips etc								
Other accidents/ Dangerous occurrences due to winding								
Rope Haulage			1	1			2	2
Conveyors								
Dumpers								
Other wheeled trackless								
Other non-winding machinery								
HEMM other than dumpers			1	1				
Other machinery								
Explosives								
Electricity								
Spontaneous heating								
Other accidents /Dangerous occurrences due to dust/gas/fires								
Fall of persons			2	2			4	4
Fall of objects			2	2			1	1
Others (falls other than ground movement)								
Other than above			4	4			1	1
<b>Total</b>	<b>1</b>	<b>1</b>	<b>11</b>	<b>11</b>			<b>8</b>	<b>8</b>

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

**c) Accident rate:**

Period	Accident rate per one million tonne of production		Injury rate per			
	Fatal	Serious	Three lakh man shifts employed		Thousand persons employed(annualized)	
			Fatal	Serious	Fatal	Serious
October -2020	0.26	2.83	0.33	3.68	0.03	0.28
September -2020	0.30	3.90	0.31	4.04	0.02	0.31
October -2019	-	1.58	-	2.35	-	0.19
September -2019	-	2.59	-	3.31	-	0.26
January- October 2020	0.31	2.16	0.37	2.62	0.29	2.07
January- October 2019	0.09	2.15	0.14	3.34	0.12	2.72

**d) Circulars / recommendations issued in the month of October, 2020 on safety matters.**

Letters, Circulars, Pamphlets, etc. issued from Corporate Safety:

- All Managers were instructed to ensure to implement the work permit system in case of non routine works as per DGMS Circular No.5 of 2013 without fail vide letter no. CRP/ISO/DGMS/170/20/552, dt.01.10.2020.
- Manager, GDK 11 Incline was advised to submit the data of the BG Panel every fortnight duly authenticated by Agent vide Ir. No. CRP/ISO/2020/187/556, dt. 01.10.2020.
- Hard copies of Form IV-As of serious accidents of 2020 (Jan-June) were sent to Dy. Director General (Statistics), Dhanbad vide Ir. No. CRP/ISO/DG/170/2020/563, dt. 07.10.2020.

4. All Area GMs and Corp. HoDs were advised to observe "PPE Compliance Fortnight" from 12th to 24th October, 2020 at all mines and departments and to submit compliance report by 31st Oct., 2020 vide Ir. No. CRP/ISO/DG/170/2020/563, Date: 07.10.2020.
5. All Area GMs, GM(Rescue) and GM (Stores) were requested to advise the concerned to send the performance report of Dual Gas Detector (Methanometer cum Toximeter) which were supplied by M.P. Enterprises, Dhanbad to enable us to send the same to Director of Mines Safety (MSE) vide Ir. No. CRP/ISO/151/2020/565, dt. 07.10.2020.
6. All Area GMs were advised for effective implementation of Safety Management Plan in compliance with the guidelines mentioned vide DGMS Circular no.3 of 2019 vide Ir. No. CRP/ISO/SMP/2020/567, dt. 08.10.2020.
7. Manager, GDK 11 Incline was advised to send the details of action taken on serious accident occurred to Sri Puli Thirupathi, Support man on 11.09.2020 to prevent accidents vide Ir. No. CRP/ISO/AC/63/2020/572, dt. 09.10.2020.
8. Reply was sent to GM(CDN) on news clipping in the Times of India daily news paper dt. 19.09.2020 on accidents in SCCL enclosing the steps taken to avoid/minimize the accidents, vide Ir. No. CRP/ISO/NTPC/63/2020/573, dt.10.10.2020.
9. All Area GMs, Corp. HoDs, GM(S) Regions, Agents/POs, Area E&M Engineers, ASOs and Mine Managers were informed that SCCL WEB application is available for entering the violations pointed out by senior officers during inspections and are to be uploaded in the webhyd.scclmines.com vide letter no. CRP/ISO/OT/171/2020/583, dt.19.10.2020.
10. GM, SRP was informed that a four days training program on "Development & Implementation of SMP in mines" for Safety Management team members of SRP 1, SRP 3&3A inclines is scheduled at SMTC, BPA region, Mandamarri from 28th to 31st October, 2020 and requested to relieve the team members to participate in the training vide Ir. No. CRP/ISO/SMTC-BPA/2020/584, dt.19.10.2020.
11. All Area GMs were requested to advise the concerned to review the quantity of anchorage testing machines of 30 T capacity and furnish the revised requirement for use at UG Mines and submit updated technical specifications for procurement of the same vide Ir. No. CRP/ISO/EM/185/2020/587, dt.20.10.2020.
12. GM(Safety) of regions advised to check all the permissions of each mine by preparing a check list and where any activity is under operation without permission, the same may be brought to the notice of the undersigned and the GM/Agent/Manager concerned for taking suitable action immediately vide Ir. No. CRP/ISO/DG/168/2020/591, dt.21.10.2020.
13. All Area GMs and Corp. HoDs were advised to observe "Illumination Compliance Fortnight" from 2nd to 14th November, 2020 at all mines and departments as required under the CMR 2017 and the circulars there under for the same vide Ir. No. CRP/ISO/AC/63/2020/592, Date: 21.10.2020 and submit report by 30.11.2020 vide Ir. No. CRP/ISO/AC/63/2020/602, Date: 28.10.2020.
14. All area GMs were requested for conducting safety audit on "contract work activities in OC mines" in the month of October, 2020 with the committee consisting of SO to GM, Area Safety Officer, Area E&M Engineer, Area Survey Officer and Medical Officer as per the check list given and to advise the Mine Managers to send compliance report on the deficiencies observed by the audit team vide letter no. CRP/ISO/OT/116/2020/593, dt.19.10.2020.
15. All area GMs, GMs(E&M) of Corporate, GM(S)/all regions, Agents, ASOs and mine Managers were circulated quarterly review of accidents and dangerous occurrences in 3rd quarter of 2020 vide letter no. CRP/ISO/AC/63/2020/594, dt.21.10.2020.
16. Report on Safety in Coal Mines (Examination of subjects related to the Ministry of Coal) was sent to GM (CP&P) for sending the same to the MOC vide Ir. No. CRP/ISO/MT/103/2020/595, dt.20.10.2020.
17. All Area GMs were requested to advise the concerned to furnish the details of disciplinary action taken in respect of accidents and dangerous occurrences for the period from July to Sept., 2020 in the given format vide Ir. No. CRP/ISO/AC/63/2020/601, dt. 28.10.2020.
18. All Area GMs, Corp. HoDs, GM(S) Regions, Agents/POs, Area E&M Engineers, ASOs and Mine Managers were issued a circular regarding "Safety is my responsibility" campaign and advised to issue a CARD containing 10 important safety commandments to all the employees vide Ir. No. CRP/ISO/AC/63/2020/604, dt. 29.10.2020.

## Chapter-IX FINANCIAL

- a) **Annual plan:** The total funding of Rs.2300 crores of capital expenditure for 2020-21 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Annual Plan for 2020-21 B.E has been approved for Rs.2300 crores. Head-wise details of Capital expenditure are as under. (Rs. in crores)

Sl. No.	Head of expenditure	2020-21 Budget	For October, 2020	Up to October, 2020
1.	Plant & Machinery	551.64	35.67	222.57
2.	Safety (P & M)	20.08	0.02	0.70
3.	Development	200.06	37.72	129.61
4.	Building(Factory)	24.86	0.30	1.87
5.	Building (Others)	119.02	5.73	18.27
6.	Furniture & Fixtures	2.71	0.05	0.25
7.	Lands	325.19	0.00	58.09
8.	Vehicles	16.23	0.86	3.36
9.	Railway Sidings	338.80	50.00	51.38
10.	Others	55.00	0.00	0.00
11.	Stpp	185.51	2.86	14.45
12.	Solar Power	460.90	15.40	169.68
	<b>Total</b>	<b>2300.00</b>	<b>148.61</b>	<b>670.23</b>

c) Ways & Means Budget for November, 2020:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-203	Salaries & Wages	240
Coal Sales	1290	CMPF & Pension	150
		Income Tax (salaries)	75
		OBR Payment	100
		Coal & Sand transport	15
		Power bill	40
		LFOF (LIC)	16
		Suppliers / Contractors etc.	320
		LC Payments	10
		GST TDS	10
		GST	150
		Interest to SBI for STPP Loan	10
		Solar Power Plant	10
		Superannuation Benefit Fund – Contribution (Pension)	50
		Land acquisition and R&R	71
		Railway line Sathupally	50
		PLB/ PLR	270
		Royalty	100
		<b>Closing Balance</b>	<b>-600</b>
<b>Total:</b>	<b>1087</b>	<b>Total</b>	<b>1087</b>

d) Amounts outstanding from major parties for coal supplies as on 31.10.2020

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.10.2020	Supplies made during Oct., 2020	Receipts during Oct., 2020	Total dues as on 31.10.2020	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	219218	26449	24288	221379	221379		
2. APGENCO.	46403	8926	5043	50286	50286		
3. N.T.P.C.	22060	36829	39848	19041	19041		
4. MAHAGENCO	15531	6946	3779	18698	18698		
5 K.P.C.L.	54806	6517	30000	31323	30392	931	Rs.930.55 lakhs relate to claim of short supplies and freight on that.W.P.No. 27/2007 was filed by SCCL before the Hon'ble High Court, A.P. and M/s KPCL filed the counter.
<b>Total</b>	<b>358018</b>	<b>85667</b>	<b>102958</b>	<b>340727</b>	<b>339796</b>	<b>931</b>	

ii. Power dues:

(Rs. in lakhs)

Sl. No.	Name of Customer	Opening Balance as on 1.10.2020	Supplies for October, 2020	Payments received in Oct., 2020	Closing balance as on 31.10.2020	Undisputed amount	Disputed amount
1	TSPCC	700552 *	30120	-	730672	730672	-

\* It includes LPS amount of Rs.1538.96 Crs.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	40728	2127	0	134878	43646	221379	260
2.	APGENCO	5330	0	0	24891	20065	50286	340
3.	NTPC	1246	560	0	9481	7754	19041	18
4.	MAHAGENCO	0	0	0	4182	14516	18698	124
5.	K.P.C.L.-Undisputed	460	650	0	28245	1037	30392	114
6.	KPCL-Disputed	931	0	0	0	0	931	
	<b>Total</b>	<b>48695</b>	<b>3337</b>	<b>0</b>	<b>201677</b>	<b>87018</b>	<b>340727</b>	

f) Operating/ working results for & up to October, 2020 (Coal) :

PARTICULARS	UNIT	For Sept., 2020 (Provl.)		October, 2020 (Provl.)				B.E October, 2020*				Oct., 2019 (Provl.)	
				For		Up to		For		Up to		For	Up to
Gross Production	L.Ts.	33.37		38.94		220.23		59.87		364.20		50.65	356.20
Opencast	L.Ts.	28.15		33.27		193.96		50.68		313.02		43.31	304.96
Underground	L.Ts.	4.02		4.21		21.69		8.39		46.61		7.24	50.58
Revenue Prodn.	L.Ts.	32.17		37.48		215.65		59.07		359.63		50.55	355.54
Despatches	L.Ts.	36.77		40.11		218.66		59.07		359.63		49.09	354.21
OBR Company	L.Cum	38.96		40.00		268.76		62.25		382.15		50.40	350.81
Off-Loading	L.Cum	168.93		188.90		1141.29		346.59		1967.59		207.58	1480.55
Total	L.Cum	207.89		228.90		1410.06		408.84		2349.74		257.99	1831.36
Actual Manshifts	Lakhs	8.85		8.71		55.49		9.43		65.16		9.22	66.18
Paid Manshifts (Act)	Lakhs	10.79		10.62		67.70		11.51		79.50		11.24	80.74
E.M.S. - Actual	Rs.	3891		4125		4185		4312		4312		4335	4295
<b>ELEMENTS OF COST</b>		<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs./T</b>	<b>Rs./T</b>
SALARIES & WAGES		419.97	1305.66	438.08	1168.83	2833.32	1313.86	496.28	840.12	3428.02	953.20	964.01	975.30
EXPLOSIVES		23.99	74.60	26.10	69.64	204.57	94.86	58.16	98.45	336.00	93.43	65.41	73.87
STORES & SPARES		30.20	93.89	50.95	135.94	300.67	139.43	60.68	102.72	393.53	109.43	103.49	89.97
HSD OIL		94.34	293.29	99.30	264.93	736.52	341.54	203.64	344.73	1176.50	327.14	316.71	308.05
PURCHASED POWER		35.95	111.77	25.60	68.30	152.20	70.58	27.13	45.93	170.51	47.41	49.52	46.15
OTHER EXPENSES		193.50	601.58	165.10	440.50	1226.65	568.82	221.49	374.94	1417.70	394.21	451.05	396.94
SAND TRANSPORT		3.00	9.33	2.00	5.34	18.40	8.53	4.50	7.62	25.01	6.95	3.88	7.24
INTEREST		1.00	3.11	1.00	2.67	6.78	3.14	0.83	1.41	5.83	1.62	-7.87	0.17
DEPRECIATION		62.00	192.75	56.00	149.41	400.44	185.69	66.87	113.21	461.65	128.37	119.73	114.66
CSP EXPENDITURE		35.38	110.00	41.23	110.00	247.98	114.99	64.98	110.00	395.60	110.00	92.03	106.77
OBR OFF LOADING BILLS		110.67	344.05	122.12	325.82	753.86	349.58	206.98	350.38	1175.03	326.73	246.83	231.17
OBR ADJUSTMENT		52.82	164.22	-15.79	-42.12	152.85	70.88	-86.61	-146.61	-197.46	-54.91	370.36	206.88
<b>TOTAL COST OF PRODN.</b>		<b>1062.82</b>	<b>3304.24</b>	<b>1011.69</b>	<b>2699.26</b>	<b>7034.24</b>	<b>3261.90</b>	<b>1324.95</b>	<b>2242.90</b>	<b>8787.92</b>	<b>2443.59</b>	<b>2775.15</b>	<b>2557.17</b>

g) Operating / working results for & up to October, 2020 (Power):

Description	Sept., 2020		OCTOBER, 2020 (Provisional)				BE, October 2020				Oct., 2019		
			For		Upto		For		Up to		For	Upto	
<b>Gross Generation(MU)</b>	<b>649.60</b>		<b>734.90</b>		<b>3801.43</b>		<b>848.16</b>		<b>5,376.24</b>		<b>593.60</b>	<b>5,282.82</b>	
Auxiliary consumption(MU)	42.53		43.98		240.80		48.77		309.13		40.65	320.94	
<b>Net Export(MU)</b>	<b>607.07</b>		<b>690.92</b>		<b>3560.63</b>		<b>799.39</b>		<b>5,067.11</b>		<b>552.95</b>	<b>4,961.88</b>	
Sl. No.	Cost Elements	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs. Crores
1	Salaries, Wages & Provision	2.05	0.03	2.55	0.04	15.65	0.04	2.64	0.03	18.48	0.04	2.69	18.09
2	Stores:												
	a.Coal*	150.41	2.48	174.16	2.52	918.52	2.58	213.99	2.68	1357.00	2.68	172.67	1,405.03
	b.Oil (LDO & HFO)	1.29	0.02	0.79	0.01	5.09	0.01	1.12	0.01	7.13	0.01	0.57	4.38
	c.Stores (consumables)	4.38	0.07	2.84	0.04	14.32	0.04	4.36	0.05	30.54	0.06	4.29	21.66
	d.Overhauling Expenses	-	-	-	-	9.80	0.03	-	-	20.05	0.04	-	-
	Sub Total (2a+2b+2c+2d)	<b>156.08</b>	<b>2.57</b>	<b>177.79</b>	<b>2.57</b>	<b>947.73</b>	<b>2.66</b>	<b>219.48</b>	<b>2.75</b>	<b>1414.72</b>	<b>2.79</b>	<b>177.53</b>	<b>1431.07</b>
3	Other expenses:												
	a.CISF	1.87	0.03	1.87	0.03	11.81	0.03	1.21	0.02	8.47	0.02	1.11	7.40
	b.Power Bills	0.49	0.01	0.49	0.01	3.57	0.01	0.59	0.01	4.10	0.01	0.50	6.72
	c.Insurance	1.18	0.02	1.18	0.02	8.26	0.02	1.18	0.01	8.28	0.02	0.91	6.37
	d.Steag O&M charges	7.92	0.13	7.92	0.11	55.42	0.16	7.92	0.10	55.42	0.11	7.42	51.76
	e.Bills (others)	2.29	0.04	3.30	0.05	16.68	0.05	3.35	0.04	23.46	0.05	1.87	15.04
	Sub Total (3a+3b+3c+3d+3e)	<b>13.75</b>	<b>0.23</b>	<b>14.76</b>	<b>0.21</b>	<b>95.74</b>	<b>0.27</b>	<b>14.25</b>	<b>0.18</b>	<b>99.72</b>	<b>0.20</b>	<b>11.81</b>	<b>87.29</b>
4	Depreciation & Interest:												
	a.Depreciation	36.25	0.60	36.25	0.52	253.75	0.71	36.25	0.45	253.75	0.50	36.11	249.19
	b.Interest	32.00	0.53	32.00	0.46	222.00	0.62	28.33	0.35	198.33	0.39	30.54	220.75
	Sub Total(4a+4b)	<b>68.25</b>	<b>1.12</b>	<b>68.25</b>	<b>0.99</b>	<b>475.75</b>	<b>1.34</b>	<b>64.58</b>	<b>0.81</b>	<b>452.08</b>	<b>0.89</b>	<b>66.65</b>	<b>469.94</b>
5	Total Generation Cost (1 to 4)	<b>240.13</b>	<b>3.96</b>	<b>263.35</b>	<b>3.81</b>	<b>1534.87</b>	<b>4.31</b>	<b>300.95</b>	<b>3.76</b>	<b>1985.00</b>	<b>3.92</b>	<b>258.68</b>	<b>2,006.39</b>
6	Sales	<b>281.46</b>	<b>4.64</b>	<b>303.68</b>	<b>4.40</b>	<b>1780.53</b>	<b>5.00</b>	<b>345.72</b>	<b>4.32</b>	<b>2278.28</b>	<b>4.50</b>	<b>297.50</b>	<b>2,284.14</b>
7	Other income	<b>0.17</b>	<b>0.00</b>	<b>0.19</b>	<b>0.00</b>	<b>2.72</b>	<b>0.01</b>	<b>0.58</b>	<b>0.01</b>	<b>4.03</b>	<b>0.01</b>	<b>0.10</b>	<b>3.54</b>
	Incentive on sales												
8	Profit Before Tax {(6+7)-5}	<b>41.50</b>	<b>0.68</b>	<b>40.52</b>	<b>0.59</b>	<b>248.38</b>	<b>0.70</b>	<b>45.35</b>	<b>0.57</b>	<b>297.31</b>	<b>0.59</b>	<b>38.92</b>	<b>281.29</b>

\* Availability for the month of Oct-20 is 97.34% and PLF is 82.18%

h) Summary of provisional working results (Coal & Power) for October, 2020

Particulars	Sept., 2020	October, 2020		B.E. October-2020		October, 2019	
		For	Up to	For	Up to	For	Up to
	Rs. crs	Rs. crs	Rs. crs	Rs. crs	Rs. crs	Rs. crs	Rs. crs
Coal	-318.43	-85.51	<b>(1,402.12)</b>	222.86	635.05	-158.63	414.20
Power	41.50	40.52	<b>248.38</b>	45.35	297.31	38.92	281.29
Investment & Other Income	43.88	45.61	<b>279.82</b>	42.04	290.22	44.28	324.67
<b>Profit(+)/Loss(-) Before Tax</b>	<b>-233.05</b>	<b>0.62</b>	<b>-873.92</b>	<b>310.25</b>	<b>1222.58</b>	<b>-75.43</b>	<b>1020.16</b>

**Chapter-X**  
**STORES INVENTORY**

**a) Plant wise inventory status – October, 2020**

(Rs. in crores)

Sl. No.	Plant Code & Name	March, 2020	Oct., 2020	Variance Oct., 2020 Vs. Oct., 2019		Consumption value 1.10.2019 to 30.9.2020	# SMC
				+	-		
	<b>Area Stores</b>						
1	1050 Central Stores	15.58	10.14		5.44	3.59	33.9
2	1150 KGM Area Stores	10.79	11.69	0.90		290.74	0.5
3	1250 YLD Area Stores	3.87	3.26		0.61	92.32	0.4
4	1350 MNG OC Stores	28.36	26.97		1.39	447.17	0.7
5	2250 RG-II Area Stores	33.18	28.60		4.58	125.99	2.7
6	2251 RG-II RG-OC3 Stores	57.61	49.93		7.68	218.87	2.7
7	2350 RG-III OC1 Stores	16.80	17.97	1.17		35.75	6.0
8	2351 RG-III OC2 Stores	22.34	20.49		1.85	184.36	1.3
9	2450 BHP Area Stores	10.98	13.16	2.18		69.70	2.3
10	3150 BPA Area Stores	4.80	5.58	0.78		138.72	0.5
11	3250 MM Area Stores	12.44	13.16	0.72		246.51	0.6
12	3450 SRP Area Stores	14.04	14.50	0.46		216.01	0.8
				6.21	21.55		-
	<b>Total</b>	<b>230.79</b>	<b>215.45</b>		<b>15.34</b>	<b>2069.73</b>	<b>1.25</b>
	<b>PIT STORES</b>						
1	1000 Corporate Office	0.14	0.06		0.08	0.21	3.6
2	1061 Central Work Shop	13.89	18.33	4.44		14.27	15.4
3	1064 KGM Exploration Workshop	0.52	0.67	0.15		0.54	15.0
4	1100 Kothagudem Area	0.00	0.00	0.00		0.00	-
5	1101 KGM UG PVK-5	4.66	5.18	0.52		5.97	10.4
6	1103 KGM UG VK-7 Inc.	2.82	1.60		1.22	4.49	4.3
7	1104 KGM OC GK OC	0.80	1.30	0.50		56.68	0.3
8	1105 KGM OC JVR OC-I	3.41	3.32		0.09	55.79	0.7
9	1106 KGM OC JVR OC 2	0.00	0.00			0.00	0.0
10	1107 KGM OC KISTARAM OC	0.39	0.99	0.60		1.08	11.0
11	1160 KGM Area Workshop	0.48	0.64	0.16		3.71	2.1
12	1190 KGM CHP Rudrampur	0.72	0.95	0.23		3.62	3.1
13	1191 GK OC CHP	0.06	0.06		0.00	0.00	-
14	1200 YLD Area	0.01	0.01	0.00		0.00	27.2
15	1201 YLD UG 21 Inc.	0.00	0.00			-0.07	0.0
16	1202 YLD OC JK OC	0.00	0.00	0.00		0.00	-
17	1204 YLD OC Koyagudem	0.32	0.65	0.33		2.40	3.2
18	1205 YLD OC JK5 OC	1.86	1.39		0.47	7.96	2.1
19	1260 YLD Area Workshop	0.15	0.12		0.03	0.46	3.0
20	1300 MNG Area	0.16	0.15		0.01	0.65	2.8
21	1301 MNG UG PK-1 Inc.	0.01	0.01		0.00	0.00	-
22	1302 MNG OC PK OC	7.48	2.98		4.50	201.75	0.2
23	1304 MNG OC OC II EXTN(Phasell)	0.00	0.00			0.00	-
24	1305 MNG OC MNG OC	0.33	1.08	0.75		10.09	1.3
25	1309 MNG KONDAPURAM INC	0.44	0.18		0.26	1.18	1.9
26	1360 MNG Area Workshop	0.92	0.64		0.28	1.78	4.3
27	1390 MNG KCHP	1.57	1.89	0.32		6.54	3.5
28	1392 MNG Explosives SMS	4.55	3.73		0.82	65.57	0.7
29	2000 Hyderabad Office	0.04	0.25	0.21		0.04	79.2
30	2100 RG-I UG GDK 1&3 Incline	0.03	0.02		0.01	0.00	76.0
31	2101 RG-I UG GDK 1&3 Inc.	0.30	0.69	0.39		5.69	1.4
32	2102 RG-I UG GDK 2&2A Inc.	0.62	0.88	0.26		7.21	1.5
33	2103 RG-I UG GDK 5 Inc.	0.01	0.02	0.01		0.05	4.1
34	2106 RG-I UG GDK 7 LEP	0.78	0.59		0.19	4.60	1.5
35	2107 RG-I UG GDK 11 A Inc.	3.86	4.03	0.17		14.08	3.4
36	2108 RG-I OC Medipalli	4.21	3.29		0.92	20.34	1.9
37	2109 RG-I UG GDK 11 A Inc.(VI)	3.96	3.96		0.00	0.00	-
38	2160 RG-I Area Workshop	1.74	1.80	0.06		3.03	7.1
39	2180 RG-I Power house	0.07	0.07		0.00	0.00	-
40	2190 RG-I CSP GDK-1 CSP	0.33	0.23		0.10	0.76	3.6
41	2200 RG-II UG GDK 8 Incline	0.00	0.00	0.00		0.00	35.9
42	2202 RG-II UG GDK 8 Inc.	0.00	0.00	0.00		0.00	-
43	2203 RG-II UG GDK 8A Inc.	0.00	0.00			0.00	-
44	2204 RG-II UG GDK 9 Inc.	1.30	1.02		0.28	7.20	1.7

Sl. No.	Plant Code & Name	March, 2020	Oct., 2020	Variance Oct., 2020 Vs. Oct., 2019		Consumption value 1.10.2019 to 30.9.2020	# SMC
				+	-		
45	2205 RG-II OC RG-OC3	13.20	11.64		1.56	258.19	0.5
46	2260 RG-II Area Workshop	1.16	1.16	0.00		4.33	3.2
47	2290 RG-II CHP GDK OC3 CHP	0.00	0.13	0.13		8.43	0.2
48	2300 RG-III Area	0.01	0.01		0.00	0.01	7.6
49	2301 RG-III UG GDK 10 Inc.	0.19	0.26	0.07		0.24	13.2
50	2302 RG-III UG GDK 10A Inc.	0.00	0.00			0.00	-
51	2303 RG-III RG OC-I Stores	2.92	3.97	1.05		177.93	0.3
52	2304 RG-III RG OC-2 STORES	4.13	4.89	0.76		80.87	0.7
53	2306 RG-III UG ADRL SHFT	108.51	144.51	36.00		59.59	29.1
54	2364 RG-III Exploration	0.46	0.71	0.25		0.97	8.8
55	2390 RG-III CHP OC-1 CHP	3.93	3.81		0.12	11.71	3.9
56	2392 RG III SMS Plant	2.07	1.70		0.37	104.40	0.2
57	2400 BHP Area	0.00	0.00	0.00		0.03	0.3
58	2401 BHP UG KTK 1&1A Inc.	0.93	0.42		0.51	8.37	0.6
59	2402 BHP UG KTK 2&2A Inc.	0.00	0.00			0.00	-
60	2403 BHP UG KTK 5&5A Inc.	0.82	0.80		0.02	7.45	1.3
61	2404 BHP UG KTK 6 Inc.	0.70	0.31		0.39	5.31	0.7
62	2405 BHP UG KTK 8&8A Inc.	0.55	0.49		0.06	7.97	0.7
63	2406 BHP OC KTK OC	2.51	3.15	0.64		11.66	3.2
64	2410 BHP KTK OC II PROJECT	0.01	0.01	0.00		0.12	1.2
65	2413 BHP KTK OCIII	0.66	0.13		0.53	0.78	2.0
66	3100 BPA Area	0.03	0.04	0.01		0.00	-
67	3101 BPA UG GLT 1&1A Inc.	0.00	0.00	0.00		0.00	-
68	3102 BPA OC OCP II EXPL	0.81	1.07	0.26		5.75	2.2
69	3103 BPA OC Khairaguda	3.34	5.12	1.78		22.86	2.7
70	3104 BPA OC Dorli OCP-1	0.05	0.02		0.03	0.34	0.8
71	3105 BPA OC Dorli OCP-2	0.01	0.01	0.00		0.00	-
72	3160 BPA Area Workshop	0.38	0.49	0.11		0.46	12.9
73	3164 BPA Area Expl. Work shop	0.44	0.51	0.07		1.42	4.3
74	3190 BPA GOLETI CHP	0.74	1.02	0.28		1.02	12.0
75	3200 MM Area	0.48	0.10		0.38	0.49	2.5
76	3201 MM UG Shanti Khani	0.00	0.00	0.00		0.14	0.1
77	3203 MM UG KK-1 Inc.	0.27	0.48	0.21		2.69	2.1
78	3204 MM UG KK-2 Inc.	0.00	0.00			0.00	-
79	3205 MM UG KK-5 Inc.	0.43	0.11		0.32	5.55	0.2
80	3206 MM UG Kasipet Mine	0.54	0.34		0.20	7.29	0.6
81	3207 MM UG RK-1A Inc.	0.13	0.14	0.01		2.98	0.5
82	3211 MM UG SK LW	1.85	1.90	0.05		7.58	3.0
83	3212 MM OC RK OC	2.32	2.61	0.29		18.80	1.7
84	3213 MM OC KKOC	1.52	0.99		0.53	14.34	0.8
85	3214 MM UG KASIPET-2 INCLINE	0.56	0.49		0.07	2.03	2.9
86	3216 MM SHANTHI KHANI	13.27	13.27	0.00		0.00	-
87	3260 MM Area Workshop	0.13	0.11		0.02	3.90	0.3
88	3290 MM RKP CSP	1.20	1.10		0.10	1.68	7.9
89	3400 SRP Area	0.16	0.17	0.01		0.44	4.7
90	3401 SRP UG RK-5 Inc.	0.06	0.27	0.21		5.92	0.5
91	3402 SRP UG RK-6 Inc.	0.22	0.08		0.14	6.21	0.1
92	3403 SRP UG RK-7 Inc.	0.29	0.49	0.20		7.53	0.8
93	3404 SRP UG RK-8 Inc.	0.25	0.00		0.25	1.36	0.0
94	3405 SRP UG RKNT	0.16	0.10		0.06	7.07	0.2
95	3406 SRP UG SRP-1 Inc.	0.04	0.08	0.04		3.22	0.3
96	3407 SRP UG SRP 3&3A Inc	0.21	0.65	0.44		6.40	1.2
97	3408 SRP UG IK-1A Inc.	0.65	0.59		0.06	7.81	0.9
98	3410 SRP OC SRP OC-1	3.96	3.02		0.94	35.47	1.0
99	3412 SRP OC IK OC	0.17	0.12		0.05	1.04	1.4
100	3460 SRP Area Workshop	0.33	0.39	0.06		5.39	0.9
101	3466 SRP Timber Yard	3.39	1.55		1.84	0.00	-
102	3480 SRP 600MW POWERHOUSE	0.00	0.00			0.00	-
103	3490 SRP CSP	0.40	0.58	0.18		2.59	2.7
104	9050 STPP AREA STORES	132.03	162.30	30.27		48.16	40.4
105	9100 STPP JAIPUR POWER	273.19	216.34		56.85	1,799.71	1.4
				82.51	74.66		
	<b>Total Pit Stores (AS+PS)</b>	<b>649.71</b>	<b>657.56</b>			<b>3293.71</b>	<b>2.4</b>
	<b>Grand Total (AS+PS)</b>	<b>880.50</b>	<b>873.01</b>		<b>7.49</b>	<b>5363.44</b>	<b>1.9</b>

# SMC-Stock in Months consumption

## b) Class wise inventory status - October, 2020

(Rs. in crores)

Sl. No.	Main Class & Description	March, 2020	Oct., 2020	Variance Oct., 2020 Vs. Oct., 2019		Consumption value 1.10.2019 to 30.9.2020	# SMC
				+	-		
1	10 Building Material	3.03	1.78		1.24	4.52	4.7
2	11 Cap Lamps & Spares	0.31	0.30		0.01	1.59	2.3
3	12 Chemicals - Lab Materials	4.32	2.78		1.54	77.93	0.4
4	14 Consumables - Electrical	2.80	2.81	0.01		6.81	4.9
5	15 Consumables - General	5.52	5.13		0.38	15.37	4.0
6	16 Computer Media	0.78	1.29	0.51		4.06	3.8
7	17 Electrical Appliances	0.31	0.31	0.00		0.48	7.8
8	18 MEDICAL ITEMS	0.00	0.00			0.00	-
9	20 Explosives	6.79	5.72		1.07	479.61	0.1
10	24 Hardware & Fasteners	2.85	2.56		0.29	11.57	2.7
11	25 Stock of stores Boiler	26.04	34.63	8.60		9.79	42.5
12	26 Spares for Turbo Generator	32.02	41.63	9.60		5.30	94.2
13	27 Stock of Valves & Spares	2.04	2.95	0.92		0.76	46.9
14	28 PT&CW Plant ejector	0.00	0.00			0.68	0.0
15	29 Stock of Stores Motors	0.06	0.10	0.04		0.03	37.8
16	30 Iron&steel	22.99	19.23		3.76	34.64	
17	31 Non-Ferrous Materials	0.85	0.41		0.44	3.82	6.7
18	32 Petrol, Oils & Lubricants	38.72	38.68		0.04	2284.51	1.3
19	33 Paints & Varnishes	0.15	0.08		0.07	0.52	0.2
20	34 Pipes & Pipe Fittings	5.05	7.65	2.60		14.18	1.9
21	35 Power Cables	4.75	4.03		0.73	5.59	6.5
22	36 Production Stores	27.35	32.60	5.25		72.76	8.6
23	37 STATIONERY	0.00	0.00			0.00	5.4
24	38 Sundries	4.34	3.10		1.24	7.43	-
25	40 Timber	8.25	5.94		2.31	14.37	5.0
26	41 Spares for CW System	1.27	0.95		0.32	1.29	5.0
27	42 Stock of Pump spares	10.93	13.62	2.69		2.46	8.8
28	43 SPARES FOR CHILLAR	0.00	0.00			0.13	66.5
29	44 Tools, Instruments, Lab. Eqpt.	2.62	4.55	1.93		8.19	0.0
30	45 Tubs & Tub Materials	14.19	15.09	0.90		12.85	6.7
31	46 SPARES CHP(STPP)	0.00	0.00			0.10	14.1
32	47 Spares for Compressor	1.70	1.84	0.14		0.22	0.0
33	48 Generator Transformers	0.12	0.67	0.55		0.57	100.9
34	49 Spares for Switch Gear	9.83	10.42	0.59		0.41	14.2
35	61 Spares For HEMM	141.27	135.03		6.24	332.29	305.6
36	64 Exploration Stock	0.66	1.33	0.66		1.01	4.9
37	65 P&M PUMP STES	0.00	0.00			0.00	15.8
38	66 P&M W/S	0.23	0.21		0.02	0.07	-
39	67 P&M MACHINE MINING	0.00	0.00			0.00	37.9
40	68 Spares For CHP	10.66	12.20	1.54		3.70	-
41	69 Spares For Ash Handling	6.52	7.17	0.66		2.08	39.5
42	70 Spares For Automobiles	2.82	2.32		0.50	2.34	41.5
43	72 Spares For C.S.Ps	15.29	18.11	2.82		26.18	11.9
44	73 OIL FILTRATION M/C STPP	0.00	0.00			0.00	8.3
45	74 Spares For Constrn. Eqmt.	0.01	0.06	0.05		0.10	-
46	75 Spares For Elec. Eqmt.-NFLP	1.90	2.06	0.17		2.38	7.1
47	76 Spares For Elec. Eqmt.-FLP	6.87	7.78	0.91		9.31	10.4
48	77 Spares For General	1.13	0.96		0.18	1.68	10.0
49	78 Spares For FEL,FL, Tractors	0.33	0.46	0.13		0.30	6.8
50	79 Spares For Mining - Convnl.	2.44	2.31		0.13	6.02	18.4
51	80 Spares For Machine Mining	151.74	178.39	26.64		78.89	4.6
52	82 Spares For Power House	0.45	0.45		0.00	0.05	27.1
53	83 Spares For Printing Press	0.01	0.01			0.00	99.3
54	84 Spares For Prospecting	0.44	0.53	0.09		0.60	90.3
55	85 Spares For Pumpsets	2.41	2.56	0.15		7.01	10.7
56	86 Spares For W/S and Auto W/s	1.17	1.45	0.28		0.95	4.4
57	87 Control & Instrumentation	15.28	16.66	1.38		2.63	18.4
58	88 Electrical Batters & Cables	0.40	0.84	0.44		0.24	75.9
59	98 Bearings	4.92	4.37		0.55	3.36	42.4
60	Coal for STPP	273.19	216.34		56.85	1,799.71	15.6
61	Spares for fans&	0.38	0.57	0.19		0.00	1.4
				70.43	77.92		-
	<b>Total</b>	<b>880.50</b>	<b>873.01</b>		<b>7.49</b>	<b>5363.44</b>	<b>1.9</b>

c) Summary of inventory status - October, 2020

(Rs. in crores)

DESCRIPTION	March, 2020	Oct., 2020	Variance Oct., 2020 Vs. Oct., 2019		Consumption value 1.10.2019 to 30.9.2020	# SMC
			+	-		
I) Self Controlled Items (Explosives, Oils & Lubes and Timber)	53.77	50.34		3.43	2778.49	0.2
II) Other Classes :						
a) HEMM Spares	141.271	135.03		6.24	332.29	4.9
b) UG Spares (LW, M/C Mining & Conventional)	154.18	180.69	26.51		84.91	25.5
c) Production Stores *	27.35	32.60	5.25		72.76	5.4
d) Iron & Steel	23.85	19.64		4.20	38.46	6.1
e) Miscellaneous **	480.09	454.70		25.38	2056.53	2.7
<b>Total</b>	<b>826.73</b>	<b>822.67</b>	<b>31.76</b>	<b>35.83</b>	<b>2584.95</b>	<b>3.8</b>
Sub total (I+II)			31.76	39.25		
<b>Grand total - (I+II)</b>	<b>880.50</b>	<b>873.01</b>		<b>7.49</b>	<b>5363.44</b>	<b>1.9</b>

# SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

\* c) Production Stores consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.

\*\* e) Miscellaneous consists of

- 1) Chemicals
- 2) Welding electrodes
- 3) Ferro alloys
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Spares of Electrical, Automobile, CSP, Exploration & Pumps
- and 8) Bearings etc.

**Chapter-XI  
EQUIPMENT PERFORMANCE**

a) Underground machine mining equipment performance for the month of October, 2020:

Sl. No	Description	Long Wall		Bolter Miner @		Continuous Miner @		Road Header		Blasting Gallery		Load Haul Dumper		Side Dump Loader	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		5		2		1		16		135	
	No. of units-on roll	1		2		4		5		1		29		164	
	No. of units-in operation	0		2		4		0		1		26		157+2*	
b)	Target (Tonnes)	215000	530000	19000	127000	150000	767000	2000	17000	0	150000	98800	533200	425500	2939000
c)	Actual (Tonnes)	0	4124	8039	65056	49891	277525	2025	2085	18560	80530	37264	237457	315587	1620039
d)	% Achvt.	0	1	42	51	33	36	101	12		54	38	45	74	55
e)	% System Utilization-Norm	67				42		42		57		57		58	
	Actual	0	1			22	20	0	0	52	34	24	20	28	20
	% Achvt.	0	2			52	47	0	1	90	60	42	35	48	35

@ Continuous Miner at KP UG (MNG) and Bolter Miner equipments at ALP & SK are owned & operated by Outsourcing Agency..

Total Outsourcing Production (17659 T) = 4620 T from BM & RH at ALP (APA) + 5444 T from BM at SK(MMR) + 7595 T from CMR at KP UG (MNG).

\* Surveyed-off but working.

**Excavating Equipment Performance during October, 2020:**

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	GK OC	Shovels	4	5.01	3.29	66
2	JVR OC2	Shovels	5	5.33	3.91	73
3	JK5 OC	Shovels	2	2.07	0.98	47
4	PK OC	Shovels	13	25.02	14.01	56
5	MNG OC	Shovels	2	2.10	0.46	22
6	MOCP	Shovels	4	4.06	1.14	28
7	RG OC3	<b>Dragline</b>	<b>1</b>	<b>4.38</b>	<b>4.23</b>	<b>97</b>
		Shovels	15	30.32	17.30	57
8	RG OC1	Shovels	8	15.50	9.39	61
9	RG OC2	Shovels	6	10.98	5.60	51
10	KTK OC2	Shovels	2	2.03	0.17	9
11	KHAIRAG OC	Shovels	3	2.79	0.33	12
12	BPA OC2 Ext	Shovels	1	0.76	0.33	44
13	RKP OC	Shovels	2	1.52	0.30	20
14	KK OC	Shovels	2	2.03	0.70	34
15	SRP OC2	Shovels	3	3.21	2.38	74
16	IK OC	Shovels	1	0.41	0.00	0
<b>SCCL TOTAL</b>	<b>Dragline</b>	<b>1</b>	<b>4.38</b>	<b>4.23</b>	<b>97</b>	
	<b>Shovels</b>	<b>73</b>	<b>113.15</b>	<b>60.28</b>	<b>53</b>	
	<b>Total</b>	<b>74</b>	<b>117.53</b>	<b>64.51</b>	<b>55</b>	

**c) Commissioning of new H.E.M.M. during October, 2020:**

Sl. No.	Project	Description of HEMM	Make	Quantity in Nos.
1	PK OC	3 Cu.M Shovel	L&T Komatsu	1
2	SRP OC2	3 Cu.M Shovel	L&T Komatsu	1
3	IK OC	3 Cu.M Shovel	L&T Komatsu	1
4	PK OC	150mm Drill	Epirock Mining	3
5	KTK OC2	28 KL Water Tanker	BEML	1

**Chapter-XII**

**Performance of Powerhouses & Workshops: October, 2020**

**a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:**

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,32,34,706	1,33,01,998	8,91,95,028	6.71
2	Ramagundam	2,38,36,955	2,66,56,153	17,60,11,656	6.60
3	Bellampalli	1,87,44,810	1,88,81,405	12,29,70,551	6.51
<b>Total</b>		<b>5,58,16,471</b>	<b>5,88,39,556</b>	<b>38,81,77,235</b>	<b>6.60</b>

**Actual consumption of SCCL:**

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1.	NPDCL Consumption	5,58,16,471	5,88,39,556	38,81,77,235	6.60
2.	STPP Solar 10 MW Plant generation	7,71,300	These units were consumed at SRP Area Mine & Departments		
3.	MNG 30 MW Solar Plant generation	14,72,400	-		
Total SCCL consumption		22,43,700	-	-	-

**b) Central Workshop, Kothagudem:**

Sl. No.	Description	Units	Production Target	Production Achieved	Percentage Achievement
1.	Steel & CI Castings	MTN	55.00	67.028	121.86

**Details of Heats Taken:**

Material / Furnace	No. of Heats
3 tonne Arc Furnace (Steel)	46
Induction furnace	43
Cupola (Cast Iron)	Nil
Oil Furnace	Nil
<b>Total</b>	<b>89</b>

**c) Area workshops: October, 2020:**

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP
1.	Motors (Nos.)	Repaired	5	1	0	12	13	3	15	8	3
2.	Pumps (Nos.)	Repaired	18	1	5	9	19	1	8	11	5
3.	Ferrous castings (T)	Production	-	-	-	-	-	-	-	-	-
4.	Non-Ferrous castings (Kgs)	Production	-	-	-	522	546.5	-	238	810	-

**d) (i) Specific energy consumption:**

Sl. No.	Item	2020-2021			2019-2020		
		Target	Actual Oct.,2020	Prog. 2020-21	Target	Actual Oct.,2019	Prog. 2019-20
1	Coal Output (million tonnes)	70.50	3.89	21.99	70.00	5.07	35.56
2	Total electrical energy consmptn. (million kWh)	-	58.84	393.93	-	61.14	430.56
3	Specific electrical energy consmptn. (kWh per tonne)	14.50	15.13	17.91	14.50	12.05	12.10

**(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI in kWh:**

Description	Period	Category-I	Category-II	Category-VI	Total
NPDCL	Oct., 2020	4,74,19,952	2,31,395	1,11,88,209	5,88,39,556
STPP 10 MW Solar	Oct., 2020	-	-	-	22,43,700
SCCL total consmptn.					6,10,83,256

**Chapter-XIII  
Afforestation Activities – October, 2020**

Sl. No	Location of Plantation	April- 2020 to Sept.,-2020			October - 2020			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No.of seedlings planted	Replace ment of casualties	Planted area in Ha	No.of seedlings planted	Replace ment of casualties	Planted area in Ha	No.of seedlings planted	Replace ment of casualties		
1	KGM	48.0	91147	221933	-	-	-	48.0	91147	221933	Misc., Euc.Clones	109189
2	YLD	128.0	687622	81120	-	-	-	128.0	687622	81120	Misc., Euc.Clones	16550
3	MNG	135.0	736500	34000	-	-	-	135.0	736500	34000	Misc., Euc.Clones	19644
	<b>Sub total</b>	<b>311.0</b>	<b>1515269</b>	<b>337053</b>	-	-	-	<b>311.0</b>	<b>1515269</b>	<b>337053</b>		<b>145383</b>
4	RG I	66.0	188000	0	-	-	-	66.0	188000	0	Misc., Euc.Clones	22000
5	RG II	92.0	141500	23000	-	-	-	92.0	141500	23000	Misc., Euc.Clones	25500
6	RG III	49.0	216700	349000	-	-	-	49.0	216700	349000	Misc., Euc.Clones	88170
7	BHPL	23.0	177000	246900	-	-	-	23.0	177000	246900	Misc., Euc.Clones	92650
	<b>Sub total</b>	<b>230.0</b>	<b>723200</b>	<b>618900</b>	-	-	-	<b>230.0</b>	<b>723200</b>	<b>618900</b>		<b>228320</b>
8	SRP	96.0	336600	45500	-	-	-	96.0	336600	45500	Misc., Euc.Clones	26500
9	STPP	59.5	67350	31950	-	-	-	59.5	67350	31950	Misc., Euc.Clones	1000
10	BPA	29.5	71034	59699	-	-	-	29.5	71034	59699	Misc., Euc.Clones	35346
11	MM	83.0	269750	76690	-	-	-	83.0	269750	76690	Misc., Euc.Clones	42130
	<b>Sub total</b>	<b>268.0</b>	<b>744734</b>	<b>213839</b>	-	-	-	<b>268.0</b>	<b>744734</b>	<b>213839</b>		<b>104976</b>
	<b>Total</b>	<b>809.0</b>	<b>2983203</b>	<b>1169792</b>	-	-	-	<b>809.0</b>	<b>2983203</b>	<b>1169792</b>		<b>478679</b>

**Chapter-XIV  
PLANNING & PROJECTS**

**Progress of Developmental Activities during October, 2020**

**A) Status of Projects Preparation:**

Sl. No.	Type of Project	Under Preparation	Completed (Approved by the Board/C&MD/MoC)
1)	<b>Mining Projects</b>		
a)	<b>Underground</b>	Nil	Nil
b)	<b>Opencast</b>	<b>1) Pre-Mining Activities: 1 No.</b> > MVK OC Mine > Goleti OC Project <b>2) FRs/RCE ; 1 No.</b> > RCE of RGOC-II <b>3) Marginal Schemes: Nil</b>	

**B) The status of MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc:**

**1. Approved by the BOARD/C&MD : 9 Nos**

Sl. No.	Date of Approval	Name of the Project	Remarks
1	19.6.2020	MP of JK OC Mine (21 Incline & JK 5 OC)	MoC, Gol approved on 29.10.2020
2	19.6.2020	MP of Goleti OC Mine (Abbapur, BPA OC II & Goleti 1&1A)	Internal committee recommended for approval on 27.10.2020
3	19.6.2020	FMCP of Dorli OC-1	
4	19.6.2020	FMCP of GDK 7 LEP	Outsourcing-Ready for submission to MoC, Gol
5	19.6.2020	FMCP of RK-5	Kept on hold to submit to MoC,Gol as per approved note no: CRP/PP/D/394/62/123 dated 30.09.2020
6	19.6.2020	2 Nos. of Qualified Persons	Existing RQPs
7	20.7.2020	a) FR of KOC-III b) FR of KK-6 Incline c) FR of KTK-5 LW d) FR of Rampur shaft block e) RCE of Sravanpalli OC f) Pre-mining Activities of Chinthaguda OC	Withdrawal of approved FR/RCE/ Pre-mining activities
8	03.10.2020	i. FR of VKOC ii. Pre Mining investment proposal of New Patrapara Coal mine iii. MP & FMCP of RK-1A Incline iv. MP & FMCP of SRP 1 v. MP & MCP of Kasipet-1 vi. MP & MCP of SRP 3 & 3A vii. MP of Penagadapa OC Project.	
9	03.10.2020	11 No's of QPs of Qualified Persons	

**2. MPs, MCPs & FMCPs approved by MoC : 2 Nos.**

Sl.No.	Date of Approval	Name of the Project
1	18.8.2020	RG Coal Mine (GDK 10, VKP, ALP, RG OC I& II)
2	29.10.2020	JK Coal Mine (21 Incline & JK5OC)

**3. MPs & MCPs Submitted to MoC, Gol: 2 Nos.**

SI.No.	Name of the Project	Status
1	MP of Goleti OC Mine (Abbapur, BPA OC II & Goleti 1&1A)	Internal committee recommended for approval on 27.10.2020
2	MP & FMCP of Dorli OC-1	

**4. MPs & MCPs to be Submitted to MoC, Gol: 1 No.**

SI.No.	Name of the Project	Remarks
1	MP of PVN OC (Venkatapur Block -1 OC ) Mine	Awaiting for Lol from State Government.

**5. MPs (Incl.MCPs) & FMCP Under Preparation: 9 Nos.**

SI.No.	Name of the Project	Remarks
1	MP & MCP of GDK-7 LEP	Ready for submission to MoC, Gol
2	Koyagudem (KOC II) -4MTPA	Under preparation
3	MVK OC MINE	Under preparation
4	KTKOC-III Extension (KTKOC-IV Project)-5MTPA	Under preparation
5	Amalgamation of KTK OC II & KTK 3 Incline -1.9MTPA	Under preparation
6	Penagadapa OC Project	Under preparation
7	KTK-1 & 1A Inc	Under preparation
8	SK Mine (within the available lease)	Under preparation
9	KK OC	Under preparation
10	New Patrapara	Under preparation

**C. PFRs Submitted : 4 Nos.**

SI.No	Date of Submission	Name of the Project
1	11.8.2020	Indaram -1A Incline
2	18.9.2020	Revised Vakilpalli
3	12.11.2020	RG Coal Mine
4	13.11.2020	JKOC Mine

**1. Lol Certificates submitted to Estates dept.: 1 No.**

- Penagadapa OC Project for an Extent of 197.268 Ha on 29.7.2020.

**2. Lease Surrendering proposals: 1 No.**

SI. No	Project Name	Letter sent to GM(Estates)
1	Addl.Yld Mining Lease of 1151.453 Ha.	Vide letter no: CRP/PP/F/602/415, dt: 6.5.2020.

**3. ESCROW agreements with CCO & SBI: 1 No.**

S.No	Description	Remarks
1	VK Coal Mine, JK5 OC, MOCP, IKOC, PKOC and RG Coal Mine	Work is under process for executing Tripartite ESCROW agreements.

**4. Proposals approved by C&MD / Board : 1 No.**

- Shifting of 2 Nos. of CMs (from SK LW & VK-7) to ALP mine:  
- Approved note sent to concerned GM's.

**5. Proposals to be submitted to next TC / Board : 4 Nos.**

- RCE of Indaram OC
- MP & MCP of Kasipet -2Incline
- Pre Mining Activities of MVK OC Mine
- Pre- Mining Activities of Goleti OC Mine

**6. Other Proposals submitted to C&MD / Board : 1 No.**

- Foreclosure of RCE of SK : Under preparation

**7. Strategic Planning:**

- Procuring Global Mining Software is under progress in consultation with the different software providers to improve operational efficiencies by 10% in the next 5 years to yield an additional 13 MTPA production while saving huge investment required for creating new capacities.

**Projects costing more than Rs.500 Crores : Nil**

**D. Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores : 2 + 9 Nos.**

**a) Approved by MoC**

- MP of RG Coal Mine (GDK 10, VKP, ALP, RG OC I & II)
- JK Coal Mine (21 Incline & JK5OC)

**b) Approved by Board**

- MP of Goleti OC Mine (Abbapur, BPA OC II & Goleti 1&1A)
- MP & FMCP of Dorli OC-1 was submitted to MoC, Gol
- FR of VKOC
- Pre Mining investment proposal of New Patrapara Coal mine
- MP & FMCP of RK-1A Incline
- MP & FMCP of SRP 1
- MP & MCP of Kasipet-1
- MP & MCP of SRP 3 & 3A
- MP of Penagadapa OC Project.

**c) Advance Action Proposals : Nil**

**E. Region-wise drilling progress – October, 2020: (in mtrs.)**

Description	Kothagudem	Ramagundam & Bhoopalpalli	Bellampalli	Total SCCL
Exploration	0.00	452.00	0.00	<b>452.00</b>
Addl. Data Generation in Virgin explored Blocks (LW/CM etc.)	-	-	-	-
Production support	1054.00	1185.00	614.00	<b>2853.00</b>
Total	1054.00	1637.00	614.00	<b>3305.00</b>
No. of Drills	3	9	3	<b>15</b>
Avg. / Rig / month meterage	315.33	181.89	204.67	<b>220.33</b>

Present Deployment-15 Drills (KGM-3: RGM-9: BPA-3)

Deployment during 2019-2020 ; 25 Drills (KGM-7:RGM-9:BPA-9)

**F. Status of foreign collaboration – October, 2020 : - Nil -**

\*\*\*\*\*