The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of September, 2026 (Provisional)

About SINGARENI …….

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	**36AAACT8873F1Z1**
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	16
Underground	21
Total	37

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	**Amount (Rs. In crores)**	**% of paid-up capital**
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1.	Dr. Buddhaprakash Jyoti	

Whole-time Directors:

2.	Sri Gowtham Potru	Finance (FAC) & CFO
3.	Sri L.V.Suryanarayana	Operations
4.	Sri K. Venkateswarlu	Planning & Projects
5.	Sri Gowtham Potru	Personnel, Administration & Welfare
6.	Sri M. Thirumala Rao	Electrical & Mechanical

Part-time Directors:

7.	Sri Navin Mittal	Special Chief Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8.	Sri Sandeep Kumar Sultania	Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
9.	Sri Sanjeev Kumar Kassi	Joint Secretary, Ministry of coal, Govt. of India, New Delhi.
10.	Dr.Hemant Sharad Pande	C-MD, Western Coalfields Ltd., Nagpur.
11.	Sri Alok Kumar Singh	Project Advisor, Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Item	September-26			Sept-25	Increase/Decrease over Sept., 2025		April, 2026 to September, 2026			Apr., 25 to Sepy., 25	Increase/Decrease over 2025-26	
	Target	Actual	% Ach	Actual	Abs	%	Target	Actual	% Ach	Actual	Abs	%
Production (MT)												
UG	0.493	0.341	69.2	0.336	0.01	1.6	2.707	2.081	76.9	2.025	0.06	2.7
OC	3.557	4.148	116.6	3.365	0.78	23.3	24.549	23.588	96.1	25.866	-2.28	-8.8
Total	**4.050**	**4.489**	**110.8**	**3.701**	**0.79**	**21.3**	**27.256**	**25.669**	**94.2**	**27.891**	**-2.22**	**-8.0**
Naini (MT)	**0.470**	**0.279**	**59.5**				**2.740**	**0.563**	**20.5**			
Off-take (MT)	**4.246**	**4.670**	**110.0**	**3.743**	**0.93**	**24.8**	**28.574**	**29.939**	**104.8**	**28.760**	**1.18**	**4.1**
Naini (MT)	**0.000**	**0.227**					**0.000**	**0.549**				
O.B.R. (M.Cu.M.)												
Departmental	3.250	2.800	86.2	2.839	-0.04	-1.4	22.750	19.679	86.5	20.994	-1.31	-6.3
Contractual	27.072	21.993	81.2	17.116	4.88	28.5	165.709	151.419	91.4	138.232	13.19	9.5
Total	**30.322**	**24.793**	**81.8**	**19.955**	**4.84**	**24.2**	**188.459**	**171.098**	**90.8**	**159.225**	**11.87**	**7.5**
Naini (M.Cu.M.)	**0.876**	**0.268**	**30.6**	**0.783**	**-0.52**	**-65.8**	**6.096**	**1.199**	**19.7**	**5.135**	**-3.94**	**-76.6**
Composite Coal Performance (M.Cu.M)	**33.022**	**27.786**	**84.1**	**22.422**	**5.36**	**23.9**	**206.629**	**188.211**	**91.1**	**177.819**	**10.39**	**5.8**
O.M.S. (T)												
UG	1.23	0.82	66.7	0.82	0.00	0.0	1.14	0.86	75.4	0.84	0.02	2.4
OC	16.69	14.58	87.4	9.08	5.50	60.6	17.90	20.37	113.8	15.98	4.39	27.5
Overall	**6.59**	**6.43**	**97.6**	**4.74**	**1.69**	**35.7**	**7.30**	**7.18**	**98.4**	**6.92**	**0.26**	**3.8**
Supply to Steel Plants (MT)	0.028	0.069	244.2	0.008	0.06	773.7	0.138	0.313	227.2	0.018	0.29	1616.9
Supply to Power Sector (MT)	3.700	3.996	108.0	3.453	0.54	15.7	25.920	26.602	102.6	26.850	-0.25	-0.9
Naini (MT)	**0.000**	**0.140**					**0.000**	**0.325**				
Plan expenditure (Rs.Crs):	208.34	94.25	45.2	104.80	-10.55	-10.1	1000.00	783.35	78.3	693.45	89.90	13.0

Highlights of performance during September, 2026

1. Overall Coal Production was achieved 110.8% of the Target.
2. Coal Production from OC Projects was achieved 116.6% of the Target.
3. Coal off-take was achieved 110% of the Target.
4. Coal Supplies to Steel Plants was achieved 244.2% of the Target.
5. Coal Supplies to Power Sector was achieved 108% of the Target.

Chapter-I
PRODUCTION

SCCL has been given an annual production target of 62.00 Million Tonnes for the year 2026-27. The monthly performance is, therefore, being reported in relation to 62.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				September, 2026				Aug., 2026	Sept., 2025	Up to Sept., 2026-2027 (Progressive)		Up to Sept., 2025-26 (Prog.)
September, 2026				Target	Actual							
UG	OC	Total			UG	OC	Total	Actual	Actual	Target	Actual	Actual
1	1	2	Kothagudem	1.71	0.18	1.11	1.30	0.67	11.15	5.26	2.68	70.35
0	2	2	Sathupalli	6.29	0.00	12.46	12.46	13.03		62.20	77.77	0.00
0	1	1	Yellandu	2.12	0.00	1.55	1.55	1.29	1.88	13.73	9.10	12.53
1	2	3	Manuguru	5.97	0.26	8.76	9.02	10.34	6.50	42.24	61.80	51.79
2	**6**	**8**	KGM Region	**16.09**	**0.44**	**23.89**	**24.33**	**25.33**	**19.53**	**123.43**	**151.34**	**134.67**
0	1	1	Bellampalli	2.00	0.00	1.43	1.43	1.70	0.74	14.00	15.53	12.50
4	1	5	Mandamarri	1.75	0.39	1.58	1.97	1.51	1.15	11.72	8.48	7.68
6	2	8	Srirampur	4.10	1.14	2.78	3.92	2.18	3.10	27.32	12.10	27.01
10	**4**	**14**	BPA Region	**7.85**	**1.53**	**5.79**	**7.32**	**5.39**	**5.00**	**53.03**	**36.12**	**47.19**
3	1	4	RG I	2.46	0.58	3.00	3.57	3.04	3.25	18.87	11.91	19.19
1	1	2	RG II	7.13	0.29	5.96	6.25	5.96	4.27	41.54	39.85	37.30
	2	2	RG III	2.30	0.00	1.50	1.50	1.79	3.10	15.75	10.25	25.13
1		1	APA	0.83	0.14	0.00	0.14	0.09	0.15	1.60	0.49	0.79
4	2	6	Bhupalpalli	3.84	0.43	1.34	1.77	1.22	1.71	18.33	6.73	14.65
9	**6**	**15**	**RGM Region**	**16.57**	**1.44**	**11.81**	**13.24**	**12.10**	**12.48**	**96.10**	**69.23**	**97.04**
21	**16**	**37**	**GVCF Total**	**40.50**	**3.41**	**41.48**	**44.89**	**42.82**	**37.01**	**272.56**	**256.69**	**278.91**
			Average Production per working day				1.80	1.65	1.48			
			Average Production per calendar day				1.50	1.38	1.23			

b) Technology-wise production: (in lakh tones)

Technology	September, 2026				September, 2025	Up to September, 2026-2027 (Progressive)				Up to Sept.. 2025-26
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd	% in total Prodn.	Actual (Prog.)
Road headers	0.05	0.02	37.80	0.04	0.00	0.30	0.15	48.70	0.06	0.00
Long walls	0.68	0.00			0.00	0.68	0.00			0.00
Bolter Miner	0.10	0.01	6.04	0.01	0.05	0.60	0.04	6.19	0.01	0.33
SDLs	3.12	2.25	72.29	5.02	2.27	17.73	12.45	70.24	4.85	13.91
LHDs.	0.46	0.25	54.88	0.56	0.30	2.74	1.25	45.66	0.49	1.72
Cont. Miner	0.53	0.88	167.53	1.96	0.73	5.03	6.92	137.68	2.70	4.29
Total – UG *	**4.93**	**3.41**	**69.15**	**7.59**	**3.36**	**27.07**	**20.81**	**76.86**	**8.11**	**20.25**
Opencast	**35.57**	41.48	116.62	92.41	33.65	245.49	235.88	96.09	91.89	258.66
Total(UG+OC)	**40.50**	**44.89**	**110.84**	**100.00**	**37.01**	**272.56**	**256.69**	**94.18**	**100.00**	**278.91**

Reasons for shortfall in Production:

Salvaging works in ALP, Adverse geo-mining conditions in some UG Mines and
Delay in execution of new projects like VK OC and JK OC
Poor performance of some OBR Contractors & delay in awarding new contracts

Naini Coal (LT) (in lakh tones)

Month	2026-27			2025-26	Increase/decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April	5.70	0.00	0.00		0.00			
May	5.70	1.62	28.51		1.62			
June	4.30	0.00	0.00		0.00			
July	3.50	0.22	6.41		0.22			
August	3.50	0.99	28.18		0.99			
September	4.70	2.79	59.46		2.79			
Total	**27.40**	**5.63**	**20.55**	**0.00**	**5.63**	**0.00**	**0.00**	**0.00**

c) Area-wise Grade-wise production for the month of September, 2026:(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.18						1.11				1.30
SATHUPALI				1.92	0.71				3.19	2.93	3.70		12.45
YLD									1.10			0.46	1.55
MNG		2.68	0.26	1.16	0.00	1.79	0.55		0.09	1.05	1.44		9.02
KGM REGION	**0.00**	**2.68**	**0.44**	**3.09**	**0.71**	**1.79**	**0.55**	**0.00**	**5.48**	**3.98**	**5.14**	**0.46**	**24.33**
BPA						0.82	0.59		0.01				1.43
MM				0.04	0.09	0.65	0.19	0.93	0.06				1.97
SRP				2.02	0.48	0.12	1.31						3.92
BPA REGION	**0.00**	**0.00**	**0.00**	**2.06**	**0.58**	**1.59**	**2.09**	**0.93**	**0.07**	**0.00**	**0.00**	**0.00**	**7.32**
RG-I			0.12	0.11	0.20	3.15							3.57
RG-II				1.52			2.84		1.89				6.25
RG-III					0.90		0.60						1.50
APA							0.14						0.14
BHPL	1.14						0.63						1.77
RGM REGION	**1.14**	**0.00**	**0.12**	**1.63**	**1.10**	**3.15**	**4.22**	**0.00**	**1.89**	**0.00**	**0.00**	**0.00**	**13.24**
GVCF	**1.14**	**2.68**	**0.56**	**6.77**	**2.39**	**6.53**	**6.86**	**0.93**	**7.45**	**3.98**	**5.14**	**0.46**	**44.89**
NAINI						**0.65**	**2.14**						**2.794**
Total	**1.14**	**2.68**	**0.56**	**6.77**	**2.39**	**7.18**	**9.00**	**0.93**	**7.45**	**3.98**	**5.14**	**0.46**	**47.68**

c) Area-wise Grade-wise production up to September, 2026:(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			1.06						1.62				2.68
SATHUPALI				10.04	7.67				15.59	20.88	23.60		77.77
YLD									7.95			1.16	9.10
MNG	0.65	20.73	1.56	1.36		12.42	0.88	0.22	1.36	16.59	6.04		61.80
KGM REGION	**0.65**	**20.73**	**2.62**	**11.39**	**7.67**	**12.42**	**0.88**	**0.22**	**26.50**	**37.48**	**29.63**	**1.16**	**151.34**
BPA						7.81	7.55		0.17				15.53
MM				0.35	0.54	2.31	0.89	3.93	0.47				8.48
SRP			0.10	3.98	2.86	0.72	4.44						12.10
BPA REGION	**0.00**	**0.00**	**0.10**	**4.32**	**3.40**	**10.84**	**12.88**	**3.93**	**0.64**	**0.00**	**0.00**	**0.00**	**36.12**
RG-I			0.62	0.37	0.98	9.67	0.27						11.91
RG-II				10.65			17.96		11.24				39.85
RG-III					7.56		2.69						10.25
APA							0.49						0.49
BHPL	3.20			0.10	0.05		3.38						6.73
RGM REGION	**3.20**	**0.00**	**0.62**	**11.12**	**8.59**	**9.67**	**24.79**	**0.00**	**11.24**	**0.00**	**0.00**	**0.00**	**69.23**
GVCF	**3.85**	**20.73**	**3.34**	**26.84**	**19.66**	**32.93**	**38.55**	**4.14**	**38.39**	**37.48**	**29.63**	**1.16**	**256.69**
NAINI						**1.07**	**4.56**						**5.630**
Total	**3.85**	**20.73**	**3.34**	**26.84**	**19.66**	**34.00**	**43.10**	**4.14**	**38.39**	**37.48**	**29.63**	**1.16**	**262.32**

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2026-27			2025-26	Growth over2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	53.40	39.27	73.5	49.92	-10.65	-21.34	54.76	55.74
May	53.40	45.10	84.5	58.23	-13.13	-22.55	57.29	58.72
June	52.00	42.90	82.5	51.71	-8.81	-17.04	55.04	56.54
July	36.64	41.71	113.8	42.02	-0.31	-0.74	42.31	42.98
August	36.62	42.82	116.9	40.02	2.80	7.00	37.62	50.16
September	40.50	44.89	110.8	37.01	7.88	21.30	37.47	49.04
Progressive	**272.56**	**256.69**	**94.2**	**278.91**	**-22.22**	**-7.97**	**284.50**	**313.18**

e) Reasons for loss of production: (In lakh tonnes)

Sl.No.	Reason	September, 2026	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	- Due to extraneous reasons	--	--
	- Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of Stowing Material & adverse geo-mining conditions	1.52	100.00
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	Production from OC was regulated due to less dispatch of coal	--	--
9	Adverse geo-mining conditions	--	--
10	Non-receipt of statutory permission	--	--
11	Production from OC was regulated to liquidate ground stocks	--	--
12	Poor performance of some OBR Contractors & delay in awarding new contracts	--	--
13	Delay in execution of new projects		
Total		**1.52**	**100.00**

f) Month-wise overburden removal: The overburden removal target for the year 2026-27 is 463.00 MillionCu.Mtrs (49.00 MillionCu.Mtrs. by the Company and 414.00 MillionCu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment(i)			Off-loading (ii)			2026-27 Total (i+ii)			2025-26 Actual	Growth over 2025-26 %age	2024-25 Actual	2023-24 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	46.50	37.75	81.18	331.21	306.87	92.65	377.71	344.62	91.24	371.50	-7.24	361.77	386.40
May	47.00	37.58	79.95	332.33	289.16	87.01	379.33	326.74	86.14	334.58	-2.34	337.19	400.38
June	38.50	34.76	90.29	234.49	261.72	111.61	272.99	296.48	108.61	266.66	11.18	304.13	356.42
July	31.00	27.79	89.65	244.39	211.98	86.74	275.39	239.77	87.07	218.06	9.96	142.67	181.34
August	32.00	30.91	96.60	243.96	224.53	92.04	275.96	255.45	92.57	201.90	26.52	227.47	313.89
Sept.	32.50	28.00	86.15	270.72	219.93	81.24	303.22	247.93	81.77	199.55	24.24	257.21	252.20
Prog.	**227.50**	**196.79**	**86.50**	**1657.09**	**1514.19**	**91.38**	**1884.59**	**1710.98**	**90.79**	**1592.25**	**7.46**	**1630.44**	**1890.62**

Naini OBR (LBCM) (in lakh cu. Mtrs)

Month	2026-27			2025-26	Increase/ decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April	11.43	0						
May	10.44	3.36	32	19.80	-16.45	-83.05		
June	11.31	3.50	31	12.04	-8.54	-70.95		
July	9.51	1.55	16	3.50	-1.96	-55.84		
August	9.51	0.91	10	8.17	-7.26	-88.85		
September	8.76	2.68	31	7.83	-5.15	-65.78		
Total	**60.96**	**11.99**	**19.67**	**51.35**	**-39.35**	**-76.65**		

g) Composite performance of Coal & OB Removal: (In lakh cu. Mtrs.)

Month	2026-2027			2025-26	Increase/ Decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	413.31	370.80	89.71	404.78	-33.99	-8.40	398.28	423.57
May	414.93	356.80	85.99	373.40	-16.60	-4.44	375.38	439.52
June	307.66	325.09	105.66	301.14	23.95	7.95	340.83	394.11
July	299.81	267.58	89.25	246.08	21.50	8.74	170.88	210.00
August	300.37	283.99	94.55	228.58	55.41	24.24	252.55	347.32
September	330.22	277.86	84.14	224.22	53.64	23.92	282.19	284.89
Progressive	**2066.29**	**1882.11**	**91.09**	**1778.19**	**103.92**	**5.84**	**1820.10**	**2099.41**

Chapter-II
DESPATCHES

SCCL has been given an annual coal dispatch target of 65.00 Million Tonnes for the year 2026-27. The monthly performance is, therefore, being reported in relation to 65.00 Million Tonnes

a) Month-wise: (In lakh tonnes)

Month	2026-27			2025-26	Growth over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	55.98	52.44	93.67	58.04	-5.60	-9.65	56.59	60.04
May	56.00	54.31	96.99	57.80	-3.49	-6.03	56.60	62.69
June	54.50	52.02	95.45	50.85	1.17	2.30	53.74	57.43
July	38.40	47.86	124.64	42.20	5.66	13.42	42.14	45.86
August	38.40	46.06	119.95	41.28	4.78	11.59	42.20	54.14
September	42.46	46.70	109.97	37.43	9.27	24.76	42.22	49.66
Progressive	**285.74**	**299.39**	**104.78**	**287.60**	**11.80**	**4.10**	**293.49**	**329.82**

b) Area/Region-wise despatches: (in lakh tonnes)

Area/ Region	Sept.,2026 Actual	Up to Sept.,2026-2027(Progr.)Actual	September, 2025 Actual	September, 2024 Actual	September, 2023 Actual
Kothagudem	5.69	30.10	12.73	13.26	12.38
Sathupalli	9.51	59.66			
Yellandu	1.10	5.65	0.79	1.10	2.36
Manuguru	8.98	62.37	6.50	5.53	9.63
KGM Region	**25.28**	**157.78**	**20.02**	**19.89**	**24.36**
Belampalli	1.43	17.18	0.80	1.13	3.03
Mandamarri	2.13	12.16	1.02	1.42	2.14
Srirampur	4.10	19.80	3.19	3.43	4.88
BPA Region	**7.67**	**49.14**	**5.01**	**5.98**	**10.05**
Ramagundam-I	3.00	18.84	2.95	3.30	2.21
Ramagundam-II	4.86	31.99	3.68	5.67	5.15
Ramagundam-III & APA	3.67	30.11	4.14	5.14	6.10
Bhoopalpalli	2.22	11.52	1.63	2.24	1.78
RGM Region	**13.75**	**92.47**	**12.39**	**16.35**	**15.25**
GVCF	**46.70**	**299.39**	**37.43**	**42.22**	**49.66**
Naini	**2.20**	**5.37**			
Total	**48.89**	**304.77**	**37.43**	**42.22**	**49.66**

Naini Dispatch (LT)

Month	2026-2027			2025-26	Increase/ Decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April		0.33			0.33	0	0	0
May		0.48			0.48	0	0	0
June		0.53			0.53			
July		0.50			0.50			
August		1.37			1.37			
September		2.27			2.27			
Progressive			**5.49**		**0.00**	**5.49**	**0.00**	**0.00**

c) Mode-wise despatches: (in lakh tonnes)

Month	Dispatch by				
	Rail	Road	Rope	MGR	Total
September, 2026	32.41	10.23	0.37	3.67	**46.70**
September, 2025	26.04	6.84	0.41	4.14	**37.43**
Up to September, 2026-2027	211.40	56.48	1.41	30.10	**299.39**
Up to September, 2025-2026	212.86	40.74	1.78	32.22	**287.60**

d) Area-wise Grade-wise dispatches for the month of September, 2026(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.05	0.12						1.25	2.93	1.33		5.69
SPL				1.92	0.74				3.15		3.70		9.51
YLD									0.65			0.46	1.10
MNG		2.68	0.26	1.16		1.75	0.55		0.09	1.05	1.44		8.98
KGM REGION	**0.00**	**2.73**	**0.38**	**3.08**	**0.74**	**1.75**	**0.55**	**0.00**	**5.13**	**3.98**	**6.48**	**0.46**	**25.28**
BPA						1.34	0.09						1.43
MM				0.03	0.08	0.78	0.12	0.82	0.31				2.13
SRP			0.24	2.15	0.38	0.19	1.14						4.10
BPA REGION	**0.00**	**0.00**	**0.24**	**2.18**	**0.46**	**2.31**	**1.35**	**0.82**	**0.31**	**0.00**	**0.00**	**0.00**	**7.67**
RG-I			0.18	1.73	0.01	1.08							3.00
RG-II			0.21	0.02			2.74		1.90				4.86
RG-III						3.67							3.67
APA													0.00
BHPL	1.19					0.04	0.99						2.22
RGM REGION	**1.19**	**0.00**	**0.38**	**1.75**	**0.01**	**4.79**	**3.73**	**0.00**	**1.90**	**0.00**	**0.00**	**0.00**	**13.75**
GVCF	**1.19**	**2.73**	**1.00**	**7.02**	**1.21**	**8.84**	**5.63**	**0.82**	**7.33**	**3.98**	**6.48**	**0.46**	**46.70**
Naini						**0.66**	**1.61**						**2.27**
Total	**1.19**	**2.73**	**1.00**	**7.02**	**1.21**	**9.50**	**7.24**	**0.82**	**7.33**	**3.98**	**6.48**	**0.46**	**48.97**

d) Area-wise Grade-wise dispatches up to September, 2026(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.30	0.82						5.93	20.82	2.22		30.10
SPL				10.01	9.41				15.76		24.47		59.66
YLD									4.47		0.02	1.16	5.65
MNG	0.65	20.73	1.56	1.36		12.37	0.88	0.22	1.36	16.77	6.48		62.37
KGM REGION	**0.65**	**21.04**	**2.38**	**11.37**	**9.41**	**12.37**	**0.88**	**0.22**	**27.52**	**37.59**	**33.20**	**1.16**	**157.78**
BPA						16.14	0.88		0.16				17.18
MM				0.23	0.63	3.81	0.56	3.64	3.30				12.16
SRP			1.76	8.01	2.09	3.67	4.27						19.80
BPA REGION	**0.00**	**0.00**	**1.76**	**8.24**	**2.72**	**23.62**	**5.71**	**3.64**	**3.46**	**0.00**	**0.00**	**0.00**	**49.14**
RG-I			0.64	16.98	0.15	1.08							18.84
RG-II			0.68	0.03			19.18		12.11				31.99
RG-III						30.11							30.11
APA													0.00
BHPL	4.81			0.08	0.05	0.26	6.18	0.15					11.52
RGM REGION	**4.81**	**0.00**	**1.31**	**17.09**	**0.20**	**31.44**	**25.36**	**0.15**	**12.11**	**0.00**	**0.00**	**0.00**	**92.47**
GVCF	**5.46**	**21.04**	**5.45**	**36.70**	**12.33**	**67.44**	**31.94**	**4.01**	**43.08**	**37.59**	**33.20**	**1.16**	**299.39**
Naini						**0.88**	**4.61**						**5.49**
Total	**5.46**	**21.04**	**5.45**	**36.70**	**12.33**	**68.32**	**36.55**	**4.01**	**43.08**	**37.59**	**33.20**	**1.16**	**304.88**

e) Coal off-take: (in lakh tonnes)

Sector	September, 2026			Sept., 2025	Incr./Decr. over Sept.-25		Up to September, 2026			Up to Sept.,25	Incr./Decr. over 2025-26	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	7.59	5.61	74	3.65	1.96	54	46.24	39.84	86	26.56	13.28	50
KTPP STAGE 1	1.93	1.04	54	1.35	-0.31	-23	11.73	5.57	47	7.97	-2.40	-30
BHADRADRI TPS	3.75	3.83	102	3.61	0.22	6	22.82	24.37	107	19.48	4.89	25
YADADRI TPS	5.01	5.47	109	3.75	1.72	46	39.85	33.86	85	21.29	12.57	59
T.GENCO TOTAL	**18.28**	**15.95**	**87**	**12.37**	**3.59**	**29**	**120.65**	**103.64**	**86**	**75.30**	**28.34**	**38**
MUDDANUR - AP GENCO	0.62	0.12	20	0.99	-0.87	-88	3.80	2.35	62	11.42	-9.07	-79
VTPS	0.89	0.20	22	0.82	-0.62	-75	5.43	4.26	78	9.42	-5.16	-55
NTPC - RGM	6.01	6.76	112	4.14	2.62	63	44.04	42.72	97	43.61	-0.89	-2
NTPC SOLAPUR SUP THER	1.00	0.00	0	0.61	-0.61	-100	5.54	3.63	66	9.76	-6.13	-63
RAICHUR -KPCL	1.00	1.09	109	1.52	-0.43	-28	5.99	7.30	122	9.72	-2.42	-25
BELLARY KPCL	1.00	1.66	166	0.00	1.66		5.99	3.98	66	3.19	0.79	25
YERASMUS TPP	1.49	3.26	219	0.53	2.73	515	12.10	21.69	179	16.80	4.89	29
TANGEDCO	0.12	0.00	0		0.00		1.73	1.49	86		1.49	
NTPC, TLG PROJECT PH-1	3.51	5.07	144	1.59	3.48	219	28.63	25.29	88	19.40	5.89	30
NTPC KUDGI	0.65	0.00	0	0.12	-0.12	-100	6.00	5.01	84	8.74	-3.73	-43
TANGEDCO UDANGUDI	0.12	0.12	94		0.12		2.80	2.89	103		2.89	
POWER FSA TOTAL	**34.71**	**34.24**	**99**	**22.69**	**11.55**	**51**	**242.70**	**224.25**	**92**	**207.35**	**16.90**	**8**

Coal off-take: contd…												(in lakh tonnes)
Sector	September, 2026			Sept., 2025	Incr./Decr. over Sept.-25		Up to September, 2026			Up to Sept., 2025	Incr./Decr. over 2025-26	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KORADI TPS	0.50	0.12	23	0.33	-0.21	-65	1.15	0.44	38	3.98	-3.54	-89
PARLI UNIT 8	0.50	0.52	105	1.10	-0.58	-52	3.50	7.04	201	9.25	-2.21	-24
SINGARENI THERMAL POWER PROJECT	1.20	4.36	363	4.59	-0.23	-5	9.93	26.55	267	20.91	5.64	27
BRIDGE LINKAGE MOU TOTAL	**2.20**	**4.99**	**227**	**6.02**	**-1.02**	**-17**	**14.58**	**34.03**	**233**	**34.14**	**-0.11**	**0**
NTPC MOUDA	0.00	0.00		0.00	0.00		0.00	0.83		0.82	0.01	2
NTPC SIMHADRI	0.00	0.00		0.00	0.00		0.00	0.00		2.13	-2.13	-100
NTPC GADARWARA	0.00	0.00		0.00	0.00		0.00	0.08		0.04	0.04	97
NTPC KHARGONE	0.00	0.00		0.00	0.00		0.00	1.17		0.49	0.68	140
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
NTPC UNCHAHAR	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
NSPCL (NTPC & SAIL)	0.00	0.00		0.00	0.00		0.25	0.44	176	0.57	-0.13	-22
NTPC VALLUR	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
CHANDRAPUR (CSTPS)	0.09	0.00	0	2.50	-2.50	-100	1.40	1.37	98	9.62	-8.25	-86
MSEB BHUSWAL	0.00	0.00		1.32	-1.32	-100	0.00	0.24		5.15	-4.91	-95
PARAS TPS	0.00	0.00		0.45	-0.45	-100	0.00	0.00		3.26	-3.26	-100
NASHIK THER.POWER STN	0.00	0.00		1.10	-1.10	-100	0.00	0.00		1.27	-1.27	-100
NORTH CHENNAI TPS	0.00	0.00		0.45	-0.45	-100	0.00	0.00		3.67	-3.67	-100
OTHER MOU	**0.09**	**0.00**	**0**	**5.81**	**-5.81**	**-100**	**1.65**	**4.13**	**250**	**27.01**	**-22.88**	**-85**
MOU TOTAL	**2.29**	**4.99**	**218**	**11.83**	**-6.84**	**-58**	**16.23**	**38.16**	**235**	**61.15**	**-22.99**	**-38**
POWER E AUCTION	0.00	0.72			0.72		0.27	3.61	1337		3.61	
TOTAL POWER	**37.00**	**39.96**	**108**	**34.53**	**5.43**	**16**	**259.20**	**266.02**	**103**	**268.50**	**-2.48**	**-1**
CAPTIVE POWER	1.51	1.59	106	0.63	0.96	152	7.33	9.56	130	3.89	5.67	146
H.W.P	0.30	0.36	122	0.41	-0.05	-12	1.45	1.31	90	1.76	-0.45	-26
CEMENTS	1.31	1.89	144	0.41	1.48	357	6.37	8.91	140	3.38	5.53	164
SPONGE IRON	0.28	0.69	244	0.08	0.61	774	1.38	3.13	227	0.18	2.95	1617
OTHER INDUS. FSA&N.FSA	1.85	1.33	72	1.27	0.06	5	9.01	7.38	82	8.94	-1.56	-17
E AUCTION NON POWER	0.20	0.87	427	0.09	0.78	868	0.99	3.08	311	0.94	2.14	229
TOTAL NON POWER	**5.46**	**6.74**	**123**	**2.90**	**3.84**	**132**	**26.54**	**33.37**	**126**	**19.10**	**14.27**	**75**
TOTAL OFF-TAKE:	**42.46**	**46.70**	**110**	**37.43**	**9.27**	**25**	**285.74**	**299.39**	**105**	**287.60**	**11.79**	**4**

Chapter-III
COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: September, 2026 (in lakh tonnes)

Area/ Region	Raw Coal											Washery		
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	WG-R	WG-SL	Total
KGM		0.00	0.03						0.20	0.06	0.04			0.34
SPL			0.01	0.03	0.04				0.08	0.09	0.03			0.28
YLD									0.38		0.01			0.39
MNG	0.00	0.00	0.00	0.00		0.04	0.00		0.00	0.00	0.00			0.05
KGM RGN.	**0.00**	**0.00**	**0.04**	**0.03**	**0.04**	**0.04**	**0.00**	**0.00**	**0.66**	**0.15**	**0.08**	**0.00**	**0.00**	**1.05**
BPA						0.03	0.04		0.02					0.09
MM				0.08	0.08	1.07	0.06	0.30	0.14			0.76	0.45	2.93
SRP			0.00	0.06	0.03	0.08	0.18							0.35
BPA RGN.	**0.00**	**0.00**	**0.00**	**0.14**	**0.11**	**1.18**	**0.28**	**0.30**	**0.16**	**0.00**	**0.00**	**0.76**	**0.45**	**3.38**
RG-I			0.06	0.40		0.33	0.00							0.79
RG-II			0.00	0.00			0.00		0.01					0.02
RG-III					0.01	0.02	0.07							0.10
APA							1.23							1.23
BHPL	0.27			0.06	0.00	0.00	0.29							0.63
RGM RGN.	**0.27**	**0.00**	**0.07**	**0.47**	**0.01**	**0.35**	**1.59**	**0.00**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**2.76**
GVCF Total	**0.27**	**0.00**	**0.11**	**0.63**	**0.15**	**1.57**	**1.87**	**0.30**	**0.82**	**0.15**	**0.08**	**0.76**	**0.45**	**7.19**
NAINI						**0.15**	**0.34**							**0.49**
SCCL Total	**0.27**	**0.00**	**0.11**	**0.63**	**0.15**	**1.72**	**2.21**	**0.30**	**0.82**	**0.15**	**0.08**	**0.76**	**0.45**	**7.68**

b) Grade-wise & size-wise: (in lakh tonnes)

Type	Size	Grade	September, 2026	August, 2026	September,2025
RAW COAL	Round	G5	0.001	0.001	0.071
		G6	0.001	0.000	0.000
		G7	0.015	0.013	0.009
		G9	0.000	0.002	0.000
		G10	0.001	0.000	0.086
		G11	0.008	0.002	0.046
		G15	0.000	0.000	0.001
		Total	**0.025**	**0.017**	**0.213**
RAW COAL	R.O.M	G5	0.011	0.017	0.024
		G7	0.032	0.027	0.105
		G8	0.058	0.065	0.322
		G9	0.078	0.074	0.148
		G10	0.014	0.003	0.151
		G11	0.091	0.124	0.308
		G12	0.000	0.000	0.000
		G13	0.003	0.000	0.083
		Total	**0.288**	**0.309**	**1.143**
	Slack	G5	0.000	0.000	0.072
		G7	0.001	0.002	0.000
		G9	0.001	0.000	0.000
		G10	0.000	0.000	0.000
		G11	0.047	0.069	0.659
		G15	0.000	0.000	0.001
		Total	**0.050**	**0.071**	**0.732**
	Crushed (ROM)	G5	0.263	0.257	0.200
		G6	0.002	0.002	0.128
		G7	0.065	0.114	0.477
		G8	0.573	0.934	13.892
		G9	0.077	0.119	10.923
		G10	1.707	1.550	6.735
		G11	2.061	2.354	26.526
		G12	0.297	0.182	1.602
		G13	0.822	0.708	9.135
		G14	0.154	0.155	0.957
		G15	0.084	1.420	8.688
		UNG	0.000	0.000	0.000
		Total	**6.105**	**7.796**	**79.264**
WASHED COAL	Washed Coal	WG-R	0.759	0.759	0.759
		WG-SL	0.454	0.454	0.454
		Total	**1.214**	**1.214**	**1.214**
Grand Total			**7.681**	**9.407**	**82.565**

Chapter-IV
MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.03.2026	31.08.2026	30.09.2026				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	1725	1699	931	250	518	1699		-26
YLD	592	564		278	282	560	-4	-32
MNG	2440	2524	279	1521	710	2510	-14	70
SPL	811	792		699	89	788	-4	-23
KGM Region	**5568**	**5579**	**1210**	**2748**	**1599**	**5557**	-22	**12**
BPA	954	930		538	387	925	-5	-29
MMR	4573	4486	2882	339	1263	4484	-2	-89
SRP	8401	8281	5964	903	1386	8253	-28	-148
BPA Region	**13928**	**13697**	**8846**	**1780**	**3036**	**13662**	-35	**-266**
RG 1	5613	5274	3624	425	1312	5361	87	-252
RG 2	3864	3889	1074	2004	894	3972	83	108
RG 3	2281	2257	26	1688	525	2239	-18	-42
BHP	5392	5537	4068	472	982	5522	-15	130
ALP	1965	1877	1809		54	1863	-14	-102
RGM Region	**19115**	**18834**	**10601**	**4589**	**3767**	**18957**	123	**-158**
HYD Office	105	103			101	101	-2	-4
CORP Office	1453	1439	3		1439	1442	3	-11
STPP	134	130			128	128	-2	-6
Naini	32	33			36	36	3	4
Total	**40,335**	**39,815**	**20,660**	**9,117**	**10,106**	**39,883**	**68**	**-452**
% in total manpower			**51.80%**	**22.86%**	**25.34%**	**100.00%**		

b) Category-wisemanpower status:

Sl. No.	Category	As on 30.09.2026		As on 31.08.2026		As on 30.09.2025	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2248	5.64	2270	5.70	2308	5.70
2	Monthly paid staff	8801	22.07	8764	22.01	8989	22.20
3	Timerated workers	28806	72.23	28732	72.16	29123	71.93
4	Piecerated workers	4	0.01	14	0.04	16	0.04
5	Badli fillers	24	0.06	35	0.09	54	0.13
	Total	**39883**	**100.00**	**39815**	**100.00**	**40490**	**100.00**

c) Gender-wise manpower status:

Sl. No.	Category	As on 30.09.2026			As on 31.08.2026			As on 30.09.2025		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2046	202	2248	2068	202	2270	2105	203	2308
2	Monthly Rated	8077	724	8801	8036	728	8764	8246	743	8989
3	Time rated Workers	27534	1272	28806	27462	1270	28732	27992	1131	29123
4	Piece rated	4		4	14		14	16		16
5	Badli fillers	24		24	35		35	54		54
	Total	**37685**	**2198**	**39883**	**37615**	**2200**	**39815**	**38413**	**2077**	**40490**

Chapter-V
PRODUCTIVITY

Area/ Region-wise output per man shift: (in tonnes)

Area/ Region	September, 2026		Progressive 2026-27		August, 2026		September, 2025		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	8.72	5.47	5.18	2.93	7.96	4.25	24.79	33.39	Mar 26	44.33
Sattupalli	42.66	58.09	55.60	69.55	44.40	64.74			Apr 26	81.68
Yellandu	50.76	4.83	53.80	23.78	50.78	7.77	25.59	24.00	Mar 26	40.83
Manuguru	19.28	13.97	20.50	19.68	18.84	19.07	23.22	15.09	Dec 25	26.31
KGM. Region	23.15	17.70	27.74	27.24	22.34	23.73	24.40	23.17	Mar 26	33.28
Ramagundam-I	2.93	3.62	3.84	2.49	3.04	3.47	3.47	3.49	Oct 25	4.20
Ramagundam-II	10.29	7.77	10.68	9.18	8.31	8.29	9.09	7.30	Dec 25	12.41
Ramagundam-III	7.10	4.09	8.66	6.55	7.39	4.71	14.52	4.51	May 26	11.02
Adriyala projects	3.21	0.40	1.05	0.23	0.61	0.24	5.88	0.39	Feb 26	0.51
Bhoopalpalli	3.23	1.86	2.83	1.25	3.28	1.38	2.79	1.71	Nov 25	3.17
RG. Region	5.01	3.82	5.16	3.81	4.28	3.76	5.87	3.49	Dec 25	5.92
Bellampalli	29.67	25.10	30.05	29.39	30.85	22.82	19.35	18.34	Jan 26	42.38
Mandamarri	2.65	2.97	3.03	2.32	2.76	2.44	2.58	0.85	Mar 26	4.16
Srirampur	2.88	2.77	2.75	1.55	1.49	1.50	3.30	1.56	Sep 26	2.77
BPA Region	3.65	3.43	3.72	3.01	2.27	2.51	3.77	1.48	Mar 26	4.24
UG MINES	**1.23**	**0.83**	**1.14**	**0.86**	**1.09**	**0.90**	**1.50**	**0.82**	**Mar 26**	**1.00**
OC MINES	**16.69**	**14.58**	**17.90**	**20.37**	**9.78**	**15.97**	**17.56**	**9.08**	**Apr 26**	**24.86**
SCCL (Overall)	**6.59**	**6.44**	**7.30**	**7.18**	**5.10**	**6.66**	**7.77**	**4.74**	**Mar 26**	**8.53**

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. April-2025.

Chapter-VI
WELFARE AMENITIES

a) Insurance Schemes: Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name		Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)		1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)		10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.		1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) Medical aid: 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	6
Total		**7**	**821**	**21**

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Acheivement September, 2026;

OHS	Annual		Monthly (September,2026)	
PME	Targets	Achieved	Targets	Achieved
	13260	8542	946	1029
IME	Regular		Contract	
	373		775	

V) Amount spent for the cases referred to outside hospitals for treatment:

September, 2026 (Rupees in lakhs)				
Executives		NCWA		**Total**
Employees	Families	Employees	Families	
28.08	79.88	470.66	960.96	**1539.58**

VII) <u>Family Planning Operations</u>: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **September,2026** following operations have been done.

Category	September, 2026	January- September, 2026
Vasectomy	1	8
Tubectomy	31	192
Tubectomy with LSCS	36	326
Total	**68**	**526**

VIII) Medical Camps/Health awareness Programs.

Medical Camps	September, 2026	January- September, 2026
No.of Medical Camps conducted	55	386
No. of health awareness programmes conducted at Mines/Dept., /colonies	10	120
No. of school health programmes conducted	2	2

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave		September, 2026	January- September, 2026
a)	No.of Patients under MINE accident rolls >1 month	16	198
b)	No.of employees under Spl.Leave>3 months.	104	788

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals &Dispencary.

Treatment (OP/IP)		September, 2026	January- September, 2026
a)	No. of Patients Availed OP Treatment	155252	1258254
b)	No. of Admissions	3528	20820
c)	No. of surgeries done	998	7321

c) Supply of essential commodities: The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.

d) Sports & recreational facilities: 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

e) Educational facilities: Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.10.2026		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	23	909	932
2.	SCHS, YELLANDU	9	611	620
3.	SCHS, MANUGURU	55	545	600
4.	SCHS, SECTOR-II, GODAVARIKHANI	57	550	607
5.	SCHS, SECTOR-III, GODAVARIKHANI	526	487	1013
6.	SCHS, BHUPALAPALLY	92	226	318
7.	SCHS, COAL CHEMICAL COMPLEX	50	561	611
8.	SCHS, KALYANIKHANI	36	413	449
9.	SCHS, GOLETI	14	326	340
10.	S.C.POLYTECHNIC, MANCHERIAL	211	582	793
11.	SCWJC, KOTHAGUDEM	21	767	788
12.	SCWDC, Kothagudem (a). UG Courses	28	863	891
	(b). PG Courses	1	49	50
Grand total		**1123**	**6889**	**8012**

f) Housing: About **41,544**quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **September, 2026** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP)	1867	1442	100.00	36	1903	100.00
2.	KGM Area + SPL	2875	2487	100.00	84	2959	100.00
3.	YLD	885	560	100.00	0	885	100.00
4.	MNG	2475	2510	98.61	0	2475	98.61
5.	Goleti + BPA	938	925	100.00	0	938	100.00
6.	MMR & BPA township	6717	4484	100.00	0	6717	100.00
7.	SRP	6060	8253	73.43	0	6060	73.43
8.	RG-I	6265	5361	100.00	0	6265	100.00
9.	RG-II	6322	3972	100.00	0	6322	100.00
10.	RG-III + ALP	2266	4102	55.24	0	2266	55.24
11.	BHPL	4741	5522	85.86	0	4741	85.86
12.	STPP	133	128	100.00	0	133	100.00
Total		**41544**	**39746**	**100.00**	**120**	**42116**	**100.00**

Note:
1. However, 100% of the quarters are available for allotement to all eligible employees, as per the manpower data received from GM(MS).
2. Construction of 195 quarters at Kothagudem Corporate. Average Progress at 2 locations is about (82.20%). (Construction of 14 individual MAs in the Bungalows Aarea (BoQ1) & 57 MA apartment type quarters (BoQ2), 42 MD & 52 MC at Burma Camp area has been completed).
3. Construction of 434 quarters at Kothagudem Area. Average progress at 3 locations is about (98.23%).
4. In STPP, 320 quarters have been available for ready to occupy in view of the construction of the 3rd unit (1x800 MW @ STPP greenfield).

g) Activities of Singareni Seva Samithi: In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16thDec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of September, 2026;

Please find hereunder the details of ongoing training courses organized by Singareni Seva Samithi for the FY 2026-27.

Sl.No	Area	Name of the Course	No. of Batches	No. of Candidates
1	Corporate	Tailoring	1 - Batch	30
		Beautician	1 - Batch	25
		Fashion Designing	1 - Batch	25
2.	MNG	Tailoring	1 - Batch	25
		Beautician	1 - Batch	25
		Fashion Designing	1 - Batch	25
		Total		155

1. The Sales activity of at Indira Mahila Shakti Bazar, Hietchcity marketing outlet is continuing. The sales counter is running by RG.1, MMR area members.

2. Remaining Areas are also planning to start vocational courses as part of that, inviting applications for imparting the trainers and also from interested candidates for training in various courses for the FY 2026-27.
3. Received certificates from the KGMV Authorities and sent these certificates to all areas for distribution to the trained candidates in various vocational courses of SSS for the FY 2025-26.

Chapter-VII
INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
September, 2026	-	-	-	-	-	-	-	-
September, 2025	-	-	-	-	-	-	-	-
Up to September,2026-27	-	-	-	-	-	-	-	-
Up to September,2025-26	-	-	01*	94374	33032	94374	11.27	37.53

* One day Nation-wide called by Central Trade Unions on 09.07.2025.

b) Lay-offs:

Month	No. of lay-offs	Production lost(Tonnes)	Man days lostdue to lay off
September, 2026	-	-	-
September, 2025	-	-	-
Up to September,2026-27	-	-	-
Up to September,2025-26	1	267	151

Chapter-VIII
SAFETY

a) Area-wise accidents:

AREA	September,2026				September, 2025				Jan- Sept.,2026				Jan- Sept.,2025			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	2	2	-	-	-	-
YLD	-	-	-	-	-	-	1	1	-	-	-	-	-	-	1	1
MNG	-	-	-	-	-	-	-	-	1	1	1	1	-	-	4	5
RG1	-	-	-	-	-	-	1	1	-	-	4	4	1	1	8	8
RG2	-	-	-	-	-	-	-	-	-	-	2	2	-	-	3	3
RG3	-	-	-	-	-	-	1	1	-	-	3	3	-	-	10	10
BHP	-	-	3	3	-	-	2	2	1	1	8	8	1	1	12	12
BPA	-	-	-	-	-	-	-	-	-	-	1	1	-	-	3	3
MMR	-	-	1	1	-	-	-	-	-	-	3	3	1	1	10	10
SRP	-	-	3	4	-	-	2	2	-	-	13	14	-	-	11	11
Total	**-**	**-**	**7**	**8**	**-**	**-**	**7**	**7**	**2**	**2**	**37**	**38**	**3**	**3**	**62**	**63**

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of September, 2026 vs 2025

Cause Name	September, 2026				September, 2025			
	FA	F	SA	S	FA	F	SA	S
Fall of roof	-	-	-	-	-	-	1	1
Other machinery	-	-	1	1	-	-	-	-
Fall of persons	-	-	4	5	-	-	5	5
Otherthan above	-	-	2	2	-	-	1	1
Total	**-**	**-**	**7**	**8**	**-**	**-**	**7**	**7**

Cause-wise accidents for the year (Jan- September) 2026 Vs 2025

Cause Name	Jan- Sept.,2026				Jan- Sept.,2025			
	FA	F	SA	S	FA	F	SA	S
Fall of roof			1	1			1	1
Fall of sides			1	1	1	1	1	1
Rope haulage			6	6			4	4
Conveyors							1	1
Dumpers	1	1			1	1	1	2
Other wheeled trackless			1	1	1	1	1	1
HEMM other than dumpers	1	1						
Other machinery			5	5			4	4
Explosives			2	2				
Electricity								
Fall of persons			11	12			27	27
Fall of objects			4	4			5	5
Other than above			6	6			17	17
Total	**2**	**2**	**37**	**38**	**3**	**3**	**62**	**63**

c)Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed(annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
September, 2026	--	1.78	--	2.40	--	0.23
September, 2025	--	1.89	--	2.08	--	0.20
Jan – September, 2026-27	0.05	0.95	0.07	1.26	0.06	1.08
Jan – September, 2025-26	0.06	1.26	0.10	2.05	0.09	1.79

d) Circulars / recommendations issued in the month of September, 2026 on safety matters.

(During August, 2026 - 63 Nos. of letters/ Circulars/ Pamphlets, etc. were circulated).
Following letters /circulars were issued for the month of September -2026.

64. Vide letter No. CRP/ISO/SA/CWA/116/2026/547, dt: 11.09.2026, All Area GMs were issued a circular to conduct Safety Audit on Contract work activities in UG & OC mines from 12.09.2026 to 19.09.2026.
65. Vide letter No CRP/ISO/FA/193/2026/552, dt: 11.09.2026, All Area GMs and Area Safety Officers were advised for providing training on Cardiopulmonary Resuscitation (CPR) to all the employees of SCCL including contractual employees on priority basis from 28.09.2026 in a phased manner. This is intended to strengthen the emergency response capability of SCCL and promote an “Every Employee as a First Responder” culture.
66. Vide letter No CRP/ISO/AC/63/2026/558, dt: 11.09.2026, All Project Officers & Managers of Opencast projects were advised to form a committee to examine the competency of the HEMM Operators/Tipper Drivers pertaining to OBR offloading contractual operations
67. Vide letter No CRP/ISO/DG/169/ Mech/2026/560 to 566, dt: 15.09.2026, All Agents are advised to send the compliance report on the violations pointed out by Dy.DMS (Mech) SCZ, Hyd during their inspection of SCCL mines.
68. Vide letter No CRP/ISO/FA/193/2026/573, dt: 23.09.2026, GM (MP) was advised to cancel the enquiry and refloat to ensure the participation of more firms for the procurement of First Aid material for the use of mines & departments.
69. Vide letter No CRP/ISO/OT/166//2026/576, dt: 23.09.2026, GM (MP) was advised for procurement of Telemonitoring system for the use in nine mines of SCCL.
70. Vide letter No CRP/ISO/FA/193/2026/585, dt: 25.09.2026, All Area GMs, Agents and Mine Managers were advised to ensure CPR training and practice for all employees of SCCL and promote an “Every Employee as a First Responder” culture.

Chapter-IX
FINANCIAL

a) Annual plan: The total funding of Rs.2500 crores of capital expenditure for 2026-27 B.E was envisaged to be met from the internal resources and from loans through financial institutions.

b) Capital expenditure: Head-wise details of Capital expenditure of Annual Plan for B.E. 2026-27 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2026-27	For September-26		Upto September-26	
			Target	Actual	Target	Actual
1	Plant & Machinery	312.00	26.00	7.39	124.80	66.12
2	Mine Development	130.00	10.83	10.83	52.00	41.28
3	Buildings	165.00	13.75	4.09	66.00	38.94
4	Furniture & Fixture	5.05	0.42	0.04	2.02	0.20
5	Lands	437.95	36.50	51.08	175.18	193.85
6	Railway Sidings	50.00	4.17	0.00	20.00	4.43
7	STPP	1150.00	95.83	20.35	460.00	284.21
8	Solar Power	250.00	20.83	0.47	100.00	154.32
Total		**2500.00**	**208.33**	**94.25**	**1000.00**	**783.35**

c) Ways & Means Budget for October,2026: (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-6219	Salaries & Wages	274
Coal Sales	1271	CMPF, Pension & CMPS	141
Withdrawal from LIC GLBF	933	LFOF(LIC)	15
Mine Closure (PKOC,GDK11)	84	Super Annuation Benefit Fund	4
		Income Tax (TDS)	36
		GST(TDS)	8
		GST	228
		Supplier/Contractors etc.,	815
		OB Removal	170
		Coal & Sand Transport	25
		Dividend (FY 2025-26)	139
		Special Incentive (FY 2025-26)	571
		Special Incentive – Contract workmen (FY 2025-26)	17
		Festival Advance (Dasara)	82
		Extn. of PKOC Coal Block upfront	19
		PKOC Fixed amount	23
		Installment & Interest on STPP Loan (SBI, ICICI)	121
		Interest on FGD Loan (BOB)	2
		Interest on WCL (SBI, IB, PNB,UBI)	40
		Closing Balance	**-6662**
Total:	**-3931**	Total	**-3931**

d) Amounts outstanding from major parties for coal supplies as on 30.09.2026 (Provisional)

i. Coal dues: (Rs. in lakhs)

Name of the party	Opening balance as on 1.09.2026	Supplies made during Sept.,2026	Receipts during Sept., 2026	Total dues as on 30.09.2026	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TGGENCO.	2346698	53657	0	2400355	2362600	37755	Major reasons include Cost Plus pricing, retrospective price revision etc. Disputed Dues outstanding more than 3 Years are Impaired/Written off in the Books of Account.
2. APGENCO.	85887	579	0	86466	70400	16066	
3. N.T.P.C.	-16159	49309	62017	-28867	-29997	1130	
4. MAHAGENCO	19571	4417	2500	21488	21488	0	
5 K.P.C.L.	59517	29286	22478	66325	65298	1027	Provision towards disputed amount is made in Books of Account.
6. TANGEDCO	-338	2095	5873	-4116	-4116	0	
Total	**2495176**	**139343**	**92868**	**2541651**	**2485673**	**55978**	

ii. Power dues: (Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.09.2026	Supplies for Sept., 2026	Late payment surcharge (LPS) during the period	Payments received in Sept.,2026	Closing balance as on 30.09.2026*	Undisputed amount *	Disputed amount
1	TGPCC	30,522.76	303.34	514.78	1.03	31,339.85	31339.85	-

* It includes LPS amount of Rs.15,294.42 Crs till August-2026.

e) Ageing analysis of outstanding amounts from major customers: (Rs. in lakhs)

Sl. No.	Customer	Total Current Dues	Dues & Ageing period					Representing No. of Days
			> 3 Years	> 2 Years	> 1 Year	60 days to 1 year	< 60 days	
1.	APGENCO	86466	8165	7933	0	70692	-323	376
2.	TG GENCO	2400355	374263	683272	647578	543045	152197	1140
3.	NTPC	-28867	1309	15001	6449	-24703	-26923	0
4.	MAHAGENCO(MSEB)	21488	0	0	0	18797	2691	89
5.	KPCL	66325	6376	848	-262	21824	37540	76
6.	TANGEDCO	-4116	0	0	0	297	-4413	0
	Total	**2541651**	**390113**	**707053**	**653765**	**629952**	**160769**	

Note: Negative amount indicates Credit Notes/ Receipt yet to be adjusted against invoice.

f) Operating/ working resultsfor & up to September, 2026 (Coal) (Provisional):

PARTICULARS	For Aug.-2026 (Prov.)		September, 2026 (Prov)				September, 2025 (Prov)				September, 2026 (Budget)			
			FOR		UPTO		FOR		UPTO		FOR		UPTO	
GROSS PRODUCTION (L.Ts)		42.32		43.77		255.07		37.34		281.26		40.50		272.56
OPENCAST (L.Ts)		38.76		40.37		234.27		33.98		261.01		35.57		245.49
UNDERGROUND (L.Ts)		3.57		3.41		20.81		3.36		20.25		4.93		27.07
REVENUE PRODN. (L.Ts)		42.32		43.77		255.07		37.34		281.26		40.50		272.56
Despatches (L.Ts)		46.05		46.70		299.39		37.43		287.64		40.50		272.56
OBR -Company(L.Cum)		31.41		28.07		197.48		28.39		210.28		32.50		227.50
-Off loading(L.cum)		210.81		208.05		1413.96		169.59		1336.73		270.72		1657.09
Total (L.Cum)		242.22		236.12		1611.44		197.97		1547.01		303.22		1884.59
Actual Manshifts (Lakhs)		8.05		8.24		49.27		8.35		49.55		8.45		49.76
Paid Manshifts (Act.) (Lakhs)		9.82		10.06		60.11		10.18		60.45		10.31		60.70
E.M.S. (Rs.)		6295		6180		5830		6401		6408		6082.04		6007.91

PARTICULARS	For Aug.-2026 (Prov.)		September, 2026 (Prov)				September, 2025 (Prov)				September, 2026 (Budget)			
			FOR		UPTO		FOR		UPTO		FOR		UPTO	
ELEMENTS OF COST	**Rs. Crs**	**Rs./T**	**Rs. Crs**	**Rs./T**	**Rs. Crs**	**Rs./T**	**Rs. crs**	**Rs./T**	**Rs. crs**	**Rs./T**	**Rs. crs**	**Rs./T**	**Rs. crs**	**Rs./T**
Salaries & Wages	617.97	1460.16	621.57	1419.98	3504.46	1373.90	651.88	1745.94	3873.21	1377.07	627.29	1548.86	3647.04	1338.07
Explosives	138.39	326.99	130.16	297.35	809.00	317.16	52.99	141.93	526.88	187.32	106.47	262.88	630.20	231.21
HSD & Lubes	313.36	740.42	302.45	690.95	2273.45	891.29	165.63	443.61	1490.53	529.94	276.59	682.94	1730.74	634.99
Other Stores & Spares	54.18	128.02	47.56	108.65	203.82	79.90	53.89	144.34	338.90	120.49	66.15	163.33	422.98	155.19
Purchased Power	45.99	108.67	45.08	102.99	270.02	105.86	39.89	106.83	235.91	83.88	32.76	80.90	204.79	75.14
Contractual Exp-Coal	28.15	66.51	20.41	46.62	138.86	54.44	14.13	37.85	111.10	39.50	25.96	64.10	174.71	64.10
Contractual Exp-OB Removal	118.50	279.99	110.99	253.56	1002.79	393.14	115.25	308.68	830.86	295.40	210.44	519.61	1288.15	472.61
Hiring & R&M Expenses	43.03	101.68	39.77	90.84	211.39	82.87	28.98	77.62	279.16	99.25	35.33	87.23	237.75	87.23
Medical Expenses	5.57	13.17	19.66	44.91	92.80	36.38	8.51	22.78	38.62	13.73	16.27	40.18	95.77	35.14
Other Expenses	23.37	55.21	27.51	62.84	257.07	100.78	17.47	46.78	90.15	32.05	62.85	155.17	388.61	142.58
Coal Transport	16.86	39.85	16.96	38.75	110.24	43.22	13.36	35.79	99.20	35.27	16.03	39.57	107.85	39.57
Depreciation	80.83	190.99	80.03	182.84	484.26	189.85	74.49	199.51	486.25	172.88	86.00	212.36	524.63	192.48
Backfilling & Mine Closure	242.87	573.86	237.20	541.89	1457.59	571.44	200.04	535.77	1373.38	488.29	242.98	599.95	1457.88	534.88
Stripping Activity Adjutment	-89.93	-212.50	-44.20	-100.98	-515.91	-202.26	-44.84	-120.08	-94.38	-33.56	-21.41	-52.85	-133.04	-48.81
Total Cost of Prodn.	**1639.14**	**3873.04**	**1655.14**	**3781.18**	**10299.84**	**4037.98**	**1391.68**	**3727.37**	**9679.77**	**3441.52**	**1783.71**	**4404.22**	**10778.05**	**3954.38**
Sale Value of Prodn.	1273.90	3010.02	1314.99	3004.10	8929.17	3500.62	1433.13	3838.39	10946.31	3891.82	1479.92	3654.13	9959.71	3654.13
Profit Before Tax	**-365.25**	**-863.02**	**-340.15**	**-777.08**	**-1370.67**	**-537.36**	**41.45**	**111.02**	**1266.54**	450.30	**-303.78**	**-750.08**	**-818.34**	**-300.24**

g) Operating/working results for & upto September, 2026 (Power) (Provisional):

Description	Aug., 2026, Provisional	September, 2026, Provisional		September -2025 (Provisional)		BE September 2026	
	FOR	FOR	UPTO	FOR	UPTO	FOR	UPTO
Gross Generation(MU)	**710.05**	**671.04**	**4141.51**	**641.44**	**3666.17**	**804.38**	**4437.52**
Auxiliary consumption(MU)	**45.18**	**41.98**	**261.94**	**41.46**	**237.69**	**46.25**	**255.16**
Net Export(MU)	**664.87**	**629.06**	**3879.57**	**599.98**	**3428.47**	**758.13**	**4182.36**

Description		Aug., 2026, Provisional		September, 2026, Provisional				September -2025 (Provisional)				BE September 2026			
		FOR		FOR		UPTO		FOR		UPTO		FOR		UPTO	
S. No:	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	**Salaries, Wages & Provision**	**6.12**	**0.09**	**6.10**	**0.10**	**26.73**	**0.07**	**4.75**	**0.08**	**35.61**	**0.10**	**6.02**	**0.08**	**36.10**	**0.09**
2	**Stores:**														
	a.Coal	207.30	3.12	210.66	3.35	1242.70	3.20	207.94	3.47	1152.58	3.36	213.92	2.82	1180.11	2.82
	b.Oil (LDO & HFO)	1.53	0.02	1.24	0.02	4.92	0.01	0.12	0.00	5.51	0.02	1.05	0.01	5.79	0.01
	c.Stores (consumables)	3.17	0.05	8.58	0.14	27.96	0.07	4.01	0.07	21.03	0.06	3.72	0.05	22.33	0.05
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	11.00	0.03	-	-	15.00	0.04
	Sub Total(2a+2b+2c+2d)	**212.00**	**3.19**	**220.48**	**3.50**	**1275.58**	**3.29**	**212.07**	**3.53**	**1190.12**	**3.47**	**218.69**	**2.88**	**1223.22**	**2.92**
3	**Other expenses:**														
	a.CISF	2.61	0.04	2.60	0.04	16.93	0.04	3.40	0.06	18.98	0.06	2.92	0.04	17.54	0.04
	b.Power Bills	0.59	0.01	0.40	0.01	2.52	0.01	0.25	0.00	1.85	0.01	0.29	0.00	1.74	0.00
	c.Insurance	1.42	0.02	1.38	0.02	8.56	0.02	1.33	0.02	8.11	0.02	1.36	0.02	8.17	0.02
	d.O&M charges	8.10	0.12	8.10	0.13	48.03	0.12	7.45	0.12	48.23	0.14	8.40	0.11	50.40	0.12
	e.Bills (others)	3.06	0.05	3.01	0.05	13.44	0.03	2.28	0.04	15.48	0.05	5.13	0.07	30.80	0.07
	Sub Total(3a+3b+3c+3d+3e)	**15.78**	**0.24**	**15.49**	**0.25**	**89.48**	**0.23**	**14.71**	**0.25**	**92.65**	**0.27**	**18.11**	**0.24**	**108.65**	**0.26**
4	**Depreciation & Interest:**														
	a.Depreciation	22.08	0.33	22.83	0.36	134.83	0.35	36.64	0.61	219.88	0.64	22.08	0.29	132.50	0.32
	b.Interest	8.89	0.13	8.42	0.13	52.67	0.14	12.11	0.20	72.80	0.21	8.59	0.11	51.55	0.12
	Sub Total(4a+4b)	**30.97**	**0.47**	**31.25**	0.50	**187.50**	**0.48**	**48.75**	**0.81**	**292.68**	**0.85**	**30.68**	**0.40**	**184.05**	**0.44**
5	**Total Generation Cost**(1to4)	**264.87**	**3.98**	**273.32**	4.34	**1579.30**	**4.07**	**280.28**	**4.67**	**1611.06**	**4.70**	**273.49**	**3.61**	**1552.02**	**3.71**
6	Sales*	274.24	4.12	306.66	4.87	**1663.85**	**4.29**	317.49	5.29	1846.76	5.39	283.40	3.74	1609.81	3.85
7	Other income	0.64	0.01	0.94	0.01	6.72	0.02	0.32	0.01	2.14	0.01	0.42	0.01	2.50	0.01
8	Incentive on sales	-	-	-	-	-			-		-	-	-	-	-
9	**Profit Before Tax {(6+7+8)-5}**	**10.01**	**0.15**	**34.28**	**0.54**	**91.27**	**0.24**	**37.53**	**0.63**	**237.84**	**0.69**	**10.33**	**0.14**	**60.30**	**0.14**

***** ECR has been calculated considering "GCV as received" in provisional working results for this month as TPSA has been implemented from September -26.

Progressive adjustment: Coal consumption decreased by Rs 6.59 Crores due to half yearly closing stock valuation.

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h) Summary of provisional working results for September, 2026) (Provisional) (Rs.Crs)

PARTICULARS	Aug., 2026 (Prov.)	September, 2026 (Prov.)		September, 2025 (Prov.)		September, 2026 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	-365.25	-340.15	-1370.67	41.45	1266.54	-303.78	-818.34
Power	10.01	34.28	91.27	37.53	237.84	10.33	60.30
Investment & Other Income	62.52	64.42	373.40	59.20	385.43	61.45	374.87
Profit(+)/Loss(-) Before Tax	**-292.72**	**-241.45**	**-906.00**	**138.19**	**1889.81**	**-232.00**	**-383.17**

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations– September, 2026 (Rs. in crores)

Sl. No.	AREA STORES	Inventory as on 31.03.2026	Inventory as on 31.08.2026	Inventory as on 30.09.2026	Variance with 31.03.2026-30.09.2026 +/-	Consumption Value 01.09.2025-31.08.2026	SMC
1	3250 MM Area Stores	10.53	11.56	11.37	**0.84**	220.06	0.62
2	1250 YLD Area Stores	1.70	1.77	1.74	0.04	73.58	0.28
3	5150 Naini Area Stores	0.01	0.01	0.01	0.00	0.16	0.77
4	2450 BHP Area Stores	6.25	4.91	5.35	-0.90	381.09	0.17
5	3150 BPA Area Stores	3.99	3.86	2.76	-1.23	405.97	0.08
6	1350 MNG OC Stores	17.57	15.03	16.26	-1.31	703.24	0.28
7	2351 RG-III OC2 Stores	18.34	16.39	16.83	-1.51	248.14	0.81
8	2350 RG-III OC1 Stores	14.83	14.58	13.22	-1.61	1.87	84.76
9	3450 SRP Area Stores	18.19	17.36	15.27	-2.92	115.32	1.59
10	1050 Central Stores	19.29	16.50	14.52	-4.77	4.92	35.45
11	2250 RG-II Area Stores	23.92	20.36	16.7	-7.22	299.27	0.67
12	2251 RG-II RG-OC3 Stores	30.81	20.50	21.99	-8.82	686.89	0.38
13	1150 KGM Area Stores	28.06	22.45	12.54	-15.52	1192.35	0.13
	Area Stores Total	**193.49**	**165.28**	**148.56**	**-44.93**	**4,332.87**	**0.41**
	PIT STORES						
1	1197 JVR CHP	26.53	22.47	31.58	**5.05**	27.73	13.67
2	2392 RG III SMS Plant	1.08	5.31	3.62	**2.54**	377.33	0.12
3	2107, 2109 RG-I UG GDK 11A Inc.	15.77	14.27	18.04	**2.27**	28.94	7.48
4	1390 MNG KCHP	0.45	2.00	1.7	**1.25**	6.45	3.16
5	2303 RG-III RG OC-I	1.75	1.96	2.96	**1.21**	148.27	0.24
6	2390 RG-III CHP OC-1 CHP	2.12	2.97	3.17	**1.05**	12.82	2.97
7	2110 RG-I OC RG OCP-V	2.50	3.02	3.24	**0.74**	43.78	0.89
8	2304 RG-III OC RG-OC2 Extn Project	0.62	0.51	1.33	**0.71**	163.58	0.10
9	3190 BPA GOLETI CHP	0.31	0.51	0.88	**0.57**	2.35	4.50
10	2290 RG-II CHP GDK OC3 CHP	2.45	2.82	2.94	0.49	14.42	2.45
11	1190 KGM CHP Rudrampur	0.57	0.99	1.05	0.48	4.64	2.71
12	1392 MNG Explosives SMS	4.00	4.50	4.44	0.44	221.37	0.24
13	2364 RG-III Exploration	0.64	1.13	0.97	0.33	1.84	6.34
14	3290 MM RKP CSP	0.38	0.51	0.62	0.24	1.96	3.79
15	3214 MM UG KASIPET-2 INCLINE	0.21	0.53	0.42	0.21	6.72	0.75
16	2204 RG-II UG GDK 9 Inc.	8.11	8.25	8.3	0.19	15.01	6.64
17	3213 MM OC KKOC	3.03	2.31	3.22	0.19	44.24	0.87
18	2102 RG-I UG GDK 2&2A Inc.	1.47	1.53	1.63	0.16	10.38	1.88
19	1302 MNG OC PK OC	4.26	5.07	4.4	0.14	348.79	0.15
20	3405 SRP UG RKNT	0.10	0.20	0.24	0.14	4.80	0.60
21	3401 SRP UG RK-5 Inc.	0.42	0.39	0.53	0.11	7.39	0.86
22	1064 KGM Exploration Workshop	0.30	0.35	0.39	0.09	0.64	7.34
23	3466 SRP Timber Yard	0.34	0.35	0.4	0.06	0.00	2447.09
24	2000 Hyderabad Office	0.04	0.06	0.09	0.05	0.08	14.35
25	1204 YLD OC Koyagudem	0.35	0.26	0.39	0.04	3.65	1.28
26	3206 MM UG Kasipet Mine	0.24	0.37	0.25	0.01	7.36	0.41
27	1000 Corporate Office	0.02	0.01	0.02	0.00	0.09	2.57
28	3200 MM Area	0.03	0.03	0.03	0.00	0.43	0.84
29	3160 BPA Area Workshop	0.16	0.15	0.14	-0.02	1.04	1.62
30	3102 BPA OC OCP II EXPL	0.02	0.00	0	-0.02	0.04	0.00
31	2301 RG-III UG GDK 10 Inc.	0.04	0.02	0.01	-0.03	0.27	0.44
32	2405 BHP UG KTK 8&8A Inc.	0.08	0.40	0.05	-0.03	18.71	0.03
33	2404 BHP UG KTK 6 Inc.	0.23	0.24	0.19	-0.04	5.55	0.41
34	1160 KGM Area Workshop	1.37	1.36	1.33	-0.04	3.40	4.69

Plant wise inventory status for Mining Operations– September, 2026 (contd….) (Rs. in crores)

Sl. No.	AREA STORES	Inventory as on 31.03.2026	Inventory as on 31.08.2026	Inventory as on 30.09.2026	Variance with 31.03.2026-30.09.2026 +/-	Consumption Value 01.09.2025-31.08.2026	SMC
35	2401 BHP UG KTK 1&1A Inc.	1.10	1.04	1.06	-0.04	14.17	0.90
36	3460 SRP Area Workshop	0.51	0.46	0.46	-0.05	4.69	1.18
37	1110 KGM VK OC Mine	0.54	0.47	0.49	-0.05	9.91	0.59
38	2403 BHP UG KTK 5&5A Inc.	0.47	0.23	0.41	-0.06	17.05	0.29
39	2101 RG-I UG GDK 1&3 Inc.	0.76	0.73	0.7	-0.06	11.54	0.73
40	3260 MM Area Workshop	1.19	0.97	1.13	-0.06	4.23	3.20
41	1260 YLD Area Workshop	0.10	0.03	0.03	-0.07	0.26	1.40
42	3407 SRP UG SRP 3&3A Inc	0.45	0.37	0.38	-0.07	9.79	0.47
43	3406 SRP UG SRP-1 Inc.	0.35	0.13	0.27	-0.08	4.02	0.81
44	3490 SRP CSP	1.35	0.94	1.2	-0.15	4.42	3.26
45	1205 YLD OC JK5 OC	0.18	0.03	0.02	-0.16	1.24	0.19
46	3403 SRP UG RK-7 Inc.	0.50	0.25	0.32	-0.18	10.92	0.35
47	1107 KGM OC KISTARAM OC	0.97	1.15	0.78	-0.19	9.43	0.99
48	3400 SRP Area	0.56	0.37	0.36	-0.20	0.39	11.10
49	1360 MNG Area Workshop	0.51	0.73	0.3	-0.21	4.23	0.85
50	3411 SRP OC SRP OC-2	2.89	2.32	2.67	-0.22	62.75	0.51
51	1104 KGM OC GK OC	0.23	0.06	0	-0.23	0.12	0.00
52	3205 MM UG KK-5 Inc.	0.32	0.15	0.08	-0.24	7.11	0.14
53	1309 MNG KONDAPURAM INC	0.33	0.07	0.09	-0.24	1.37	0.79
54	3412 SRP OC IK OC	0.73	0.51	0.48	-0.25	19.71	0.29
55	2413 BHP KTK OCIII	0.93	0.72	0.66	-0.27	8.69	0.91
56	2160 RG-I Area Workshop	1.11	1.07	0.82	-0.29	3.65	2.70
57	1305 MNG OC MNG OC	0.76	0.41	0.44	-0.32	7.22	0.73
58	3408 SRP UG IK-1A Inc.	0.76	0.73	0.43	-0.33	8.54	0.60
59	2410 BHP KTK OC II PROJECT	2.46	2.12	2.13	-0.33	12.48	2.05
60	1300 MNG Area	0.41	0.01	0.02	-0.39	0.98	0.25
61	1105 KGM OC JVR OC-I	2.88	2.18	2.45	-0.43	113.03	0.26
62	2260 RG-II Area Workshop	1.82	1.38	1.37	-0.45	3.92	4.20
63	2460 BHP Area Workshop	0.72	0.08	0.19	-0.53	3.62	0.63
64	3211,3216 MM UG SHANTHI KHANI	1.69	1.33	1.08	-0.61	3.82	3.39
65	1101 KGM UG PVK-5	2.28	1.48	1.43	-0.85	13.23	1.30
66	3103 BPA OC Khairaguda	2.75	2.12	1.65	-1.10	49.66	0.40
67	2306 RG-III UG ADRL SHFT	100.02	98.93	98.73	-1.29	45.84	25.84
68	2190 RG-I CSP GDK-1 CSP	2.71	1.18	1.41	-1.30	7.77	2.18
69	2205 RG-II OC RG-OC3	8.46	7.51	6.84	-1.62	447.47	0.18
70	1061 Central Work Shop	4.58	3.32	2.58	-2.00	10.45	2.96
	Pit Stores Total	**228.39**	**220.45**	**232.03**	**3.64**	**2471.89**	**1.13**
	Area+Pit Stores Total	**421.88**	**385.73**	**380.59**	**-41.29**	**6804.75**	**0.67**

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - September, 2026 (Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	Inventory as on 31.03.2026	Inventory as on 31.08.2026	Inventory as on 30.09.2026	Variance with 31.03.2026-30.09.2026 +/-	Consumption Value 01.09.2025-31.08.2026	SMC
1	32	Petrol, Oils & Lubricants	35.19	37.41	42.73	**7.54**	4440.35	0.12
2	30	Iron & Steel	19.50	24.21	22.64	**3.14**	40.94	6.64
3	12	Chemicals - Lab Materials	4.04	8.95	6.5	**2.46**	238.62	0.33
4	20	Explosives	12.11	15.66	12.92	**0.81**	1267.66	0.12
5	34	Pipes & Pipe Fittings	5.76	7.31	6.19	0.43	20.12	3.69
6	86	Spares for Workshop and AutoWS	0.79	1.14	1.14	0.35	1.58	8.66
7	64	Exploration Stock	0.79	1.22	1.06	0.27	1.10	11.57
8	33	Paints & Varnishes	0.17	0.27	0.26	0.09	0.40	7.72
9	87	Control & Instrumentation	0.02	0.02	0.06	0.04	0.10	7.18
10	77	Spares For General	1.41	1.49	1.44	0.03	1.17	14.74
11	25	Stock of Stores Boiler	0.02	0.02	0.02	0.00	0.01	30.67
12	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.00	24.06
13	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	15.33
14	74	Spares For Construction Equipments	0.04	0.04	0.04	0.00	0.06	7.66
15	84	Spares For Prospecting	0.22	0.18	0.22	0.00	3.27	0.81
16	69	Spares Ash Handling Plant	0.05	0.05	0.04	-0.01	0.05	10.28
17	11	Cap Lamps & Spares	0.11	0.17	0.09	-0.02	1.86	0.58
18	42	Stock of Pump Spares	0.10	0.07	0.07	-0.03	0.05	15.67
19	17	Electrical Appliances	0.27	0.14	0.14	-0.13	1.38	1.22
20	78	Spares For Front End Load	0.48	0.35	0.35	-0.13	1.23	3.40
21	40	Timber	1.76	1.23	1.58	-0.18	9.67	1.96
22	82	Spares For Power House	0.34	0.15	0.13	-0.21	0.52	3.02
23	16	Computer Media	1.71	1.51	1.49	-0.22	1.94	9.21
24	68	Spares CHP	0.62	0.62	0.35	-0.27	0.10	41.58
25	10	Building Material	1.37	1.10	1.09	-0.28	3.14	4.17
26	19	Sundries at Hospitals	1.26	0.84	0.98	-0.28	1.37	8.61
27	75	Spares For Elec Equip & Telph Ex	1.33	1.07	1.05	-0.28	6.73	1.87
28	70	Spares For Automobiles	1.79	1.46	1.47	-0.32	2.51	7.03
29	79	Spares For Mining - Conventional	2.50	1.76	2.05	-0.45	12.10	2.03
30	38	Sundries	3.84	3.63	3.36	-0.48	8.07	4.99
31	24	Hardware & Fasteners	2.20	1.88	1.7	-0.50	10.45	1.95
32	44	Tools, Instruments, Lab.	1.79	1.44	1.26	-0.53	5.99	2.52
33	31	Non-Ferrous Materials	2.03	1.45	1.4	-0.63	4.04	4.16
34	76	Spares For Electrical Equipment	5.02	4.40	4.34	-0.68	8.77	5.94
35	14	Consumables - Electrical	1.95	1.39	1.23	-0.72	7.31	2.02
36	98	Bearings	3.08	2.25	2.24	-0.84	4.71	5.71
37	15	Consumables - General	4.02	3.45	3.04	-0.98	13.33	2.74
38	85	Spares For Pumpsets	3.76	2.92	2.6	-1.16	9.36	3.33
39	45	Tubs & Tub Materials	2.01	0.85	0.47	-1.54	13.78	0.41
40	35	Power Cables	5.11	2.76	2.12	-2.99	9.70	2.62
41	80	Spares For Mining-Machine	119.44	114.03	116.33	-3.11	59.80	23.34
42	72	Spares For C.S.P Plant	46.90	44.53	43.01	-3.89	55.34	9.33
43	36	Production Stores - Mines	55.49	46.39	45.47	-10.02	85.58	6.38
44	61	Spares For Mining-Opencast(HEMM)	71.47	45.90	45.91	-25.56	450.06	1.22
		Mining Operations Total	**421.88**	**385.73**	**380.60**	**-41.28**	**6804.75**	**0.67**

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP –September-2026 (Value in Rs. Crores)								
Sl. No.	**Main Class**	**Description**	Inventory as on 31.03.2026	Inventory as on 31.08.2026	Inventory as on 30.09.2026	Variance with 31.03.2026-30.09.2026 +/-	Consumption Value 01.09.2025-31.08.2026	SMC
1	25	Stock of Stores Boiler	45.23	45.18	46.94	**1.71**	10.97	51.33
2	32	Petrol, Oils & Lubricants	7.20	9.61	8.63	**1.43**	9.91	10.45
3	12	Chemicals - Lab Materials	1.67	2.24	2.16	0.49	8.35	3.11
4	36	Production Stores - Mines	0.85	0.85	1.20	0.35	0.22	66.47
5	42	Stock of Pump Spares	11.74	11.68	11.92	0.18	1.92	74.39
6	27	Stock of Valves & Spares	10.35	10.53	10.52	0.17	0.04	
7	47	Spares for Compressor	0.70	0.75	0.81	0.11	0.25	38.55
8	29	Stock of Stores Motors	0.07	0.15	0.15	0.08	0.00	
9	48	Spares for Transformer	0.96	1.02	1.03	0.07	0.26	47.81
10	98	Bearings	0.87	0.94	0.93	0.06	1.08	10.35
11	72	Spares For C.S.P Plant	0.19	0.23	0.23	0.04	0.20	13.66
12	24	Hardware & Fasteners	0.23	0.23	0.24	0.01	0.13	22.21
13	14	Consumables - Electrical	0.24	0.27	0.24	0.00	0.33	8.74
14	35	Power Cables	0.10	0.10	0.10	0.00	0.00	
15	61	Spares For Mining- Opencast	0.07	0.07	0.07	0.00	0.04	19.50
16	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0.00	
17	86	Spares For Workshop and A	0.01	0.01	0.01	0.00	0.00	25.97
18	88	Misc.Spares Electrical	0.62	0.61	0.62	0.00	0.03	
19	31	Non-Ferrous Materials	0.01	0.00	0.00	-0.01	0.01	0.00
20	38	Sundries	0.04	0.04	0.03	-0.01	0.05	6.67
21	10	Building Material	0.06	0.05	0.04	-0.02	0.01	50.35
22	16	Computer Media	0.04	0.03	0.02	-0.02	0.16	1.54
23	30	Iron & Steel	1.72	1.73	1.70	-0.02	0.55	36.95
24	15	Consumables - General	0.15	0.15	0.11	-0.04	0.33	4.03
25	76	Spares For Electrical Equipment	0.25	0.22	0.21	-0.04	0.05	45.90
26	75	Spares For Electrical Equipment	0.32	0.27	0.27	-0.05	0.00	
27	43	Spares for Fans & Blowers	1.35	1.29	1.29	-0.06	0.52	29.93
28	87	Control & Instrumentation	5.51	5.45	5.37	-0.14	2.02	31.97
29	80	Spares For Mining-Machine	0.30	0.16	0.16	-0.14	0.55	3.51
30	44	Tools, Instruments, Lab.	0.34	0.21	0.20	-0.14	0.24	10.11
31	69	Spares Ash Handling Plant	4.68	4.47	4.53	-0.15	1.03	52.53
32	68	Spares CHP	7.35	7.29	7.18	-0.17	2.57	33.47
33	28	Stock of Pipes & Fittings	8.97	8.79	8.77	-0.20	0.48	
34	46	Spares Lifting Equipment	1.31	1.10	1.10	-0.21	0.34	39.27
35	33	Paints & Varnishes	0.71	0.43	0.42	-0.29	1.11	4.55
36	41	Spares for CW System	1.47	1.06	1.04	-0.43	0.98	12.79
37	26	Spares forTurbo Generator	58.37	56.15	56.76	-1.61	3.99	170.75
38	49	Spares for Switch Gear	9.86	9.42	5.78	-4.08	0.71	97.18
		STPP total	**184.02**	**182.89**	**180.89**	**-3.13**	**49.47**	**43.88**

SMC is not shown where 12 months Consumption is not available

c) **Summary of inventory status –September, 2026** (Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS–Sept.,2026							
	DESCRIPTION	Inventory as on 31.03.2026	Inventory as on 31.08.2026	Inventory as on 30.09.2026	Variance with 31.03.2026-30.09.2026 +/-	Consumption Value 01.09.2025-31.08.2026	SMC
(I) Self Controlled Items:							
	a) Explosives (20)	12.11	15.66	12.92	0.81	1267.66	0.12
	b) Petrol, Oils &Lubricants(32)	35.19	37.41	42.73	7.54	4440.35	0.12
	c) Timber(40)	1.76	1.23	1.58	-0.18	9.67	1.96
	TOTAL (I)	49.06	54.30	57.23	8.17	5,717.68	0.12
(II) Other Classes:							
	d) HEMM Spares(61,62)	71.47	45.90	45.91	-25.56	450.06	1.22
	e) UG Spares (LW, M/C Mining Conventional) (60,79,80)	121.94	115.79	118.38	-3.56	71.89	19.76
	f) Production Stores(36)*	55.49	46.39	45.47	-10.02	85.58	6.38
	g) Iron & Steel (30)	19.50	24.21	22.64	**3.14**	40.94	6.64
	h) CHPs (68,72)	47.52	45.15	43.36	-4.16	55.44	9.39
	i) Building Material(10)	1.37	1.10	1.09	-0.28	3.14	4.17
	j) Miscellaneous**	55.53	52.89	46.52	-9.01	380.03	1.47
Total (II)		372.82	331.43	323.37	-49.45	1087.08	3.57
Total (I+II)		**421.88**	**385.73**	**380.60**	**-41.28**	**6804.75**	**0.67**

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining Operations consists of
1) Conveyor Belting
2) Roof Bolts, W-Straps
3) Man-riding & roof stitching ropes
4) Drill Rods & Drill Bits
5) Ventilation ducting
6) Brattice Cloth
7) Shoes etc.,

** e) Miscellanious for Mining Operations consists of
1) Spares for Electrical, Automobiles Exploration & Pumps
2) Chemicals
3) Welding electrodes
4) Hard ware
5) Pipe fittings
6) Tub Materials
7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – Sept., 2026							
	DESCRIPTION	Inventory as on 31.03.2026	Inventory as on 31.08.2026	Inventory as on 30.09.2026	Variance with 31.03.2026-30.09.2026 +/-	Consumption Value 01.09.2025-31.08.2026	SMC
	a) Spares for Turbo Generator (26)	58.37	56.15	56.76	-1.61	3.99	170.75
	b) Stock of Stores Boiler (25)	45.23	45.18	46.94	1.71	10.97	51.33
	c) Stock of Pump Spares (42)	11.74	11.68	11.92	0.18	1.92	74.39
	d) Spares for Switch Gear (49)	9.86	9.42	5.78	-4.08	0.71	97.18
	e) Spares for CHPs (68,72)	7.54	7.52	7.41	-0.13	2.78	31.99
	f) Stock of Pipes & Fittings (28 & 34)	8.97	8.79	8.77	-0.20	0.48	217.07
	g)Control& instrumentation (87)	5.51	5.45	5.37	-0.14	2.02	31.97
	h) Miscellaneous*	36.80	38.70	37.94	1.14	26.59	17.12
Total		**184.02**	**182.89**	**180.89**	**-3.13**	**49.47**	**43.88**
SCCL Grand Total		**605.90**	**568.62**	**561.49**	**-44.41**	**6854.22**	**0.98**

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

1) Spares ash handling plant
2) Stock of valves and spares
3) Spares for Compressor,Transformer,CW system
4) Petrol oil& lubricants
5) Chemicals lab materials etc.,

Chapter-XI

EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of September, 2026:

Sl. No	Description	Long Wall		Road Header #		Bolter Miner @		Continuous Miner #		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		13		104	
	No. of units- on roll	1		2		1		5		24		115	
	No. of units-in operation	0		1		0		5		21		103+8*	
b)	Target (Tonnes)	68000	68000	5000	30000	10000	60000	52500	502800	45700	273500	311600	1772900
c)	Actual (Tonnes)	0	0	2573	15502	0	0	87953	692277	25083	124885	225164	1248122
d)	% Achvt.	0	0	51	52	0	0	168	138	55	46	72	70
e)	% System Utili-zation–Norm	**67**		**42**				**42**		**57**		**58**	
	Actual	0	0	0	0			30	33	31	27	37	32
	% Achvt.	0	0	0	0			72	79	55	48	64	55

* Surveyed off equipment working

RH:Two units planned by Outsorcing.Out of 2 units on-roll, 1 unit each by SCCL & outsorcing & One Outsourcing unit worked

@ Bolter Miner Equipment at SK Mine RH at ALP and Continuous Miner Equipment at PVK5 & KP UG are by Outsourcing.

@ **Total UG Production by Offloading Agencies (50,967 T):** CMR Production at PVK =17,001T; CMR Production at KPUG=26,077T;RH Production at ALP=2,573T; SDL(Outsourcing) at KTK8 Inc=5,316T

b) Excavating Equipment (HEMM) Performance during September, 2026:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	Shovels	6	3.45	3.89	113
2	PK OC	Shovels	14	12.82	11.79	92
3	MNG OC	Shovels	1	0.38	0.32	84
4	GDK5 OC	Shovels	4	2.03	1.88	92
5	RG OC3	Shovels	19	18.11	15.96	88
6	RG OC1	Shovels	6	5.34	2.66	50
7	RG OC2	Shovels	8	5.28	5.20	99
8	KTK OC2	Shovels	1	0.38	0.16	42
9	KTK OC3	Shovels	1	0.38	0.07	18
10	KHAIRAG OC	Shovels	4	2.03	2.24	110
11	KK OC	Shovels	5	2.41	1.62	67
12	SRP OC2	Shovels	4	1.74	1.91	110
13	IK OC	Shovels	2	1.87	0.63	34
Company Shovels		**Total**	**75**	**56.20**	**48.31**	**86**

c) Commissioning of new H.E.M.M. during September, 2026:

Sl. No.	Project (Area)	Description of HEMM	Make	Quantity in Nos.
1	GDK5 OC (RG1)	6.4 Cu.M Loader	Komatsu	1
2	RG OC3 (RG2)	6.4 Cu.M Loader	Komatsu	1
3	PK OC (MNG)	1 Cu.m Shovel	Tata Hitachi	1
4	GDK5 OC (RG1)	1 Cu.m Shovel	Tata Hitachi	1
5	Khair. OC (BPA)	1 Cu.m Shovel	Tata Hitachi	1

Chapter-XII

Performance of Powerhouses & Workshops: September, 2026

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,60,33,357	1,63,23,123	14,12,65,785	8.65
2	Ramagundam	2,26,97,122	2,29,43,343	19,71,47,655	8.59
3	Bellampalli	1,32,53,739	1,38,15,271	11,78,34,619	8.53
Total		**5,19,84,218**	**5,30,81,737**	**45,62,48,058**	**8.60**

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.08.2026 to 30.09.2026	Units consumed through LTOA for the Month 01.08.2026 to 30.09.2026	Financial year Cumulative Units Exported (kwh) upto 30.09.2026	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	2,950,900	Yet to be received from EBC/ TSTRANSCO	19,449,700	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	3,184,135		20,051,193		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	1,740,400		12,143,500		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,191,734		8,074,182		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	4,325,473		29,310,770		20.55 MW Syncrhonized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	671,400		4,271,500		5MW Synchronized on 22.01.2023
7	CHNR11MW Solar Plant Generation	1,291,500		8,206,000		SCCL entered into LTOA Agreement on 10th September 2025 with TG TRANSCO & TG NPDCL
	Total Solar Generation	**15,355,542**		**101,506,845**		

In house Capitive plants:

Solar Plants	Period 01.09.2026 to 30.09.2026									Financial year Cumulative Units Exported (kWh) upto 30.09.2026	Utilisation of Generated Units	Remarks
	Generation at Plant	Auxiliary Consumption at Plant	Export at plant to SCCL Grid	Line lossess	Import to area/ substation	Inadver-tent units	Consumed units	Unit cost at NPDCL	Amount Benefit in RS			
STPP 10 MW SOLAR Plant Generation	1,208,633	21,333	1,187,300	23,800	1,163,500	91,266	1,072,234	7.3	7,827,308	7,498,133	These units were Utilized at SRP, MM &BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
RG3 40 MW Solar Plant Generation	4,483,887	132,070	4,351,817	5,050	4,346,767	207,275	4,139,492	6.65	27,527,622	29,630,380	These Units were utilized at RGI/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
RG3 10 MW Solar Plant Generation	1,115,704	29,491	1,086,213	3,183	1,083,030	45,446	1,037,584	7.3	7,574,363	7,494,653		
MM 28 MW Solar Plant Generation	3,456,525	43,225	3,413,300	3,300	3,410,000	238,092	3,171,908	6.65	21,093,188	23,048,625	These Units were utilized at MM, BPA &SRP Area Mines	28MW Synchronized on 17.04.2021
KGM10.5 MW Solar Plant Generation	1,213,077	5,648	1,207,429	14,284	1,193,145	6,100	1,187,045	6.65	7,893,849	7,802,356		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
Total Solar Generation	**11,477,826**	**231,767**	**11,246,059**	**49,617**	**11,196,442**	**588,179**	**10,608,263**		**71,916,331**	**75,474,147**		

b) Central Workshop, Kothagudem: Manufactured items in the month of September, 2026 at CWS.

Sl No	Material	Material Description	Annual Requirement for the year 2026-27	CWS production Sept.-2026	Cumilative Production from 01.04.2026 to 30.09.2026	Cumilative Dispatch from 01.04.2026 to 30.09.2026	Application
1	3105650015	BRASS STICK 2"X12"	135	4	26	19	For use at pump and other various bushes, bush berings etc.
2	3105650039	BRASS STICK 3"X12"	139	8	40	25	For use at pump and other various bushes, bush berings etc.
3	3105650052	BRASS STICK 4"X12"	199	17	76	78	For use at pump and other various bushes, bush berings etc.
4	3105650076	BRASS STICK 5"X8"	290	3	29	26	For use at pump and other various bushes, bush berings etc.
5	3105650090	BRASS STICK 6"x8"	179	3	20	16	For use at pump and other various bushes, bush berings etc.
6	3404123013	6" STOOL BEND	76	2	18	20	For use at sand stoving system
7	3613050122	CI PULLEY 1 FT	259	7	65	65	For use at various endless haulers
8	3613050353	CI PULLEY 3 FT	115	15	32	32	For use at various endless haulers
9	3613050559	CI PULLEY 5 FT	73	1	10	12	For use at various endless haulers
10	3614000060	CI COUPLING BLANK 6 IN	410	4	39	39	For use at various Pumps and motors coupling
11	3614000084	CI COUPLING BLANK 8 IN	410	14	50	50	For use at various Pumps and motors coupling
12	3614000102	CI COUPLING BLANK 10 IN	391	9	50	50	For use at various Pumps and motors coupling
13	3614000126	CI COUPLING BLANK 12 IN	290	19	87	87	For use at various Pumps and motors coupling
14	3635030405	CI SEGMENT-40HP ENDLESS HAULER	197	11	29	31	For use at 40HP endless haulers in UG Mines
15	3635030600	CI SEGMENT-60HP ENDLESS HAULERS	53	1	12	12	For use at 60HP endless haulers in UG Mines
16	3635050155	BEVEL PULLEY 9 IN	397	50	164	164	For Conveyor belts system in UG Mines
17	3635250259	ANCHOR BRACKET	79	7	27	42	For use at various endless haulers in UG Mines
18	3635250260	SHAFT FOR ANCHOR BRACKET	89	10	40	34	For use at various endless haulers in UG Mines
19	3635300202	BOGIE VICE	106	3	31	31	For use at UG Mines
20	3635300408	BOGIE SPINDLE WITH NUT	196	10	42	42	For use Bogie Vice fixing in UG Mines
21	3635320006	BOGIE PEDESTAL	108	7	80	80	For use at UG Mines
22	4536000240	TUB WHEELS WITH AXLE	4552	67	895	1,045	For Coal Tubs
23	5928061018	MV FAN AUX MACHANICALS 20 HP	76	1	5	9	For use of Ventilation in UG Mines
24	6080151017	6MM thick spill plates for belt	478	8	71	71	For various Conveyor belts
25	6115087521	FLIGHT ASSY	1200	25	219	248	For use at CSP for coal movement in bunker
26	6115109747	HOLDER SLEEVE ASSY	13000	361	3,143	3,143	For use at CSP for coal crushing
27	6122150022	TOOTH	0	30	30	30	Tooth for pc 450/- komatel
28	6817000002	TRIPPER FLOOR BUNKER GRATINGS 1400X975M	10	6	6	0	For crushers at CSP for coal movement in bunker
29	7210100489	FLIGHT BAR ASSY FOR BEC FB	120	20	43	60	For crushers at CSP for coal movement in bunker
30	7240040045	CONNECTING ROD FOR RECIPROCATING FEEDER	114	4	4	0	For Use at CSP Feeders.
31	7240053027	SCRAPER FOR INSERT 26X92	940	6	68	91	For use at CSP for coal movement in bunker
32	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	0	10	39	39	For various Haulers at UG Mines
33	7928060152	MV FAN RUNNER 20 HP	37	23	46	32	For use of Ventilation in UG Mines

c) Area workshops: September, 2026:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	6	0	2	13	16	0	12	6	2	**57**
2.	Pumps (Nos.)	Repaired	15	1	6	4	18	25	13	7	4	**93**
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	NIL	809.0	NIL	887	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Description	2026-2027				2025-2026			
		Yearly Target	September-26		Progr.	Yearly Target	September-25		Progr.
			Month Target	Actual			Month Target	Actual	
1	Coal Output (Million Tonnes)	65.00	4.1	4.48	25.74	72.00	5.27	3.70	27.88
2	Total Elect. Energy Consumption (Million kvah)			63.69	381.37			62.85	370.21
3	Specific Elect. Energy Consumption (kvah / Tonne of Coal)	14.50		14.22	14.82	14.50		16.99	13.27

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	40,603,516	202,840	12,275,381	53,081,737	**456,248,058**
10MW STPP Solar Generation Consumed at SRP Area	KVAH				1,072,234	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				4,139,492	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				1,037,584	
28 MW MM Solar Generation consumed at MMArea	KVAH				3,171,908	
10.5 MW KGM Solar Generation	KVAH				1,187,045	
Total SCCL Energy Consmptn.	KVAH				**63,690,000**	

Chapter-XIII

Afforestation Activities –September, 2026

Sl. No	Location of Plantation	April-2026 to September-2026			September-26			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No.of seedlings planted	Replace-ment of casualties	Planted area in Ha	No.of seedlings planted	Replace-ment of casualties	Planted area in Ha	No.of seedlings planted	Replace-ment of casualties		
1	Kothagudem	30.0	70878	14375	0.0	48000	68730	30.0	118878	83105	Misc., Euc.Clones	132116
2	Yellandu	1.5	2900	21300	1.0	1665	65950	2.5	4565	87250	Misc., Euc.Clones	175
3	Manuguru	17.5	66200	117500	0.0	0	0	17.5	66200	117500	Misc., Euc.Clones	45384
	Sub Total	**49.0**	**139978**	**153175**	**1.0**	**49665**	**134680**	**50.0**	**189643**	**287855**		**177675**
4	Ramagundam-I	26.5	63160	100580	46.5	130366	0	73.0	193526	100580	Misc., Euc.Clones	37944
5	Ramagundam-II	12.0	30400	56733	42.5	125900	57500	54.5	156300	114233	Misc., Euc.Clones	43285
6	Ramagundam-III	1.5	4687	26100	30.5	129834	0	32.0	134521	26100	Misc., Euc.Clones	53002
7	Bhopalpally	12.0	25736	37083	41.0	135324	4825	53.0	161060	41908	Misc., Euc.Clones	68561
	Sub Total	**52.0**	**123983**	**220496**	**160.5**	**521424**	**62325**	**212.5**	**645407**	**282821**		**202792**
8	Srirampur	22.0	79424	42633	11.0	26015	17110	33.0	105439	59743	Misc., Euc.Clones	47732
9	STPP	2.5	9465	6101	0.0	0	710	2.5	9465	6811	Misc., Euc.Clones	1159
10	Bellampally	15.0	45661	9920	16.0	95250	56897	31.0	140911	66817	Misc., Euc.Clones	9630
11	Mandamarri	23.0	71800	950	7.0	15196	13750	30.0	86996	14700	Misc., Euc.Clones	39000
	Sub Total	**62.5**	**206350**	**59604**	**34.0**	**136461**	**88467**	**96.5**	**342811**	**148071**		**97521**
	Total	**163.5**	**470311**	**433275**	**195.5**	**707550**	**285472**	**359.0**	**1177861**	**718747**		**477988**

Chapter-XIV
PLANNING & PROJECTS
Progress of Developmental Activities during September, 2026

A) Status of Projects Preparation:

I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ LoIs& DMG Certifications:

- RCE approved by the SCCL BOARD: Nil

B) The status of MPs(Incl.MCPs),FMCPs, PFRs, LoIs& DMG Certifications etc.:

1. MP & MCPs/FMCPs approved by the MoC, GoI, New Delhi : Nil
2. MP &MCPs/FMCP Under approval process at MoC, GoI, New Delhi :Nil
3. MP & MCPs / FMCPs Under Preparation: 09 Nos.

SNo.	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under preparation
2	MP & MCP of GDK coal mine (integrating GDK 1 & 3)	Approved in the Board held on 25-09-2026 and waiting for Board minute to upload the MP.
3	MP & FMCP of Khairigura OCP Expansion Project	a) Board approval obtained for specific report for minor changes for further submission to MOC vide minute no: 581:5:3 dated 30-03-2026. b) PO issued on IIEST, Shibpur, West bengal for 3rd party verification of mine closure activities for Khairagura OCP. c) MP & FMCP will be prepared and submitted to MoC, GoI for approval after verification & certification of 3rd party on mine closure activities.
4	MP & FMCP of Kistaram OCP	a) Approved in the Board held on 25-09-26 & waiting for Board minute to upload the MP in SWCS. b) After receiving Board minute Proponent registration will be done for obtaining credentials in SWCS.
5	MP & MCP of KTK OC III expansion project	Approved by board and awaiting LOI from state government to submit to CCO, MoC for approval.
6	MP & FMCP of Koyagudem OC II	Approved in the Board held on 25-09-26 & waiting for Board minute to upload the MP in SWCS.
7	MP & MCP of Tadicharla II OC Project	Under preparation
8	PK Coal Mine (Amalgamation of Kondapuram OC & PK OC Dip side)	Under preparation
9	KTK Coal mine	Under conceptualization stage

C) Status of Projects Preparation:

i. **FR/RCE/MS:** FR of Tadicharla II OC project is under conceptualization.

ii. **Compliance reports Under Preparation :Nil**

iii. Specific Reports for inclusion of sustainable activities: Approved in the Board held on 25-09-26 & waiting for Board minute.

iv. **PFR/LoI/DMG Certifications Under Preparation :** Final PFR of IKOC & IK1A mine submitted

v. OB Offloading Proposals in September 26 (Scrutiny by PP dept.) : OB offloading proposals for RG OC 3, RG 2 area (958 LBCM)

D) Projects costing more than Rs 500 Crores : Nil

Projects/Proposals (MPs/FRs/RCEs) costing <u>less than</u> Rs 500 Crores: Nil

E) Region-wise drilling progress – September, 2026:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH SEPTEMBER-2026 (01.09.2026 to 30.09.2026)						
	KGM		**RGM&BPA**		**Total**	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	23.00	1	23.00	1
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	392.00	2	715.00	7	1107.00	9
Total Mtg. Achieved	**392.00**	**2**	**738.00**	**8**	**1130.00**	**10**
TARGET	500		2000		2500	
% Achievement	*78.70*		*45.78*		*52.36*	
Avg Mtg./Drill Month	196.00		92.25		113.00	
Cum.Drilling Mtg F.Y 2025-26 (m)	2446.00		6384.50		8830.50	
Cum.Drilling Mtg F.Y.**2026-27 (m)**	2361.00		5493.50		7854.50	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during **2025-2026**-10 Drills (KGM-2:RGM&BPA-8)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

Block	Metreage drilled during the month September-2026	Cum.Drilling Mtg. F.Y.2026-27	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	18640.20
Total	**-**	**-**	**69564.20**

F) Status of foreign collaboration – September, 2026 :- Nil -

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