

The Singareni Collieries Company Limited
(A Government Company)

Performance report for the month of December, 2019

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	18
Underground	27
Total	45

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. in crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority (w.e.f.6.9.2019)	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Sridhar

Whole-time Directors:

2. Sri S. Shankar Electrical & Mechanical
3. Sri S. Chandrasekhar Operations and (PA&W)(FAC)
4. Sri B. Bhaskara Rao Planning & Projects
5. Sri N. Balram Finance and CFO

Part-time Directors:

6. Sri Ajay Misra Special Chief Secretary, Energy Dept., Govt. of Telangana, Hyderabad.
7. Sri K.Rama Krishna Rao Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
8. Sri R.R.Mishra Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur - 440 001 (M.S).
9. Sri Mukesh Choudhary Director, Ministry of coal, Govt. of India, New Delhi.
10. Sri P.S.L.Swami Dy. Secretary, Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Sl. No	Item	Unit	December, 2019			Dec., 2018	Increase/ decrease, over Dec.,18		April - December, 2019			April – Dec., 2018	Increase/ decrease, over April – Dec.,18	
			Target	Actual	% Achd	Actual	Abs.	%age	Target	Actual	% Achd	Actual	Abs.	%age
1.	Production													
	- Underground	M.T.	0.881	0.772	87.6	0.804	-0.03	-4.1	7.776	6.645	85.5	6.811	-0.17	-2.4
	- Opencast	M.T.	5.373	4.945	92.0	5.234	-0.29	-5.5	39.910	40.108	100.5	38.764	1.34	3.5
	Total	M.T.	6.253	5.717	91.4	6.039	-0.32	-5.3	47.687	46.753	98.0	45.575	1.18	2.6
2.	Despatches	M.T.	6.104	5.582	91.5	6.077	-0.49	-8.1	48.959	46.360	94.7	49.113	-2.75	-5.6
3.	O.B.R.	M.Cu.m	7.298	7.179	98.4	6.331	0.85	13.4	57.035	48.690	85.4	47.775	0.91	1.9
	- Departmental	M.Cu.m	36.970	29.733	80.4	28.039	1.69	6.0	264.820	208.930	78.9	225.266	-16.34	-7.3
	- Contractual	M.Cu.m	44.268	36.913	83.4	34.370	2.54	7.4	321.855	257.621	80.0	273.041	-15.42	-5.6
4.	Composite performance of Coal & OBR	M.Cu.m	48.436	40.724	84.08	38.396	2.33	6.06	353.646	288.789	81.66	303.424	-14.64	-4.82
5.	O.M.S.													
	- Underground	Tonnes	1.49	1.55	104.0	1.50	0.05	3.3	1.48	1.45	98.0	1.34	0.11	8.2
	- Opencast	Tonnes	17.88	18.28	102.2	19.14	-0.86	-4.5	15.55	15.80	101.6	16.21	-0.41	-2.5
	- Overall	Tonnes	7.09	6.82	96.2	7.08	-0.26	-3.7	6.14	6.14	100.0	5.79	0.35	6.0
6.	Plan expenditure (provisional)	Rs.Cr.	185.00	213.21	115.2	150.85	62.36	41.3	1202.50	1123.09	93.4	676.81	446.28	65.9

Highlights of performance during December, 2019

- Underground OMS achieved was 104.0% of the target
- Opencast OMS achieved was 102.2% of the target
- Plan expenditure incurred was 115.2% of the Budget.

Chapter-I PRODUCTION

SCCL has been given an annual production target of 67.00 Million Tonnes for the year 2019-20. The monthly performance is, therefore, being reported in relation to 67.00 Million Tonnes.

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				December, 2019				Oct., 2019	Dec., 2018	2019-20 (Progressive)		2018-19 (Prog.)
December, 2019				Target	Actual					Actual	Actual	Target
UG	OC	Total			UG	OC	Total					
2	4	6	Kothagudem	12.24	0.56	12.14	12.70	12.16	11.43	89.18	96.99	88.20
0	2	2	Yellandu	5.56	0.00	5.76	5.76	5.67	6.68	39.54	50.55	44.81
1	2	3	Manuguru	9.03	0.01	9.24	9.25	9.18	5.86	65.15	70.71	43.64
3	8	11	KGM Region	26.83	0.57	27.15	27.71	27.01	23.97	193.87	218.25	176.65
0	2	2	Bellampalli	4.20	0.00	2.51	2.51	2.00	5.70	33.50	21.23	47.31
6	2	8	Mandamarri	4.69	0.63	4.05	4.68	3.73	4.15	38.94	30.67	20.81
8	1	9	Srirampur	4.97	1.86	2.10	3.96	4.05	5.11	39.64	38.82	38.97
14	5	19	BPA Region	13.86	2.49	8.66	11.15	9.78	14.96	112.09	90.72	107.09
3	1	4	Ramagundam-I	3.65	1.40	0.56	1.96	1.95	4.61	27.20	19.30	47.64
2	1	3	Ramagundam-II	6.78	0.29	5.94	6.23	6.18	6.56	53.24	55.73	44.24
	2	2	Ramagundam-III	6.95	0.00	5.80	5.80	5.80	6.19	53.95	50.58	50.34
1		1	Adriyala Projects	1.75	1.95	0.00	1.95	1.84	1.61	15.75	16.80	12.85
4	1	5	Bhupalpalli	2.72	1.02	1.34	2.36	1.91	2.50	20.77	16.14	16.94
10	5	15	RGM Region	21.85	4.66	13.64	18.31	17.69	21.46	170.91	158.56	172.01
27	18	45	TOTAL SCCL	62.53	7.72	49.45	57.17	54.48	60.39	476.87	467.53	455.75
			Average Production per working day				2.20	2.18	2.32			
			Average Production per calendar day				1.84	1.82	1.95			

b) Technology-wise production:

(in lakh tones)

Technology	December, 2019		% Achd	% in total Prod	December, 2018	Prog., 2019-20		% Achd	% in total Prod	Prog., 2018-19
	Target	Actual			Actual	Target	Actual			Actual
Hand section	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.23
Machine Mining										
- Road headers	0.09	0.04		0.07	0.04	0.83	0.31		0.07	0.34
- Long walls	1.50	1.79	119.41	3.13	1.48	13.50	15.39	114.01	3.29	11.26
- High wall	0.13	0.03	20.61	0.05	0.19	1.13	1.58	140.52	0.34	0.98
- BM	0.23	0.10	44.00	0.17	0.06	2.03	0.76	37.57	0.16	0.42
- SDLs	4.56	3.97	87.21	6.95	4.19	41.15	35.25	85.66	7.54	37.95
- LHDs.	0.88	0.60	68.96	1.06	0.95	7.72	5.69	73.72	1.22	9.52
- BG	0.30	0.27	89.52	0.47	0.26	2.35	1.74	73.93	0.37	1.70
- Cont. Miner	1.13	0.92	81.01	1.60	0.87	9.07	5.74	63.28	1.23	5.70
Total Mach. Mining	8.81	7.72	87.64	13.50	8.04	77.76	66.45	85.46	14.21	67.88
Total – UG	8.81	7.72	87.64	13.50	8.04	77.76	66.45	85.46	14.21	68.11
Opencast	53.73	49.45	92.05	86.50	52.34	399.10	401.08	100.49	85.79	387.64
Total (UG+OC)	62.53	57.17	91.43	100.00	60.39	476.87	467.53	98.04	100.00	455.75

c) Area-wise Grade-wise production for the month of December, 2019: (in lakh tonnes)

Area/ Region	RAW COAL														
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	Total
KGM.	-	-	1.53	2.82	0.14	-	-	-	5.86	2.34	-	-	-	-	12.70
YLD.	-	-	-	-	-	-	-	-	3.11	-	2.47	-	0.09	0.09	5.76
MNG.	0.01	-	0.65	-	1.28	-	-	-	4.09	-	1.18	2.04	-	-	9.25
KGM. Region	0.01	-	2.18	2.82	1.42	-	-	-	13.07	2.34	3.65	2.04	0.09	0.09	27.71
BPA.	-	-	-	-	-	0.02	2.46	-	0.03	-	-	-	-	-	2.51
MM.	-	0.05	0.05	0.10	0.10	2.90	1.33	0.06	-	0.09	-	-	-	-	4.68
SRP.	-	-	-	0.53	0.67	1.93	0.73	0.10	-	-	-	-	-	-	3.96
BPA. Region	-	0.05	0.05	0.63	0.77	4.85	4.51	0.16	0.03	0.09	-	-	-	-	11.15
RG-I.	-	-	-	0.77	0.94	-	0.25	-	-	-	-	-	-	-	1.96
RG-II.	-	-	-	0.48	0.00	-	1.39	2.58	1.78	-	-	-	-	-	6.23
RG-III.	-	-	-	-	1.43	-	3.98	0.38	-	-	-	-	-	-	5.80
Adriyala	-	-	-	-	-	-	1.95	-	-	-	-	-	-	-	1.95
BHPL.	0.57	-	-	-	0.11	-	1.68	-	-	-	-	-	-	-	2.36
RGM. Region	0.57	-	-	1.26	2.48	-	9.25	2.96	1.78	-	-	-	-	-	18.30
Total	0.58	0.05	2.23	4.71	4.67	4.85	13.76	3.12	14.88	2.43	3.65	2.04	0.09	0.09	57.17

Area-wise Grade-wise production during the period April- December, 2019: (in lakh tonnes)

Area/ Region	April - December, 2019-20														
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	Total
KGM.	-	-	9.11	12.13	1.70	-	-	-	47.37	25.25	1.45	-	-	-	96.99
YLD.	-	-	-	-	-	-	-	0.01	25.52	-	22.98	-	0.75	1.28	50.55
MNG.	0.10	-	18.28	-	10.70	-	-	-	18.66	-	9.06	13.92	-	-	70.71
KGM. Region	0.10	-	27.38	12.13	12.39	-	-	0.01	91.55	25.25	33.49	13.92	0.75	1.28	218.25
BPA.	-	-	-	-	-	5.58	14.87	-	0.78	-	-	-	-	-	21.23
MM.	-	0.27	0.31	0.52	0.87	22.39	5.06	0.69	0.01	0.55	0.00	-	-	-	30.67
SRP.	-	-	-	4.80	6.01	20.59	6.52	0.90	-	-	-	-	-	-	38.82
BPA. Region	-	0.27	0.31	5.32	6.89	48.56	26.44	1.59	0.79	0.55	0.00	-	-	-	90.72
RG-I.	-	-	-	10.46	6.17	0.56	2.11	-	-	-	-	-	-	-	19.30
RG-II.	-	-	-	5.24	0.00	-	5.96	14.86	29.66	-	-	-	-	-	55.73
RG-III.	-	-	-	-	16.91	-	24.35	8.55	0.77	-	-	-	-	-	50.58
Adriyala	-	-	-	0.20	-	-	16.61	-	-	-	-	-	-	-	16.80
BHPL.	4.56	-	-	-	0.56	-	11.02	-	-	-	-	-	-	-	16.14
RGM. Region	4.56	-	-	15.90	23.64	0.56	60.05	23.42	30.43	-	-	-	-	-	158.56
Total	4.66	0.27	27.69	33.34	42.92	49.12	86.49	25.01	122.77	25.80	33.49	13.92	0.75	1.28	467.53

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2019-20			2018-19	Growth over 2018-19		2017-18	2016-17
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	55.81	55.00	98.56	45.08	9.93	22.03	44.82	44.45
May	57.09	58.70	102.83	50.95	7.76	15.22	50.46	49.05
June	52.77	57.12	108.26	49.63	7.49	15.09	48.07	47.57
July	44.44	51.46	115.79	44.35	7.11	16.02	43.95	38.34
August	44.25	40.53	91.61	43.80	-3.26	-7.45	45.13	42.18
September	44.34	42.40	95.62	51.14	-8.74	-17.09	45.41	40.24
October	54.76	50.65	92.49	52.73	-2.08	-3.95	40.37	46.98
November	60.88	54.48	89.49	57.69	-3.21	-5.56	44.91	55.89
December	62.53	57.17	91.43	60.39	-3.22	-5.33	56.73	59.47
Progressive	476.87	467.53	98.04	455.75	11.78	2.58	419.85	424.17

e) Reasons for loss of production:

(In lakh tonnes)

Sl. No.	Reason	December, 2019	% in total loss of production
1	Power shortage / Tripping	--	--
2	Absenteeism	--	--
3	Industrial disputes - Due to extraneous reasons	--	--
	- Strikes	--	--
	Sub total	--	--
4	Despatch problems	--	--
5	Lack of equipment / Delay in commissioning of equipment/awarding of OB contracts	--	--
6	Non-availability of surface rights		
7	Shortage of working faces	1.09	20
8	Breakdown of equipment	--	--
9	Rains & slushy conditions	--	--
10	Fires & spontaneous heating	--	--
11	Others: - Lay-offs	--	--
	- Adverse geo-mining conditions	--	--
	- Non-receipt of statutory permissions		
	- Production from OC Projects was regulated to liquidate ground stocks	--	--
	Delay in execution of new projects	4.27	80
Grand total		5.36	100

f) Month-wise overburden removal: The overburden removal target for the year 2019-20 is 450.00 Million Cu.Mtrs. (78.00 Million Cu.Mtrs. for the Company and 372.00 Million Cu.Mtrs. by off-loading) The monthly performance is being indicated with reference to the said targets. (In lakh cu.Mtrs.)

Month	Company equipment(i)			Off-loading (ii)			2019-20 Total (i+ii)			2018-19 Actual	Growth over 2018-19 %age	2017-18 Actual	2016-17 Actual
	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Target	Actual	% Achvd.				
April	70.30	56.90	80.94	321.35	273.86	85.22	391.65	330.76	84.45	364.70	-9.30	332.75	276.26
May	70.60	61.28	86.81	321.35	277.49	86.35	391.95	338.77	86.43	347.64	-2.55	312.87	273.96
June	66.29	57.43	86.64	288.50	242.98	84.22	354.79	300.41	84.67	277.14	8.40	245.79	214.16
July	49.16	46.81	95.23	231.50	178.00	76.89	280.66	224.81	80.10	188.11	19.51	268.64	169.91
August	48.96	35.86	73.25	227.00	140.06	61.70	275.96	175.92	63.75	191.73	-8.25	238.88	226.71
Sept.	48.86	42.61	87.22	229.00	165.17	72.13	277.86	207.79	74.78	306.29	-32.16	292.66	168.95
October	71.36	50.87	71.29	307.00	218.41	71.14	378.36	269.28	71.17	359.10	-25.01	330.14	244.10
Nov.	71.86	63.34	88.14	352.80	296.00	83.90	424.66	359.34	84.62	352.01	2.08	376.73	305.12
Dec.	72.98	71.79	98.38	369.70	297.33	80.43	442.68	369.13	83.39	343.70	7.40	389.67	338.48
Prog.	570.35	486.90	85.37	2648.20	2089.30	78.90	3218.55	2576.21	80.04	2730.41	-5.65	2788.12	2217.66

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2019-20			2018-19 Actual	Increase/ decrease over 2018-19		2017-18 Actual	2016-17 Actual
	Target	Actual	% Achvd.		Absolute	%age		
April	428.85	367.43	85.68	394.75	-27.32	-6.92	362.63	305.89
May	430.01	377.91	87.88	381.60	-3.70	-0.97	346.51	306.66
June	389.97	338.49	86.80	310.23	28.26	9.11	277.83	245.87
July	310.29	259.12	83.51	217.68	41.44	19.04	297.94	195.48
August	305.46	202.94	66.44	220.93	-17.99	-8.14	268.96	254.83
September	307.42	236.05	76.79	340.38	-104.33	-30.65	322.93	195.78
Octobet	414.86	303.05	73.05	394.25	-91.21	-23.13	357.06	275.42
November	465.24	395.66	85.04	390.46	5.20	1.33	406.67	342.39
December	484.36	407.24	84.08	383.96	23.28	6.06	427.49	378.12
Progressive	3536.46	2887.89	81.66	3034.24	-146.35	-4.82	3068.03	2500.44

Chapter-II DESPATCHES

SCCL has been given an annual coal dispatch target of 68.00 Million Tonnes for the year 2019-20. The monthly performance is, therefore, being reported in relation to 68.00 Million Tonnes.

a) Month-wise:

(In lakh tonnes)

Month	2019-20			2018-19	Growth over 2018-19		2017-18	2016-17
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	53.05	55.65	104.90	57.68	-2.03	-3.51	53.65	46.37
May	53.02	57.58	108.60	58.41	-0.83	-1.42	52.35	49.16
June	53.04	55.19	104.05	52.72	2.47	4.68	49.70	44.79
July	51.56	51.26	99.42	45.42	5.84	12.86	48.53	39.90
August	51.59	41.97	81.35	44.92	-2.95	-6.56	48.08	44.46
September	51.06	43.55	85.30	51.33	-7.78	-15.16	46.97	41.06
October	54.99	49.09	89.27	58.81	-9.72	-16.53	51.00	46.78
November	60.24	53.47	88.77	61.06	-7.59	-12.43	56.99	54.68
December	61.04	55.82	91.45	60.77	-4.95	-8.14	59.59	59.84
Progressive	489.59	463.60	94.69	491.13	-27.54	-5.61	466.86	427.03

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	December, 2019 Actual	2019-20 (Progressive) Actual	December, 2018 Actual	December, 2017 Actual	December, 2016 Actual
Kothagudem	11.54	85.72	10.39	10.02	8.92
Yellandu	6.31	62.06	7.39	5.50	4.38
Manuguru	9.08	70.12	6.06	6.42	7.68
KGM Region	26.93	217.90	23.85	21.94	20.98
Belampalli	3.24	23.47	5.21	5.72	4.33
Mandamarri	2.71	24.05	4.32	3.54	3.77
Srirampur	4.52	40.30	5.43	5.23	4.61
BPA Region	10.47	87.82	14.96	14.50	12.71
Ramagundam-I	3.02	26.62	5.26	7.47	8.15
Ramagundam-II	6.55	52.66	6.33	5.85	6.34
Ramagundam-III & APA	7.30	65.70	7.99	6.89	7.98
Bhoopalpalli	1.57	12.89	2.38	2.94	3.69
RGM Region	18.43	157.87	21.97	23.15	26.15
Total	55.82	463.60	60.77	59.59	59.84
Target	60.24	489.59	60.26	51.53	50.41

c) Mode-wise despatches:

(in lakh tonnes)

Month	Despatches by					Total
	Rail	Road	Rail-cum-Road	Rope	Merry-go-round system	
December, 2019	40.72	6.29	1.33	0.48	7.00	55.82
December, 2018	42.60	9.71	0.06	0.46	7.94	60.77
April to December, 19-20	331.63	60.27	8.66	2.66	60.37	463.60
April to December, 18-19	319.74	107.15	0.75	2.64	60.86	491.13

d) AREA WISE GRADE WISE DISPATCHES for the month of December, 2019

(in lakh tonnes)

Area/ Region	Raw Coal													Washery				Total
	G5	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	WG FIN	WG9	WGR	WG SL	
KGM.	-	1.51	2.80	-	-	-	-	7.22	-	-	-	-	-	-	-	-	-	11.54
YLD.	-	-	-	-	-	-	-	3.73	-	2.40	-	0.09	0.09	-	-	-	-	6.31
MNG.	0.00	0.68	-	1.29	-	-	-	3.84	-	1.24	1.08	-	-	-	0.42	0.24	0.28	9.08
KGM Rgn.	0.00	2.20	2.80	1.29	-	-	-	14.79	-	3.64	1.08	0.09	0.09	-	0.42	0.24	0.28	26.93
BPA.	-	-	-	-	2.31	0.91	-	0.03	-	-	-	-	-	-	-	-	-	3.24
MM.	-	0.05	0.02	2.63	-	-	-	-	-	-	-	-	-	-	-	-	0.01	2.71
SRP.	-	0.24	0.08	0.17	4.03	-	-	-	-	-	-	-	-	-	-	-	-	4.52
BPA Rgn.	-	0.30	0.10	2.80	6.34	0.91	-	0.03	-	-	-	-	-	-	-	-	0.01	10.47
RG-I.	-	0.04	2.84	0.08	-	0.06	-	-	-	-	-	-	-	-	-	-	-	3.02
RG-II.	-	-	0.05	-	-	4.77	-	1.68	-	-	-	-	-	0.00	-	0.01	0.03	6.55
RG-III.	-	-	-	-	6.51	-	0.49	-	-	-	-	-	-	-	-	-	-	7.00
Adriyala	-	-	-	-	-	0.30	-	-	-	-	-	-	-	-	-	-	-	0.30
BHPL.	0.30	-	-	0.11	0.07	1.09	-	-	-	-	-	-	-	-	-	-	-	1.57
RGM Rgn.	0.30	0.04	2.88	0.19	6.58	6.22	0.49	1.68	-	-	-	-	-	0.00	-	0.01	0.03	18.43
Total	0.30	2.54	5.78	4.28	12.91	7.12	0.49	16.50	-	3.64	1.08	0.09	0.09	0.00	0.42	0.25	0.32	55.82

Area wise Grade wise Dispatches during the period April- December, 2019																	(in lakh tonnes)	
Area/ Region	Raw Coal													Washery				Total
	G5	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	WG- FIN	WG- G9	WG- R	WG- SL	
KGM.	-	8.83	13.58	-	-	-	-	61.96	-	1.35	-	-	-	-	-	-	-	85.72
YLD.	-	-	-	-	-	-	-	37.07	-	22.95	-	0.75	1.28	-	-	-	-	62.06
MNG.	0.09	18.52	-	10.62	-	-	-	18.55	-	8.57	7.59	-	-	-	2.86	2.31	1.01	70.12
KGM Rgn.	0.09	27.36	13.58	10.62	-	-	-	117.58	-	32.88	7.59	0.75	1.28	-	2.86	2.31	1.01	217.90
BPA.	-	-	-	-	13.26	8.98	-	1.24	-	-	-	-	-	-	-	-	-	23.47
MM.	-	0.48	0.16	23.34	-	0.05	-	-	0.01	-	-	-	-	-	-	-	0.01	24.05
SRP.	-	2.06	1.65	1.28	33.62	1.70	-	-	-	-	-	-	-	-	-	-	-	40.30
BPA Rgn.	-	2.54	1.80	24.62	46.87	10.73	-	1.24	0.01	-	-	-	-	-	-	-	0.01	87.82
RG-I.	0.65	0.49	23.15	0.67	0.62	1.05	-	-	-	-	-	-	-	-	-	-	-	26.62
RG-II.	-	-	0.80	-	-	21.66	-	28.76	-	-	-	-	-	0.36	0.90	0.12	0.06	52.66
RG-III.	-	-	-	-	51.75	-	8.63	-	-	-	-	-	-	-	-	-	-	60.37
Adriyala	-	-	-	-	-	5.33	-	-	-	-	-	-	-	-	-	-	-	5.33
BHPL.	3.63	-	-	0.53	0.56	8.16	-	-	-	-	-	-	-	-	-	-	-	12.89
RGM Rgn.	4.27	0.49	23.95	1.20	52.93	36.20	8.63	28.76	-	-	-	-	-	0.36	0.90	0.12	0.06	157.87
Total	4.36	30.38	39.33	36.44	99.80	46.94	8.63	147.58	0.01	32.88	7.59	0.75	1.28	0.36	3.75	2.42	1.09	463.60

e) Coal off-take:

(in lakh tonnes)

SECTOR	December, 2019			Dec., 2018	Increase or decrease over Dec.,18		April - December, 19-20			April - Dec., 18-19	Increase or decrease over April-Dec.,18-19	
	Target	Actual	%age	Actual	Abs.	%age	Target	Actual	%age	Actual	Abs.	%age
A) POWER:												
KTPS - KOTHAGUDEM	10.96	6.25	57.06	9.48	-3.2	-34.0	87.92	66.94	76.14	75.25	-8.3	-11.0
RDM BPH	0.27	0.34	125.37	0.28	0.1	20.9	2.16	2.13	98.61	2.15	0.0	-0.8
KTPP STAGE 1	1.94	1.18	60.99	0.73	0.5	62.1	15.55	10.70	68.83	20.45	-9.7	-47.7
BHADRADRI TPS	2.47	0.00	0.00	0.00	0.0		7.13	0.00	0.00	0.00	0.0	
T.GENCO TOTAL	15.64	7.78	49.71	10.49	-2.7	-25.9	112.76	79.77	70.75	97.84	-18.1	-18.5
MUDDANUR - AP GENCO	3.48	3.32	95.30	2.10	1.2	57.9	27.94	25.59	91.59	21.67	3.9	18.1
NTPC - RGM	10.05	10.00	99.55	10.76	-0.8	-7.0	80.64	79.37	98.43	86.42	-7.1	-8.2
PARLI - MAHAGENCO	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	
RAICHUR - KPCL	2.70	3.29	122.03	2.45	0.8	34.5	21.67	29.77	137.39	18.91	10.9	57.4
BELLARY KPCL	2.06	3.15	152.73	1.95	1.2	61.6	16.52	14.92	90.31	9.81	5.1	52.1
YERASMUS TPP	4.70	1.00	21.32	2.12	-1.1	-52.7	37.70	2.39	6.34	10.07	-7.7	-76.3
POWER FSA TOTAL	38.63	28.54	73.88	29.87	-1.3	-4.4	297.23	231.82	77.99	244.72	-12.9	-5.3
KTPP STAGE II	1.35	0.24	18.04	1.00	-0.8	-75.6	10.80	7.82	72.39	9.55	-1.7	-18.1
BELLARY KPCL	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	
YERASMUS TPP	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	
KORADI TPS	0.88	2.03	230.23	1.20	0.8	68.8	7.02	13.51	192.49	11.50	2.0	17.5
PARLI UNIT 8	0.78	1.48	189.87	0.74	0.7	100.1	6.23	4.05	65.01	8.82	-4.8	-54.1
NTPC KUDGI	2.48	0.00	0.00	2.87	-2.9	-100.0	19.92	2.37	11.90	14.69	-12.3	-83.9
STPP	4.35	4.79	110.13	3.23	1.6	48.3	34.92	43.40	124.28	37.81	5.6	14.8
BRIDGE LINKAGE MOU	9.84	8.54	86.80	9.04	-0.5	-5.5	78.89	71.15	90.19	82.37	-11.2	-13.6
TANGEDCO (MTPS I&II)	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	
ARAVALLY TPS	0.00	0.00		0.20	-0.2	-100.0	1.00	0.08	8.00	1.74	-1.7	-95.4
NTPC MOUDA	0.00	0.00		0.43	-0.4	-100.0	1.00	5.87	587.30	6.69	-0.8	-12.2
NTPC SIMHADRI	0.00	0.81		1.43	-0.6	-43.0	1.00	8.11	811.00	5.86	2.3	38.4
NSPCL (NTPC & SAIL)	0.00	0.14		0.52	-0.4	-72.6	1.00	2.27	227.00	2.10	0.2	8.1
NTPC KORBA SUP.THER	0.00	0.00		0.00	0.0		0.00	0.03		0.00	0.0	
NTPC LTD SIPAT	0.00	0.00		0.00	0.0		1.00	1.10	110.20	0.00	1.1	
NTPC VALLUR	0.00	1.93		1.07	0.9	80.0	1.00	10.96	1096.30	4.34	6.6	152.6
NTPC SOLAPUR SUP THER	0.00	0.00		0.00	0.0		1.00	0.08	8.00	1.30	-1.2	-93.8
MSEB BHUSWAL	0.00	0.00		0.00	0.0		1.00	0.00	0.00	0.00	0.0	
CHANDRAPUR(CSTPS)	0.00	2.63		2.36	0.3	11.1	1.67	16.56	989.96	8.53	8.0	94.2
KHAPERKHEDE TPP	0.00	0.03		0.00	0.0		1.00	1.59	159.00	0.00	1.6	
SRI DAMODARAM STPP	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	

SECTOR	December, 2019			Dec., 2018	Increase or decrease over Dec.,18		April - December, 19-20			April - Dec., 18-19	Increase or decrease over April-Dec.,18-19	
	Target	Actual	%age	Actual	Abs.	%age	Target	Actual	%age	Actual	Abs.	%age
PARAS TPS	0.00	0.00		0.00	0.0		0.00	0.00		0.90	-0.9	-100.0
VTPS	0.00	5.59		4.67	0.9	19.6	2.00	33.62	1682.78	38.23	-4.6	-12.1
NTPC GADARWARA	0.00	0.00		0.00	0.0		0.00	0.60		0.00	0.6	
NTPC LARA STPP	0.00	0.00		0.00	0.0		0.00	0.03		0.00	0.0	
NTPC TALCHER	0.00	0.59		0.00	0.6		0.00	7.70		0.00	7.7	
NTPC MEJA URJA NIGAM LTD	0.00	0.00		0.00	0.0		0.00	0.04		0.00	0.0	
NTPC KHARGONE	0.00	0.00		0.00	0.0		0.00	0.93		0.00	0.9	
OTHER MOU	0.00	11.72		10.68	1.0	9.7	12.67	89.58	706.98	69.69	19.9	28.5
MOU TOTAL	9.84	20.26	205.86	19.73	0.5	2.7	91.57	160.74	175.54	152.06	8.7	5.7
POWER E AUCTION	0.00	0.00		0.00	0.0		0.00	0.77		3.23	-2.5	-76.2
TOTAL POWER	48.47	48.80	100.67	49.59	-0.8	-1.6	388.79	393.32	101.16	400.01	-6.7	-1.7
CAPTIVE POWER	3.16	1.92	60.76	3.07	-1.2	-37.5	25.31	21.92	86.61	28.12	-6.2	-22.0
H.W.P	0.54	0.48	88.89	0.48	0.0	0.0	4.32	2.70	62.50	2.69	0.0	0.4
CEMENTS	2.69	1.32	49.07	2.22	-0.9	-40.6	21.60	16.22	75.09	21.73	-5.5	-25.4
SPONGE IRON	0.25	0.08	32.00	0.20	-0.1	-60.0	2.04	0.56	27.45	1.36	-0.8	-58.8
OTHER INDUS. FSA & N. FSA	2.34	1.63	69.74	2.06	-0.4	-20.8	18.73	14.58	77.84	15.00	-0.4	-2.8
E AUCTION NON POWER	3.59	1.60	44.43	3.14	-1.5	-49.2	28.80	14.30	49.65	22.22	-7.9	-35.6
TOTAL NON POWER	12.57	7.03	55.90	11.18	-4.1	-37.1	100.80	70.28	69.72	91.12	-20.8	-22.9
COLL. CONSUMPTION	0.00	0.00		0.00	0.0		0.00	0.00		0.00	0.0	
TOTAL OFF-TAKE	61.04	55.82	91.45	60.77	-4.9	-8.1	489.59	463.60	94.69	491.13	-27.5	-5.6

f) Wagon loading: December, 2019

(In four wheeler wagons / (Boxes)

Period	Indented	Supplied	Loaded	Daily average		
				Target	Actual	% Achd.
December, 2019	153110 (61244)	138068 (55227)	138068 (55227)	4939 (1976)	4454 (1782)	90.18 (90.18)
December, 2018	179610 (71844)	167368 (66947)	167368 (66947)	5794 (2318)	5399 (2160)	93.18 (93.18)
April to Dec., 19-20	1443403 (577361)	1227478 (490991)	1227478 (490991)	5249 (2099)	4464 (1785)	85.04 (85.04)
April to Dec., 18-19	1364753 (545901)	1251700 (500680)	1251700 (500680)	4963 (1985)	4552 (1821)	91.72 (91.72)

Note: Standard railway rake contains 59 boxes.

**Chapter-III
COAL STOCKS**

a) Area/Region-wise & grade-wise closing stocks: December, 2019

(in lakh tonnes)

Area/ Region	Raw Coal														Washery					Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	WG-FIN	WG-G9	WG-R	WG-S	WG-SL	
KGM.	-	-	0.06	0.63	-	-	-	-	0.75	0.06	0.03	-	-	-	-	-	-	-	-	1.52
YLD.	-	-	-	-	-	-	-	-	0.03	-	0.07	-	0.05	0.00	-	-	-	-	-	0.16
MNG.	0.01	-	0.00	-	0.09	-	-	-	0.55	-	0.49	0.70	-	-	-	0.02	6.08	0.18	0.20	8.32
KGM Rgn.	0.01	-	0.06	0.63	0.09	-	-	-	1.33	0.06	0.59	0.70	0.05	0.00	-	0.02	6.08	0.18	0.20	10.00
BPA.	-	-	-	-	-	0.29	0.26	-	0.01	-	-	-	-	-	-	-	-	-	-	0.56
MM.	-	0.00	0.00	0.00	0.10	0.31	0.04	0.00	0.00	0.00	-	-	-	-	-	-	0.76	-	0.61	1.83
SRP.	-	-	0.00	0.00	0.05	0.04	0.49	0.04	0.00	-	-	-	-	-	-	-	-	-	-	0.62
BPA Rgn.	-	0.00	0.01	0.05	0.13	1.10	0.34	0.00	0.01	0.00	-	-	-	-	-	-	0.76	-	0.61	3.02
RG-I.	-	-	-	0.00	0.02	-	0.01	-	-	-	-	-	-	-	-	-	-	-	-	0.04
RG-II.	-	-	-	0.01	-	-	0.03	-	1.12	-	-	-	-	-	-	-	0.43	0.05	0.14	1.78
RG-III.	-	-	-	-	1.00	0.14	2.09	0.11	-	-	-	-	-	-	-	-	-	-	-	3.35
Adriyala	-	-	-	-	-	-	1.01	-	-	-	-	-	-	-	-	-	-	-	-	1.01
BHPL.	0.17	-	-	-	0.03	0.16	0.66	-	-	-	-	-	-	-	-	-	-	-	-	1.01
RGM Rgn.	0.17	-	-	0.02	1.05	0.30	3.80	0.11	1.12	-	-	-	-	-	-	-	0.43	0.05	0.14	7.19
Total	0.18	0.00	0.06	0.69	1.28	1.40	4.14	0.12	2.46	0.06	0.59	0.70	0.05	0.00	-	0.02	7.27	0.23	0.95	20.21

b) Grade-wise & size-wise:

Type	Size	Grade	December, 2019	November, 2019	December, 2018
RAW COAL	Round	G5	0.0251	0.0081	0.0073
		G7	0.0055	0.0050	0.0040
		G10	0.1554	0.1564	0.0006
		G11	0.1495	0.1312	0.0221
		G15	0.0007	0.0010	0.0007
		Total	0.3361	0.3015	0.0347
	R.O.M	G5	0.1354	0.0339	0.0292
		G6	0.0012	0.0014	0.0000
		G7	0.0017	0.0018	0.0002
		G8	0.0410	0.0311	0.0114
		G9	0.0385	0.0418	0.0341
		G10	0.0000	0.0000	0.0006
		G11	0.2531	0.1968	0.0783
		G12	0.0039	0.0014	0.0077
		G13	0.0078	0.0291	0.0059
		Total	0.4827	0.3373	0.1674
	Slack	G5	0.0177	0.0204	0.0106
		G7	0.0008	0.0030	0.0019
		G11	0.1078	0.3127	0.0309
		Total	0.1263	0.3362	0.0433
	Crushed (ROM)	G5	0.0011	0.0006	0.0550
		G7	0.0557	0.0679	0.0051
		G8	0.6494	0.5802	0.9469
		G9	1.2374	1.1695	0.6426
		G10	1.2435	0.9888	0.6115
		G11	3.6310	3.2155	1.2215
		G12	0.1142	0.2203	0.1783
		G13	2.4495	1.7328	1.0291
		G14	0.0649	0.0670	0.0454
		G15	0.5895	0.5794	0.1594
		G16	0.7033	0.8500	0.0012
		G17	0.0539	0.0539	0.0714
		UNG	0.0009	0.0009	0.0000
		Total	10.7943	9.5269	4.9675
WASHERY	Washery	FIN	0.0000	0.0025	0.1835
		G9	0.0168	0.0137	0.2808
		R	7.2718	7.0354	6.6080
		S	0.2328	0.2133	0.0856
		Slurry	0.9518	1.0934	1.0285
		Total	8.4732	8.3583	8.1864
Grand Total			20.2125	18.8603	13.3994

Chapter-IV
MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.3.2019	30.11.2019	31.12.2019				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	progressive
KGM	3663	3594	1536	1358	689	3583	-11	-80
YLD.	961	889	71	407	406	884	-5	-77
MNG.	2742	2705	321	1622	744	2687	-18	-55
KGM. Region	7366	7188	1928	3387	1839	7154	-34	-212
BPA.	1663	1447		780	662	1442	-5	-221
MMR	5984	5922	4077	514	1377	5968	46	-16
SRP	10245	10162	8151	450	1594	10195	33	-50
BPA. Region	17892	17531	12228	1744	3633	17605	74	-287
RG-I	6623	6127	4093	523	1541	6157	30	-466
RG-II	4077	4189	1402	1901	883	4186	-3	109
RG-III	4941	4286	1359	2292	610	4261	-25	-680
BHP	5981	5955	4616	324	977	5917	-38	-64
RGM. Region	21622	20557	11470	5040	4011	20521	-36	-1,101
HYD. Office	115	110			109	109	-1	-6
CORP. office	1793	1645	4		1638	1642	-3	-151
STPP	147	137			137	137		-10
Naini	7	8			10	10	2	3
Total	48,942	47,176	25,630	10,171	11,377	47,178	2	-1,764
% in total manpower			54.33%	21.56%	24.12%	100%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.12.2019		As on 30.11.2019		As on 31.12.2018	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2331	4.94	2337	4.95	2357	4.73
2	Monthly paid staff	11506	24.39	11569	24.52	12953	26.00
3	Time rated workers	28516	60.44	28692	60.82	31048	62.31
4	Piece rated workers	259	0.55	273	0.58	479	0.96
5	Badli fillers	215	0.46	216	0.46	292	0.59
6	Badli workers	4351	9.22	4089	8.67	2697	5.41
Total		47178	100.00	47176	100.00	49826	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 31.12.2019			As on 30.11.2019			As on 31.12.2018		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2185	146	2331	2192	145	2337	2235	122	2357
2	Monthly Rated	10830	676	11506	10888	681	11569	12244	709	12953
3	Time rated Workers	28040	476	28516	28212	480	28692	30514	534	31048
4	Piece rated	259		259	273		273	479		479
5	Badli fillers	215		215	216		216	292		292
6	Badli workers	4351		4351	4089		4089	2697		2697
Total		45880	1298	47178	45870	1306	47176	48461	1365	49826

Chapter-V PRODUCTIVITY

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	December, 2019		Progressive 2019-20		November, 2019		December, 2018		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	15.07	14.19	13.67	12.50	15.71	12.94	12.58	17.16	Feb 19	17.86
Yellandu	29.50	44.62	24.85	41.85	31.86	45.03	26.51	44.07	Feb 19	49.28
Manuguru	14.33	16.53	11.95	14.23	14.17	14.82	10.71	10.55	May 19	18.95
KGM. Region	16.45	18.20	14.29	16.28	16.90	17.09	13.47	18.63	Feb 19	19.41
Ramagundam-I	3.72	2.18	3.14	2.33	3.73	2.18	4.21	4.65	Jan 19	4.83
Ramagundam-II	7.71	8.26	6.84	7.12	7.51	7.01	6.90	8.60	Feb 19	10.88
Ramagundam-III	11.68	12.05	9.62	10.38	11.44	11.37	9.69	10.17	Dec 19	12.05
Adriyala projects	6.27	7.65	6.38	6.67	6.27	7.26	5.24	4.42	Sep 19	8.98
Bhoopalpalli	2.52	1.45	2.17	1.03	2.25	1.02	2.12	0.95	Dec 19	1.45
RG. Region	5.73	4.88	5.01	4.44	5.57	4.53	5.02	5.12	Feb 19	5.88
Bellampalli	22.62	14.76	20.40	13.21	22.62	12.10	25.41	25.77	Jan 19	25.81
Mandamarri	4.16	5.45	3.91	4.00	4.16	4.37	3.62	4.07	Feb 19	5.50
Srirampur	2.41	2.31	2.15	2.48	2.21	2.36	2.02	2.72	Mar 19	3.20
BPA Region	4.11	4.06	3.73	3.65	4.01	3.58	4.15	4.94	Feb 19	5.45
UG MINES	1.49	1.55	1.48	1.45	1.49	1.51	1.49	1.50	Jan 19	1.62
OC MINES	17.88	18.28	15.55	15.80	18.05	16.13	16.50	19.14	Feb 19	20.56
SCCL (Overall)	7.09	6.82	6.14	6.14	7.00	6.17	6.10	7.08	Feb 19	7.93

Chapter-VI WELFARE AMENITIES

- a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Statutory Terminal benefits:			
Sl. No.	Policy name		Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)		1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)		10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.		1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide super specialty medical services to the employees, arrangements were made with 27 reputed Corporate hospitals for referring the medical cases including 4 cancer hospitals.

(i) Number of cases referred to outside hospitals for treatment:

December, 2019						December, 2018					
Executives		NCWA		TOTAL		Executives		NCWA		TOTAL	
Employees	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families
48	66	765	831	813	897	45	71	759	871	804	942

April to December, 2019						April to December, 2018					
Executives		NCWA		TOTAL		Executives		NCWA		TOTAL	
Employees	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families
451	548	5917	6872	6368	7420	360	469	6964	6433	7324	6902

(ii) Amount spent for the cases referred to outside hospitals for treatment. (Rs. in lakhs)

December, 2019						December, 2018					
Executives		NCWA		TOTAL		Executives		NCWA		TOTAL	
Employees	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families
16.71	13.73	259.46	238.07	276.17	251.80	0.58	2.23	63.31	56.51	63.89	58.74

April to December, 2019						April to December, 2018					
Executives		NCWA		TOTAL		Executives		NCWA		TOTAL	
Employees	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families	Emp.	Families
145.63	101.99	1989.14	1838.81	2134.77	1940.80	33.75	47.35	1066.15	930.37	1099.90	977.72

(iii) Family Planning Operations: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **December, 2019** following operations have been done.

Category	December, 2019		December, 2018	
	Tubectomy	Vasectomy	Tubectomy	Vasectomy
Employees	27	-	37	-
Others	13	-	18	-
Total	40	-	55	-
Grand Total	40		55	

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students		
		Employees' children	Others	Total
1.	SCHS, Kothagudem	22	830	852
2.	SCHS, Yellandu	50	756	806
3.	SCHS, Manuguru	113	468	581
4.	SCHS, Sector-II, Godavarikhani	36	550	586
5.	SCHS, Sector-III, Godavarikhani	141	383	524
6.	SCHS, Bhoopalpalli	73	166	239
7.	SCHS, Coal Chemical Complex	50	559	609
8.	SCHS, Kalyanikhani	42	437	479
9.	SCHS, Goleti	7	306	313
10.	S.C.Polytechnic, Mancherla	417	403	820
11.	SCWJC, Kothagudem	47	509	556
12.	SCWDC, Kothagudem (a). PG Courses	28	137	165
	(b). UG Courses	81	1013	1094
Grand total		1107	6517	7624

- f) **Housing:** About **50760** quarters are provided to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **December, 2019** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2622	1751	100.00		2622	100.00
2.	KGM Area *	4140	3583	100.00	352	4492	100.00
3.	YLD **	1774	884	100.00		1774	100.00
4.	MNG	2896	2687	100.00		2896	100.00
5.	MDM & GLT	1738	1442	100.00		1738	100.00
6.	MM & BPA township ***	10872	5877	100.00		10872	100.00
7.	SRP *	6850	10082	67.94		6850	67.94
8.	RG-I	7130	6156	100.00		7130	100.00
9.	RG-II & III	8664	8447	100.00		8664	100.00
10.	BHPL	3757	5907	63.60		3757	63.60
11.	STPP	317	137	100.00	140	457	100.00
Total		50760	46953	100.00	492	51252	100.00

Note:.* 1. Manpower has come down in KGM Area (i.e., excluding Sathupally). There are no company's quarters at Sathupalli as on date. Initially, it was thought of providing plots to workmen under own your house scheme. But there was not much response from workmen. Now 352 quarters are in progress (34.46%) at Sathupalli.

**2. Yellandu : 21 Incline colony is almost abandoned due to shifting of mining operations and manpower has come down.

***3. BPA MDR, GLT: Most of the quarters in Bellampalli & Madaram township are vacant due to mining operations.

a) In SRP Area, there are 296 quarters available at Chennur township and un-occupied, these are not shown in housing satisfaction.

4. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction.

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

1. Vocational training programmes in different vocational courses are continued in all Areas. Training is going on to 2660 candidates during December,2019. The details are furnished hereunder.
2. The Sales activity in shopping out let of SSS at Hyderabad is continuing by Karthikeya DWACRA self help group.
3. Yoga programme under Mee Kosam – Mee Arogyam Kosam is continuing at all areas with local yoga teachers.
4. Company level Army Written Exam Coaching camp on Residential mode is continuing upto 15.01.2020 for the benefit of balance 22 candidates who are appearing for Soldier (Tradesman) category exam scheduled on 19.01.2020.
5. VOLVO Truck driver training at VOLVO Company training center, Bangalore is continued. A total of 29 persons (11 from MM, 9 persons from MNG and 9 persons from RG.3 area) have completed the training during December month.
6. Preparations are under progress for organising stall in the ensuing All India Industrial Exhibition - 2020 for 45 days from 01st Jan to 15th Feb.,2020.

Area- wise details of on going vocational courses during December, 2019;

Sl.No.	Area	Ongoing Courses	No. of candidates
1	MMR	Tailoring 5 batches Beautician 3 batches Fashion Designing 4 batches Maggam work 7 batches	126 108 107 184
2	RG-2	Tailoring 6 batches Beautician 2 batches Fashion Designing 2 batches Maggam work 3 batches	180 60 60 90
3	RG-1	Tailoring 5 batches Fashion Designing 5 batches Beautician 3 batches Maggam work 5 batches LMV Motor Driving 1 batch	150 135 85 140 20
4	BHPL	Tailoring 4 batches Fashion Designing 2 batches Maggam work 3 batch LMV Motor Driving 2 batches	100 50 75 40
5	YLD	Tailoring 2 batches Fashion Designing 1 batch Maggam work 1 batch	50 25 25
6	Corp	Tailoring 2 batches Maggam work 2 batches Beautician 2 batches Pre-Primary Teacher Training 2 batches	60 60 60 60
7	RG-3	Tailoring 4 batches	100
8	KGM	Tailoring 2 batches Pre-Primary Teacher Training 1 batch Beautician 1 batch	50 30 25
9	MNG	Tailoring 2 batches Beautician 1 batch Spoken English 1 batch Maggam work 1 batch	50 25 25 25
10	SRP	Tailoring 2 batches Beautician 2 batches Fashion Designing 1 batch Maggam work 1 batch	50 50 30 30
11	BPA	Tailoring 2 batches Fashion Designing 2 batches	60 60
TOTAL			2660

**Chapter-VII
INDUSTRIAL RELATIONS**

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No.	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. cr)	Value of Production lost (Rs. cr.)
December, 2019	-	-	-	-	-	-	-	-
December, 2018	-	-	-	-	-	-	-	-
April- Dec.,2019-20	-	-	1	84755	32252	84755	133403992	234072005
April- Dec.,2018-19	-	-	-	-	-	-	-	-

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
December, 2019	-	-	-
December, 2018	-	-	-
April- Dec.,2019-20	-	-	-
April- Dec.,2018-19	-	-	-

Chapter-VIII SAFETY

a) Area-wise accidents:

Area	December, 2019				December, 2018				Jan.,- Dec., 2019				Jan.,- Dec., 2018			
	Fatal		Serious		Fatal		Serious		Fatal		Serious		Fatal		Serious	
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Corporate											1	1				
Kothagudem											4	4	2	2	6	6
Yellandu											1	1	1	1		
Manuguru			2	2							8	8	1	1	5	5
Ramagundam-I			1	1			3	3	1	1	22	22			37	37
Ramagundam-II			2	2			1	1	2	2	15	15			12	12
Ramagundam-III	1	1	2	2			4	4	1	1	14	14			15	15
Bhoopalpalli			1	1	1	1	4	4			20	20	1	1	36	36
Bellampalli									1	1	2	2	1	1	1	1
Mandamarri			3	3			1	1	1	1	20	20			25	25
Srirampur	1	1	3	3			4	4	2	2	31	31	1	1	53	54
Total	2	2	14	14	1	1	17	17	8	8	138	138	7	7	190	191

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report:

Cause Wise	December, 2019				December, 2018			
	FA	F	SA	S	FA	F	SA	S
Fall of roof			1	1			1	1
Fall of sides			2	2				
Other falls of ground								
Over winding of cages/skips etc								
Other accidents/dangerous occurrences due to winding								
Rope haulage	1	1	1	1			3	3
Conveyors			1	1				
Dumpers								
Other wheeled trackless								
Other non-winding machinery								
HEMM other than dumpers			1	1				
Other machinery			2	2			1	1
Explosives								
Electricity								
Spontaneous heating								
Other accidents/ dangerous occurrences due to dust/ gas/ fires								
Fall of persons			4	4			3	3
Fall of objects			1	1			4	4
Others (falls other than ground movement)								
Other than above	1	1	1	1	1	1	5	5
Total	2	2	14	14	1	1	17	17

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts employed		Thousand persons employed(annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
December-2019	0.35	2.45	0.60	4.19	0.05	0.34
November-2019	0.18	1.28	0.29	2.03	0.02	0.17
December-2018	0.17	2.82	0.27	4.57	0.02	0.39
November -2018	0.17	2.08	0.27	3.21	0.02	0.27
Jan- December, 2019	0.12	2.10	0.19	3.36	0.19	3.23
Jan- December, 2018	0.11	2.91	0.15	4.10	0.15	4.08

d) Circulars / recommendations issued in the month of December, 2019 on safety matters.

1. In the recent past several incidents/accidents of collision of dumpers as occurred, a Committee consisting of GM(S), BPA Region, DGM (E&M), O/o GM (E&M)/OCs and Area Personnel Department Head were advised to inspect all the OC Mines and analyze the root cause of such incidents/accidents and submit the report including remedial measures to prevent the same by 31st December, 2019.

2. In the recent past Electrical accidents took place at MNG OC and SRP 3 Incline all Area E&M Engineers, all Agents/POs, Group Engineers/Project Engineers and all Mine Managers were advised to instruct the concerned for implementation of LOTO and Shutdown procedures and sent compliance report to this office at the earliest.
3. All Project Officers of OC Mines were advised to comply the recommendations of the committee report on "in-Corp side high walls probable failures to assess the associated risk for safe operation in OC Mines".
4. All Area GMs and Corp. HODs concerned were requested to arrange to send updated Status Report as on 31.12.2019 on the recommendations of 11th Conference on Safety on or before 10th of January, 2020 to send the same to DGMS authorities.
5. GM, BHPL area was advised to arrange to relieve all the Safety Management Team members of KTK 6 and KLP Mines to attend the training programme from 20.01.2020 to 24.01.2020 and KTK OC II and KTK OC III from 28.01.2020 to 31.01.2020 at SMTTC, RG II on Safety Management Plan for review and implementation.

Chapter-IX FINANCIAL

- a) **Annual plan:** The total funding of Rs.1850 crores of capital expenditure for 2019-20 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Annual Plan for 2019-20 B.E has been approved for Rs.1850 crores. Head-wise details of Capital expenditure are as under. (Rs. in crores)

Sl. No.	Head of expenditure	B.E. 2019-20	For December, 2019	Up to December, 2019
1.	Plant & machinery	455.00	45.75	321.70
2.	Safety (P & M)	7.00	0.62	4.50
3.	Development	45.00	68.36	216.39
4.	Building (Factory)	3.11	0.50	4.03
5.	Building (Others)	96.89	3.06	28.87
6.	Furniture & Fixtures	2.00	0.22	1.81
7.	Lands	275.00	25.40	136.71
8.	Vehicles	6.00	0.11	4.12
9.	Railway Sidings	460.00	0	2.44
10.	Others	50.00	0	0
11.	STPP	0	0.05	3.93
12.	Solar Power	450.00	69.14	398.59
Total		1850.00	213.21	1123.09

c) Ways & Means Budget for January, 2020: (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	486	Salaries & Wages	167
Coal Sales	1790	CMPF & Pension	115
STPP Power	-	Income Tax (salaries)	86
Interest on Bonds	64	OBR Payment	130
Other receipts	-	Coal & Sand transport	25
		Power bill	40
		LFOF (LIC)	17
		Suppliers / Contractors etc.	565
		LC Payments	10
		PFC	210
		GST	220
		GST (TDS)	7
		PLB/PLR NoR	40
		Spl. Incentive NoR	50
		Solar Power Plant	50
		Railway – Sathupalli	100
		Land acquisition and R&R (IKOCP, KTKOCP-III)	300
		NMET & DMFT	330
		Forest permit fee	46
		Closing Balance	-168
Total:	2340	Total	2340

d) Amounts outstanding from major parties for coal supplies as on 31.12.2019

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.12.2019	Supplies made during Dec., 2019	Receipts during Dec., 2019	Total dues as on 31.12.2019	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	219041	27112	39361	206792	206792		
2. APGENCO.	59634	28929	43408	45155	45155		
3. N.T.P.C.	17978	53510	50599	20889	20889		
4. MAHAGENCO	3202	23823	3000	24025	24025		
5 K.P.C.L.	30241	25495	24400	31336	30405	931	Rs.930.55 lakhs relate to claim of short supplies and freight on that.W.P.No. 27/2007 was filed by SCCL before the Hon'ble High Court, A.P. and M/s KPCL filed the counter.
Total	330096	158869	160768	328197	327266	931	

ii. Power dues:

(Rs. in lakhs)

Sl. No.	Name of Customer	Opening Balance as on 1.12.2019	Supplies for Dec-19	Payments received in Dec-19	Closing balance as on 31.12.2019	Undisputed amount	Disputed amount
1	TSPCC	615727	33607	-	649334	649334	-

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	39464	1106	5486	110245	50491	206792	199
2.	APGENCO	5247	83	0	0	39825	45155	72
3.	NTPC	2176	729	227	-6826	24583	20889	13
4.	MAHAGENCO	0				24025	24025	54
5.	K.P.C.L.-Undisputed	327	1833	-5686	-10864	44795	30405	48
6.	KPCL-Disputed	931					931	
	Total	48145	3751	27	92555	183719	328197	

f) Operating/ working results for & up to December, 2019 (Coal) :

December, 2018		Particulars	Unit	For Nov., 2019		December, 2019 (Provisional)				B.E. December, 2019			
For	Up to			For Nov., 2019		For	Up to			For	Up to		
60.32	455.55	Gross production	L.Ts.	54.43		57.15	467.83			62.53	476.87		
52.36	387.79	Opencast	L.Ts.	46.97		49.43	401.41			53.73	399.10		
7.93	66.91	Underground	L.Ts.	7.36		7.57	65.50			8.47	73.77		
60.29	454.70	Revenue prodn.	L.Ts.	54.33		56.99	466.91			62.20	472.87		
60.77	491.13	Dispatches	L.Ts.	53.44		55.82	463.52			62.20	472.87		
63.31	477.56	OBR company	L.Cum	63.34		71.79	477.52			72.98	570.35		
276.91	2246.29	Off loading	L.Cum	286.65		287.05	2033.26			369.70	2648.20		
340.21	2723.85	Total	L.Cum	349.99		358.85	2510.77			442.68	3218.55		
9.91	92.47	Manshifts	Lakhs	9.41		9.47	85.56			10.46	88.62		
12.09	112.82	Paid manshifts	Lakhs	11.48		11.56	104.38			12.76	108.11		
3860.98	4095.00	E.M.S.	Rs.	4096		4220	4241			4446.27	4326		
Rs./T	Rs./T	Elements of cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs
774.43	1015.94	Salaries & Wages	470.33	865.71	487.81	855.89	4426.72	948.09	567.14	911.87	4677.15	989.10	
86.79	78.76	Explosives	32.46	59.74	41.05	72.02	341.77	73.20	58.73	94.43	423.85	89.63	
86.76	81.13	Stores & Spares	56.17	103.38	57.19	100.34	430.27	92.15	53.45	85.94	440.15	93.08	
364.73	421.93	HSD Oil	202.30	372.36	216.29	379.50	1504.98	322.33	299.53	481.59	2157.43	456.24	
40.55	49.06	Purchased power	26.09	48.02	26.50	46.50	215.33	46.12	30.04	48.31	251.26	53.13	
314.24	342.84	Other expenses	251.32	462.59	236.43	414.83	1875.60	401.71	228.14	366.80	2064.34	436.55	
13.18	8.90	Sand transport	2.45	4.51	2.56	4.49	30.85	6.61	6.31	10.14	47.97	10.14	
0.00	0.34	Interest	1.00	1.84	1.00	1.75	1.61	0.35	0.42	0.67	3.75	0.79	
86.66	113.46	Depreciation	61.02	112.32	61.80	108.43	529.03	113.30	67.14	107.95	604.28	127.79	
116.90	110.81	CSR expenditure	63.02	116.00	63.00	110.54	475.05	101.74	75.88	122.00	576.90	122.00	
217.23	190.79	OBR off loading bills	161.32	296.94	161.42	283.22	1135.95	243.29	152.55	245.28	1070.04	226.29	
43.57	-40.97	OBR adjustment	31.65	58.26	50.00	87.73	651.85	139.61	-66.44	-106.82	-404.78	-85.60	
2145.04	2372.98	Total cost of prodn.	1359.13	2501.68	1405.05	2465.23	11619.02	2488.50	1472.91	2368.17	11912.33	2519.15	

g) Operating/working results for & up to December, 2019 (Power):

December, 2018		Description	November, 2019		December, 2019 (Provisional)				BE, December, 2019			
For	Up to				For		Up to		For		Up to	
487.865	6,178.15	Gross Generation(MU)		634.70		816.39		6733.91		874.94		7,126.56
31.13	353.20	Auxiliary consumption(MU)		39.36		46.94		407.24		50.31		409.78
456.74	5,824.95	Net Export(MU)		595.34		769.45		6326.67		824.63		6,716.78
Rs. Crores	Rs. Crores	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
2.44	21.01	1. Salaries,Wages & Provision	2.76	0.05	2.76	0.04	23.16	0.04	2.99	0.04	27.19	0.04
		2. Stores										
101.45	1,321.28	a. Coal	180.40	3.03	212.95	2.77	1774.22	2.80	190.83	2.31	1,555.62	2.32
1.18	7.10	b. Oil(LDO&HFO)	0.89	0.01	0.58	0.01	5.80	0.01	1.70	0.02	13.52	0.02
1.25	14.47	c. Stores (consumables)	2.06	0.03	3.35	0.04	25.97	0.04	3.66	0.04	32.90	0.05
6.60	24.78	d. Overhauling cost	-	-	-	-	0.00	-	-	-	20.05	0.03
110.48	1,367.63	Sub Total (3a+3b+3c)	183.35	3.08	216.88	2.82	1,805.99	2.85	196.19	2.38	1,622.09	2.41
		3. Other expenses										
0.88	8.06	a. CISF	1.18	0.02	1.24	0.02	9.62	0.02	1.52	0.02	13.52	0.02
0.23	3.39	b. Power Bills	0.50	0.01	0.50	0.01	7.71	0.01	1.49	0.02	13.45	0.02
0.83	7.32	c. Insurance	0.91	0.02	0.91	0.01	8.19	0.01	0.91	0.01	8.19	0.01
6.72	60.38	d. Steag O&M charges	7.10	0.12	7.10	0.09	65.56	0.10	7.92	0.10	71.25	0.11
0.95	17.15	e. Bills (others)	1.76	0.03	2.56	0.03	18.64	0.03	2.85	0.03	25.64	0.04
9.61	96.30	Sub Total (3a+3b+3c+3d+3e)	11.45	0.19	12.31	0.16	109.72	0.17	14.69	0.18	132.05	0.20
		4. Depreciation & interest										
35.31	303.47	a. Depreciation	36.09	0.61	36.09	0.47	320.21	0.51	36.84	0.45	326.84	0.49
30.50	285.03	b. Interest	30.54	0.51	30.54	0.40	281.83	0.45	31.61	0.38	291.30	0.43
65.81	588.50	Sub Total (4a+4b)	66.63	1.12	66.63	0.87	602.04	0.95	68.45	0.83	618.15	0.92
188.34	2,073.44	5. Total Generational Cost (1 to 4)	264.19	4.44	298.58	3.88	2,540.91	4.02	282.33	3.42	2,399.48	3.57
226.27	2,464.99	6. Sales	306.51	5.15	340.53	4.43	2,903.61	4.59	326.72	3.96	2,777.07	4.13
0.44	2.60	7. Other Income	0.15	0.00	0.19	0.00	3.93	0.01	0.04	0.00	0.38	0.00
38.37	394.15	8. Profit/loss (Before Tax)(6+7-5)	42.47	0.71	42.14	0.55	366.63	0.58	44.43	0.54	377.96	0.56

h) Summary of provisional working results (Coal & Power) for December, 2019

December, 2018		Particulars	Product	Nov., 2019	December, 2019		B.E. December, 2019	
For	Up to				For	Up to	For	Up to
Rs. crs	Rs. crs			Rs. crs	Rs. crs	Rs. crs	Rs. crs	Rs. crs
355.81	1302.57	Income from Operations	Coal	101.18	108.22	848.81	224.80	1014.12
38.37	394.15		Power	42.47	42.14	366.63	44.43	377.96
39.86	375.57	Investment Income		49.96	51.05	421.08	45.00	405.00
434.04	2072.29	Profit(+)/loss(-) before tax		193.62	201.42	1636.52	314.23	1797.07

Chapter-X
STORES INVENTORY

a) Plant wise inventory status – December, 2019

(Rs. in crores)

Sl. No.	Plant Code & Name	March, 2019	Dec., 2019	Variance Dec., 2018 Vs. Dec., 2019		Consumption value 1.1.2019 to 31.12.2019	# SMC
				+	-		
	Area Stores						
1	1050 Central Stores	19.36	15.11		4.25	3.37	53.7
2	1150 KGM Area Stores	8.52	11.39	2.87		353.57	0.4
3	1250 YLD Area Stores	2.88	3.71	0.83		129.21	0.3
4	1350 MNG OC Stores	27.60	25.99		1.61	419.31	0.7
5	2250 RG-II Area Stores	32.06	33.00	0.94		77.07	5.1
6	2251 RG-II RG-OC3 Stores	38.64	56.64	18.00		226.73	3.0
7	2350 RG-III OC1 Stores	18.16	16.86		1.30	69.35	2.9
8	2351 RG-III OC2 Stores	25.73	22.24		3.49	140.20	1.9
9	2450 BHP Area Stores	6.73	9.64	2.91		71.82	1.6
10	3150 BPA Area Stores	6.66	4.69		1.97	228.90	0.2
11	3250 MM Area Stores	11.63	9.62		2.02	312.49	0.4
12	3450 SRP Area Stores	19.51	17.00		2.51	232.29	0.9
	Total	217.49	225.89	8.40		2264.32	1.2
	PIT STORES						
1	1000 Corporate Office	0.04	0.10	0.06		0.06	21.9
2	1061 Central Work Shop	5.85	11.33	5.48		12.79	10.6
3	1064 KGM Exploration Workshop	0.58	0.60	0.02		1.19	6.1
4	1100 Kothagudem Area	0.00	0.00			0.00	-
5	1101 KGM UG PVK-5	0.60	4.08	3.49		5.08	9.7
6	1103 KGM UG VK-7 Inc.	3.57	3.29		0.28	7.29	5.4
7	1104 KGM OC GK OC	1.74	1.19		0.55	66.80	0.2
8	1105 KGM OC JVR OC-I	4.97	2.51		2.46	58.12	0.5
9	1106 KGM OC JVR OC II	0.11	0.00		0.10	0.17	0.2
10	1107KGM Ockistaram oc	0	0.19	0.19		0.07	32.6
11	1160 KGM Area Workshop	0.70	0.53		0.17	2.57	2.5
12	1190 KGM CHP Rudrampur	1.10	1.22	0.13		3.38	4.4
13	1191 GK OC CHP	0.06	0.06			0.00	-
14	1200 YLD Area	0.01	0.01	0.00		0.01	12.5
15	1201 YLD UG 21 Inc.	0.12	0.00		0.12	0.04	0.0
16	1202 YLD OC JK OC	0.00	0.00	0.00		0.00	-
17	1204 YLD OC Koyagudem	0.56	0.22		0.34	1.12	2.4
18	1205 YLD OC JK5 OC	2.04	1.83		0.21	9.72	2.3
19	1260 YLD Area Workshop	0.36	0.19		0.17	0.89	2.5
20	1300 MNG Area	0.06	0.56	0.50		0.19	35.6
21	1301 MNG UG PK-1 Inc.	0.01	0.01			0.00	-
22	1302 MNG OC PK OC	4.40	5.31	0.91		212.70	0.3
23	1304 MNGOC II EXTN	0.00	0.00			0.00	-
24	1305 MNG OC MNG OC	1.23	0.51		0.72	8.81	0.7
25	1309 MNG KONDAPURAM INCLINE	0.46	0.37		0.09	1.54	2.9
26	1360 MNG Area Workshop	0.23	0.87	0.64		2.46	4.2
27	1390 MNG KCHP	0.19	1.08	0.89		6.17	2.1
28	1392 MNG Explosives SMS	2.26	2.34	0.08		41.26	0.7
29	2000 Hyderabad Office	0.03	0.03	0.00		0.03	12.3
30	2100 RG-I AREA	0.06	0.03		0.03	0.04	7.3
31	2101 RG-I UG GDK 1&3 Inc.	0.39	0.42	0.03		5.06	1.0
32	2102 RG-I UG GDK 2&2A Inc.	0.45	0.54	0.09		8.10	0.8
33	2103 RG-I UG GDK 5 Inc.	0.54	0.00		0.54	2.64	0.0
34	2106 RG-I UG GDK 7 LEP	0.53	0.64	0.10		5.62	1.4
35	2107 RG-I UG GDK 11 A Inc.	2.80	2.50		0.31	14.84	2.0
36	2108 RG-I OC Medipalli	4.03	4.21	0.18		27.59	1.8
37	2109 RG-I UG GDK 11 A Inc.(VI)	6.79	6.19		0.61	0.00	-
38	2160 RG-I Area Workshop	2.18	1.87		0.32	3.17	7.1
39	2180 RG-I Power house	0.07	0.07			0.01	111.9
40	2190 RG-I CSP GDK-1 CSP	0.23	0.11		0.12	1.77	0.7
41	2200 RG-II area.	0.00	0.00		0.00	0.00	19.6
42	2202 RG-II UG GDK 8 Inc.	0.00	0.00			0.00	-
43	2203 RG-II UG GDK 8A Inc.	0.00	0.00			0.00	-
44	2204 RG-II UG GDK 9 Inc.	1.39	1.26		0.13	11.40	1.3
45	2205 RG-II OC RG-OC3	15.13	10.43		4.70	253.29	0.5
46	2260 RG-II Area Workshop	1.28	1.08		0.21	4.23	3.1

Sl. No.	Plant Code & Name	March, 2019	Dec., 2019	Variance Dec., 2018 Vs. Dec., 2019		Consumption value 1.1.2019 to 31.12.2019	# SMC
				+	-		
47	2290 RG-II CHP GDK OC3 CHP	0.08	0.17	0.10		4.64	0.5
48	2300 RG-III Area	0.01	0.01	0.00		0.01	10.8
49	2301 RG-III UG GDK 10 Inc.	0.47	0.22		0.25	1.58	1.6
50	2302 RG-III UG GDK 10A Inc.	0.00	0.00			0.00	-
51	2303 RG-III RG OC-I Stores	7.74	3.65		4.09	200.21	0.2
52	2304 RG-III RG OC-2 STORES	6.75	6.00		0.75	73.84	1.0
53	2306 RG-III UG ADRL SHFT	79.86	86.53	6.67		30.06	34.5
54	2364 RG-III Exploration	0.96	0.49		0.48	1.16	5.0
55	2390 RG-III CHP OC-1 CHP	1.91	1.76		0.14	14.73	1.4
56	2392 RG III SMS Plant	1.66	2.24	0.58		91.43	0.3
57	2400 BHP Area	0.01	0.03	0.02		0.00	48.9
58	2401 BHP UG KTK 1&1A Inc.	0.53	0.62	0.09		9.13	0.8
59	2402 BHP UG KTK 2&2A Inc.	0.00	0.00			0.00	-
60	2403 BHP UG KTK 5&5A Inc.	0.44	0.35		0.09	7.33	0.6
61	2404 BHP UG KTK 6 Inc.	0.40	0.38		0.03	5.30	0.9
62	2405 BHP UG KTK 8&8A Inc.	0.20	0.50	0.30		8.19	0.7
63	2406 BHP OC KTK OC	2.24	2.10		0.14	10.67	2.4
64	2410 BHP KTK OC II PROJECT	0.00	0.00	0.00		0.07	0.6
65	2413 BHP KTK OC III	0	0.07	0.07		0.00	-
66	3100 BPA Area	0.02	0.03	0.01		0.01	30.9
67	3101 BPA UG GLT 1&1A Inc.	0.00	0.00			0.00	-
68	3102 BPA OC OCP II EXT	1.14	0.64		0.49	6.90	1.1
69	3103 BPA OC Khairaguda	3.09	3.74	0.65		27.34	1.6
70	3104 BPA OC Dorli OCP-1	0.54	0.04		0.50	4.61	0.1
71	3105 BPA OC Dorli OCP-2	0.01	0.01			0.00	-
72	3160 BPA Area Workshop	0.44	0.43		0.00	0.69	7.5
73	3164 BPA Area Expl.	0.70	0.58		0.12	1.73	4.0
74	3190 BPA GOLETI CHP	0.00	0.80	0.80	0.00	0.82	11.6
75	3200 MM Area	0.37	0.47	0.09		0.09	65.6
76	3201 MM UG Shanti Khani	1.71	0.44		1.27	2.87	1.8
77	3203 MM UG KK-1 Inc.	0.28	0.17		0.11	3.90	0.5
78	3204 MM UG KK-2 Inc.	0.00	0.00			0.00	-
79	3205 MM UG KK-5 Inc.	0.32	0.56	0.25		4.69	1.4
80	3206 MM UG Kasipet Mine	0.71	0.77	0.06		8.34	1.1
81	3207 MM UG RK-1A Inc.	0.16	0.09		0.06	3.58	0.3
82	3211MM UG SK LW	0.89	1.27	0.38		4.30	3.5
83	3212 MM OC RK OC	3.45	3.23		0.22	18.81	2.1
84	3213 MM OC KKOC	1.11	1.21	0.10		14.43	1.0
85	3214 MM UG KASIPET-2 INCLINE	0.10	0.37	0.27		1.13	3.9
86	3216 MM SHANTHI KHANI	14.38	13.27		1.11	1.18	135.0
87	3260 MM Area Workshop	0.52	0.14		0.39	3.29	0.5
88	3290 MM RKP CSP	1.90	1.47		0.43	4.70	3.8
89	3400 SRP Area	0.15	0.26	0.11		0.25	12.8
90	3401 SRP UG RK-5 Inc.	0.23	0.29	0.06		6.18	0.6
91	3402 SRP UG RK-6 Inc.	0.53	0.27		0.27	6.91	0.5
92	3403 SRP UG RK-7 Inc.	1.19	0.69		0.50	7.80	1.1
93	3404 SRP UG RK-8 Inc.	0.13	0.13		0.00	2.63	0.6
94	3405 SRP UG RKNT	0.18	0.19	0.01		7.56	0.3
95	3406 SRP UG SRP-1 Inc.	0.11	0.15	0.04		2.77	0.6
96	3407 SRP UG SRP 3&3A Inc	0.16	0.45	0.29		5.07	1.1
97	3408 SRP UG IK-1A Inc.	0.87	0.68		0.19	6.23	1.3
98	3410 SRP OC SRP OC-1	3.33	2.53		0.80	33.20	0.9
99	3412 SRO OC IK OC		0.00			0.00	-
100	3460 SRP Area Workshop	0.84	0.64		0.20	5.51	1.4
101	3466 SRP Timber Yard	1.05	3.02	1.97		0.00	-
102	3480 SRP 600MW PowerHouse	0.00	0.00			0.00	-
103	3490 SRP CSP	0.44	0.42		0.01	1.71	3.0
104	9050 STPP AREA STORES	81.80	110.77	28.98		43.85	30.3
105	9100 STPP jaipur power	222.06	271.43	49.37		2,116.67	1.5
	Total Pit Stores	515.33	594.58	79.25		3598.36	2.0
	Grand total (AS+PS)	732.82	820.47	87.65		5862.68	1.7

SMC-Stock in Months consumption

b) Class wise inventory status - December, 2019

(Rs. in crores)

Sl. No.	Main Class & Description	March, 2019	Dec., 2019	Variance Dec., 2018 Vs. Dec., 2019		Consumption value 1.1.2019 to 31.12.2019	# SMC
				+	-		
1	10 Building Material	2.16	2.28	0.13		1.82	15.1
2	11 Cap Lamps & Spares	0.50	0.26		0.24	1.66	1.9
3	12 Chemicals - Lab Materials	3.73	4.75	1.02		57.60	1.0
4	14 Consumables - Electrical	2.50	2.86	0.37		6.53	5.3
5	15 Consumables - General	6.98	5.25		1.73	15.96	3.9
6	16 Computer Media	0.52	0.88	0.36		2.14	4.9
7	17 Electrical Appliances	0.39	0.36		0.03	0.61	7.0
8	18 Medical Items	0.00	0.00			0.00	-
9	20 Explosives	7.30	4.60		2.70	515.33	0.1
10	24 Hardware & Fasteners	2.62	2.72	0.10		11.63	2.8
11	25 Stock of stores Boiler	6.53	17.65	11.12		5.65	37.5
12	26 Spares for Turbo Generator	21.42	27.23	5.81		3.91	83.6
13	27 Stock of Valves & Spares	1.73	2.06	0.33		0.33	74.7
14	28 PT&CW Plant ejector	0.00	0.00			0.06	0.0
15	29 Stock of Stores Motors	0.01	0.01			0.02	4.2
16	30 Iron & Steel	26.91	19.96		6.95	35.71	6.7
17	31 Non-Ferrous Materials	0.22	0.60	0.37		2.74	2.6
18	32 Petrol, Oils & Lubricants	44.02	37.74		6.28	2,494.44	0.2
19	33 Paints & Varnishes	0.18	0.19	0.01		0.46	5.1
20	34 Pipes & Pipe Fittings	6.56	6.79	0.23		14.72	5.5
21	35 Power Cables	1.34	3.51	2.17		4.96	8.5
22	36 Production Stores	28.15	26.47		1.69	84.79	3.7
23	37 STATIONERY	0.00	0.00			0.00	-
24	38 Sundries	5.87	4.67		1.20	9.33	6.0
25	40 Timber	5.30	8.80	3.50		17.37	6.1
26	41 Spares for CW System	0.23	0.79	0.55		1.96	4.8
27	42 Stock of Pump spares	5.09	6.60	1.51		2.86	27.7
28	43 SPARES FOR CHILLAR	0.00	0.00			0.13	0.0
29	44 Tools, Instruments.	3.83	2.27		1.56	10.26	2.7
30	45 Tubs & Tub Materials	2.17	11.54	9.37		10.41	13.3
31	46 SPARES FOR CHP(STPP)	0.00	0.00			0.04	0.0
32	47 Spares for Compressor	1.44	1.51	0.07		0.83	21.8
33	48 Generator Transformers	0.00	0.10	0.10		0.01	211.2
34	49 Spares for Switch Gear	5.42	9.71	4.29		1.64	71.2
35	61 Spares For HEMM	131.23	139.89	8.66		314.09	5.3
36	64 Exploration Stock	1.27	0.80		0.47	1.17	8.3
37	65 P&M PUMP STES	0.00	0.00			0.00	-
38	66 Lifting Equipment	0.19	0.16		0.02	0.00	-
39	67 P&M MACHINE MINING	0.00	0.00			0.00	-
40	68 Spares For CHP	6.30	9.79	3.48		3.95	29.8
41	69 Spares For Ash Handling	5.22	6.64	1.42		2.56	31.2
42	70 Spares For Automobiles	2.44	2.96	0.53		2.58	13.8
43	72 Spares For C.S.Ps	6.64	7.31	0.67		24.18	3.6
44	73 OIL FILTRATION M/C STPP	0.00	0.00			0.00	-
45	74 Spares For Constrn. Eqpmt.	0.02	0.05	0.03		0.07	8.1
46	75 Spares For Elec. Eqpmt.-NFLP	1.71	2.10	0.40		2.59	9.7
47	76 Spares For Elec. Eqpmt.-FLP	7.61	6.51		1.10	11.86	6.6
48	77 Spares For General	0.53	0.70	0.18		1.33	6.4
49	78 Spares For FEL, FL, Tractors	0.34	0.34	0.00		0.15	27.0
50	79 Spares For Mining - Convnl.	2.02	1.71		0.31	4.93	4.2
51	80 Spares For Machine Mining	130.59	133.21	2.62		45.20	35.4
52	82 Spares For Power House	0.43	0.45	0.02		0.66	8.2
53	83 Spares For Printing Press	0.01	0.01		0.00	0.00	0.0
54	84 Spares For Prospecting	0.64	0.56		0.08	0.71	9.4
55	85 Spares For Pumpsets	1.80	2.50	0.70		5.26	5.7
56	86 Spare For W/S and Auto W/s	1.40	1.15		0.26	1.81	7.6
57	87 Control & Instrumentation	12.90	14.77	1.87		3.02	58.7
58	88 Electrical Batters & Cables	0.00	0.06	0.06		0.05	14.1
59	98 Bearings	4.00	4.84	0.84		3.93	14.8
60	Coal for STPP	222.06	271.43	49.37		2,116.67	1.5
61	Spares for fans&	0.35	0.38	0.03		0.00	-
	Total	732.81	820.47	87.66		5862.68	1.7

c) Summary of inventory status - December, 2019

(Rs. in crores)

DESCRIPTION	March, 2019	Dec., 2019	Variance Dec., 2018 Vs. Dec., 2019		Consumption value 1.1.2019 to 31.12.2019	# SMC
			+	-		
I) Self Controlled Items						
(Explosives, Oils & Lubes and Timber)	56.62	51.14		5.48	3027.14	0.2
II) Other Classes :						
a) HEMM Spares	131.235	139.89	8.66		314.09	5.3
b) UG Spares (LW, M/C Mining & Conventional)	132.62	134.92	2.30		50.13	32.3
c) Production Stores *	28.15	26.47		1.69	84.79	3.7
d) Iron & Steel	27.13	20.56		6.57	38.46	6.4
e) Miscellaneous **	357.06	447.50	90.44		2348.08	2.3
Total	676.19	769.33	101.40	8.26	2835.55	3.3
Sub total (I+II)			101.4	13.74		
Grand total - (I+II)	732.81	820.47	87.66		5862.68	1.7

SMC - Stock in Months Consumption

- SMC is not shown where 12 months consumption is not available

* c) Production Stores consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.

** e) Miscellaneous consists of

- 1) Chemicals
- 2) Welding electrodes
- 3) Ferro alloys
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Spares of Electrical, Automobile, CSP, Exploration & Pumps
- 8) Bearings etc.

Chapter-XI

EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of December, 2019:

Sl. No	Description	Long Wall		Continuous Miner		Bolter Miner @		Road Header		Blasting Gallery		Load Haul Dumper		Side Dump Loader	
		Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		5		1		4		1		19		147	
	No. of units-on roll	1		3		1		6		1		31		179	
	No. of units-in operation	1		3		1		2		1		27		175+4*	
b)	Target (Tonnes)	149950	1350000	113000	906500	22500	202500	9350	82700	30000	235000	87650	771700	455550	4115400
c)	Actual (Tonnes)	179054	1539020	91546	573481	10260	81226	3668	25519	26856	173742	60445	569000	397271	3525001
d)	% Achvt.	119	114	81	63	46	40	39	31	90	74	69	74	87	86
e)	% System Utilization-Norm	67		42				42		57		57		58	
	Actual	41	36	30	22			3	5	51	42	27	23	31	31
	% Achvt.	61	54	72	52			6	11	89	74	47	40	53	53

@ Bolter Miner equipment at ALP and Continuous Miner at KP UG are owned & run by outsourcing agency.

BM Production 10260T = 9900T from BMR equipment + 360T from RH by JMS contractor at ALP.

* Surveyed-off but working.

b) Excavating Equipment Performance during December, 2019:

Sl. No	Name of the Mine	Name of the Equipment	On roll	Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	GK OC	Shovels	5	7.36	4.29	58
2	JVR OC-1	Shovels	3	3.30	2.89	88
3	JVR OC-2	shovels	2	2.03	2.39	118
4	JK-5 OC	Shovels	2	2.00	1.66	83
5	PK OC	Shovels	12	24.22	22.14	91
6	MNG OC	Shovels	1	1.40	1.11	79
7	MOCP	Shovels	5	5.33	2.20	41
8	RG OC3	Dragline	1	4.38	4.70	107
		Shovels	15	30.73	29.23	95
9	RG OC1	Dragline	1	3.45	1.54	45
		Shovels	7	18.61	15.40	83
10	RG OC-2	Shovels	5	10.22	8.06	79
11	KTK OC2	Shovels	2	2.03	0.43	21
12	KHRG OC	Shovels	3	2.79	1.46	52
13	BPA OC2 Extn.	Shovels	1	0.76	0.07	9
14	RKP OC	Shovels	2	1.52	1.32	87
15	KKOC	shovels	2	2.03	1.27	63
16	SRP OC2	Shovels	3	3.15	2.40	76
Grand Total		Dragline	2	7.83	6.24	80
		Shovels	70	117.48	96.32	82
		Total	72	125.31	102.56	82

c) Commissioning of new H.E.M.M. during December, 2019:

Sl. No.	Project	Description of HEMM	Make	Quantity in Nos.
1.	RG OC3	5 Cu.M Shovel	BEML	1
2.	SRP OC2	5 Cu.M Shovel	BEML	1
3.	RG OC2	100 T Dumper	Komatsu	4

Chapter-XII

Performance of Powerhouses & Workshops: December, 2019

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,40,53,410	1,41,11,704	9,43,40,834	6.69
2	Ramagundam	3,16,94,133	3,20,68,325	20,99,36,235	6.55
3	Bellampalli	1,66,12,565	1,67,55,225	11,28,38,562	6.73
Total		6,23,60,108	6,29,35,254	41,71,15,631	6.63

b) Central Workshop, Kothagudem:

Sl. No.	Description	Units	Production Target	Production Achieved	Percentage Achievement
1.	Steel & CI Castings	MTN	55.00	76.17	138.49

Details of Heats Taken:

Material / Furnace	No. of Heats
3 tonne Arc Furnace (Steel)	49
Induction furnace	48
Cupola (Cast Iron)	Nil
Oil Furnace	Nil
Total	97

c) Area workshops: December, 2019:

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP
1.	Motors (Nos.)	Repaired	-	-	-	10	21	-	12	6	1
2.	Pumps (Nos.)	Repaired	16	2	5	15	14	-	9	12	4
3.	Ferrous castings (T)	Production	-	-	-	-	-	-	-	-	-
4.	Non-Ferrous castings (Kgs)	Production	-	-	-	515	472	-	186	450	-

d) (i) Specific energy consumption:

Sl. No.	Item	2019-20			2018-19		
		Target	Actual Dec.,19	Prog. 19-20	Target	Actual Dec.,18	Prog. 18-19
1	Coal Output (m.ts.)	70.00	5.71	46.71	70.00	6.04	45.53
2	Total electrical energy consmptn. (million kWh)	-	62.36	549.68	-	60.80	549.40
3	Specific electrical energy consmptn. (kWh per tonne)	14.50	10.92	11.77	14.50	10.07	12.07

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI & cost:

Description	Period	Category-I	Category-II	Category-VI	Cost (in Rs.)
Energy consumed KVAH	December, 2019	5,11,21,868	3,16,010	1,14,97,376	41,71,15,631
	December, 2018	4,90,46,416	5,81,544	1,24,72,643	41,71,28,261
	Difference	20,75,452	-2,65,534	-9,75,267	-12,630

Chapter-XIII
Afforestation Activities – December, 2019

- Nil -

Chapter-XIV
PLANNING & PROJECTS
Progress of Developmental Activities during December, 2019

A) Status of Projects Preparation:

Sl. No.	Type of Project	Under Preparation	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground		-
b)	Opencast	1) Pre-mining Activities of Thadicherla OC-II: a) Considered by TC & Recommended to Board and kept on hold (MDO business model). b) Application for 16 BHs was generated by exploration department to increase the BH density within 10 years life of the project. 2) FR of Naini OCP: Note is under circulation & will be put up to TC /Board in ensuing meeting. 3) RCE of RKPOC: Note is under circulation & will be put up to TC /Board in ensuing meeting. 4) <u>Marginal Scheme</u> of POB Plant (BHP)(Note file sent to GM,BHP for clarifications). 5) <u>Marginal Scheme</u> of Kasipet-1 (Preliminary examination on "Total estimates of costs, reserves, technical viability with extraction of coal by caving method").	<u>Dt: 6.5.2019</u> 1. MP & MCP of PKOCP, (MNG OC-II Extn & MNG OC-IV Extn.) 2. MP & MCP of Indaram OC & IK 1A Incline <u>Dt: 29.6.2019</u> 1. Cost plus revision of KTKOC-II <u>Dt: 26.7.2019</u> 1. FR of Godavari Khani Coal Mine (No.2 & 2A & No.5) 2. MP & FMCP of GKOC Mine. 3. MP & FMCP of JK5 OC Mine. 4. MP & FMCP of Medapalli OC Mine <u>Dt:14.11.2019</u> 1. MP& MCP of VK Coal Mine

B) Status of Mining Plans & Mine Closure Plans (incl.FMCPs):**1. MPs, MCPs & FMCPs approved by MoC : 6 Nos.**

Sl. No.	Date of Approval	Name of the Project
1	22.5.2019	MP of RGOC-III Expansion Mine
2	26.6.2019	MP & FMCP of GKOC Mine
3		MP & FMCP of JK5 OC Mine
4		MP& FMCP of Medapalli OC Mine
5	23.9.2019	MP & MCP of PKOCP (Amalgamation of MNG OC-II Extn & MNG OC-IV Extn)
6		MP & MCP of Indaram OC & IK 1A Incline

2. MP & MCPs Under Preparation: 9 Nos.

Sl. No.	Date of Submission to MoC	Name of the Project
1	Nov'19	VK Coal Mine
2	Jan'19	Venkatapur OC
3	Feb,20	RGOC Mine (RGOC-1, RGOC-II, ALP & VKPL)
4	Mar,20	JKOC mine(JK-5 OC & No.21 Incline)
5	Mar,20	Goleti OC
6	Feb,20	Dorli OC-1(FMCP)
7	Feb,20	Dorli OC-2(FMCP)
8	Feb,20	SRP Inc. (FMCP)
9	Feb,20	GDK 7 LEP(FMCP)

C) PFRs Submitted to Env. dept for Processing EC, PFRs, Reservations, Lol & DMG:**1. PFRs Submitted to Env. dept for Processing EC: 7 Nos.**

Sl.No	Date of Submission	Name of the Project
1	9.4.2019	MNG OC (Revised)
2	9.4.2019	Naini Coal Mine (Revised)
3	16.4.2019	Godavari Khani Coal Mine (No.2 & 2A & No.5) (Revised)
4	12.7.2019	Cluster of Godavari Khani Coal Mine (No.1 & 1A)
5	06.9.2019	PK OC
6	22.11.2019	Indaram OC & IK 1A Incline
7	Jan, 2020	VK Coal Mine

2. Lol Certificates received from state Government : 5 Nos.

Sl.No.	Project Name
1	Part of Indaram ML(IOC & IK 1A Incline)
2	PKOC(MNG OC-II Extn & MNG OC-IV Extn)
3	VK Coal Mine
4	RG OC Mine
5	Venkatapur OC

3. Certifications (DMG) of lease issued by state Government : 5 Nos.

Sl. No	Date of Submission	Project Name
1	09.4.2019	PKOC(MNG OC-II Extn & MNG OC-IV Extn)
2	20.4.2019	Part of Indaram ML(IOC & IK 1A Incline)
3	30.10.2019	VKOC - Submitted for DMG certificate
4	5.11.2019	RG OC Mine - Submitted for DMG certificate
5	15.11.2019	Venkatapur OC

4. Lease Surrendering proposals: 3 Nos

Sl. No	Project Name	Letter sent to
1	Kothagudem(Part) ML & GKOC ML (Part)	Kgm Area
2	Yellandu Additional(Part) ML	Yld Area
3	Kannala entire ML (Bellampalli town)	MMR Area

5. ESCROW agreements with CCO & SBI:

- 37 ESCROW agreements executed at CCO, Kolkatta on 5.9.2019

D) Projects Cleared /Sanctioned by Company's Board/ Gol /MoC:

- Projects costing more than Rs.500 Crores : Nil
- Projects/Proposals costing less than Rs.500 Crores : 14 (8 Board/C&MD + 6 MoC)
- Advance Action Proposals : Nil

E) Region-wise drilling progress – December, 2019:

(in mtrs.)

Description	Kothagudem	Ramagundam & Bhoopalpalli	Bellampalli	Total SCCL
Exploration	1522.00	1814.00	278.00	3614.00
Addl. Data Generation in Virgin explored Blocks (LW/CM etc.)	20.00	28.00	680.00	728.00
Production support	1007.00	249.00	755.00	2011.00
Total	2549.00	2091.00	1713.00	6353.00
No. of Drills	7	9	9	25
Avg. / Rig / month meterage	364.14	232.33	190.33	254.12

F) Status of foreign collaboration – December, 2019: - Nil -
