

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of August, 2026 (Provisional)

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	16
Underground	21
Total	37

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Dr. Buddhaprakash Jyoti

Whole-time Directors:

2. Sri Gowtham Potru Finance (FAC) & CFO
3. Sri L.V.Suryanarayana Operations
4. Sri K. Venkateswarlu Planning & Projects
5. Sri Gowtham Potru Personnel, Administration & Welfare
6. Sri M. Thirumala Rao Electrical & Mechanical

Part-time Directors:

7. Sri Navin Mittal Special Chief Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
9. Sri Sanjeev Kumar Kassi Joint Secretary, Ministry of coal, Govt. of India, New Delhi.
10. Dr.Hemant Sharad Pande C-MD, Western Coalfields Ltd., Nagpur.
11. Sri Alok Kumar Singh Project Advisor, Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Item	Aug-26			Aug-25	Increase/Decrease over 2025-26		APR, 2026 TO AUG, 2026			APR, 25 TO AUG, 25	Increase/Decrease over 2025-26	
	Target	Actual	% Ach	Actual	Abs	%	Target	Actual	% Ach	Actual	Abs	%
Production (MT)												
UG	0.419	0.357	85.0	0.328	0.03	8.7	2.214	1.740	78.6	1.690	0.05	3.0
OC	3.243	3.926	121.1	3.674	0.25	6.8	20.992	19.440	92.6	22.500	-3.06	-13.6
Total	3.662	4.282	116.9	4.002	0.28	7.0	23.206	21.180	91.3	24.190	-3.01	-12.4
Naini (MT)	0.350	0.099	28.2				2.270	0.284	12.5			
Off-take (MT)	3.952	4.606	116.6	4.128	0.48	11.6	24.328	25.270	103.9	25.017	0.25	1.0
Naini (MT)	0.000	0.137					0.000	0.321				
O.B.R. (M.Cu.M.)												
Departmental	3.200	3.558	111.2	3.362	0.20	5.8	19.500	17.345	89.0	18.155	-0.81	-4.5
Contractual	24.396	24.569	100.7	16.828	7.74	46.0	138.637	131.541	94.9	121.116	10.43	8.6
Total	27.596	28.127	101.9	20.190	7.94	39.3	158.137	148.886	94.2	139.270	9.62	6.9
Naini (M.Cu.M.)	1.170	0.091	7.8	0.817	-0.73	-88.8	6.690	0.931	13.9	4.352	-3.42	-78.6
Composite Coal Performance (M.Cu.M)	30.037	30.982	103.1	22.858	8.12	35.5	173.608	163.006	93.9	155.397	7.61	4.9
O.M.S. (T)												
UG	1.09	0.90	82.6	0.83	0.07	8.4	1.13	0.87	77.0	0.85	0.02	2.4
OC	9.78	15.97	163.3	11.64	4.33	37.2	12.00	21.05	175.4	16.80	4.25	25.3
Overall	5.10	6.66	130.6	5.64	1.02	18.1	6.25	7.23	115.7	7.25	-0.02	-0.3
Supply to Steel Plants (MT)	0.011	0.056	509.3	0.005	0.05	954.6	0.129	0.249	192.7	0.010	0.24	2311.2
Supply to Power Sector (MT)	3.811	4.052	106.3	3.884	0.17	4.3	22.838	22.267	97.5	23.397	-1.13	-4.8
Naini (MT)	0.000	0.064					0.000	0.248				
Plan expenditure (Rs.Crs):	208.33	171.53	82.3	154.36	17.17	11.1	791.66	689.10	87.0	588.65	100.45	17.1

Highlights of performance during August, 2026

1. Coal Production was achieved 116.9% of the Target.
2. Coal Production from OC Projects was achieved 121.1% of the Target.
3. Coal off-take was achieved 116.6% of the Target.
4. Overall OB Removal was achieved 101.9% of the Target.
5. OB Removal from Departmental was achieved 111.2% of the Target.
6. OB Removal from Contractual equipment was achieved 100.7% of the Target.
7. Composite performance of Coal & OB was achieved 103.1% of the Target.
8. Overall OMS was achieved 130.6% of the Target.
9. Output per Man Shift (OMS) from OC projects was achieved 163.3% of the Target.
10. Coal Supplies to Steel Plants was achieved 509.3% of the Target.
11. Coal Supplies to Power Sector was achieved 106.3% of the Target.

Chapter-I PRODUCTION

SCCL has been given an annual production target of 62.00 Million Tonnes for the year 2026-27. The monthly performance is, therefore, being reported in relation to 62.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				August, 2026				July, 2026	Aug., 2025	Up to Aug., 2026-2027 (Progressive)		Up to Aug., 2025-26 (Prog.)
August, 2026				Target	Actual							
UG	OC	Total			UG	OC	Total	Actual	Actual	Target	Actual	Actual
1	1	2	Kothagudem	1.71	0.17	0.50	0.67	0.19	10.51	3.55	1.38	59.21
0	2	2	Sathupalli	6.04		13.03	13.03	13.18		55.91	65.31	0.00
0	1	1	Yellandu	2.13		1.29	1.29	1.33	1.79	11.61	7.55	10.65
1	2	3	Manuguru	5.97	0.17	10.17	10.34	10.03	5.79	36.28	52.77	45.29
2	6	8	KGM Region	15.84	0.34	24.99	25.33	24.73	18.09	107.34	127.01	115.14
0	1	1	Bellampalli	2.00	0.00	1.70	1.70	3.02	1.36	12.00	14.10	11.76
4	1	5	Mandamarri	1.75	0.38	1.13	1.51	0.88	0.73	9.97	6.51	6.53
6	2	8	Srirampur	4.09	1.14	1.04	2.18	1.43	4.05	23.22	8.18	23.90
10	4	14	BPA Region	7.84	1.52	3.87	5.39	5.33	6.14	45.19	28.80	42.19
3	1	4	RG I	2.45	0.81	2.23	3.04	1.44	3.34	16.41	8.34	15.94
1	1	2	RG II	4.31	0.44	5.52	5.96	7.62	6.45	34.41	33.60	33.02
	2	2	RG III	2.30		1.79	1.79	1.52	3.87	13.45	8.75	22.03
1		1	APA	0.15	0.09		0.09	0.02	0.12	0.77	0.35	0.64
4	2	6	Bhupalpalli	3.73	0.37	0.86	1.22	1.05	2.02	14.49	4.96	12.93
9	6	15	RGM Region	12.95	1.71	10.40	12.10	11.65	15.79	79.54	55.99	84.56
21	16	37	GVCF Total	36.62	3.57	39.26	42.82	41.71	40.02	232.06	211.80	241.90
			Average Production per working day				1.65	1.60	1.60			
			Average Production per calendar day				1.38	1.35	1.29			

b) Technology-wise production:

(in lakh tones)

Technology	August, 2026				August, 2025	Up to August, 2026-2027 (Progressive)				Up to Aug. 2025-26
	Target	Actual	% Achd.	% in total Prod.	Actual	Target	Actual	% Achd.	% in total Prod.	Actual (Prog.)
Road headers	0.05	0.02	33.00	0.04	0.00	0.25	0.13	50.88	0.06	0.00
Long walls	0.00	0.00			0.00	0.00	0.00			0.00
Bolter Miner	0.10	0.00	2.41	0.01	0.05	0.50	0.03	6.22	0.01	0.28
SDLs	3.08	2.15	69.73	5.02	2.23	14.61	10.20	69.80	4.82	11.65
LHDs.	0.45	0.19	41.73	0.44	0.29	2.28	1.00	43.81	0.47	1.42
Cont. Miner	0.51	1.21	235.71	2.83	0.71	4.50	6.04	134.20	2.85	3.56
Total – UG *	4.19	3.57	85.04	8.33	3.28	22.14	17.40	78.58	8.22	16.90
Opencast	32.43	39.26	121.06	91.67	36.74	209.92	194.40	92.61	91.78	225.00
Total(UG+OC)	36.62	42.82	116.94	100.00	40.02	232.06	211.80	91.27	100.00	241.90

Reasons for shortfall in Production:

Salvaging works in ALP, Adverse geo-mining conditions in some UG Mines and Delay in execution of new projects like VK OC and JK OC
Poor performance of some OBR Contractors & delay in awarding new contracts

Naini Coal (LT)

(in lakh tones)

Month	2026-27			2025-26	Increase/decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April	5.70	0.00	0.00		0.00			
May	5.70	1.62	28.51		1.62			
June	4.30	0.00	0.00		0.00			
July	3.50	0.22	6.41		0.22			
August	3.50	0.99	28.18		0.99			
Total	22.70	2.84	12.49	0.00	2.84	0.00	0.00	0.00

c) Area-wise Grade-wise production for the month of August, 2026:(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.17						0.50				0.67
SATHUPALI				1.97	1.16				2.35	3.28	4.28		13.03
YLD									1.14			0.15	1.29
MNG		0.27	0.17	0.20		2.87			0.30	4.94	1.59		10.34
KGM REGION	0.00	0.27	0.34	2.16	1.16	2.87	0.00	0.00	4.29	8.21	5.87	0.15	25.33
BPA						0.30	1.36		0.04				1.70
MM				0.05	0.08	0.84	0.18	0.30	0.06				1.51
SRP				0.62	0.47	0.10	1.00						2.18
BPA REGION	0.00	0.00	0.00	0.67	0.55	1.23	2.54	0.30	0.10	0.00	0.00	0.00	5.39
RG-I			0.10	0.10	0.59	2.25							3.04
RG-II				1.58			2.56		1.82				5.96
RG-III					0.77		1.03						1.79
APA							0.09						0.09
BHPL	0.46						0.76						1.22
RGM REGION	0.46	0.00	0.10	1.68	1.35	2.25	4.43	0.00	1.82	0.00	0.00	0.00	12.10
GVCF	0.46	0.27	0.44	4.51	3.06	6.36	6.97	0.30	6.21	8.21	5.87	0.15	42.82
NAINI							0.99						0.99
Total	0.46	0.27	0.44	4.51	3.06	6.36	7.96	0.30	6.21	8.21	5.87	0.15	43.81

c) Area-wise Grade-wise production up to August, 2026:(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.88						0.50				1.38
SATHUPALI				8.11	6.95				12.40	17.95	19.90		65.31
YLD									6.85			0.70	7.55
MNG	0.65	18.05	1.29	0.20		10.62	0.33	0.22	1.27	15.54	4.59		52.77
KGM REGION	0.65	18.05	2.17	8.31	6.95	10.62	0.33	0.22	21.02	33.49	24.49	0.70	127.01
BPA						6.99	6.95		0.16				14.10
MM				0.30	0.44	1.65	0.70	3.00	0.42				6.51
SRP			0.10	1.96	2.38	0.61	3.13						8.18
BPA REGION	0.00	0.00	0.10	2.26	2.82	9.25	10.79	3.00	0.57	0.00	0.00	0.00	28.80
RG-I			0.50	0.26	0.78	6.52	0.27						8.34
RG-II				9.14			15.12		9.34				33.60
RG-III					6.66		2.09						8.75
APA							0.35						0.35
BHPL	2.06			0.10	0.05		2.74						4.96
RGM REGION	2.06	0.00	0.50	9.50	7.49	6.52	20.57	0.00	9.34	0.00	0.00	0.00	55.99
GVCF	2.72	18.05	2.78	20.06	17.27	26.40	31.69	3.21	30.94	33.49	24.49	0.70	211.80
NAINI							2.84						2.84
Total	2.72	18.05	2.78	20.06	17.27	26.40	34.52	3.21	30.94	33.49	24.49	0.70	214.64

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2026-27			2025-26	Growth over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	53.40	39.27	73.5	49.92	-10.65	-21.34	54.76	55.74
May	53.40	45.10	84.5	58.23	-13.13	-22.55	57.29	58.72
June	52.00	42.90	82.5	51.71	-8.81	-17.04	55.04	56.54
July	36.64	41.71	113.8	42.02	-0.31	-0.74	42.31	42.98
August	36.62	42.82	116.9	40.02	2.80	7.00	37.62	50.16
Progressive	232.06	211.80	91.3	241.90	-30.10	-12.44	247.03	264.14

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	August, 2026	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	- Due to extraneous reasons	--	--
	- Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of Stowing Material & adverse geo-mining conditions	0.63	100.00
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	Production from OC was regulated due to less dispatch of coal	--	--
9	Adverse geo-mining conditions	--	--
10	Non-receipt of statutory permission	--	--
11	Production from OC was regulated to liquidate ground stocks	--	--
12	Poor performance of some OBR Contractors & delay in awarding new contracts	--	--
13	Delay in execution of new projects		
Total		0.63	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2026-27 is 463.00 MillionCu.Mtrs (49.00 MillionCu.Mtrs. by the Company and 414.00 MillionCu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets.

(in lakh Cu.M)

Month	Company equipment(i)			Off-loading (ii)			2026-27 Total (i+ii)			2025-26 Actual	Growth over 2025-26 %age	2024-25 Actual	2023-24 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	46.50	37.75	81.18	331.21	306.87	92.65	377.71	344.62	91.24	371.50	-7.24	361.77	386.40
May	47.00	37.58	79.95	332.33	289.16	87.01	379.33	326.74	86.14	334.58	-2.34	337.19	400.38
June	38.50	34.76	90.29	234.49	261.72	111.61	272.99	296.48	108.61	266.66	11.18	304.13	356.42
July	31.00	27.79	89.65	244.39	211.97	86.73	275.39	239.76	87.06	218.06	9.95	142.67	181.34
August	32.00	35.58	111.17	243.96	245.69	100.71	275.96	281.27	101.92	201.90	39.31	227.47	313.89
Prog.	195.00	173.45	88.95	1386.37	1315.41	94.88	1581.37	1488.86	94.15	1392.70	6.90	1373.23	1638.43

Naini OBR (LBCM)

(in lakh cu. Mtrs)

Month	2026-27			2025-26	Increase/ decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April	15.50	0						
May	14.00	3.36	24	19.80	-16.45	-83.05		
June	14.00	3.50	25	12.04	-8.54	-70.95		
July	11.70	1.55	13	3.50	-1.96	-55.84		
August	11.70	0.91	8	8.168	-7.26	-88.85		
Total	66.90	9.31	13.92	43.52	-34.20	-78.60		

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2026-2027			2025-26	Increase/ Decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	413.31	370.80	89.71	404.78	-33.99	-8.40	398.28	423.57
May	414.93	356.80	85.99	373.40	-16.60	-4.44	375.38	439.52
June	307.66	325.09	105.66	301.14	23.95	7.95	340.83	394.11
July	299.81	267.57	89.24	246.08	21.49	8.73	170.88	210.00
August	300.37	309.82	103.14	228.58	81.24	35.54	252.55	347.32
Progressive	1736.08	1630.06	93.89	1553.97	76.09	4.90	1537.91	1814.52

Chapter-II DESPATCHES

SCCL has been given an annual coal dispatch target of 65.00 Million Tonnes for the year 2026-27. The monthly performance is, therefore, being reported in relation to 65.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2026-27			2025-26	Growth over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	55.98	52.44	93.67	58.04	-5.60	-9.65	56.59	60.04
May	56.00	54.31	96.99	57.80	-3.49	-6.03	56.60	62.69
June	54.50	52.02	95.45	50.85	1.17	2.30	53.74	57.43
July	38.40	47.86	124.64	42.20	5.66	13.42	42.14	45.86
August	38.40	46.06	119.95	41.28	4.78	11.59	42.20	54.14
Progressive	243.28	252.70	103.87	250.17	2.53	1.01	251.27	280.16

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	August,2026 Actual	Up to August,2026- 2027(Progr.)Actual	August, 2025 Actual	August, 2024 Actual	August, 2023 Actual
Kothagudem	5.09	24.41	12.76	13.50	13.49
Sathupalli	10.01	50.15			
Yellandu	0.70	4.55	0.61	0.66	1.69
Manuguru	10.34	53.39	5.79	6.90	10.89
KGM Region	26.14	132.50	19.15	21.05	26.07
Belampalli	1.73	15.75	1.49	1.21	3.67
Mandamarri	1.73	10.03	0.52	1.80	2.67
Srirampur	3.51	15.70	4.21	3.43	5.08
BPA Region	6.97	41.48	6.23	6.43	11.42
Ramagundam-I	2.55	15.84	3.99	3.34	3.06
Ramagundam-II	4.17	27.13	4.68	4.10	5.32
Ramagundam-III & APA	4.69	26.44	5.23	5.50	6.11
Bhoopalpalli	1.55	9.31	2.00	1.77	2.17
RGM Region	12.96	78.72	15.90	14.71	16.65
GVCF	46.06	252.70	41.28	42.20	54.14
Naini	1.39	3.18			
Total	47.45	255.87	41.28	42.20	54.14

Naini Dispatch (LT)

Month	2026-2027			2025-26	Increase/ Decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April		0.33			0.33	0	0	0
May		0.48			0.48	0	0	0
June		0.53			0.53			
July		0.50			0.50			
August		1.37			1.37			
Progressive		3.21		0.00	3.21	0.00	0.00	0.00

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by				
	Rail	Road	Rope	MGR	Total
August, 2026	31.65	9.69	0.04	4.69	46.06
August, 2025	29.49	6.18	0.38	5.23	41.28
Up to August, 2026-2027	178.99	46.24	1.04	26.43	252.70
Up to August, 2025-2026	186.83	33.90	1.37	28.08	250.17

d) Area-wise Grade-wise dispatches for the month of August, 2026(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.03	0.19						1.05	3.43	0.39		5.09
SPL				1.95	1.24				2.36		4.46		10.01
YLD									0.55		0.00	0.15	0.70
MNG		0.27	0.17	0.20		2.87			0.30	4.94	1.59		10.34
KGM REGION	0.00	0.30	0.36	2.14	1.24	2.87	0.00	0.00	4.26	8.37	6.44	0.15	26.14
BPA						1.69	0.01		0.04				1.73
MM				0.03	0.08	0.88	0.11	0.23	0.39				1.73
SRP			0.22	1.57	0.34	0.19	1.19						3.51
BPA REGION	0.00	0.00	0.22	1.60	0.42	2.76	1.31	0.23	0.43	0.00	0.00	0.00	6.97
RG-I			0.05	2.47	0.03								2.55
RG-II			0.17	0.00			2.18		1.81				4.17
RG-III						4.69							4.69
APA													0.00
BHPL	0.52					0.06	0.96						1.55
RGM REGION	0.52	0.00	0.23	2.47	0.03	4.74	3.14	0.00	1.81	0.00	0.00	0.00	12.96
GVCF	0.52	0.30	0.81	6.22	1.69	10.37	4.45	0.23	6.50	8.37	6.44	0.15	46.06
Naini							1.37						1.37
Total	0.52	0.30	0.81	6.22	1.69	10.37	5.82	0.23	6.50	8.37	6.44	0.15	47.43

d) Area-wise Grade-wise dispatches up to August, 2026(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.26	0.70						4.68	17.89	0.89		24.41
SPL				8.09	8.67				12.62		20.77		50.15
YLD									3.83		0.02	0.70	4.55
MNG	0.65	18.05	1.29	0.20		10.62	0.33	0.22	1.27	15.72	5.04		53.39
KGM REGION	0.65	18.31	1.99	8.29	8.67	10.62	0.33	0.22	22.39	33.61	26.73	0.70	132.50
BPA						14.80	0.79		0.16				15.75
MM				0.20	0.55	3.03	0.44	2.82	2.99				10.03
SRP			1.52	5.86	1.71	3.48	3.12						15.70
BPA REGION	0.00	0.00	1.52	6.06	2.26	21.31	4.35	2.82	3.15	0.00	0.00	0.00	41.48
RG-I			0.46	15.25	0.13								15.84
RG-II			0.47	0.00			16.44		10.21				27.13
RG-III						26.44							26.44
APA													0.00
BHPL	3.62			0.08	0.05	0.22	5.18	0.15					9.31
RGM REGION	3.62	0.00	0.93	15.33	0.18	26.66	21.63	0.15	10.21	0.00	0.00	0.00	78.72
GVCF	4.28	18.31	4.45	29.68	11.12	58.59	26.31	3.19	35.75	33.61	26.73	0.70	252.70
Naini							3.21						3.21
Total	4.28	18.31	4.45	29.68	11.12	58.59	29.52	3.19	35.75	33.61	26.73	0.70	255.91

e) Coal off-take:

(in lakh tonnes)

Sector	August, 2026			Aug., 2025		Incr./Decr. over Aug.-25		Up to August, 2026			Up to Aug., 2025		Incr./Decr. over 2025-26	
	Tar	Act	%	Act	Abs	%		Tar	Act	%	Act	Abs	%	
KTPS - KOTHAGUDEM	7.58	6.99	92	2.37	4.63	196		38.65	34.07	88	22.91	11.16	49	
KTPP STAGE 1	1.92	1.03	54	1.53	-0.50	-32		9.81	4.52	46	6.61	-2.09	-32	
BHADRADRI TPS	3.74	4.16	111	3.01	1.15	38		19.07	20.57	108	15.87	4.70	30	
YADADRI TPS	6.00	8.16	136	3.67	4.49	122		33.84	28.79	85	17.54	11.25	64	
T.GENCO TOTAL	19.24	20.34	106	10.57	9.77	92		101.37	87.95	87	62.93	25.02	40	
MUDDANUR - AP GENCO	0.62	0.12	20	1.81	-1.68	-93		3.18	2.23	70	10.42	-8.19	-79	
VTPS	0.89		0	1.09	-1.09	-100		4.54	4.10	90	8.61	-4.51	-52	
NTPC - RGM	6.00	7.27	121	6.65	0.62	9		39.03	35.98	92	39.48	-3.50	-9	
NTPC SOLAPUR SUP THER	1.00		0	1.22	-1.22	-100		4.53	3.63	80	9.15	-5.52	-60	
RAICHUR -KPCL	1.00	0.73	73	0.78	-0.04	-5		4.99	6.29	126	8.20	-1.91	-23	
BELLARY KPCL	1.00	0.77	77	0.08	0.70	893		4.99	2.36	47	3.19	-0.83	-26	
YERASMUS TPP	1.49	1.86	125	3.04	-1.17	-39		10.62	18.15	171	16.27	1.88	12	
TANGEDCO	0.12	0.43	361	0.53	-0.09	-18		1.60	1.33	83	3.23	-1.90	-59	
NTPC, TLG PROJECT PH-1	3.50	4.16	119	2.80	1.36	49		26.42	20.18	76	17.81	2.37	13	
NTPC KUDGI	0.75	0.29	38	0.61	-0.32	-53		7.25	5.01	69	8.61	-3.61	-42	
TANGEDCO UDANGUDI	0.10	0.20	205		0.20			2.70	2.77	102		2.77		
POWER FSA TOTAL	35.71	36.19	101	29.16	7.02	24		211.21	189.96	90	187.88	2.09	1	

Coal off-take: contd...											(in lakh tonnes)		
Sector	August, 2026			Aug., 2025	Incr./Decr. over Aug.-25		Up to August, 2026			Up to Aug., 2025	Incr./Decr. over 2025-26		
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%	
KORADI TPS	0.50		0	0.28	-0.28	-100	4.00	0.40	10	3.66	-3.25	-89	
PARLI UNIT 8	0.50	0.16	32	1.58	-1.41	-90	3.50	6.43	184	8.14	-1.71	-21	
SINGARENI THERMAL POWER PROJECT	1.20	3.33	277	3.00	0.33	11	8.71	18.38	211	14.62	3.76	26	
BRIDGE LINK. MOU TOTAL	2.20	3.49	159	4.86	-1.36	-28	16.21	25.22	156	26.42	-1.20	-5	
NTPC MOUDA	0.00			0.08	-0.08	-100	0.00	0.87		0.82	0.05	7	
NTPC SIMHADRI	0.00			0.00	0.00		0.00	0.00		2.13	-2.13	-100	
NTPC GADARWARA	0.00			0.00	0.00		0.00	0.08		0.04	0.04	101	
NTPC KHARGONE	0.00			0.00	0.00		0.00	1.05		0.49	0.57	116	
NTPC TANDA	0.00			0.00	0.00		0.00	0.16		0.00	0.16		
NTPC UNCHAHAR	0.00			0.00	0.00		0.00	0		0.00	0.00		
NSPCL (NTPC & SAIL)	0.00			0.08	-0.08	-100	0.27	0.15	58	0.57	-0.41	-73	
NTPC VALLUR	0.00			0.00	0.00		0.00	0.24		0.00	0.24		
CHANDRAPUR (CSTPS)	0.20		0	2.50	-2.50	-100	0.42	0.51	120	7.13	-6.62	-93	
MSEB BHUSWAL	0.00			1.39	-1.39	-100	0.00	1.03		3.84	-2.81	-73	
PARAS TPS	0.00			0.61	-0.61	-100	0.00	0.04		2.81	-2.77	-99	
NASHIK THER.POWER STN				0.16	-0.16	-100		0		0.16	-0.16	-100	
TANGEDCO (MTPS I & II)	0.00			0.00	0.00		0.00	0.47		0.00	0.47		
OTHER MOU	0.20	0.00	0	4.82	-4.82	-100	0.69	4.60	671	17.97	-13.37	-74	
MOU TOTAL	2.40	3.49	145	9.68	-6.19	-64	16.90	29.81	176	44.39	-14.58	-33	
POWER E AUCTION	0.00	0.84			0.84		0.27	2.89	1084	1.70	1.19		
TOTAL POWER	38.11	40.52	106	38.84	1.68	4	228.38	222.67	98	233.97	-11.30	-5	
CAPTIVE POWER	0.39	1.33	342	0.37	0.96	257	6.46	7.60	118	3.26	4.34	133	
H.W.P	0.01	0.04	359	0.38	-0.35	-91	1.15	1.04	90	1.35	-0.31	-23	
CEMENTS	0.31	1.44	464	0.42	1.02	241	5.58	8.14	146	2.97	5.17	174	
SPONGE IRON	0.11	0.56	509	0.05	0.51	955	1.29	2.49	193	0.10	2.38	2311	
OTHER INDUS. FSA&N.FSA	0.49	1.81	370	1.11	0.70	63	8.01	7.69	96	7.67	0.02	0	
E AUCTION NON POWER	0.10	0.36	357	0.09	0.27	297	0.97	3.07	315	0.85	2.22	262	
TOTAL NON POWER	1.41	5.54	393	2.43	3.10	128	23.47	30.02	128	16.20	13.83	85	
TOTAL OFF-TAKE:	39.52	46.06	117	41.28	4.78	12	251.84	252.70	100	250.17	2.53	1	

Chapter-III COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: August, 2026 (in lakh tonnes)

Area/ Region	Raw Coal											Washery		
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	WG-R	WG-SL	Total
KGM		0.00	0.02						0.27	0.04	0.03			0.36
SPL			0.01	0.03	0.07				0.04	0.11	0.04			0.29
YLD									0.00		1.35			1.36
MNG	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00			0.00
KGM RGN.	0.00	0.00	0.03	0.03	0.07	0.00	0.00	0.00	0.30	0.16	1.42	0.00	0.00	2.00
BPA						0.05	0.04		0.01					0.09
MM				0.08	0.06	1.20	0.06	0.18	0.39			0.76	0.45	3.18
SRP			0.00	0.29	0.06	0.09	0.01							0.45
BPA RGN.	0.00	0.00	0.00	0.37	0.12	1.33	0.11	0.18	0.39	0.00	0.00	0.76	0.45	3.72
RG-I			0.12	0.54	0.00	0.07	0.00							0.73
RG-II			0.00	0.00			0.00		0.01					0.02
RG-III					0.00	0.00	0.07							0.08
APA				0.00			1.35							1.35
BHPL	0.27			0.06	0.00	0.00	0.76							1.10
RGM RGN.	0.27	0.00	0.13	0.60	0.01	0.07	2.18	0.00	0.01	0.00	0.00	0.00	0.00	3.27
GVCF Total	0.27	0.00	0.16	1.00	0.19	1.40	2.29	0.18	0.71	0.16	1.42	0.76	0.45	9.00
NAINI						0.15	0.71							0.86
SCCL Total	0.27	0.00	0.16	1.00	0.19	1.55	3.00	0.18	0.71	0.16	1.42	0.76	0.45	9.86

b) Grade-wise & size-wise:

(in lakh tonnes)

Grade-wise & Size-wise			(in lakh tonnes)		
Type	Size	Grade	August, 2026	July, 2026	August,2025
RAW COAL	Round	G5	0.001	0.015	0.069
		G6	0.000	0.001	0.000
		G7	0.013	0.009	0.007
		G9	0.002	0.002	0.000
		G10	0.000	0.004	0.104
		G11	0.002	0.002	0.059
		G15	0.000	0.000	0.001
		Total	0.017	0.033	0.241
RAW COAL	R.O.M	G5	0.017	0.012	0.012
		G7	0.027	0.014	0.103
		G8	0.065	0.054	0.317
		G9	0.074	0.062	0.170
		G10	0.003	0.015	0.136
		G11	0.124	0.191	0.318
		G12	0.000	0.000	0.000
		G13	0.000	0.007	0.081
		Total	0.309	0.353	1.135
	Slack	G5	0.000	0.000	0.103
		G7	0.002	0.003	0.000
		G9	0.000	0.000	0.000
		G10	0.000	0.000	0.000
		G11	0.069	0.203	0.666
		G15	0.000	0.000	0.001
		Total	0.071	0.205	0.771
	Crushed (ROM)	G5	0.257	0.207	0.210
		G6	0.002	0.002	0.106
		G7	0.114	0.128	0.532
		G8	0.934	2.352	14.543
		G9	0.119	0.194	10.852
		G10	1.550	1.580	6.792
		G11	2.803	3.370	25.417
		G12	0.182	0.120	1.602
		G13	0.708	0.988	9.846
		G14	0.155	0.310	0.914
		G15	1.420	1.991	8.394
		UNG	0.000	0.000	0.000
		Total	8.245	11.243	79.209
WASHED COAL	Washed Coal	WG-R	0.759	0.759	0.759
		WG-SL	0.454	0.454	0.454
		Total	1.214	1.214	1.214
Grand Total			9.856	13.048	82.570

Chapter-IV
MAN POWER

a) Area/Region-wise manpower:

(in Nos.)

Area / Region	31.03.2026	31.07.2026	31.08.2026				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	1725	1697	934	247	518	1699	2	-26
YLD	592	567		279	285	564	-3	-28
MNG	2440	2527	281	1531	712	2524	-3	84
SPL	811	790		704	88	792	2	-19
KGM Region	5568	5581	1215	2761	1603	5579	-2	30
BPA	954	935	1	541	388	930	-5	-24
MMR	4573	4490	2892	336	1258	4486	-4	-87
SRP	8401	8279	5980	906	1395	8281	2	-120
BPA Region	13928	13704	8873	1783	3041	13697	-7	-231
RG 1	5613	5270	3526	423	1325	5274	4	-339
RG 2	3864	3900	992	2009	888	3889	-11	25
RG 3	2281	2246	26	1703	528	2257	11	-24
BHP	5392	5551	4097	471	969	5537	-14	145
ALP	1965	1890	1823		54	1877	-13	-88
RGM Region	19115	18857	10464	4606	3764	18834	-23	-281
HYD Office	105	104			103	103	-1	-2
CORP Office	1453	1446	3		1436	1439	-7	-14
STPP	134	132			130	130	-2	-4
Naini	32	33			33	33		1
Total	40,335	39,857	20,555	9,150	10,110	39,815	-42	-520
% in total manpower			51.63%	22.98%	25.39%	100.00%		

b) Category-wise manpower status:

(in Nos.)

Sl. No.	Category	As on 31.08.2026		As on 31.07.2026		As on 31.08.2025	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2270	5.70	2298	5.77	2327	5.74
2	Monthly paid staff	8764	22.01	8770	22.00	9005	22.21
3	Time rated workers	28732	72.16	28740	72.11	29137	71.87
4	Piece rated workers	14	0.04	14	0.04	16	0.04
5	Badli fillers	35	0.09	35	0.09	55	0.14
	Total	39815	100.00	39857	100.00	40540	100.00

c) Gender-wise manpower status:

(in Nos.)

Sl. No.	Category	As on 31.08.2026			As on 31.07.2026			As on 31.08.2025		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2068	202	2270	2093	205	2298	2123	204	2327
2	Monthly Rated	8036	728	8764	8042	728	8770	8259	746	9005
3	Time rated Workers	27462	1270	28732	27520	1220	28740	28015	1122	29137
4	Piece rated	14		14	14		14	16		16
5	Badli fillers	35		35	35		35	55		55
	Total	37615	2200	39815	37704	2153	39857	38468	2072	40540

Chapter-V PRODUCTIVITY

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	August, 2026		Progressive 2026-27		July, 2026		August, 2025		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	7.96	4.28	4.37	1.89	5.92	0.96	26.49	31.05	Mar 26	44.33
Sattupalli	44.40	68.77	58.23	72.64	40.94	64.39			Apr 26	81.68
Yellandu	50.78	9.29	54.42	27.21	50.78	21.82	26.38	20.11	Mar 26	40.83
Manuguru	18.84	19.98	20.75	20.52	17.10	16.04	19.16	15.72	Dec 25	26.31
KGM. Region	22.34	25.26	28.74	28.37	20.62	22.65	23.38	22.73	Mar 26	33.28
Ramagundam-I	3.04	3.48	4.02	2.18	3.22	1.80	3.56	3.74	Oct 25	4.20
Ramagundam-II	8.31	8.31	10.76	9.46	7.57	8.25	8.61	8.51	Dec 25	12.41
Ramagundam-III	7.39	4.53	8.97	7.06	6.84	4.48	12.45	5.54	May 26	11.02
Adriyala projects	0.61	0.24	0.61	0.20	0.57	0.06	6.11	0.32	Feb 26	0.51
Bhoopalpalli	3.28	1.38	2.73	1.12	3.02	1.09	2.60	2.12	Nov 25	3.17
RG. Region	4.28	3.75	5.18	3.78	4.05	3.43	5.51	4.29	Dec 25	5.92
Bellampalli	30.85	23.90	30.13	30.42	28.57	19.13	20.12	13.94	Jan 26	42.38
Mandamarri	2.76	2.43	3.11	2.17	2.53	1.39	3.07	0.83	Mar 26	4.16
Srirampur	1.49	1.47	1.61	1.26	1.38	1.01	3.35	2.45	Nov 25	1.91
BPA Region	2.27	2.48	2.51	2.89	2.11	2.42	4.02	2.34	Mar 26	4.24
UG MINES	1.09	0.90	1.13	0.87	1.09	0.82	1.54	0.83	Mar 26	1.00
OC MINES	9.78	16.08	12.00	21.07	8.99	15.68	18.41	11.64	Apr 26	24.86
SCCL (Overall)	5.10	6.68	6.25	7.24	4.73	6.23	7.64	5.64	Mar 26	8.53

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. April-2025.

Chapter-VI WELFARE AMENITIES

a) Insurance Schemes: Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4
		E-5
		E-6 to E-9
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m
		With a premium of Rs.100 p.m
		With a premium of Rs.65 p.m
		With a premium of Rs.60 p.m
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.	

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	6
Total		7	821	21

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement August, 2026;

OHS	Annual		Monthly (August,2026)	
	Targets	Achieved	Targets	Achieved
PME	13101	7486	925	984
IME	Regular		Contract	
	359		627	

V) Amount spent for the cases referred to outside hospitals for treatment:

August, 2026 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
13.78	37.49	350.51	626.64	1028.42

- VII) Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **August,2026** following operations have been done.

Category	August, 2026	January- August, 2026
Vasectomy	0	7
Tubectomy	20	161
Tubectomy with LSCS	50	290
Total	70	458

VIII) Medical Camps/Health awareness Programs.

Medical Camps	August, 2026	January- August, 2026
No. of Medical Camps conducted	39	331
No. of health awareness programmes conducted at Mines/Dept., /colonies	13	110
No. of school health programmes conducted	0	0

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave		August, 2026	January- August, 2026
a)	No. of Patients under MINE accident rolls >1 month	16	182
b)	No. of employees under Spl. Leave >3 months.	79	684

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)		August, 2026	January- August, 2026
a)	No. of Patients Aailed OP Treatment	146901	1103002
b)	No. of Admissions	2470	17292
c)	No. of surgeries done	886	6323

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.09.2026		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	22	911	933
2.	SCHS, YELLANDU	17	611	628
3.	SCHS, MANUGURU	57	549	606
4.	SCHS, SECTOR-II, GODAVARIKHANI	57	550	607
5.	SCHS, SECTOR-III, GODAVARIKHANI	555	462	1017
6.	SCHS, BHUPALAPALLY	109	240	349
7.	SCHS, COAL CHEMICAL COMPLEX	50	563	613
8.	SCHS, KALYANIKHANI	36	427	463
9.	SCHS, GOLETI	14	332	346
10.	S.C.POLYTECHNIC, MANCHERIAL	211	590	801
11.	SCWJC, KOTHAGUDEM	21	766	787
12.	SCWDC, Kothagudem (a). UG Courses	28	865	893
	(b). PG Courses	1	49	50
Grand total		1178	6915	8093

- f) **Housing:** About **41,544** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **August, 2026** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP)	1867	1439	100.00	138	2005	100.00
2.	KGM Area + SPL	2875	2491	100.00	434	3309	100.00
3.	YLD	885	564	100.00	0	885	100.00
4.	MNG	2475	2524	98.06	0	2475	98.06
5.	Goleti + BPA	938	930	100.00	0	938	100.00
6.	MMR & BPA township	6717	4486	100.00	0	6717	100.00
7.	SRP	6060	8281	73.18	0	6060	73.18
8.	RG-I	6265	5274	100.00	0	6265	100.00
9.	RG-II	6322	3889	100.00	0	6322	100.00
10.	RG-III + ALP	2266	4134	54.81	0	2266	54.81
11.	BHPL	4741	5537	85.62	0	4741	85.62
12.	STPP	133	130	100.00	0	133	100.00
Total		41544	39679	100.00	572	42116	100.00

- Note: 1. However, 100% of the quarters are available for allotment to all eligible employees, as per the manpower data received from GM(MS).
2. Construction of 195 quarters at Kothagudem Corporate. Average Progress at 2 locations is about (81.35%). (Construction of 14 individual MAs in the Bungalows Aarea (BoQ1) & 57 MA apartment type quarters (BoQ2) has been completed).
3. Construction of 434 quarters at Kothagudem Area. Average progress at 3 locations is about (97.84%).
4. In STPP, 320 quarters have been available for ready to occupy in view of the construction of the 3rd unit (1x800 MW @ STPP greenfield).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of August, 2026;

Please find hereunder the details of ongoing training courses organized by Singareni Seva Samithi for the FY 2026-27.

Sl.No	Area	Name of the Course	No. of Batches	No. of Candidates
1	Corporate	Tailoring	1 - Batch	30
		Beautician	1 - Batch	30
		Fashion Designing	2 - Batches	77

- The Sales activity of at Indira Mahila Shakti Bazar, Hietchcity marketing outlet is continuing. The sales counter is running by RG.1, MMR area members.
- Remaining Areas are planning to start vocational courses and inviting applications from interested candidates for the FY 2026-27.
- Requested the KGMV Authorities for issue of certificates to the trained candidates in various vocational courses of SSS for the FY 2025-26.

Chapter-VII INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
August, 2026	-	-	-	-	-	-	-	-
August, 2025	-	-	-	-	-	-	-	-
Up to August, 2026-27	-	-	-	-	-	-	-	-
Up to August, 2025-26	-	-	01*	94374	33032	94374	11.27	37.53

* One Day Nation-wide called by Central Trade Unions on 09.07.2025.

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
August, 2026	-	-	-
August, 2025	1	267	151
Up to August, 2026-27	-	-	-
Up to August, 2025-26	1	267	151

Chapter-VIII SAFETY

a) Area-wise accidents:

AREA	August, 2026				August, 2025				Jan- Aug., 2026				Jan- Aug., 2025			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	2	2	-	-	-	-
YLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MNG	-	-	-	-	-	-	-	-	1	1	1	1	-	-	4	5
RG1	-	-	-	-	-	-	2	2	-	-	4	4	1	1	7	7
RG2	-	-	-	-	-	-	-	-	-	-	2	2	-	-	3	3
RG3	-	-	-	-	-	-	1	1	-	-	3	3	-	-	9	9
BHP	-	-	-	-	-	-	-	-	1	1	5	5	1	1	10	10
BPA	-	-	-	-	-	-	-	-	-	-	1	1	-	-	3	3
MMR	-	-	-	-	1	1	4	4	-	-	2	2	1	1	10	10
SRP	-	-	-	-	-	-	1	1	-	-	10	10	-	-	9	9
Total	-	-	-	-	1	1	8	8	2	2	30	30	3	3	55	56

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of August, 2026 vs 2025

Cause Name	August, 2026				August, 2025			
	FA	F	SA	S	FA	F	SA	S
Fall of sides	-	-	-	-	1	1	-	-
Other machinery	-	-	-	-	-	-	2	2
Fall of persons	-	-	-	-	-	-	5	5
Other than above	-	-	-	-	-	-	1	1
Total	-	-	-	-	1	1	8	8

Cause-wise accidents for the year (Jan- August) 2026 Vs 2025

Cause Name	Jan-August 2026				Jan- August 2025			
	FA	F	SA	S	FA	F	SA	S
Fall of roof			1	1				
Fall of sides			1	1	1	1	1	1
Rope haulage			6	6			4	4
Conveyors							1	1
Dumpers	1	1			1	1	1	2
Other wheeled trackless			1	1	1	1	1	1
HEMM other than dumpers	1	1						
Other machinery			4	4			4	4
Explosives			2	2				
Electricity								
Fall of persons			7	7			22	22
Fall of objects			4	4			5	5
Other than above			4	4			16	16
Total	2	2	30	30	3	3	55	56

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed(annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
August, 2026	--	--	--	--	--	--
August, 2025	0.25	2.00	0.30	2.40	0.03	0.23
Jan – August, 2026-27	0.06	0.85	0.07	1.12	0.06	0.85
Jan – August, 2025-26	0.06	1.21	0.11	2.05	0.09	1.59

d) Circulars / recommendations issued in the month of August, 2026 on safety matters.

(During July, 2026 - 54 Nos. of letters/ Circulars/ Pamphlets, etc. were circulated).

Following letters /circulars were issued for the month of August -2026.

55. Vide letter Nos. CRP/ISO/OT/162/2026/471 to 473, dt: 05.08.2026, Agents/Project Officers of MM, KGM, SPL & MNG Area were advised to ensure the implementation of Mock Drill to evaluate the preparedness on crisis management.
56. Vide letter No CRP/ISO/ILLU/114/2026/470, dt: 06.08.2026, All Area GMs were issued a circular to conduct Safety Audit on "Illumination" in UG and OC mines from 10.08.2026 to 20.08.2026.
57. Vide letter Nos. CRP/ISO/DGMS/170/2026/484 & 485, dt: 11.08.2026, GM (E&M) OCPs & GM (E&M) UG Mines were advised to rectify common repeated violations pointed out by DGMS, SCZ Officials during their inspections and to see that such violations are not repeated in future.
58. Vide letter No. CRP/ISO/HRD/160/2026/488, dt: 12.08.2026, GM (HRD) was advised to impart refresher training to employees as per the new Occupational Safety Health and Working Conditions Central rules, 2026.
59. Vide letter Nos CRP/ISO/OSH/2026/490& 505, dt; 13.08.2026 & 22.08.2026, All Area GMs & Corporate HoDs were issued a circular and advised to implement and comply with the OSHWC Code 2020 and the OSHWC Central rules, 2026.
60. Vide letter Nos CRP/ISO/MT/110/2026/512 & 518, dt; 26.08.2026, All Area GMs, Corporate HoDs, Union representatives and DGMS officials of SCZ, Hyderabad were requested to attend 50th Company level Tripartite Safety review meeting scheduled to be held on 03.09.2026 at Singareni Bhavan, Hyderabad.
61. Vide letter No.CRP/ISO/OSHC/199/2026/519, dt: 27.08.2026, All Area GMs, corporate HoDs were advised for implementation of the provisions of the four labour codes, 2025 and incorporation of relevant statutory provisions in SCCL NITs, Work Orders and Contracts.
62. Vide letter No. CRP/ISO/PME/158/2026/524, dt; 28.08.2026All Area GMs, Corporate HoDs were advised to send all Executives and NCWA employees for PME once in every year as per the OSHWC Central rules, 2026.
63. Vide letter No. CRP/ISO/webportal/2026/525, dt: 28.08.2026, All Area GMs, Agents/Project Officers were issued a circular for recording the findings of UG inspections in digital form.

**Chapter-IX
FINANCIAL**

- a) Annual plan:**The total funding of Rs.2500 crores of capital expenditure for 2026-27 B.E was envisaged to be met from the internal resources and from loans through financial institutions.

- b) Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2026-27 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2026-27	For August-26		Upto August-26	
			Target	Actual	Target	Actual
1	Plant & Machinery	312.00	26.00	3.54	98.80	58.73
2	Mine Development	130.00	10.83	1.17	41.16	30.45
3	Buildings	165.00	13.75	1.98	52.25	34.85
4	Furniture & Fixture	5.05	0.42	0.01	1.59	0.16
5	Lands	437.95	36.50	5.63	138.70	142.77
6	Railway Sidings	50.00	4.17	1.94	15.84	4.43
7	STPP	1150.00	95.83	19.81	364.16	263.86
8	Solar Power	250.00	20.83	137.45	79.16	153.85
Total		2500.00	208.33	171.53	791.66	689.10

c) Ways & Means Budget for September,2026: (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-5683	Salaries & Wages	289
Coal Sales	1404	CMPF, Pension & CMPS	145
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	36
		GST(TDS)	10
		GST	176
		Supplier/Contractors etc.,	845
		OB Removal	167
		Coal & Sand Transport	23
		MCP Escrow deposit	192
		Capital supplier bills (1x800 mw)	230
		Land Acquisition and R&R	165
		Interest on STPP Loan (SBI, ICICI, BOB)	15
		Interest on WCL (SBI, IB, UBI)	35
		Closing Balance	-6624
Total:	-4279	Total	-4279

d) Amounts outstanding from major parties for coal supplies as on 31.08.2026 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.08.2026	Supplies made during Aug.,2026	Receipts during Aug., 2026	Total dues as on 31.08.2026	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TGGENCO.	2274475	78248	6025	2346698	2308943	37755	Major reasons include Cost Plus pricing, retrospective price revision etc. Disputed Dues outstanding more than 3 Years are Impaired/Written off in the Books of Account.
2. APGENCO.	86212	-325	0	85887	69821	16066	
3. N.T.P.C.	-3490	46980	59649	-16159	-17289	1130	
4. MAHAGENCO	18869	702	0	19571	19571	0	
5 K.P.C.L.	70250	11745	22478	59517	58490	1027	Provision towards disputed amount is made in Books of Account.
6. TANGEDCO	350	571	1259	-338	-338	0	
Total	2446666	137921	89411	2495176	2439198	55978	

ii. Power dues: (Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.08.2026	Supplies for Aug., 2026	Late payment surcharge (LPS) during the period	Payments received in Aug.,2026	Closing balance as on 31.08.2026*	Undisputed amount *	Disputed amount
1	TGPCC	30,196.99	331.15	0	5.38	30,522.76	30,522.76	

* It includes LPS amount of Rs.14,780.5 Crs till July-2026.

e) Ageing analysis of outstanding amounts from major customers: (Rs. in lakhs)

Sl. No.	Customer	Total Current Dues	Dues & Ageing period					Representing No. of Days
			> 3 Years	> 2 Years	> 1 Year	60 days to 1 year	< 60 days	
1.	APGENCO	85887	8165	3218	4715	63411	6379	316
2.	TG GENCO	2346698	325763	670599	659046	525788	165501	1082
3.	NTPC	-16159	1559	22516	-3845	-18925	-17463	0
4.	MAHAGENCO(MSEB)	19571	0	0	0	16122	3449	75
5.	KPCL	59517	6365	1238	-627	18621	33919	70
6.	TANGEDCO	-338	0	0	0	-1819	1480	0
	Total	2495176	341852	697571	659289	603199	193266	

Note: Negative amount indicates Credit Notes/ Receipt yet to be adjusted against invoice.

f) Operating/ working resultsfor & up to August, 2026 (Coal) (Provisional):

PARTICULARS	For July-2026 (Prov.)		August 2026 (Prov)				August 2025 (Prov)				August 2026 (Budget)			
			FOR		UPTO		FOR		UPTO		FOR		UPTO	
GROSS PRODUCTION (L.Ts)		41.71		42.32		211.30		40.41		243.93		36.62		232.06
OPENCASE (L.Ts)		38.19		38.76		193.82		37.13		227.03		32.43		209.92
UNDERGROUND (L.Ts)		3.52		3.57		17.48		3.28		16.90		4.19		22.14
REVENUE PRODN. (L.Ts)		41.71		42.32		211.30		40.41		243.93		36.62		232.06
Despatches (L.Ts)		47.86		46.05		252.69		41.28		250.21		36.62		232.06
OBR -Company(L.Cum)		27.91		31.41		169.41		33.33		181.17		32.00		195.00
-Off loading(L.cum)		197.13		210.81		1205.36		166.43		1168.42		243.96		1386.37
Total (L.Cum)		225.04		242.22		1374.77		199.75		1349.58		275.96		1581.37
Actual Manshifts (Lakhs)		8.65		8.05		40.62		8.17		41.08		8.13		41.30
Paid Manshifts (Act.) (Lakhs)		10.55		9.82		49.56		9.96		50.12		9.92		50.39
E.M.S. (Rs.)		6348		6295		6316		6494		6534		6082.04		5992.73

PARTICULARS	For July-2026 (Prov.)		August 2026 (Prov)				August 2025 (Prov)				August 2026 (Budget)			
			FOR		UPTO		FOR		UPTO		FOR		UPTO	
ELEMENTS OF COST	Rs. Crs	Rs./T	Rs. Crs	Rs./T	Rs. Crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	669.76	1605.69	617.97	1460.16	3130.11	1481.34	647.01	1601.09	3274.88	1342.56	603.51	1648.03	3019.75	1301.28
Explosives	114.73	275.06	138.39	326.99	550.51	260.53	56.20	139.06	394.04	161.54	96.84	264.45	523.73	225.69
HSD & Lubes	403.92	968.36	313.36	740.42	1943.00	919.53	181.59	449.35	1321.90	541.92	251.59	687.03	1454.15	626.63
Other Stores & Spares	63.36	151.90	54.18	128.02	281.48	133.21	62.89	155.62	332.10	136.15	62.72	171.28	356.83	153.77
Purchased Power	44.28	106.17	45.99	108.67	184.08	87.12	47.06	116.45	216.04	88.57	31.69	86.53	172.03	74.13
Contractual Exp-Coal	16.47	39.48	28.15	66.51	118.45	56.06	15.91	39.38	124.72	51.13	23.47	64.10	148.75	64.10
Contractual Exp-OB Removal	160.74	385.37	118.50	279.99	891.80	422.05	111.72	276.46	758.87	311.11	189.64	517.86	1077.70	464.41
Hiring & R&M Expenses	42.48	101.85	43.03	101.68	213.86	101.21	41.72	103.23	250.18	102.56	31.94	87.23	202.42	87.23
Medical Expenses	12.33	29.56	5.57	13.17	73.15	34.62	10.86	26.88	52.78	21.64	15.65	42.75	79.50	34.26
Other Expenses	53.08	127.25	23.37	55.21	240.56	113.84	36.87	91.23	295.93	121.32	61.33	167.48	325.76	140.38
Coal Transport	22.02	52.78	16.86	39.85	89.23	42.23	15.12	37.40	97.89	40.13	14.49	39.57	91.83	39.57
Depreciation	87.62	210.05	80.83	190.99	433.17	205.00	73.09	180.87	366.91	150.42	88.87	242.69	438.62	189.01
Backfilling & Mine Closure	248.59	595.96	242.87	573.86	1220.39	577.56	201.51	498.65	903.44	370.37	242.98	663.51	1214.90	523.53
Stripping Activity Adjustment	-181.33	-434.73	-89.93	-212.50	-471.70	-223.23	-5.61	-13.88	-69.55	-28.51	-19.48	-53.20	-111.63	-48.11
Total Cost of Prodn.	1758.04	4214.74	1639.14	3873.04	8898.09	4211.07	1495.92	3701.81	8320.15	3410.91	1695.26	4629.33	8994.34	3875.87
Sale Value of Prodn.	1562.49	3745.91	1273.90	3010.02	7874.97	3726.87	1556.58	3851.90	9513.18	3900.00	1338.14	3654.13	8479.78	3654.13
Profit Before Tax	-195.56	-468.83	-365.25	-863.02	-1023.13	-484.20	60.65	150.09	1193.03	489.09	-357.11	-975.19	-514.56	-221.73

g) Operating/working results for & upto August, 2026 (Power) (Provisional):

Description		July 2026, Provisional		August 2026, Provisional				August-2025 (Provisional)				BE August 2026			
		FOR		FOR		UPTO		FOR		UPTO		FOR		UPTO	
Gross Generation(MU)		704.70		710.05		3470.47		677.74		3024.68		831.20		3633.13	
Auxiliary consumption(MU)		45.05		45.18		219.96		43.51		196.14		47.79		208.91	
Net Export(MU)		659.65		664.87		3250.51		634.23		2828.54		783.40		3424.23	
Description		July 2026, Provisional		August 2026, Provisional				August-2025 (Provisional)				BE August 2026			
		FOR		FOR		UPTO		FOR		UPTO		FOR		UPTO	
S. No:	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	6.16	0.09	6.12	0.09	30.55	0.09	4.74	0.07	23.53	0.08	6.02	0.08	30.08	0.09
2	Stores:														
	a.Coal	206.85	3.14	207.30	3.12	1016.01	3.13	215.51	3.40	995.71	3.52	221.05	2.82	966.19	2.82
	b.Oil (LDO & HFO)	0.51	0.01	1.53	0.02	3.37	0.01	0.85	0.01	5.39	0.02	1.08	0.01	4.74	0.01
	c.Stores (consumables)	3.47	0.05	3.17	0.05	19.38	0.06	2.35	0.04	19.51	0.07	3.72	0.05	18.60	0.05
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	11.00	0.04		-	15.00	0.04
	Sub Total(2a+2b+2c+2d)	210.83	3.20	212.00	3.19	1038.76	3.20	218.71	3.45	1031.61	3.65	225.85	2.88	1004.53	2.93
3	Other expenses:														
	a.CISF	2.65	0.04	2.61	0.04	14.03	0.04	3.45	0.05	16.27	0.06	2.92	0.04	14.61	0.04
	b.Power Bills	0.46	0.01	0.59	0.01	2.36	0.01	0.45	0.01	2.05	0.01	0.29	0.00	1.45	0.00
	c.Insurance	1.42	0.02	1.42	0.02	7.05	0.02	1.33	0.02	6.65	0.02	1.36	0.02	6.81	0.02
	d.O&M charges	7.81	0.12	8.10	0.12	39.92	0.12	7.45	0.12	37.25	0.13	8.40	0.11	42.00	0.12
	e.Bills (others)	3.47	0.05	3.06	0.05	16.57	0.05	4.34	0.07	22.23	0.08	5.13	0.07	25.67	0.07
	Sub Total(3a+3b+3c+3d+3e)	15.81	0.24	15.78	0.24	79.93	0.25	17.02	0.27	84.45	0.30	18.11	0.23	90.54	0.26
4	Depreciation & Interest:														
	a.Depreciation	22.08	0.33	22.08	0.33	111.99	0.34	36.64	0.58	183.23	0.65	22.08	0.28	110.42	0.32
	b.Interest	8.99	0.14	8.89	0.13	45.05	0.14	12.11	0.19	61.86	0.22	8.59	0.11	42.96	0.13
	Sub Total(4a+4b)	31.07	0.47	30.97	0.47	157.04	0.48	48.75	0.77	245.09	0.87	30.68	0.39	153.38	0.45
5	Total Generation Cost(1to4)	263.87	4.00	264.87	3.98	1306.27	4.02	289.22	4.56	1384.68	4.90	280.65	3.58	1278.53	3.73
6	Sales*	273.63	4.15	274.24	4.12	1354.16	4.17	325.38	5.13	1514.13	5.35	289.65	3.70	1326.42	3.87
7	Other income	0.32	0.00	0.64	0.01	2.78	0.01	0.22	0.00	1.68	0.01	0.42	0.01	2.08	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Profit Before Tax {(6+7+8)-5}	10.08	0.15	10.01	0.15	50.67	0.16	36.38	0.57	131.12	0.46	9.41	0.12	49.97	0.15

* On a conservative basis, ECR has been calculated considering "GCV as billed" in both revenue budget and provisional working results for this month.

Progressive adjustment: Sales decreased by Rs.1.47 crores due to fuel price adjustment.

h) Summary of provisional working results for August, 2026) (Provisional) (Rs.Crs)

PARTICULARS	July 2026 (Prov.)	August 2026 (Prov.)		August 2025 (Prov.)		August 2026 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	-195.56	-365.25	-1023.13	60.65	1193.03	-357.11	-514.56
Power	10.08	10.01	50.67	36.38	131.12	9.41	49.97
Investment & Other Income	62.52	62.52	308.98	60.18	326.22	63.50	313.42
Profit(+)/Loss(-) Before Tax	-122.96	-292.72	-663.48	157.21	1650.38	-284.20	-151.17

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations– August, 2026

(Rs. in crores)

Sl. No.	AREA STORES	Inventory as on 31.03.2026	Inventory as on 31.07.2026	Inventory as on 31.08.2026	Variance with 31.03.2026-31.08.2026 +/-	Consumption Value 01.07.2025-31.07.2026	SMC
1	3250 MM Area Stores	10.53	11.70	11.56	1.03	5.49	25.25
2	1250 YLD Area Stores	1.70	1.57	1.77	0.07	1,158.79	0.02
3	5150 Naini Area Stores	0.01	0.01	0.01	0.00	75.40	0.00
4	3150 BPA Area Stores	3.99	3.62	3.86	-0.13	707.57	0.07
5	2350 RG-III OC1 Stores	14.83	15.09	14.58	-0.25	300.38	0.58
6	3450 SRP Area Stores	18.19	14.57	17.36	-0.83	681.55	0.31
7	2450 BHP Area Stores	6.25	5.54	4.91	-1.34	1.84	32.01
8	2351 RG-III OC2 Stores	18.34	16.09	16.39	-1.95	239.02	0.82
9	1350 MNG OC Stores	17.57	14.99	15.03	-2.54	367.87	0.49
10	1050 Central Stores	19.29	16.76	16.50	-2.79	393.95	0.50
11	2250 RG-II Area Stores	23.92	20.61	20.36	-3.56	202.96	1.20
12	1150 KGM Area Stores	28.06	22.02	22.45	-5.61	118.94	2.27
13	2251 RG-II RG-OC3 Stores	30.81	22.09	20.50	-10.31	0.16	
	Area Stores Total	193.49	164.66	165.28	-28.21	4,253.93	0.47
	PIT STORES						
1	2392 RG III SMS Plant	1.08	3.88	5.31	4.23	373.44	0.17
2	1390 MNG KCHP	0.45	0.56	2.00	1.55	6.51	3.69
3	2390 RG-III CHP OC-1 CHP	2.12	2.52	2.97	0.85	13.24	2.69
4	1302 MNG OC PK OC	4.26	4.02	5.07	0.81	340.59	0.18
5	2110 RG-I OC RG OCP-V	2.50	2.55	3.02	0.52	42.29	0.86
6	1392 MNG Explosives SMS	4.00	4.00	4.50	0.50	215.51	0.25
7	2364 RG-III Exploration	0.64	1.25	1.13	0.49	1.63	8.30
8	1190 KGM CHP Rudrampur	0.57	0.61	0.99	0.42	4.42	2.69
9	2290 RG-II CHP GDK OC3 CHP	2.45	2.47	2.82	0.37	14.90	2.27
10	3214 MM UG KASIPET-2 INCLINE	0.21	0.45	0.53	0.32	6.64	0.96
11	2405 BHP UG KTK 8&8A Inc.	0.08	0.13	0.40	0.32	18.03	0.27
12	1360 MNG Area Workshop	0.51	0.62	0.73	0.22	4.24	2.07
13	2303 RG-III RG OC-I	1.75	2.02	1.96	0.21	153.21	0.15
14	3190 BPA GOLETI CHP	0.31	0.54	0.51	0.20	2.42	2.53
15	1107 KGM OC KISTARAM OC	0.97	0.69	1.15	0.18	9.02	1.53
16	2204 RG-II UG GDK 9 Inc.	8.11	7.60	8.25	0.14	14.92	6.63
17	3206 MM UG Kasipet Mine	0.24	0.41	0.37	0.13	7.33	0.61
18	3290 MM RKP CSP	0.38	0.54	0.51	0.13	1.83	3.35
19	3405 SRP UG RKNT	0.10	0.35	0.20	0.10	4.46	0.54
20	2102 RG-I UG GDK 2&2A Inc.	1.47	1.98	1.53	0.06	9.21	1.99
21	1064 KGM Exploration Workshop	0.30	0.36	0.35	0.05	0.63	6.64
22	2000 Hyderabad Office	0.04	0.04	0.06	0.02	0.08	9.59
23	2404 BHP UG KTK 6 Inc.	0.23	0.19	0.24	0.01	5.68	0.51
24	3466 SRP Timber Yard	0.34	0.39	0.35	0.01	0.00	
25	3200 MM Area	0.03	0.03	0.03	0.00	0.43	0.85
26	1000 Corporate Office	0.02	0.01	0.01	-0.01	0.12	0.97
27	1160 KGM Area Workshop	1.37	1.42	1.36	-0.01	3.98	4.10
28	3160 BPA Area Workshop	0.16	0.12	0.15	-0.01	0.94	1.91
29	2301 RG-III UG GDK 10 Inc.	0.04	0.04	0.02	-0.02	0.24	0.99
30	3102 BPA OC OCP II EXPL	0.02	0.00	0.00	-0.02	0.04	0.00
31	3401 SRP UG RK-5 Inc.	0.42	0.35	0.39	-0.03	7.65	0.61
32	2101 RG-I UG GDK 1&3 Inc.	0.76	0.62	0.73	-0.03	10.69	0.82
33	3408 SRP UG IK-1A Inc.	0.76	0.26	0.73	-0.03	8.68	1.01
34	2160 RG-I Area Workshop	1.11	0.97	1.07	-0.04	3.78	3.39

Plant wise inventory status for Mining Operations– August, 2026 (contd....) (Rs. in crores)

Sl. No.	AREA STORES	Inventory as on 31.03.2026	Inventory as on 31.07.2026	Inventory as on 31.08.2026	Variance with 31.03.2026-31.08.2026 +/-	Consumption Value 01.07.2025-31.07.2026	SMC
35	3460 SRP Area Workshop	0.51	0.39	0.46	-0.05	4.97	1.11
36	2401 BHP UG KTK 1&1A Inc.	1.10	0.80	1.04	-0.06	13.97	0.89
37	1260 YLD Area Workshop	0.10	0.03	0.03	-0.07	0.32	1.14
38	1110 KGM VK OC Mine	0.54	0.48	0.47	-0.07	9.06	0.62
39	3407 SRP UG SRP 3&3A Inc	0.45	0.64	0.37	-0.08	9.59	0.46
40	1204 YLD OC Koyagudem	0.35	0.37	0.26	-0.09	3.83	0.81
41	2304 RG-III OC RG-OC2 Extn Proj.	0.62	0.74	0.51	-0.11	161.01	0.04
42	1205 YLD OC JK5 OC	0.18	0.01	0.03	-0.15	1.46	0.25
43	1104 KGM OC GK OC	0.23	0.00	0.06	-0.17	0.47	1.52
44	3205 MM UG KK-5 Inc.	0.32	0.28	0.15	-0.17	7.05	0.26
45	3400 SRP Area	0.56	0.37	0.37	-0.19	0.87	5.11
46	2413 BHP KTK OCIII	0.93	0.73	0.72	-0.21	8.68	1.00
47	3260 MM Area Workshop	1.19	1.46	0.97	-0.22	3.96	2.94
48	3406 SRP UG SRP-1 Inc.	0.35	0.09	0.13	-0.22	3.91	0.40
49	3412 SRP OC IK OC	0.73	1.03	0.51	-0.22	17.42	0.35
50	2403 BHP UG KTK 5&5A Inc.	0.47	0.18	0.23	-0.24	16.26	0.17
51	3403 SRP UG RK-7 Inc.	0.50	0.38	0.25	-0.25	11.10	0.27
52	1309 MNG KONDAPURAM INC	0.33	0.08	0.07	-0.26	1.33	0.63
53	2410 BHP KTK OC II PROJECT	2.46	2.09	2.12	-0.34	12.42	2.05
54	1305 MNG OC MNG OC	0.76	0.50	0.41	-0.35	7.48	0.66
55	3211,3216 MM UG SHANTHIKHANI	1.69	1.88	1.33	-0.36	3.97	4.02
56	1300 MNG Area	0.41	0.05	0.01	-0.40	0.92	0.13
57	3490 SRP CSP	1.35	0.87	0.94	-0.41	5.01	2.25
58	2260 RG-II Area Workshop	1.82	1.53	1.38	-0.44	4.07	4.07
59	3411 SRP OC SRP OC-2	2.89	2.22	2.32	-0.57	61.00	0.46
60	3103 BPA OC Khairaguda	2.75	1.96	2.12	-0.63	48.63	0.52
61	2460 BHP Area Workshop	0.72	0.70	0.08	-0.64	3.61	0.27
62	1105 KGM OC JVR OC-I	2.88	1.70	2.18	-0.70	111.51	0.23
63	3213 MM OC KKOC	3.03	2.28	2.31	-0.72	44.21	0.63
64	1101 KGM UG PVK-5	2.28	1.54	1.48	-0.80	13.57	1.31
65	2205 RG-II OC RG-OC3	8.46	5.32	7.51	-0.95	433.82	0.21
66	2306 RG-III UG ADRL SHFT	100.02	99.16	98.93	-1.09	46.04	25.79
67	1061 Central Work Shop	4.58	2.08	3.32	-1.26	10.50	3.79
68	2107, 2109 RG-I UG GDK 11A Inc.	15.77	14.78	14.27	-1.50	28.26	6.06
69	2190 RG-I CSP GDK-1 CSP	2.71	1.07	1.18	-1.53	7.86	1.80
70	1197 JVR CHP	26.53	23.28	22.47	-4.06	30.03	8.98
	Pit Stores Total	228.39	213.07	220.45	-7.94	2435.02	1.09
	Area+Pit Stores Total	421.88	377.73	385.73	-36.15	6688.95	0.69

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - August, 2026 (Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	Inventory as on 31.03.2026	Inventory as on 31.07.2026	Inventory as on 31.08.2026	Variance with 31.03.2026-31.08.2026	Consumption Value 01.07.2025-31.07.2026	SMC
						+/-		
1	12	Chemicals - Lab Materials	4.04	7.17	8.95	4.91	237.41	0.45
2	30	Iron & Steel	19.50	24.76	24.21	4.71	41.09	7.07
3	20	Explosives	12.11	8.45	15.66	3.55	1241.71	0.15
4	32	Petrol, Oils & Lubricants	35.19	32.05	37.41	2.22	4340.13	0.10
5	34	Pipes & Pipe Fittings	5.76	7.58	7.31	1.55	18.04	4.86
6	64	Exploration Stock	0.79	1.42	1.22	0.43	0.97	15.10
7	86	Spares For Workshop and Auto WS	0.79	1.16	1.14	0.35	1.71	8.00
8	33	Paints & Varnishes	0.17	0.21	0.27	0.10	0.43	7.50
9	77	Spares For General	1.41	1.28	1.49	0.08	1.07	16.77
10	11	Cap Lamps & Spares	0.11	0.24	0.17	0.06	1.86	1.10
11	25	Stock of Stores Boiler	0.02	0.02	0.02	0.00	0.01	30.67
12	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.00	24.06
13	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	16.07
14	68	Spares CHP	0.62	0.62	0.62	0.00	0.10	73.77
15	69	Spares Ash Handling Plant	0.05	0.05	0.05	0.00	0.05	12.26
16	74	Spares For Construction Equipments	0.04	0.04	0.04	0.00	0.06	7.64
17	87	Control & Instrumentation	0.02	0.02	0.02	0.00	0.10	2.40
18	42	Stock of Pump Spares	0.10	0.09	0.07	-0.03	0.02	39.91
19	84	Spares For Prospecting	0.22	0.16	0.18	-0.04	3.27	0.66
20	17	Electrical Appliances	0.27	0.17	0.14	-0.13	1.41	1.19
21	78	Spares For Front End Load	0.48	0.31	0.35	-0.13	1.25	3.36
22	82	Spares For Power House	0.34	0.24	0.15	-0.19	0.26	6.89
23	16	Computer Media	1.71	1.53	1.51	-0.20	2.74	6.60
24	38	Sundries	3.84	3.49	3.63	-0.21	7.98	5.46
25	75	Spares For Elec Equip & Telph Ex	1.33	2.24	1.07	-0.26	5.76	2.23
26	10	Building Material	1.37	1.45	1.10	-0.27	3.13	4.21
27	24	Hardware & Fasteners	2.20	1.63	1.88	-0.32	10.99	2.05
28	70	Spares For Automobiles	1.79	1.47	1.46	-0.33	2.62	6.69
29	44	Tools, Instruments, Lab.	1.79	1.48	1.44	-0.35	6.25	2.77
30	19	Sundries at Hospitals	1.26	0.76	0.84	-0.42	1.35	7.48
31	40	Timber	1.76	1.68	1.23	-0.53	9.36	1.58
32	14	Consumables - Electrical	1.95	1.42	1.39	-0.56	7.67	2.17
33	15	Consumables - General	4.02	3.4	3.45	-0.57	13.62	3.04
34	31	Non-Ferrous Materials	2.03	1.4	1.45	-0.58	4.59	3.79
35	76	Spares For Electrical Equipment	5.02	4.51	4.40	-0.62	8.89	5.94
36	79	Spares For Mining - Conventional	2.50	1.69	1.76	-0.74	11.99	1.76
37	98	Bearings	3.08	2.5	2.25	-0.83	4.47	6.05
38	85	Spares For Pumpsets	3.76	2.93	2.92	-0.84	10.16	3.45
39	45	Tubs & Tub Materials	2.01	0.26	0.85	-1.16	14.29	0.71
40	35	Power Cables	5.11	3.3	2.76	-2.35	9.21	3.60
41	72	Spares For C.S.P Plant	46.90	42.94	44.53	-2.37	55.47	9.63
42	80	Spares For Mining-Machine	119.44	114.25	114.03	-5.41	59.88	22.85
43	36	Production Stores - Mines	55.49	48.33	46.39	-9.10	89.64	6.21
44	61	Spares For Mining-Opencast(HEMM)	71.47	49.01	45.90	-25.57	457.49	1.20
Mining Operations Total			421.88	377.73	385.73	-36.15	6688.95	0.69

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP –August-2026 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory as on 31.03.2026	Inventory as on 31.07.2026	Inventory as on 31.08.2026	Variance with 31.03.2026-31.08.2026 +/-	Consumption Value 01.07.2025-31.07.2026	SMC
1	32	Petrol, Oils & Lubricants	7.20	9.64	9.61	2.41	9.01	12.80
2	12	Chemicals - Lab Materials	1.67	0.66	2.24	0.57	8.24	3.26
3	27	Stock of Valves & Spares	10.35	10.52	10.53	0.18	0.04	
4	29	Stock of Stores Motors	0.07	0.07	0.15	0.08	0.00	
5	98	Bearings	0.87	0.93	0.94	0.07	1.07	10.51
6	48	Spares for Transformer	0.96	1.01	1.02	0.06	0.26	47.35
7	47	Spares for Compressor	0.70	0.72	0.75	0.05	0.14	62.20
8	72	Spares For C.S.P Plant	0.19	0.14	0.23	0.04	0.22	12.31
9	14	Consumables - Electrical	0.24	0.27	0.27	0.03	0.33	9.85
10	30	Iron & Steel	1.72	1.71	1.73	0.01	0.51	40.63
11	15	Consumables - General	0.15	0.10	0.15	0.00	0.32	5.71
12	24	Hardware & Fasteners	0.23	0.25	0.23	0.00	0.12	23.72
13	35	Power Cables	0.10	0.10	0.10	0.00	0.00	
14	36	Production Stores - Mines	0.85	0.85	0.85	0.00	0.22	46.80
15	38	Sundries	0.04	0.04	0.04	0.00	0.05	8.82
16	61	Spares For Mining- Opencast	0.07	0.08	0.07	0.00	0.03	26.76
17	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0.00	
18	86	Spares For Workshop and A	0.01	0.01	0.01	0.00	0.00	46.18
19	10	Building Material	0.06	0.08	0.05	-0.01	0.01	51.81
20	31	Non-Ferrous Materials	0.01	0.01	0.00	-0.01	0.01	0.00
21	16	Computer Media	0.04	0.03	0.03	-0.01	0.15	2.39
22	88	Misc.Spares Electrical	0.62	0.62	0.61	-0.01	0.02	
23	76	Spares For Electrical Equipment	0.25	0.21	0.22	-0.03	0.05	53.55
24	25	Stock of Stores Boiler	45.23	45.95	45.18	-0.05	10.25	52.89
25	75	Spares For Electrical Equipment	0.32	0.28	0.27	-0.05	0.00	
26	68	Spares CHP	7.35	7.05	7.29	-0.06	2.89	30.27
27	87	Control & Instrumentation	5.51	5.59	5.45	-0.06	1.83	35.72
28	43	Spares for Fans & Blowers	1.35	1.29	1.29	-0.06	0.52	29.89
29	42	Stock of Pump Spares	11.74	11.71	11.68	-0.06	2.04	68.72
30	44	Tools, Instruments, Lab.	0.34	0.21	0.21	-0.13	0.24	10.60
31	80	Spares For Mining-Machine	0.30	0.19	0.16	-0.14	0.52	3.69
32	28	Stock of Pipes & Fittings	8.97	8.79	8.79	-0.18	0.75	141.47
33	46	Spares Lifting Equipment	1.31	1.12	1.10	-0.21	0.34	38.91
34	69	Spares Ash Handling Plant	4.68	4.49	4.47	-0.21	0.99	54.08
35	33	Paints & Varnishes	0.71	0.50	0.43	-0.28	1.19	4.32
36	41	Spares for CW System	1.47	1.06	1.06	-0.41	0.98	12.93
37	49	Spares for Switch Gear	9.86	9.44	9.42	-0.44	0.72	156.57
38	26	Spares for Turbo Generator	58.37	56.31	56.15	-2.22	3.87	174.31
		STPP total	184.02	182.14	182.89	-1.13	48.08	45.65

SMC is not shown where 12 months Consumption is not available

c) Summary of inventory status –August, 2026

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS–August,2026							
	DESCRIPTION	Inventory as on 31.03.2026	Inventory as on 31.07.2026	Inventory as on 31.08.2026	Variance with 31.03.2026- 31.08.2026 +/-	Consumption Value 01.07.2025- 31.07.2026	SMC
(I) Self Controlled Items:							
	a) Explosives (20)	12.11	8.45	15.66	3.55	1241.71	0.15
	b) Petrol, Oils & Lubricants(32)	35.19	32.05	37.41	2.22	4340.13	0.10
	c) Timber(40)	1.76	1.68	1.23	-0.53	9.36	1.58
	TOTAL (I)	49.06	42.18	54.30	5.24	5,591.20	0.12
(II) Other Classes:							
	d) HEMM Spares(61,62)	71.47	49.01	45.90	-25.57	457.49	1.20
	e) UG Spares (LW, M/C Mining Conventional) (60,79,80)	121.94	115.94	115.79	-6.15	71.87	19.33
	f) Production Stores(36)*	55.49	48.33	46.39	-9.10	89.64	6.21
	g) Iron & Steel (30)	19.50	24.76	24.21	4.71	41.09	7.07
	h) CHPs (68,72)	47.52	43.56	45.15	-2.37	55.57	9.75
	i) Building Material(10)	1.37	1.45	1.10	-0.27	3.13	4.21
	j) Miscellaneous**	55.53	52.50	52.89	-2.64	378.95	1.67
	Total (II)	372.82	335.55	331.43	-41.39	1097.75	3.62
	Total (I+II)	421.88	377.73	385.73	-36.15	6688.95	0.69

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining

Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – August, 2026							
	DESCRIPTION	Inventory as on 31.03.2026	Inventory as on 31.07.2026	Inventory as on 31.08.2026	Variance with 31.03.2026- 31.08.2026 +/-	Consumption Value 01.07.2025- 31.07.2026	SMC
	a) Spares for Turbo Generator (26)	58.37	56.31	56.15	-2.22	3.87	174.31
	b) Stock of Stores Boiler (25)	45.23	45.95	45.18	-0.05	10.25	52.89
	c) Stock of Pump Spares (42)	11.74	11.71	11.68	-0.06	2.04	68.72
	d) Spares for Switch Gear (49)	9.86	9.44	9.42	-0.44	0.72	156.57
	e) Spares for CHPs (68,72)	7.54	7.19	7.52	-0.02	3.11	29.02
	f) Stock of Pipes & Fittings (28 & 34)	8.97	8.79	8.79	-0.18	0.75	141.47
	g) Control & instrumentation (87)	5.51	5.59	5.45	-0.06	1.83	35.72
	h) Miscellaneous*	36.80	37.18	38.70	1.90	25.51	18.20
	Total	184.02	182.16	182.89	-1.13	48.08	45.65
	SCCL Grand Total	605.90	559.89	568.62	-37.28	6737.03	1.01

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor, Transformer, CW system
- 4) Petrol oil & lubricants
- 5) Chemicals lab materials etc.,

Chapter-XI
EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of August, 2026:

Sl. No	Description	Long Wall		Road Header @		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		13		104	
	No. of units- on roll	1		6		1		5		25		121	
	No. of units-in operation	0		1		0		5		20		96+13*	
b)	Target (Tonnes)	0	0	5,000	25,000	10,000	50,000	51,400	450,300	44,700	227,800	308,300	1,461,300
c)	Actual (Tonnes)	0	0	1,766	12,929	0	0	121,154	604,324	18,653	99,802	215,097	1,022,958
d)	% Achvt.			35	52	0	0	236	134	42	44	70	70
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	0	0	0	0			40	34	23	26	32	31
	% Achvt.	0	0	0	0			95	80	40	46	55	53

* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine RH at ALP and Continuous Miner Equipment at PVK5 & KP UG are by Outsourcing.

@ **Total UG Production by Offloading Agencies (39,825 T):** CMR Production at PVK =16,839T;
CMR Production at KPUG=16,556T;RH Production at ALP=1,766T; SDL(Outsourcing) at KTK8 Inc=4,664T

b) Excavating Equipment (HEMM) Performance during August, 2026:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	Shovels	6	3.45	4.30	125
2	PK OC	Shovels	14	12.82	13.32	104
3	MNG OC	Shovels	1	0.38	0.41	109
4	GDK5 OC	Shovels	4	2.03	1.98	98
5	RG OC3	Shovels	19	18.11	15.59	86
6	RG OC1	Shovels	6	5.34	3.78	71
7	RG OC2	Shovels	8	5.28	6.43	122
8	KTK OC2	Shovels	1	0.38	0.11	30
9	KTK OC3	Shovels	1	0.38	0.03	8
10	KHAIRAG OC	Shovels	4	2.03	2.30	114
11	KK OC	Shovels	5	2.41	1.49	62
12	SRP OC2	Shovels	3	1.40	1.76	126
13	IK OC	Shovels	3	2.21	1.02	46
Company Shovels		Total	75	56.20	52.54	93

c) Commissioning of new H.E.M.M. during August, 2026:

Sl. No.	Project (Area)	Description of HEMM	Make	Quantity in Nos.
1	JVR OC2 (SPL)	6.4 Cu.M Loader	Komatsu	1

Chapter-XII
Performance of Powerhouses & Workshops: August, 2026

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,59,73,034	1,62,62,043	14,02,30,112	8.62
2	Ramagundam	2,38,13,551	2,39,85,333	20,45,69,336	8.53
3	Bellampalli	1,29,31,764	1,33,31,242	11,26,21,195	8.45
Total		5,27,18,349	5,35,78,618	45,74,20,643	8.54

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.08.2026 to 31.08.2026	Units consumed through LTOA for the Month 01.08.2026 to 31.08.2026	Financial year Cumulative Units Exported (kwh) upto 31.08.2026	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	29,38,800	Yet to be received from EBC/ TSTRANSCO	1,64,98,800	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	30,60,039		1,68,67,058		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	16,88,000		1,04,03,100		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	11,70,352		68,82,448		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	44,22,175		2,49,85,297		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	6,16,800		36,00,100		5MW Synchronized on 22.01.2023
7	CHNR 11 MW Solar Plant Generation	11,35,900		69,14,500		SCCL entered into LTOA Agreement on 10 th September 2025 with TG TRANSCO & TG NPDCL
	Total Solar Generation	1,50,32,066		8,61,51,303		

In house Capitive plants:

Solar Plants	Period 01.08.2026 to 31.08.2026									Financial year Cumulative Units Exported (kWh) upto 31.08.2026	Utilisation of Generated Units	Remarks
	Generation at Plant	Auxiliary Consumption at Plant	Export at plant to SCCL Grid	Line losses	Import to area/ substation	Inadvertent units	Consumed units	Unit cost at NPDCL	Amount Benefit in RS			
STPP 10 MW SOLAR Plant Generation	1,050,221	19,421	1,030,800	17,400	1,013,400	54,599	958,801	7.3	6,999,247	6,289,500	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
RG3 40 MW Solar Plant Generation	4,504,887	128,197	4,376,690	5,540	4,371,150	191,464	4,179,686	6.65	27,794,912	25,146,493	These Units were utilized at RG1/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
RG3 10 MW Solar Plant Generation	1,124,050	28,134	1,095,916	789	1,095,127	94,056	1,001,071	7.3	7,307,818	6,378,949		
MM 28 MW Solar Plant Generation	3,419,627	43,027	3,376,600	4,600	3,372,000	351,141	3,020,859	6.65	20,088,712	19,592,100	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
KGM10.5 MW Solar Plant Generation	1,167,650	4,801	1,162,849	12,168	1,150,681	9,900	1,140,781	6.65	7,586,194	6,589,279		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
Total Solar Generation	11,266,435	223,580	11,042,855	40,497	11,002,358	701,160	10,301,198		69,776,884	63,996,321		

b) Central Workshop, Kothagudem: Manufactured items in the month of August, 2026 at CWS.

Sl No	Material	Material Description	Annual Requirement for the year 2026-27	CWS production Aug-2026	Cumulative Production from 01.04.2026 to 31.08.2026	Cumulative Dispatch from 01.04.2026 to 31.08.2026	Application
1	3105630120	BRASS BUSH 8" X 12"	181	2	12	17	For use various Pumps, Neck rings, Centre rings, and bushes etc.
2	3105630168	BRASS BUSH 10" X 12"	149	12	28	25	For use various Pumps, Neck rings, Centre rings, and bushes etc.
3	3105630181	BRASS BUSH 12" X 14"	160	3	7	7	For use various Pumps, Neck rings, Centre rings, and bushes etc.
4	3105650015	BRASS STICK 2"X12"	135	13	22	15	For use at pump and other various bushes, bush bearings etc.
5	3105650039	BRASS STICK 3"X12"	139	11	32	21	For use at pump and other various bushes, bush bearings etc.
6	3105650052	BRASS STICK 4"X12"	199	23	59	62	For use at pump and other various bushes, bush bearings etc.
7	3105650076	BRASS STICK 5"X8"	290	7	26	21	For use at pump and other various bushes, bush bearings etc.
8	3105650090	BRASS STICK 6"X8"	179	1	17	16	For use at pump and other various bushes, bush bearings etc.
9	3404123013	6" STOOL BEND	76	5	16	18	For use at sand stoving system
10	3613050122	CI PULLEY 1 FT	259	10	58	58	For use at various endless haulers
11	3613050353	CI PULLEY 3 FT	115	5	17	17	For use at various endless haulers
12	3613050559	CI PULLEY 5 FT	73	1	9	11	For use at various endless haulers
13	3614000060	CI COUPLING BLANK 6 IN	410	10	35	35	For use at various Pumps and motors coupling
14	3614000084	CI COUPLING BLANK 8 IN	410	10	36	36	For use at various Pumps and motors coupling
15	3614000102	CI COUPLING BLANK 10 IN	391	10	41	41	For use at various Pumps and motors coupling
16	3614000126	CI COUPLING BLANK 12 IN	290	24	68	68	For use at various Pumps and motors coupling
17	3614000140	CI COUPLING BLANK 14 IN	253	8	29	29	For use at various Pumps and motors coupling
18	3614102154	CS COUPLING BLANK 22 IN	0	2	4	4	For use at various Pumps and motors coupling
19	3635030405	CI SEGMENT-40HP ENDLESS HAULER	197	4	18	18	For use at 40HP endless haulers in UG Mines
20	3635030600	CI SEGMENT-60HP ENDLESS HAULERS	53	3	11	11	For use at 60HP endless haulers in UG Mines
21	3635050155	BEVEL PULLEY 9 IN	397	13	114	114	For Conveyor belts system in UG Mines
22	3635250259	ANCHOR BRACKET	79	3	20	35	For use at various endless haulers in UG Mines
23	3635250260	SHAFT FOR ANCHOR BRACKET	89	5	30	30	For use at various endless haulers in UG Mines
24	3635300408	BOGIE SPINDLE WITH NUT	196	5	32	32	For use Bogie Vice fixing in UG Mines
25	3635320006	BOGIE PEDESTAL	108	16	73	73	For use at UG Mines
26	4536000240	TUB WHEELS WITH AXLE	4552	260	828	918	For Coal Tubs
27	4538100080	TIPPLER PEDESTAL	94	4	11	11	For use at Bunkers of UG Mines
28	5928061018	MV FAN AUX MECHANICALS 20 HP	76	4	4	5	For use of Ventilation in UG Mines
29	6008091164	44" BELT, 16" DIA X 48" L - CONVEYOR DRUM	4	1	3	3	For various Conveyors system in UG Mine & CHPs
30	6008098201	60IN BELT 20IN DIA X 64IN L - CONVEYOR DRUM	6	5	5	5	For various Conveyors system in UG Mine & CHPs

Sl No	Material	Material Description	Annual Requirement for the year 2026-27	CWS production Aug-2026	Cumulative Production from 01.04.2026 to 31.08.2026	Cumulative Dispatch from 01.04.2026 to 31.08.2026	Application
31	6015401916	BOLLARD ASSEMBLY	154	8	9	9	For Rope guiding in UG Mines.
32	6115087521	FLIGHT ASSY	1200	46	194	223	For use at CSP for coal movement in bunker
33	6115109747	HOLDER SLEEVE ASSY	13000	944	2,782	2,178	For use at CSP for coal crushing
34	6115702641	ROD BUSHING LP	0	24	46	46	Table Bush for IR drill Machine
35	6121150440	TOOTH POINT WITH HORIZONTAL LOCK	50	60	60	60	For use at EX1200 Hydraulic Shovel
36	7210100489	Flight bar assy for BEC FB	120	4	23	40	For crushers at CSP for coal movement in bunker
37	7210120075	SCRAPPER BAR	250	4	4	34	For use at CSP for coal movement in bunker
38	7225100610	WASHER 6MM	2600	240	3,475	3,475	For use of Pick holders, Pick locking purpose at UG mines & CSP's
39	7240053027	Scraper For Insert 26X92	940	12	62	85	For use at CSP for coal movement in bunker
40	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	0	6	29	29	For various Haulers at UG Mines
41	7928060152	MV FAN RUNNER 20 HP	37	1	23	28	For use of Ventilation in UG Mines

c) Area workshops: August, 2026:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	8	1	1	5	19	0	13	7	5	59
2.	Pumps (Nos.)	Repaired	20	0	7	12	6	31	11	7	4	98
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	NIL	658.0	NIL	950	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Description	2026-2027				2025-2026			
		Yearly Target	August-26		Progr.	Yearly Target	August-25		Progr.
			Month Target	Actual			Month Target	Actual	
1	Coal Output (Million Tonnes)	65.00	4.0	4.28	21.26	72.00	4.82	4.00	24.18
2	Total Elect. Energy Consumption (Million kvah)			63.88	317.68			62.33	307.36
3	Specific Elect. Energy Consumption (kvah / Tonne of Coal)	14.50		14.93	14.94	14.50		15.58	12.71

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	4,07,23,679	1,90,531	1,26,64,408	5,35,78,618	45,74,20,643
10MW STPP Solar Generation Consumed at SRP Area	KVAH				9,58,801	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				41,79,686	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				10,01,071	
28 MW MM Solar Generation consumed at MM Area	KVAH				30,20,859	
10.5 MW KGM Solar Generation	KVAH				11,40,781	
Total SCCL Energy Consmpn.	KVAH				6,38,79,816	

Chapter-XIII
Afforestation Activities –August, 2026

Sl. No	Location of Plantation	April-2026 to July- 2026			August-26			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No.of seedlings planted	Replacement of casualties	Planted area in Ha	No.of seedlings planted	Replacement of casualties	Planted area in Ha	No.of seedlings planted	Replacement of casualties		
1	Kothagudem	13.0	36078.0	8125.0	17.0	34800	6250	30.0	70878	14375	Misc., Euc.Clones	113197
2	Yellandu	0.0	400.0	0	1.5	2500	21300	1.5	2900	21300	Misc., Euc.Clones	175
3	Manuguru	16.0	62600.0	78300.0	1.5	3600	39200	17.5	66200	117500	Misc., Euc.Clones	45384
	Sub Total	29.0	99078	86425	20.0	40900	66750	49.0	139978	153175		158756
4	Ramagundam-I	0.0	2550.0	18380.0	26.5	60610	87420	26.5	63160	105800	Misc., Euc.Clones	37314
5	Ramagundam-II	0.0	400.0	12913.0	12.0	30000	43820	12.0	30400	56733	Misc., Euc.Clones	42125
6	Ramagundam-III	0.0	521.0	6850.0	1.5	4166	19250	1.5	4687	26100	Misc., Euc.Clones	35755
7	Bhopalpally	0.0	1736.0	8007.0	12.0	24000	29076	12.0	25736	37083	Misc., Euc.Clones	64251
	Sub Total	0.0	5207	46150	52.0	118776	179566	52.0	123983	225716		179445
8	Srirampur	5.5	14264.0	32025.0	16.5	65160	10608	22.0	79424	42633	Misc., Euc.Clones	31434
9	STPP	2.0	9465.0	3475.0	0.5	0	2626	2.5	9465	6101	Misc., Euc.Clones	696
10	Bellampally	0.0	831.0	2700.0	15.0	44830	7220	15.0	45661	9920	Misc., Euc.Clones	9630
11	Mandamarri	0.0	3750.0	750.0	23.0	68050	200	23.0	71800	950	Misc., Euc.Clones	33000
	Sub Total	7.5	28310	38950	55.0	178040	20654	62.5	206350	59604		74760
	Total	36.5	132595	171525	127.0	337716	266970	163.5	470311	438495		412961

Chapter-XIV
PLANNING & PROJECTS
Progress of Developmental Activities during August, 2026

A) Status of Projects Preparation:

I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ Lols& DMG Certifications:

- RCE approved by the SCCL BOARD: Nil

B) The status of MPs(Incl.MCPs),FMCPs, PFRs, Lols& DMG Certifications etc.:

1. MP & MCPs/FMCPs approved by the MoC, Gol, New Delhi : Nil
2. MP & MCPs/FMCP Under approval process at MoC, Gol, New Delhi :Nil
3. MP & MCPs / FMCPs Under Preparation: 09 Nos.

SNo.	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under preparation
2	MP & MCP of GDK coal mine (integrating GDK 1 & 3)	Board note under circulation
3	MP & FMCP of Khairigura OCP Expansion Project	a) Board approval obtained for specific report for minor changes for further submission to MOC vide minute no: 581:5:3 dated 30-03-2026. b) PO issued on IEST, Shibpur, West bengal for 3 rd party verification of mine closure activities for Khairagura OCP. c) MP & FMCP will be prepared and submitted to MoC, Gol for approval after verification & certification of 3 rd party on mine closure activities.

SNo.	Name of the Project	Remarks
4	MP & FMCP of Kistaram OCP	a) This project is outsourced to M/s Minmec Consultancy Pvt. Ltd. for preparation of MP&FMCP. b) Draft report was submitted by the firm and scrutiny was completed. c) Board note is under circulation & Board brief report is prepared. d) Will be put up in the ensuing Board for approval.
5	MP & MCP of KTK OC III expansion project	Approved by board and awaiting LOI from state government to submit to CCO, MoC for approval.
6	MP & FMCP of Koyagudem OC II	Board note is under circulation and will be put up in the ensuing Board for approval.
7	MP & MCP of Tadicharla II OC Project	Under preparation
8	Kondapuram OC & PK OC Dip side	Under preparation
9	KTK Coal mine	Under conceptualization stage

C) Status of Projects Preparation:

- i. **FR/RCE/MS:** FR of Tadicharla II OC project is under conceptualization.
- ii. **Compliance reports Under Preparation :Nil**
- iii. **Specific Reports for inclusion of sustainable activities:** Board note is under circulation for getting approval in ensuing Board (for 11 mines).
- iv. **PFR/LoI/DMG Certifications Under Preparation :Nil**
- v. **OB Offloading Proposals in August' 26 (Scrutiny by PP dept.) : Nil**

D) Projects costing more than Rs 500 Crores : Nil

Projects/Proposals (MPs/FRs/RCEs) costing less than Rs 500 Crores: Nil

E) Region-wise drilling progress – August, 2026:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH AUGUST-2026 (01.08.2026 to 31.08.2026)						
	KGM		RGM&BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	63.00	1	63.00	1
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	363.00	2	777.50	7	1140.50	9
Total Mtg. Achieved	363.00	2	840.50	8	1203.50	10
TARGET	500		2000		2500	
% Achievement	72.60		42.03		48.14	
Avg Mtg./Drill Month	181.50		105.06		120.35	
Cum.Drilling Mtg F.Y 2025-26 (m)	2152.00		5331.00		7483.00	
Cum.Drilling Mtg F.Y.2026-27 (m)	1969.00		4755.50		6724.50	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during 2025-2026-10 Drills (KGM-2:RGM&BPA-8)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

Block	Metreage drilled during the month August-2026	Cum.Drilling Mtg. F.Y.2026-27	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	18640.20
Total	-	-	69564.20

F) Status of foreign collaboration – August, 2026 : - Nil -
