

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of July, 2026 (Provisional)

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	16
Underground	21
Total	37

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Dr. Buddhaprakash Jyoti

Whole-time Directors:

2. Sri Gowtham Potru Finance (FAC) & CFO
3. Sri L.V.Suryanarayana Operations
4. Sri K. Venkateswarlu Planning & Projects
5. Sri Gowtham Potru Personnel, Administration & Welfare
6. Sri M. Thirumala Rao Electrical & Mechanical

Part-time Directors:

7. Sri Navin Mittal Special Chief Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
9. Sri Sanjeev Kumar Kassi Joint Secretary, Ministry of coal, Govt. of India, New Delhi.
10. Dr.Hemant Sharad Pande C-MD, Western Coalfields Ltd., Nagpur.
11. Sri Alok Kumar Singh Project Advisor, Ministry of coal, Govt. of India, New Delhi.
w.e.f., 07.07.2026

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Performance at a glance

Item	July-26			July, 2025	Increase/Decrease over July 2025		April, 2026 - July, 2026			April, 2025 - July, 2025	Increase/Decrease over 2025-26	
	Target	Actual	% Ach	Actual	Abs	%	Target	Actual	% Ach	Actual	Abs	%
Production (MT)												
UG	0.456	0.352	77.1	0.353	0.00	-0.3	1.795	1.391	77.5	1.362	0.03	2.1
OC	3.208	3.819	119.1	3.849	-0.03	-0.8	17.749	15.507	87.4	18.826	-3.32	-17.6
Total	3.664	4.171	113.8	4.202	-0.03	-0.7	19.544	16.898	86.5	20.188	-3.29	-16.3
Naini (MT)	0.350	0.022	6.4				1.920	0.184	9.6			
Off-take-GVCF (MT)	4.110	4.786	116.5	4.220	0.57	13.4	20.758	20.664	99.5	20.889	-0.23	-1.1
Off-take-Naini (MT)	0.000	0.050					0.000	0.184				
O.B.R. (M.Cu.M.)												
Departmental	3.100	2.779	89.7	2.822	-0.04	-1.5	16.300	13.788	84.6	14.793	-1.00	-6.8
Contractual	24.439	21.198	86.7	18.984	2.21	11.7	114.241	106.973	93.6	104.288	2.68	2.6
Total	27.539	23.977	87.1	21.806	2.17	10.0	130.541	120.760	92.5	119.081	1.68	1.4
O.B.R-Naini(M.Cu.M)	1.170	0.155	13.2	0.350	-0.20	-55.8	5.520	0.840	15.2	3.535	-2.69	-76.2
Composite Coal Performance (M.Cu.M)	29.981	26.758	89.2	24.608	2.15	8.7	143.571	132.026	92.0	132.539	-0.51	-0.4
O.M.S. (T)												
UG	1.09	0.82	75.2	0.84	-0.02	-2.4	1.14	0.86	75.4	0.85	0.01	1.2
OC	8.99	15.09	167.9	9.36	5.73	61.2	12.50	20.96	167.7	17.62	3.34	19.0
Overall	4.73	6.15	130.0	5.05	1.10	21.8	6.52	7.20	110.4	7.55	-0.35	-4.6
Supply to Steel Plants (MT)	0.034	0.058	171.5	0.002	0.06	2800.5	0.107	0.137	128.2	0.004	0.13	3385.2
Supply to Power Sector (MT)	4.800	4.575	95.3	4.746	-0.17	-3.6	14.580	14.019	96.1	15.596	-1.58	-10.1
Naini (MT)	0.000	0.050					0.000	0.184				
Plan Expenditure (Rs.Crs):	208.33	134.87	64.7	103.77	31.10	30.0	583.33	517.57	88.7	434.29	83.28	19.2

Highlights of performance during July, 2026

1. Coal Production was achieved 113.8% of the Target.
2. Coal Production from OC Projects was achieved 119.1% of the Target.
3. Coal off-take was achieved 116.5% of the Target.
4. Overall OMS was achieved 130% of the Target.
5. Output per Man Shift (OMS) from OC projects was achieved 167.9% of the Target.
6. Coal Supplies to Steel Plants was achieved 171.5% of the Target.

Chapter-I PRODUCTION

SCCL has been given an annual production target of 62.00 Million Tonnes for the year 2026-27. The monthly performance is, therefore, being reported in relation to 62.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				July, 2026				June, 2026	July, 2025	Up to July,2026-2027 (Progressive)		Up to July, 2025-26 (Prog.)
July, 2026				Target	Actual					Actual	Actual	
UG	OC	Total			UG	OC	Total	Actual	Actual			Target
1	1	2	Kothagudem	1.22	0.19	0.00	0.19	0.18	10.41	1.84	0.71	48.69
0	2	2	Sathupalli	6.09		13.18	13.18	12.81		49.87	52.29	0.00
0	1	1	Yellandu	2.13		1.33	1.33	1.30	1.35	9.48	6.26	8.86
1	2	3	Manuguru	6.17	0.31	9.72	10.03	11.08	6.51	30.31	42.43	39.50
2	6	8	KGM Region	15.60	0.50	24.23	24.73	25.37	18.27	91.50	101.69	97.05
0	1	1	Bellampalli	2.00		3.02	3.02	3.14	2.00	10.00	12.41	10.40
4	1	5	Mandamarri	1.73	0.37	0.51	0.88	0.89	1.26	8.23	5.01	5.80
6	2	8	Srirampur	4.11	1.15	0.28	1.43	1.25	4.31	19.13	5.99	19.85
10	4	14	BPA Region	7.84	1.52	3.81	5.33	5.29	7.56	37.35	23.41	36.05
3	1	4	RG I	2.84	0.61	0.83	1.44	0.84	3.34	13.96	5.29	12.60
1	1	2	RG II	4.24	0.43	7.19	7.62	8.07	7.32	30.10	27.64	26.58
	2	2	RG III	2.30		1.52	1.52	2.26	3.22	11.15	6.95	18.16
1		1	APA	0.15	0.02	0.00	0.02	0.02	0.13	0.62	0.26	0.52
4	2	6	Bhupalpalli	3.68	0.40	0.65	1.05	1.05	2.18	10.76	3.74	10.92
9	6	15	RGM Region	13.20	1.47	10.19	11.65	12.24	16.19	66.59	43.88	68.77
21	16	37	GVCf Total	36.64	3.49	38.22	41.71	42.90	42.02	195.44	168.98	201.88
			Average Production per working day				1.60	1.65	1.62			
			Average Production per calendar day				1.35	1.43	1.36			

b) Technology-wise production:

(in lakh tones)

Technology	July, 2026				July, 2025	Up to July, 2026-2027 (Progressive)				Up to July 2025-26
	Target	Actual	% Achd.	% in total Prodn.		Target	Actual	% Achd.	% in total Prodn.	
Road headers	0.05	0.01	25.20	0.03	0.00	0.20	0.11	55.35	0.07	0.00
Long walls	0.00	0.00			0.00	0.00	0.00			0.00
Bolter Miner	0.10	0.02	15.64	0.04	0.07	0.40	0.03	7.17	0.02	0.23
SDLs	3.16	2.07	65.60	4.96	2.34	11.53	8.05	69.83	4.76	9.42
LHDs.	0.46	0.15	33.45	0.37	0.30	1.83	0.81	44.32	0.48	1.13
Cont. Miner	0.80	1.26	159.07	3.03	0.82	3.99	4.91	123.03	2.90	2.85
Total – UG *	4.56	3.52	77.09	8.43	3.53	17.95	13.91	77.49	8.23	13.62
Opencast	32.08	38.19	119.07	91.57	38.49	177.49	155.07	87.37	91.77	188.26
Total(UG+OC)	36.64	41.71	113.84	100.00	42.02	195.44	168.98	86.46	100.00	201.88

Reasons for shortfall in Production:

Salvaging works in ALP, Adverse geo-mining conditions in some UG Mines and Delay in execution of new projects like VK OC and JK OC
Poor performance of some OBR Contractors & delay in awarding new contracts

Naini Coal (LT)

(in lakh tonnes)

Month	2026-27			2025-26	Increase/decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April	5.70	0.00	0.00		0.00			
May	5.70	1.62	28.42		1.62			
June	4.30	0.00	0.00		0.00			
July	3.50	0.22	6.41		0.22			
Total	19.20	1.84	9.61	0.00	1.84	0.00	0.00	0.00

c) Area-wise Grade-wise production for the month of July, 2026:(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.19										0.19
SATHUPALI				1.76	1.06				3.82	3.94	2.60		13.18
YLD									1.19			0.14	1.33
MNG		3.43	0.31			0.70	0.32		0.12	4.09	1.05		10.03
KGM REGION	0.00	3.43	0.50	1.76	1.06	0.70	0.32	0.00	5.14	8.03	3.65	0.14	24.73
BPA						1.04	1.98						3.02
MM				0.03	0.09	0.27	0.12	0.26	0.10				0.88
SRP				0.48	0.49	0.11	0.34						1.43
BPA REGION	0.00	0.00	0.00	0.52	0.58	1.42	2.45	0.26	0.10	0.00	0.00	0.00	5.33
RG-I			0.11	0.05		1.28							1.44
RG-II				1.67			3.69		2.27				7.62
RG-III					0.76		0.76						1.52
APA							0.02						0.02
BHPL	0.34						0.71						1.05
RGM REGION	0.34	0.00	0.11	1.72	0.76	1.28	5.18	0.00	2.27	0.00	0.00	0.00	11.65
GVCF	0.34	3.43	0.61	3.99	2.40	3.41	7.95	0.26	7.51	8.03	3.65	0.14	41.71
NAINI							0.22						0.22
Total	0.34	3.43	0.61	3.99	2.40	3.41	8.17	0.26	7.51	8.03	3.65	0.14	41.94

c) Area-wise Grade-wise production up to July, 2026:(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.71										0.71
SATHUPALI				6.15	5.80				10.05	14.67	15.62		52.29
YLD									5.71			0.55	6.26
MNG	0.65	17.73	1.18			7.75	0.33	0.22	0.98	10.60	3.00		42.43
KGM REGION	0.65	17.73	1.89	6.15	5.80	7.75	0.33	0.22	16.73	25.28	18.62	0.55	101.69
BPA						6.69	5.60		0.12				12.41
MM				0.25	0.36	0.81	0.52	2.70	0.35				5.01
SRP			0.10	1.34	1.91	0.51	2.13						5.99
BPA REGION	0.00	0.00	0.10	1.59	2.27	8.01	8.26	2.70	0.48	0.00	0.00	0.00	23.41
RG-I			0.40	0.16	0.19	4.27	0.27						5.29
RG-II				7.55			12.56		7.52				27.64
RG-III					5.89		1.06						6.95
APA							0.26						0.26
BHPL	1.60			0.10	0.05		1.98						3.74
RGM REGION	1.60	0.00	0.40	7.81	6.14	4.27	16.14	0.00	7.52	0.00	0.00	0.00	43.88
GVCF	2.25	17.73	2.39	15.55	14.21	20.03	24.73	2.92	24.73	25.28	18.62	0.55	168.98
NAINI							1.84						1.84
Total	2.25	17.73	2.39	15.55	14.21	20.03	26.57	2.92	24.73	25.28	18.62	0.55	170.82

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2026-27			2025-26	Growth over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	53.40	39.27	73.5	49.92	-10.65	-21.34	54.76	55.74
May	53.40	45.10	84.5	58.23	-13.13	-22.55	57.29	58.72
June	52.00	42.90	82.5	51.71	-8.81	-17.04	55.04	56.54
July	36.64	41.71	113.8	42.02	-0.31	-0.74	42.31	42.98
Progressive	195.44	168.98	86.5	201.88	-32.90	-16.30	209.41	213.98

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	July, 2026	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	- Due to extraneous reasons	--	--
	- Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of Stowing Material & adverse geo-mining conditions	1.05	100.00
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	Production from OC was regulated due to less dispatch of coal	--	--
9	Adverse geo-mining conditions	--	--
10	Non-receipt of statutory permission	--	--
11	Production from OC was regulated to liquidate ground stocks	--	--
12	Poor performance of some OBR Contractors & delay in awarding new contracts	--	--
13	Delay in execution of new projects		
Total		1.05	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2026-27 is 463.00 MillionCu.Mtrs (49.00 MillionCu.Mtrs. by the Company and 414.00 MillionCu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment(i)			Off-loading (ii)			2026-27 Total (i+ii)			2025-26 Actual	Growth over 2025-26 %age	2024-25 Actual	2023-24 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	46.50	37.75	81.18	331.21	306.87	92.65	377.71	344.62	91.24	371.50	-7.24	361.77	386.40
May	47.00	37.58	79.95	332.33	289.16	87.01	379.33	326.74	86.14	334.58	-2.34	337.19	400.38
June	38.50	34.76	90.29	234.49	261.72	111.61	272.99	296.48	108.61	266.66	11.18	304.13	356.42
July	31.00	27.79	89.65	244.39	211.98	86.74	275.39	239.77	87.07	218.06	9.95	142.67	181.34
Prog.	163.00	137.88	84.59	1142.41	1069.73	93.64	1305.41	1207.60	92.51	1190.81	1.41	1145.76	1324.54

Naini OBR (LBCM)

(in lakh cu. Mtrs)

Month	2026-27			2025-26	Increase/ decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April	15.50	0						
May	14.00	3.36	24	19.80	-16.45	-83.05		
June	14.00	3.50	25	12.04	-8.54	-70.95		
July	11.70	1.55	13	3.50	-1.96	-55.84		
Total	55.20	8.40	15.22	35.35	-26.95	-76.23		

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2026-2027			2025-26	Increase/ Decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	413.31	370.80	89.71	404.78	-33.99	-8.40	398.28	423.57
May	414.93	356.80	85.99	373.40	-16.60	-4.44	375.38	439.52
June	307.66	325.09	105.66	301.14	23.95	7.95	340.83	394.11
July	299.81	267.58	89.25	246.08	21.50	8.74	170.88	210.00
Progressive	1435.71	1320.26	91.96	1325.39	-5.14	-0.39	1285.37	1467.20

**Chapter-II
DESPATCHES**

SCCL has been given an annual coal dispatch target of 65.00 Million Tonnes for the year 2026-27. The monthly performance is, therefore, being reported in relation to 65.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2026-27			2025-26	Growth over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	55.98	52.44	93.67	58.04	-5.60	-9.65	56.59	60.04
May	55.98	54.31	97.03	57.80	-3.49	-6.03	56.60	62.69
June	54.52	52.02	95.41	50.85	1.17	2.30	53.74	57.43
July	41.10	47.86	116.47	42.20	5.66	13.42	42.14	45.86
Progressive	207.58	206.64	99.55	208.89	-2.26	-1.08	209.07	226.02

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	July,2026 Actual	Up to July,2026- 2027(Progr.)Actual	July, 2025 Actual	July, 2024 Actual	July, 2023 Actual
Kothagudem	4.94	19.32	11.08	10.83	12.22
Sathupalli	9.77	40.15			
Yellandu	0.86	3.85	0.68	0.73	1.22
Manuguru	10.03	43.05	6.47	8.08	10.46
KGM Region	25.60	106.37	18.23	19.64	23.90
Belampalli	2.95	14.02	2.17	2.23	2.84
Mandamarri	1.72	8.30	1.00	3.60	2.19
Srirampur	2.99	12.19	4.71	1.58	4.06
BPA Region	7.66	34.51	7.88	7.41	9.09
Ramagundam-I	3.40	13.29	4.12	3.23	2.37
Ramagundam-II	5.06	22.96	5.17	4.02	3.49
Ramagundam-III & APA	4.68	21.75	4.79	5.84	5.16
Bhoopalpalli	1.47	7.76	2.00	1.99	1.84
RGM Region	14.61	65.76	16.08	15.09	12.86
GVCF	47.86	206.64	42.20	42.14	45.86
Naini	0.50	1.84			
Total	48.36	208.48	42.20	42.14	45.86

Naini Dispatch (LT)

Month	2026-2027			2025-26	Increase/ Decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April		0.33			0.33	0	0	0
May		0.48			0.48	0	0	0
June		0.53			0.53			
July		0.50			0.50			
Progressive		1.84		0.00	1.84	0.00	0.00	0.00

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by				
	Rail	Road	Rope	MGR	Total
July, 2026	34.67	8.45	0.07	4.68	47.86
JuLy, 2025	31.14	6.09	0.18	4.79	42.20
Up to July, 2026-2027	147.34	36.55	1.00	21.74	206.64
Up to JuLy, 2025-2026	157.34	27.72	0.98	22.85	208.89

d) Area-wise Grade-wise dispatches for the month of July, 2026(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.05	0.15						0.58	3.81	0.35		4.94
SPL				1.75	1.26				3.83		2.93		9.77
YLD									0.71		0.01	0.14	0.86
MNG		3.43	0.31			0.70	0.32		0.12	4.09	1.05		10.03
KGM REGION	0.00	3.48	0.47	1.75	1.26	0.70	0.32	0.00	5.24	7.90	4.34	0.14	25.60
BPA						2.89	0.06						2.95
MM				0.02	0.15	0.57	0.06	0.19	0.72				1.72
SRP			0.19	1.25	0.38	0.31	0.87						2.99
BPA REGION	0.00	0.00	0.19	1.28	0.53	3.77	1.00	0.19	0.72	0.00	0.00	0.00	7.66
RG-I			0.06	3.31	0.02								3.40
RG-II			0.05				2.75		2.26				5.06
RG-III						4.68							4.68
APA													0.00
BHPL	0.48					0.05	0.94						1.47
RGM REGION	0.48	0.00	0.11	3.31	0.02	4.72	3.69	0.00	2.26	0.00	0.00	0.00	14.61
GVCF	0.48	3.48	0.76	6.35	1.81	9.20	5.01	0.19	8.22	7.90	4.34	0.14	47.86
Naini							0.50						0.50
Total	0.48	3.48	0.76	6.35	1.81	9.20	5.51	0.19	8.22	7.90	4.34	0.14	48.36

d) Area-wise Grade-wise dispatches up to July, 2026(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.23	0.50						3.62	14.46	0.50		19.32
SPL				6.14	7.43				10.26		16.31		40.15
YLD									3.28		0.02	0.55	3.85
MNG	0.65	17.73	1.18			7.75	0.33	0.22	0.98	10.78	3.45		43.05
KGM REGION	0.65	17.96	1.68	6.14	7.43	7.75	0.33	0.22	18.13	25.24	20.28	0.55	106.37
BPA						13.11	0.79		0.12				14.02
MM				0.16	0.47	2.15	0.32	2.59	2.61				8.30
SRP			1.30	4.29	1.37	3.29	1.94						12.19
BPA REGION	0.00	0.00	1.30	4.46	1.84	18.56	3.05	2.59	2.72	0.00	0.00	0.00	34.51
RG-I			0.41	12.78	0.10								13.29
RG-II			0.30				14.26		8.40				22.96
RG-III						21.75	0.00						21.75
APA													0.00
BHPL	3.10			0.08	0.05	0.16	4.22	0.15					7.76
RGM REGION	3.10	0.00	0.70	12.86	0.16	21.91	18.48	0.15	8.40	0.00	0.00	0.00	65.76
GVCF	3.75	17.96	3.68	23.46	9.43	48.22	21.86	2.96	29.26	25.24	20.28	0.55	206.64
Naini							1.84						1.84
Total	3.75	17.96	3.68	23.46	9.43	48.22	23.70	2.96	29.26	25.24	20.28	0.55	208.48

e) Coal off-take: (in lakh tonnes)

Sector	July, 2026			July, 2025	Incr./Decr. over July-25		Up to July, 2026			Up to July, 2025	Incr./Decr. over 2025-26	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	7.58	6.99	92	4.13	2.86	69	30.30	27.08	89	20.54	6.53	32
KTPP STAGE 1	1.92	0.72	38	1.15	-0.43	-37	7.69	3.49	45	5.09	-1.59	-31
BHADRADRI TPS	3.74	3.73	100	2.65	1.08	41	14.95	16.41	110	12.86	3.55	28
YADADRI TPS	6.00	6.17	103	3.40	2.77	82	27.15	20.63	76	13.86	6.76	49
T.GENCO TOTAL	19.24	17.61	92	11.32	6.29	56	80.09	67.61	84	52.35	15.25	29
MUDDANUR - AP GENCO	0.62	0.28	46	2.22	-1.93	-87	2.49	2.11	85	8.62	-6.51	-76
VTPS	0.89	0.12	13	0.44	-0.32	-73	3.56	4.10	115	7.51	-3.41	-45
NTPC - RGM	6.00	6.24	104	6.76	-0.53	-8	32.21	28.71	89	32.83	-4.12	-13
NTPC SOLAPUR SUP THER	1.00	0.73	73	1.33	-0.60	-45	3.45	3.63	105	7.93	-4.30	-54
RAICHUR -KPCL	1.00	1.13	113	0.44	0.69	156	3.89	5.56	143	7.42	-1.87	-25
BELLARY KPCL	1.00	0.24	24	0.28	-0.03	-12	3.89	1.59	41	3.11	-1.52	-49
YERASMUS TPP	2.23	3.58	161	3.85	-0.27	-7	8.90	16.29	183	13.23	3.06	23
TANGEDCO	0.11	0.16	146	1.12	-0.96	-86	1.44	0.89	62	2.70	-1.81	-67
NTPC, TLG PROJECT PH-1	4.00	4.15	104	3.45	0.70	20	22.35	16.02	72	15.01	1.01	7
NTPC KUDGI	1.00	1.14	114	1.05	0.09	8	6.34	4.72	74	8.01	-3.29	-41
TANGEDCO UDANGUDI	0.26	0.08	32		0.08		2.53	2.56	101		2.56	
POWER FSA TOTAL	37.34	35.46	95	32.26	3.20	10	171.14	153.78	90	158.72	-4.94	-3
KORADI TPS	0.50	0.00	0	0.65	-0.65	-100	3.55	0.40	11	3.37	-2.97	-88
PARLI UNIT 8	0.50	1.50	300	1.69	-0.19	-11	3.00	6.27	209	6.56	-0.29	-4
SINGARENI THERMAL POWER PROJECT	1.40	3.75	268	1.97	1.78	90	6.74	15.05	223	11.62	3.42	29
BRIDGE LINKAGE MOU TOTAL	2.40	5.25	219	4.31	0.94	22	13.29	21.72	163	21.56	0.16	1
NTPC MOUDA	0.00	0.04		0.00	0.04		0.00	0.87		0.73	0.14	19
NTPC SIMHADRI	0.00	0.00		0.16	-0.16	-100	0.00	0.00		2.13	-2.13	-100
NTPC GADARWARA	0.00	0.04		0.00	0.04		0.00	0.08		0.04	0.04	101
NTPC KHARGONE	0.00	0.43		0.12	0.31	253	0.00	1.05		0.49	0.57	116
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.16		0.00	0.16	
NTPC UNCHAHAR	0.00	0		0.00	0.00		0.00	0		0.00	0.00	
NSPCL (NTPC & SAIL)	0.00	0.04		0.24	-0.20	-85	0.27	0.15	57	0.49	-0.33	-68
NTPC VALLUR	0.00	0.00		0.00	0.00		0.00	0.24		0.00	0.24	

Coal off-take: contd...										(in lakh tonnes)		
Sector	July, 2026			July, 2025	Incr./Decr. over July-25		Up to July, 2026			Up to July, 2025	Incr./Decr. over 2025-26	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
CHANDRAPUR (CSTPS)	0.00	0.04		1.27	-1.24	-97	0.00	0.51		4.63	-4.13	-89
MSEB BHUSWAL	0.00	0.00		0.08	-0.08	-100	0.00	1.03		2.45	-1.42	-58
PARAS TPS	0.00	0.04		0.32	-0.28	-88	0.00	0.04		2.20	-2.16	-98
TANGEDCO (MTPS I & II)	0.00	0.00		0.00	0.00		0.00	0.47		0.00	0.47	
OTHER MOU	0.00	0.62		2.20	-1.57	-72	0.27	4.60	1704	13.15	-8.55	-65
MOU TOTAL	2.40	5.88	245	6.51	-0.63	-10	13.56	26.32	194	34.71	-8.39	-24
POWER E AUCTION	0.00	0.63		0.4	0.23	58	0.84	2.05	244	1.70	0.35	21
TOTAL POWER	39.74	41.97	106	39.17	2.80	7	185.54	182.15	98	195.13	-12.98	-7
CAPTIVE POWER	0.35	1.45	414	0.46	0.99	213	6.07	6.27	103	2.88	3.38	117
H.W.P	0.01	0.07	654	0.18	-0.11	-63	1.14	1.00	88	0.97	0.04	4
CEMENTS	0.30	1.37	456	0.61	0.76	123	5.27	6.70	127	2.54	4.16	163
SPONGE IRON	0.11	0.55	504	0.01	0.54	5113	1.18	1.93	163	0.05	1.88	3753
OTHER INDUS. FSA & N. FSA	0.49	1.88	383	1.66	0.22	13	7.51	5.88	78	6.56	-0.68	-10
E AUCTION NON POWER	0.10	0.58	580	0.11	0.47	442	0.87	2.71	312	0.76	1.96	258
TOTAL NON POWER	1.36	5.90	434	3.03	2.86	94	22.04	24.49	111	13.76	10.72	78
TOTAL OFF-TAKE	41.10	47.86	116	42.20	5.66	13	207.58	206.64	100	208.89	-2.25	-1

Chapter-III COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: July, 2026 (in lakh tonnes)

Area/ Region	Raw Coal											Washery		
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	WG-R	WG-SL	Total
KGM		0.00	0.07						0.22	0.04	0.04			0.38
SPL			0.01	0.01	0.15				0.04	0.27	0.22			0.69
YLD									0.00		1.73			1.74
MNG		0.00	0.00			0.00	0.00		0.00	0.00	0.00			0.00
KGM RGN.	0.00	0.00	0.08	0.01	0.15	0.00	0.00	0.00	0.27	0.31	1.99	0.00	0.00	2.81
BPA						0.08	0.03		0.01					0.12
MM				0.08	0.06	1.24	0.06	0.12	0.71			0.76	0.45	3.48
SRP				1.34	0.04	0.11	0.20							1.69
BPA RGN.	0.00	0.00	0.00	1.42	0.10	1.43	0.30	0.12	0.72	0.00	0.00	0.76	0.45	5.30
RG-I			0.07	0.92	0.00	0.05	0.00							1.05
RG-II				0.01			0.00		0.00					0.01
RG-III					0.00	0.01	0.07							0.08
APA				0.00			1.51							1.51
BHPL	0.23			0.06	0.00	0.00	1.17							1.48
RGM RGN.	0.23	0.00	0.07	0.98	0.01	0.07	2.75	0.00	0.00	0.00	0.00	0.00	0.00	4.12
GVCF Total	0.23	0.00	0.15	2.41	0.26	1.50	3.05	0.12	0.99	0.31	1.99	0.76	0.45	12.23
NAINI						0.00	1.03							1.03
SCCL Total	0.23	0.00	0.15	2.41	0.26	1.50	4.08	0.12	0.99	0.31	1.99	0.76	0.45	13.26

b) Grade-wise & size-wise:

(in lakh tonnes)

Type	Size	Grade	July, 2026	June, 2026	July, 2025
RAW COAL	Round	G5	0.015	0.032	0.059
		G6	0.001	0.000	0.000
		G7	0.009	0.010	0.007
		G9	0.002	0.002	0.000
		G10	0.004	0.000	0.088
		G11	0.002	0.009	0.055
		G15	0.000	0.000	0.001
		Total	0.033	0.053	0.211

b) Grade-wise & size-wise: (contd..)

(in lakh tonnes)

b) Grade-wise & size-wise: (contd..)			(in lakh tonnes)		
Type	Size	Grade	July, 2026	June, 2026	July,2025
RAW COAL	R.O.M	G5	0.012	0.008	0.020
		G7	0.014	0.003	0.202
		G8	0.054	0.121	0.323
		G9	0.062	0.097	0.232
		G10	0.015	0.072	0.135
		G11	0.191	0.225	0.303
		G12	0.000	0.000	0.000
		G13	0.007	0.024	0.070
		Total	0.353	0.552	1.285
	Slack	G5	0.000	0.010	0.093
		G7			
		G9	0.000	0.000	0.000
		G10	0.000	0.000	0.000
		G11	0.203	0.339	0.645
		G15	0.000	0.000	0.001
		Total	0.203	0.349	0.739
	Crushed (ROM)	G5	0.207	0.238	0.366
		G6	0.002	0.002	0.097
		G7	0.128	0.107	0.594
		G8	2.352	4.778	14.716
		G9	0.194	0.398	11.051
		G10	1.484	1.863	6.798
		G11	3.683	5.245	24.197
		G12	0.117	0.050	1.602
		G13	0.988	1.572	10.527
		G14	0.310	0.179	0.969
		G15	1.991	2.793	9.143
		UNG	0.000	0.000	0.000
		Total	11.457	17.226	80.061
WASHED COAL	Washed Coal	WG-R	0.759	0.759	0.759
		WG-SL	0.454	0.454	0.454
		Total	1.214	1.214	1.214
Grand Total			13.259	19.393	83.510

Chapter-IV
MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.03.2026	30.06.2026	31.07.2026				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	1725	1714	936	246	515	1697	-17	-28
YLD	592	573		277	290	567	-6	-25
MNG	2440	2539	283	1534	710	2527	-12	87
SPL	811	794		702	88	790	-4	-21
KGM Region	5568	5620	1219	2759	1603	5581	-39	34
BPA	954	941		543	392	935	-6	-19
MMR	4573	4504	2894	335	1261	4490	-14	-83
SRP	8401	8304	5984	906	1389	8279	-25	-122
BPA Region	13928	13749	8878	1784	3042	13704	-45	-224
RG 1	5613	5438	3533	423	1314	5270	-168	-343
RG 2	3864	3891	997	2011	892	3900	9	36
RG 3	2281	2254	26	1691	529	2246	-8	-35
BHP	5392	5398	4108	471	972	5551	153	159
ALP	1965	1908	1836		54	1890	-18	-75
RGM Region	19115	18889	10500	4596	3761	18857	-32	-258
HYD Office	105	106			104	104	-2	-1
CORP Office	1453	1460	3		1443	1446	-14	-7
STPP	134	129			132	132	3	-2
Naini	32	33			33	33		1
Total	40,335	39,986	20,600	9,139	10,118	39,857	-129	-478
% in total manpower			51.68%	22.93%	25.39%	100.00%		

b) Category-wisemanpower status:

Sl. No.	Category	As on 31.07.2026		As on 30.06.2026		As on 31.07.2025	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2298	5.77	2330	5.83	2337	5.77
2	Monthly paid staff	8770	22.00	8804	22.02	9042	22.31
3	Time rated workers	28740	72.11	28803	72.03	29070	71.74
4	Piece rated workers	14	0.04	14	0.04	16	0.04
5	Badli fillers	35	0.09	35	0.09	58	0.14
	Total	39857	100.00	39986	100.00	40523	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 31.07.2026			As on 30.06.2026			As on 31.07.2025		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2093	205	2298	2123	207	2330	2134	203	2337
2	Monthly Rated	8042	728	8770	8071	733	8804	8295	747	9042
3	Time rated Workers	27520	1220	28740	27605	1198	28803	27969	1101	29070
4	Piece rated	14		14	14		14	16		16
5	Badli fillers	35		35	35		35	58		58
	Total	37704	2153	39857	37848	2138	39986	38472	2051	40523

Chapter-V
PRODUCTIVITY

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	July, 2026		Progressive 2026-27		June, 2026		July, 2025		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	5.92	0.97	3.05	0.92	1.13	0.94	21.36	30.73	Mar 26	44.33
Sattupalli	40.94	62.17	61.57	68.77	53.20	65.74			Apr 26	75.58
Yellandu	50.78	23.62	55.33	32.99	55.36	33.09	22.13	19.72	Mar 26	40.83
Manuguru	17.10	17.07	21.21	20.41	21.69	21.93	17.74	5.74	Dec 25	26.31
KGM. Region	20.62	23.44	30.37	26.79	29.98	27.40	19.87	11.85	Mar 26	33.28
Ramagundam-I	3.22	1.79	4.26	1.77	4.32	1.20	3.61	3.55	Oct 25	4.20
Ramagundam-II	7.57	7.75	11.36	9.31	10.18	9.35	8.34	8.76	Dec 25	12.41
Ramagundam-III	6.84	4.38	9.36	8.20	8.11	9.64	3.30	4.55	May 26	11.00
Adriyala projects	0.57	0.06	0.61	0.19	0.62	0.06	4.78	0.33	Feb 26	0.51
Bhoopalpalli	3.02	1.09	2.57	1.05	2.26	1.21	2.50	2.08	Nov 25	3.17
RG. Region	4.05	3.36	5.40	3.73	5.07	4.07	4.16	4.12	Dec 25	5.92
Bellampalli	28.57	18.89	29.96	30.93	30.85	33.05	18.63	17.74	Jan 26	42.38
Mandamarri	2.53	1.40	3.19	2.10	3.39	1.57	2.82	1.15	Mar 26	4.16
Srirampur	1.38	0.97	1.63	1.17	1.39	1.06	3.05	2.62	Aug 25	2.41
BPA Region	2.11	2.36	2.55	2.96	2.27	2.87	3.67	2.65	Mar 26	4.24
UG MINES	1.09	0.82	1.14	0.86	1.15	0.85	1.40	0.84	Mar 26	1.00
OC MINES	8.99	15.09	12.50	20.96	12.18	21.18	11.71	9.36	Apr 26	23.98
SCCL (Overall)	4.73	6.15	6.52	7.20	6.69	7.43	5.97	5.05	Mar 26	8.53

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. April-2025.

Chapter-VI
WELFARE AMENITIES

a) Insurance Schemes: Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4
		E-5
		E-6 to E-9
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m
		With a premium of Rs.100 p.m
		With a premium of Rs.65 p.m
		With a premium of Rs.60 p.m
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.	

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	6
Total		7	821	21

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement July, 2026;

OHS	Annual		Monthly (July, 2026)	
	Targets	Achieved	Targets	Achieved
PME	11951	6659	932	1143
IME	Regular		Contract	
	355		900	

V) Amount spent for the cases referred to outside hospitals for treatment:

July, 2026 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
21.52	84.55	525.69	1064.51	1696.27

- VII) Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **July, 2026** following operations have been done.

Category	July, 2026	January- July, 2026
Vasectomy	1	7
Tubectomy	24	141
Tubectomy with LSCS	51	240
Total	76	388

VIII) Medical Camps/Health awareness Programs.

Medical Camps	July, 2026	January- July, 2026
No. of Medical Camps conducted	48	292
No. of health awareness programmes conducted at Mines/Dept., /colonies	19	97
No. of school health programmes conducted	0	0

IX) Mine Accidents/Special Leave

Mine accidents/ Spl. leave		July, 2026	January- July, 2026
a)	No. of Patients under MINE accident rolls >1 month	17	166
b)	No. of employees under Spl. Leave >3 months.	94	605

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)		July, 2026	January- July, 2026
a)	No. of Patients Aailed OP Treatment	150971	956101
b)	No. of Admissions	2310	14822
c)	No. of surgeries done	2310	5437

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for

Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.08.2026		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	21	914	935
2.	SCHS, YELLANDU	9	634	643
3.	SCHS, MANUGURU	57	558	615
4.	SCHS, SECTOR-II, GODAVARIKHANI	57	552	609
5.	SCHS, SECTOR-III, GODAVARIKHANI	562	475	1037
6.	SCHS, BHUPALAPALLY	106	240	346
7.	SCHS, COAL CHEMICAL COMPLEX	71	548	619
8.	SCHS, KALYANIKHANI	36	482	518
9.	SCHS, GOLETI	14	332	346
10.	S.C.POLYTECHNIC, MANCHERIAL	211	595	806
11.	SCWJC, KOTHAGUDEM	21	812	833
12.	SCWDC, Kothagudem (a). UG Courses	28	866	894
	(b). PG Courses	1	49	50
Grand total		1194	7057	8251

- f) Housing:** About **41,544** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **July, 2026** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP)	1867	1446	100.00	138	2005	100.00
2.	KGM Area + SPL	2875	2487	100.00	434	3309	100.00
3.	YLD	885	567	100.00	0	885	100.00
4.	MNG	2475	2527	97.94	0	2475	97.94
5.	MDM& GLT	938	935	100.00	0	938	100.00
6.	MM & BPA township	6717	4490	100.00	0	6717	100.00
7.	SRP	6060	8279	73.20	0	6060	73.20
8.	RG-I	6265	5270	100.00	0	6265	100.00
9.	RG-II	6322	3900	100.00	0	6322	100.00
10.	RG-III + ALP	2266	4136	54.79	0	2266	54.79
11.	BHPL	4741	5551	85.41	0	4741	85.41
12.	STPP	133	132	100.00	0	133	100.00
Total		41544	39720	100.00	572	42116	100.00

- Note: 1. However, 100% of the quarters are available for allotment to all eligible employees, as per the manpower data received from GM(MS).
2. Construction of 195 quarters at Kothagudem Corporate. Average Progress at 2 locations is about (79.65%). (Construction of 14 individual MAs in the Bungalows Aarea (BoQ1) & 57 MA apartment type quarters (BoQ2) has been completed).
3. Construction of 434 quarters at Kothagudem Area. Average progress at 3 locations is about(97.52%).
4. In STPP, 320 quarters have been available for ready to occupy in view of the construction of the 3rd unit (1x800 MW @ STPP greenfield).

- g) Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16thDec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of July, 2026;

1. The Sales activity of at Indira Mahila Shakti Bazar, Hietchcity marketing outlet is continuing. The sales counter is running by RG.1, MMR area members.
2. All Areas are planning to start vocational courses and inviting applications from interested candidates for the FY 2026-27.
3. Requested the KGMV Authorities for issue of certificates to the trained candidates in various vocational courses of SSS for the FY 2025-26.

Chapter-VII
INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
July, 2026	-	-	-	-	-	-	-	-
July, 2025	-	-	01*	94374	33032	94374	11.27	37.53
Up to July,2026-27	-	-	-	-	-	-	-	-
Up to July,2025-26	-	-	01*	94374	33032	94374	11.27	37.53

* One day Nation-wide called by Central Trade Unions on 09.07.2025.

b) Lay-offs:

Month	No. of lay-offs	Production lost(Tonnes)	Man days lostdue to lay off
July, 2026	-	-	-
July , 2025	-	-	-
Up to July,2026-27	-	-	-
Up to July,2025-26	-	-	-

Chapter-VIII
SAFETY

a) Area-wise accidents:

AREA	July,2026				July, 2025				Jan- July,2026				Jan- July,2025			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	2	2	-	-	-	-
YLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MNG	-	-	-	-	-	-	-	-	1	1	1	1	-	-	4	5
RG1	-	-	-	-	-	-	-	-	-	-	4	4	1	1	5	5
RG2	-	-	-	-	-	-	1	1	-	-	2	2	-	-	3	3
RG3	-	-	-	-	-	-	-	-	-	-	2	2	-	-	8	8
BHP	-	-	-	-	-	-	2	2	1	1	5	5	1	1	10	10
BPA	-	-	1	1	-	-	1	1	-	-	1	1	-	-	3	3
MMR	-	-	-	-	-	-	1	1	-	-	2	2	-	-	6	6
SRP	-	-	2	2	-	-	-	-	-	-	10	10	-	-	8	8
Total	-	-	3	3	-	-	5	5	2	2	29	29	2	2	47	48

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of July, 2026 vs 2025

Cause Name	July, 2026				Juy, 2025			
	FA	F	SA	S	FA	F	SA	S
Fall of Sides	-	-	1	1	-	-	-	-
Rope Haulage	-	-	-	-	-	-	1	1
Fall of Persons	-	-	2	2	-	-	4	4
Total	-	-	3	3	-	-	5	5

Cause-wise accidents for the year (Jan- July) 2026 Vs 2025

Cause Name	Jan-July 2026				Jan-July 2025			
	FA	F	SA	S	FA	F	SA	S
Fall of Roof			1	1				
Fall of Sides			1	1			1	1
Rope Haulage			6	6			4	4
Conveyors							1	1
Dumpers	1	1			1	1	1	2
Other Wheeled Trackless			1	1	1	1	1	1
HEMM Other Than Dumpers	1	1						
Other Machinery			3	3			2	2
Explosives			2	2				
Electricity								
Fall of Persons			7	7			17	17
Fall of Objects			4	4			5	5
Other Than Above			4	4			15	15
Total	2	2	29	29	2	2	47	48

c) **Accident rate:**

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed(annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
July, 2026	--	0.72	--	0.86	--	0.0
July, 2025	--	1.19	--	1.46	--	0.14
Jan – July, 2026-27	0.06	0.93	0.09	1.24	0.06	0.82
Jan – July, 2025-26	0.05	1.13	0.08	2.00	0.06	1.36

d) **Circulars / recommendations issued in the month of July, 2026 on safety matters.**

(During June, 2026 - 47 Nos. of letters/ Circulars/ Pamphlets, etc. were circulated).

Following letters /circulars were issued for the month of July -2026.

48. All Area GMs were issued a circular to conduct Safety Audit on "Handling, use of Explosives & Blasting operation" in mines" from 06.07.2026 to 15.07.2026, vide letter No. CRP/ISO/EXP/114/2026/405 dt: 01.07.2026.
49. GM (Rescue) was advised to take repairing of safety instruments like toximeter, oxymeter, methanometer, multi gas detector, anemometer, hygrometer etc for the use in different mines, vide letter No. CRP/ISO/ENM/153/2026/409, dt: 01.07.2026.
50. All Area GMs were advised to send the names of the persons proposed for receiving the awards for each mine / department to the office of GM RG-1 Area by 20.07.2026 for 56th Annual Safety Fortnight 2025 prize distribution function vide letter No. CRP/ISO/ASF-2025/2026/428, dt: 15.07.2026.
51. GM (Rescue) was advised to deploy rescue personnel to impart basic First Aid training programme to all employees working in mines and departments in phased manner, vide letter No. CRP/ISO/Rescue/151/2026/431, dt: 16.07.2026
52. Area GMs (BHP, RG-1, RG-2, SRP & MMR) were advised to conduct "Safety Audit on Sand Stowing Mines" during the period from 20th to 23rd July-2026 vide letter No. CRP/ISO/SSM/114/2026/437, dt: 16.07.2026.
53. Reply to GM (CP&P) Minutes of meeting held on 22.06.2026 under the Chairmanship of Project Advisor, Ministry of Coal, to review the Safety Status in SCCL & NLCIL vide letter No. CRP/ISO/MoC/117/2026/436, dt: 17.07.2026.
54. All Area GMs were issued a circular on Ancillary Departments kept under the control of statutory mine Manager/Area Engineers, vide letter No. CRP/ISO/OT/102/2026/454, dt: 29.07.2026

**Chapter-IX
FINANCIAL**

a) **Annual plan:** The total funding of Rs.2500 crores of capital expenditure for 2026-27 B.E was envisaged to be met from the internal resources and from loans through financial institutions.

b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2026-27 are as under.

(Rs. in crores)

Sl.No	Head of expenditure	BE 2026-27	For July-26		Upto July-26	
			Target	Actual	Target	Actual
1	Plant & Machinery	312.00	26.00	10.37	72.80	55.19
2	Mine Development	130.00	10.83	5.51	30.33	29.28
3	Buildings	165.00	13.75	0.71	38.50	32.87
4	Furniture & Fixture	5.05	0.42	0.06	1.17	0.15
5	Lands	437.95	36.50	5.20	102.20	137.14
6	Railway Sidings	50.00	4.17	0.00	11.67	2.49
7	STPP	1150.00	95.83	98.20	268.33	244.05
8	Solar Power	250.00	20.83	14.82	58.33	16.40
Total		2500.00	208.33	134.87	583.33	517.57

c) **Ways & Means Budget for August,2026:** (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-5325	Salaries & Wages	346
Coal Sales	1280	CMPF, Pension & CMPS	145
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	33
		GST(TDS)	10
		GST	200
		Supplier/Contractors etc.,	700
		OB Removal	172
		Coal & Sand Transport	30
		LC Payment (STPP)	2
		Capital supplier bills (1x800 mw)	230
		Land Acquisition and R&R	160
		Interest on STPP Loan (SBI, ICICI, BOB)	11
		Interest on WCL (SBI, IB, UBI)	31
		Closing Balance	-6133
Total:	-4045	Total	-4045

d) Amounts outstanding from major parties for coal supplies as on 31.07.2026 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.07.2026	Supplies made during July, 2026	Receipts during July, 2026	Total dues as on 31.07.2026	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TGGENCO.	2204056	70419	0	2274475	2236720	37755	Major reasons include Cost Plus pricing, retrospective price revision etc. Disputed Dues outstanding more than 3 Years are Impaired/Written off in the Books of Account.
2. APGENCO.	143002	2785	59575	86212	70146	16066	
3. N.T.P.C.	21527	56988	82005	-3490	-4620	1130	
4. MAHAGENCO	15542	8327	5000	18869	18869	0	
5 K.P.C.L.	54557	23186	7493	70250	69223	1027	Provision towards disputed amount is made in Books of Account.
6. TANGEDCO	-2146	2496	0	350	350	0	
Total	2436538	164201	154073	2446666	2390688	55978	

ii. Power dues: (Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.07.2026	Supplies for July, 2026	Late payment surcharge (LPS) during the period	Payments received in July, 2026	Closing balance as on 31.07.2026*	Undisputed amount *	Disputed amount
1	TGPCC	29,156.86	323.27	721.6	4.73	30,196.99	30,196.99	-

* It includes LPS amount of Rs.14,780.5 Crs till July-2026.

e) Ageing analysis of outstanding amounts from major customers: (Rs. in lakhs)

Sl. No.	Customer	Total Current Dues	Dues & Ageing period					Representing No. of Days
			> 3 Years	> 2 Years	> 1 Year	60 days to 1 year	< 60 days	
1.	APGENCO	86212	8165	3218	4715	50503	19611	251
2.	TG GENCO	2274475	268042	692937	630289	532138	151068	1095
3.	NTPC	-3490	1558	20589	-2172	86	-23551	0
4.	MAHAGENCO(MSEB)	18869	0	0	0	5915	12954	59
5.	KPCL	70250	5919	1409	-91	6850	56163	73
6.	TANGEDCO	350	0	0	0	-768	1119	1
	Total	2446665	283684	718153	632742	594724	217364	

Note: Negative amount indicates Credit Notes/ Receipt yet to be adjusted against invoice.

f) Operating/ working resultsfor & up to July, 2026(Coal) (Provisional):

PARTICULARS	For June-2026 (Prov.)		July 2026 (Prov)				July 2025 (Prov)				July 2026 (Budget)			
			FOR		UPTO		FOR		UPTO		FOR		UPTO	
GROSS PRODUCTION (L.Ts)		42.90		41.71		168.98		43.12		203.52		36.64		195.44
OPENCASE (L.Ts)		39.59		38.19		155.07		39.60		189.90		32.08		177.49
UNDERGROUND (L.Ts)		3.31		3.52		13.91		3.53		13.62		4.56		17.95
REVENUE PRODN. (L.Ts)		42.90		41.71		168.98		43.12		203.52		36.64		195.44
Despatches (L.Ts)		52.02		47.86		206.64		42.20		208.93		36.64		195.44
OBR -Company(L.Cum)		38.79		27.91		138.00		27.81		147.84		31.00		163.00
-Off loading(L.Cum)		281.61		197.13		994.61		187.06		1007.48		244.39		1142.41
Total (L.Cum)		320.40		225.04		1132.61		214.87		1155.32		275.39		1305.41
Actual Manshifts (Lakhs)		7.94		8.65		32.96		8.49		32.84		8.77		33.17
Paid Manshifts (Act.) (Lakhs)		9.69		10.55		40.21		10.35		40.06		10.70		40.47
E.M.S. (Rs.)		6218		6348		6248		6280		6559		5661.66		5970.84

PARTICULARS	For June-2026 (Prov.)		July 2026 (Prov)				July 2025 (Prov)				July 2026 (Budget)			
			FOR		UPTO		FOR		UPTO		FOR		UPTO	
ELEMENTS OF COST	Rs. Crs	Rs./T	Rs. Crs	Rs./T	Rs. Crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	602.36	1404.05	669.76	1605.69	2512.15	1486.65	650.15	1507.67	2627.87	1291.23	606.06	1654.10	2416.24	1236.31
Explosives	100.12	233.37	114.73	275.06	412.12	243.89	62.87	145.80	337.85	166.00	60.66	165.57	426.89	218.42
HSD & Lubes	402.92	939.17	403.92	968.36	1629.64	964.40	191.02	442.96	1140.32	560.31	251.13	685.39	1202.56	615.31
Other Stores & Spares	53.11	123.80	63.36	151.90	227.30	134.51	65.67	152.29	269.21	132.28	62.74	171.24	294.11	150.48
Purchased Power	26.78	62.42	44.28	106.17	138.09	81.72	43.50	100.88	168.99	83.03	31.69	86.50	140.34	71.81
Contractual Exp-Coal	23.50	54.77	16.47	39.48	90.30	53.44	17.16	39.78	108.81	53.47	23.49	64.10	125.27	64.10
Contractual Exp-OB Removal	198.04	461.61	160.74	385.37	773.30	457.63	121.69	282.19	647.15	317.98	189.98	518.49	888.06	454.39
Hiring & R&M Expenses	42.07	98.06	42.48	101.85	170.83	101.10	51.33	119.03	208.46	102.43	31.96	87.23	170.48	87.23
Medical Expenses	15.87	37.00	12.33	29.56	67.57	39.99	4.25	9.86	41.92	20.60	16.89	46.09	63.84	32.67
Other Expenses	47.20	110.02	53.08	127.25	217.19	128.53	73.09	169.49	259.06	127.29	61.34	167.41	264.43	135.30
Coal Transport	16.98	39.57	22.02	52.78	72.37	42.83	16.25	37.68	82.77	40.67	14.50	39.57	77.34	39.57
Depreciation	87.20	203.25	87.62	210.05	352.33	208.51	75.74	175.63	293.81	144.37	88.87	242.55	349.75	178.96
Backfilling & Mine Closure	242.98	566.36	248.59	595.96	977.52	578.48	176.51	409.32	701.93	344.90	242.98	663.15	971.92	497.30
Stripping Activity Adjustment	-22.62	-52.72	-181.33	-434.73	-381.77	-225.92	-19.66	-45.60	-63.94	-31.42	-19.44	-53.06	-92.15	-47.15
Total Cost of Prodn.	1836.52	4280.74	1758.04	4214.74	7258.95	4295.74	1529.57	3547.00	6824.22	3353.15	1662.84	4538.33	7299.08	3734.69
Sale Value of Prodn.	1643.28	3830.33	1562.49	3745.91	6601.07	3906.41	1624.74	3767.70	7956.60	3909.55	1338.87	3654.13	7141.64	3654.13
Profit Before Tax	-193.23	-450.41	-195.56	-468.83	-657.88	-389.32	95.17	220.69	1132.38	556.40	-323.97	-884.19	-157.44	-80.56

g) Operating/working results for & upto July, 2026 (Power) (Provisional):

Description		June 2026, Provisional		July 2026, Provisional				July-2025(Provisional)				BE July 2026			
		FOR		FOR		UPTO		FOR		UPTO		FOR		UPTO	
Gross Generation(MU)		669.87		704.70		2760.42		533.48		2346.94		563.07		2801.94	
Auxiliary consumption(MU)		42.56		45.05		174.78		37.21		152.63		32.38		161.11	
Net Export(MU)		627.31		659.65		2585.64		496.27		2194.31		530.69		2640.83	
S. No.	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	6.14	0.10	6.16	0.09	24.43	0.09	4.73	0.10	18.75	0.09	6.02	0.11	24.07	0.09
2	Stores:														
	a.Coal	194.27	3.10	206.85	3.14	808.71	3.13	169.37	3.41	779.70	3.55	149.74	2.82	745.14	2.82
	b.Oil (LDO & HFO)	0.84	0.01	0.51	0.01	1.84	0.01	2.14	0.04	4.56	0.02	0.73	0.01	3.65	0.01
	c.Stores (consumables)	4.95	0.08	3.47	0.05	16.21	0.06	4.12	0.08	17.19	0.08	3.72	0.07	14.88	0.06
	d.Overhauling Expenses	-	-	-	-	-	-	1.00	0.02	11.00	0.05	7.50	0.14	15.00	0.06
	Sub Total(2a+2b+2c+2d)	200.06	3.19	210.83	3.20	826.76	3.20	176.63	3.56	812.45	3.70	161.70	3.05	778.68	2.95
3	Other expenses:														
	a.CISF	3.19	0.05	2.65	0.04	11.99	0.05	3.15	0.06	12.08	0.06	2.92	0.06	11.69	0.04
	b.Power Bills	0.40	0.01	0.46	0.01	1.65	0.01	0.35	0.01	1.57	0.01	0.29	0.01	1.16	0.00
	c.Insurance	1.42	0.02	1.42	0.02	5.74	0.02	1.33	0.03	5.32	0.02	1.36	0.03	5.45	0.02
	d.O&M charges	7.81	0.12	7.81	0.12	31.24	0.12	7.45	0.15	29.80	0.14	8.40	0.16	33.60	0.13
	e.Bills (others)	3.49	0.06	3.47	0.05	13.61	0.05	4.41	0.09	17.91	0.08	5.13	0.10	20.53	0.08
	Sub Total(3a+3b+3c+3d+3e)	16.31	0.26	15.81	0.24	64.23	0.25	16.69	0.34	66.68	0.30	18.11	0.34	72.43	0.27
4	Depreciation & Interest:														
	a.Depreciation	22.08	0.35	22.08	0.33	88.33	0.34	36.64	0.74	147.45	0.67	22.08	0.42	88.33	0.33
	b.Interest	9.06	0.14	8.99	0.14	36.25	0.14	12.11	0.24	49.75	0.23	8.59	0.16	34.37	0.13
	Sub Total(4a+4b)	31.14	0.50	31.07	0.47	124.58	0.48	48.75	0.98	197.20	0.90	30.68	0.58	122.70	0.46
5	Total Generation Cost(1to4)	253.65	4.04	263.87	4.00	1040.00	4.02	246.80	4.97	1095.08	4.99	216.50	4.08	997.88	3.78
6	Sales*	263.05	4.19	273.63	4.15	1080.71	4.18	279.91	5.64	1208.11	5.51	227.18	4.28	1036.77	3.93
7	Other income	0.72	0.01	0.32	0.00	1.42	0.01	0.17	0.00	1.36	0.01	0.42	0.01	1.67	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Profit Before Tax {(6+7+8)-5}	10.12	0.16	10.08	0.15	42.13	0.16	33.28	0.67	114.39	0.52	11.10	0.21	40.56	0.15

* On a conservative basis, ECR has been calculated considering "GCV as billed" in both revenue budget and provisional working results for this month.

Progressive adjustments: Sales Increased by Rs 1.87 Crores due to Fuel Price Adjustment

h) Summary of provisional working results for July, 2026) (Provisional) (Rs.Crs)

PARTICULARS	June 2026 (Prov.)	July 2026 (Prov.)		July 2025 (Prov.)		July 2026 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	-193.23	-195.56	-657.88	95.17	1132.38	-323.97	-157.44
Power	10.12	10.08	42.13	33.28	114.39	11.10	40.56
Investment & Other Income	60.71	62.52	246.47	63.08	266.05	63.50	249.91
Profit(+)/Loss(-) Before Tax	-122.40	-122.96	-369.29	191.53	1512.81	-249.37	133.03

Chapter-X STORES INVENTORY

a) Plant wise inventory status for Mining Operations– July, 2026 (Rs. in crores)

Sl. No.	AREA STORES	Inventory as on 31.03.2026	Inventory as on 30.06.2026	Inventory as on 31.07.2026	Variance with 31.03.2026-31.07.2026 +/-	Consumption Value 01.07.2025-30.06.2026	SMC
1	3250 MM Area Stores	10.53	11.58	11.70	1.17	188.23	0.75
2	2350 RG-III OC1 Stores	14.83	14.15	15.09	0.26	1.74	104.21
3	5150 Naini Area Stores	0.01	0.02	0.01	0.00	0.24	0.50
4	1250 YLD Area Stores	1.70	1.63	1.57	-0.13	76.36	0.25
5	3150 BPA Area Stores	3.99	3.54	3.62	-0.37	383.39	0.11
6	2450 BHP Area Stores	6.25	6.08	5.54	-0.71	356.14	0.19
7	2351 RG-III OC2 Stores	18.34	16.65	16.09	-2.25	226.88	0.85
8	1050 Central Stores	19.29	17.59	16.76	-2.53	4.94	40.72
9	1350 MNG OC Stores	17.57	13.78	14.99	-2.58	716.37	0.25
10	2250 RG-II Area Stores	23.92	24.39	20.61	-3.31	295.76	0.84
11	3450 SRP Area Stores	18.19	15.74	14.57	-3.62	131.47	1.33
12	1150 KGM Area Stores	28.06	21.11	22.02	-6.04	1138.32	0.23
13	2251 RG-II RG-OC3 Stores	30.81	23.54	22.09	-8.72	682.23	0.39
	Area Stores Total	193.49	169.80	164.66	-28.83	4202.07	0.47
	PIT STORES						
1	2392 RG III SMS Plant	1.08	6.90	3.88	2.80	367.85	0.13
2	2364 RG-III Exploration	0.64	1.27	1.25	0.61	1.58	9.47
3	2102 RG-I UG GDK 2&2A Inc.	1.47	1.37	1.98	0.51	9.44	2.52
4	2390 RG-III CHP OC-1 CHP	2.12	2.74	2.52	0.40	13.63	2.22
5	3412 SRP OC IK OC	0.73	1.99	1.03	0.30	15.27	0.81
6	2303 RG-III RG OC-I	1.75	3.58	2.02	0.27	155.50	0.16
7	3260 MM Area Workshop	1.19	1.03	1.46	0.27	3.93	4.46
8	3405 SRP UG RKNT	0.10	0.21	0.35	0.25	4.36	0.96
9	3214 MM UG KASIPET-2 INCLINE	0.21	0.45	0.45	0.24	6.55	0.82
10	3190 BPA GOLETI CHP	0.31	0.66	0.54	0.23	2.42	2.67
11	3407 SRP UG SRP 3&3A Inc	0.45	0.38	0.64	0.19	10.04	0.77
12	3211,3216 MM UG SHANTHI KHANI	1.69	1.84	1.88	0.19	4.24	5.32
13	3206 MM UG Kasipet Mine	0.24	0.29	0.41	0.17	7.23	0.68
14	3290 MM RKP CSP	0.38	0.51	0.54	0.16	1.72	3.77
15	2304 RG-III OC RG-OC2 Extn Project	0.62	9.87	0.74	0.12	156.14	0.06
16	1390 MNG KCHP	0.45	0.32	0.56	0.11	6.85	0.98
17	1360 MNG Area Workshop	0.51	0.68	0.62	0.11	4.31	1.73
18	1064 KGM Exploration Workshop	0.30	0.36	0.36	0.06	0.69	6.30
19	2405 BHP UG KTK 8&8A Inc.	0.08	0.16	0.13	0.05	17.82	0.09
20	3466 SRP Timber Yard	0.34	0.30	0.39	0.05	0.00	
21	1160 KGM Area Workshop	1.37	1.46	1.42	0.05	4.14	4.12
22	2110 RG-I OC RG OCP-V	2.50	2.68	2.55	0.05	42.34	0.72

Sl. No.	AREA STORES	Inventory as on 31.03.2026	Inventory as on 30.06.2026	Inventory as on 31.07.2026	Variance with 31.03.2026-31.07.2026	Consumption Value 01.07.2025-30.06.2026	SMC
					+/-		
23	1190 KGM CHP Rudrampur	0.57	1.14	0.61	0.04	3.63	2.02
24	1204 YLD OC Koyagudem	0.35	0.29	0.37	0.02	3.83	1.16
25	2290 RG-II CHP GDK OC3 CHP	2.45	2.38	2.47	0.02	15.35	1.93
26	1392 MNG Explosives SMS	4.00	3.84	4.00	0.00	212.08	0.23
27	2000 Hyderabad Office	0.04	0.04	0.04	0.00	0.08	6.40
28	2301 RG-III UG GDK 10 Inc.	0.04	0.01	0.04	0.00	0.24	1.99
29	3200 MM Area	0.03	0.02	0.03	0.00	0.42	0.85
30	1000 Corporate Office	0.02	0.01	0.01	-0.01	0.13	0.96
31	3102 BPA OC OCP II EXPL	0.02	0.00	0.00	-0.02	0.04	0.00
32	2460 BHP Area Workshop	0.72	0.10	0.70	-0.02	4.03	2.09
33	3205 MM UG KK-5 Inc.	0.32	0.39	0.28	-0.04	7.27	0.46
34	2404 BHP UG KTK 6 Inc.	0.23	0.25	0.19	-0.04	5.70	0.40
35	3160 BPA Area Workshop	0.16	0.12	0.12	-0.04	0.91	1.59
36	1110 KGM VK OC Mine	0.54	0.45	0.48	-0.06	8.09	0.71
37	1260 YLD Area Workshop	0.10	0.04	0.03	-0.07	0.37	0.97
38	3401 SRP UG RK-5 Inc.	0.42	0.33	0.35	-0.07	7.76	0.54
39	3403 SRP UG RK-7 Inc.	0.50	0.22	0.38	-0.12	11.28	0.40
40	3460 SRP Area Workshop	0.51	0.71	0.39	-0.12	4.93	0.95
41	2101 RG-I UG GDK 1&3 Inc.	0.76	0.92	0.62	-0.14	10.18	0.73
42	2160 RG-I Area Workshop	1.11	1.15	0.97	-0.14	3.88	3.00
43	1205 YLD OC JK5 OC	0.18	0.01	0.01	-0.17	1.61	0.07
44	3400 SRP Area	0.56	0.38	0.37	-0.19	0.87	5.13
45	2413 BHP KTK OCIII	0.93	0.72	0.73	-0.20	9.10	0.96
46	1104 KGM OC GK OC	0.23	0.00	0.00	-0.23	0.85	0.00
47	1302 MNG OC PK OC	4.26	5.19	4.02	-0.24	334.96	0.14
48	1309 MNG KONDAPURAM INC	0.33	0.09	0.08	-0.25	1.37	0.70
49	1305 MNG OC MNG OC	0.76	0.84	0.50	-0.26	7.91	0.76
50	3406 SRP UG SRP-1 Inc.	0.35	0.25	0.09	-0.26	3.98	0.27
51	1107 KGM OC KISTARAM OC	0.97	0.79	0.69	-0.28	8.48	0.98
52	2403 BHP UG KTK 5&5A Inc.	0.47	0.22	0.18	-0.29	15.92	0.14
53	2260 RG-II Area Workshop	1.82	1.67	1.53	-0.29	4.00	4.58
54	2401 BHP UG KTK 1&1A Inc.	1.10	1.17	0.80	-0.30	13.46	0.71
55	1300 MNG Area	0.41	0.06	0.05	-0.36	0.85	0.70
56	2410 BHP KTK OC II PROJECT	2.46	3.51	2.09	-0.37	10.87	2.31
57	3490 SRP CSP	1.35	0.98	0.87	-0.48	5.13	2.04
58	3408 SRP UG IK-1A Inc.	0.76	0.35	0.26	-0.50	8.60	0.36
59	2204 RG-II UG GDK 9 Inc.	8.11	7.77	7.60	-0.51	15.42	5.91
60	3411 SRP OC SRP OC-2	2.89	2.47	2.22	-0.67	61.44	0.43
61	1101 KGM UG PVK-5	2.28	1.65	1.54	-0.74	14.23	1.30
62	3213 MM OC KKOC	3.03	2.24	2.28	-0.75	43.84	0.62
63	3103 BPA OC Khairaguda	2.75	1.76	1.96	-0.79	48.22	0.49
64	2306 RG-III UG ADRL SHFT	100.02	99.42	99.16	-0.86	46.66	25.50
65	2107, 2109 RG-I UG GDK 11A Inc.	15.77	14.89	14.78	-0.99	28.91	6.14
66	1105 KGM OC JVR OC-I	2.88	2.15	1.70	-1.18	108.70	0.19
67	2190 RG-I CSP GDK-1 CSP	2.71	1.39	1.07	-1.64	8.19	1.57
68	1061 Central Work Shop	4.58	3.24	2.08	-2.50	10.13	2.46
69	2205 RG-II OC RG-OC3	8.46	6.01	5.32	-3.14	425.59	0.15
70	1197 JVR CHP	26.53	23.14	23.28	-3.25	28.97	9.64
	Pit Stores Total	228.39	233.82	213.07	-15.32	2404.61	1.06
	Area+Pit Stores Total	421.88	403.62	377.73	-44.15	6606.68	0.69

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - July, 2026 (Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	Inventory as on 31.03.2026	Inventory as on 30.06.2026	Inventory as on 31.07.2026	Variance with 31.03.2026-31.07.2026	Consumption Value 01.07.2025-30.06.2026	SMC
						+/-		
1	30	Iron & Steel	19.50	23.00	24.76	5.26	42.08	7.06
2	12	Chemicals - Lab Materials	4.04	9.79	7.17	3.13	227.51	0.38
3	34	Pipes & Pipe Fittings	5.76	7.04	7.58	1.82	16.27	5.59
4	75	Spares For Elec Equip & Telph Ex	1.33	1.84	2.24	0.91	5.39	4.99
5	64	Exploration Stock	0.79	1.52	1.42	0.63	0.95	17.89
6	86	Spares For Workshop and Auto WS	0.79	1.17	1.16	0.37	1.63	8.54
7	11	Cap Lamps & Spares	0.11	0.44	0.24	0.13	1.80	1.60
8	10	Building Material	1.37	1.36	1.45	0.08	3.38	5.14
9	33	Paints & Varnishes	0.17	0.16	0.21	0.04	0.46	5.45
10	25	Stock of Stores Boiler	0.02	0.02	0.02	0.00	0.01	30.67
11	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.00	58.63
12	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	16.51
13	68	Spares CHP	0.62	0.62	0.62	0.00	0.10	73.84
14	69	Spares Ash Handling Plant	0.05	0.06	0.05	0.00	0.05	12.64
15	74	Spares For Construction Equipments	0.04	0.04	0.04	0.00	0.06	7.41
16	87	Control & Instrumentation	0.02	0.02	0.02	0.00	0.10	2.39
17	42	Stock of Pump Spares	0.10	0.09	0.09	-0.01	0.02	48.19
18	84	Spares For Prospecting	0.22	0.16	0.16	-0.06	2.62	0.73
19	40	Timber	1.76	2.07	1.68	-0.08	8.83	2.28
20	17	Electrical Appliances	0.27	0.15	0.17	-0.10	1.43	1.43
21	82	Spares For Power House	0.34	0.24	0.24	-0.10	0.26	11.08
22	77	Spares For General	1.41	1.31	1.28	-0.13	1.06	14.44
23	78	Spares For Front End Load	0.48	0.36	0.31	-0.17	1.26	2.94
24	16	Computer Media	1.71	1.55	1.53	-0.18	2.79	6.59
25	44	Tools, Instruments, Lab.	1.79	1.68	1.48	-0.31	6.46	2.75
26	70	Spares For Automobiles	1.79	1.51	1.47	-0.32	2.60	6.79
27	38	Sundries	3.84	3.47	3.49	-0.35	8.33	5.03
28	19	Sundries at Hospitals	1.26	0.80	0.76	-0.50	1.38	6.61
29	76	Spares For Electrical Equipment	5.02	4.82	4.51	-0.51	8.90	6.08
30	14	Consumables - Electrical	1.95	1.75	1.42	-0.53	8.48	2.01
31	24	Hardware & Fasteners	2.20	1.75	1.63	-0.57	11.61	1.68
32	98	Bearings	3.08	2.63	2.5	-0.58	4.33	6.93
33	15	Consumables - General	4.02	3.70	3.4	-0.62	14.27	2.86
34	31	Non-Ferrous Materials	2.03	1.37	1.4	-0.63	4.78	3.51
35	79	Spares For Mining - Conventional	2.50	2.06	1.69	-0.81	11.52	1.76
36	85	Spares For Pumpsets	3.76	3.06	2.93	-0.83	10.89	3.23
37	45	Tubs & Tub Materials	2.01	0.25	0.26	-1.75	15.43	0.20
38	35	Power Cables	5.11	3.60	3.3	-1.81	9.02	4.39
39	32	Petrol, Oils & Lubricants	35.19	43.68	32.05	-3.14	4279.43	0.09
40	20	Explosives	12.11	10.05	8.45	-3.66	1225.14	0.08
41	72	Spares For C.S.P Plant	46.90	44.55	42.94	-3.96	54.60	9.44
42	80	Spares For Mining-Machine	119.44	114.76	114.25	-5.19	61.01	22.47
43	36	Production Stores - Mines	55.49	49.80	48.33	-7.16	91.34	6.35
44	61	Spares For Mining-Opencast(HEMM)	71.47	55.30	49.01	-22.46	458.65	1.28
		Mining Operations Total	421.88	403.62	377.73	-44.15	6606.68	0.69

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP –July-2026 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory as on 31.03.2026	Inventory as on 30.06.2026	Inventory as on 31.07.2026	Variance with 31.03.2026-31.07.2026 +/-	Consumption Value 01.07.2025-30.06.2026	SMC
1	32	Petrol, Oils & Lubricants	7.20	8.17	9.64	2.44	10.71	10.80
2	25	Stock of Stores Boiler	45.23	45.29	45.95	0.72	9.99	55.20
3	27	Stock of Valves & Spares	10.35	10.53	10.52	0.17	0.21	
4	87	Control & Instrumentation	5.51	5.54	5.59	0.08	1.91	35.04
5	98	Bearings	0.87	0.98	0.93	0.06	1.09	10.21
6	48	Spares for Transformer	0.96	1.01	1.01	0.05	0.27	44.84
7	14	Consumables - Electrical	0.24	0.29	0.27	0.03	0.29	11.00
8	47	Spares for Compressor	0.70	0.72	0.72	0.02	0.14	59.71
9	10	Building Material	0.06	0.01	0.08	0.02	0.01	94.12
10	24	Hardware & Fasteners	0.23	0.24	0.25	0.02	0.14	20.74
11	61	Spares For Mining- Opencast	0.07	0.07	0.08	0.01	0.03	34.85
12	29	Stock of Stores Motors	0.07	0.07	0.07	0.00	0.01	147.77
13	31	Non-Ferrous Materials	0.01	0.01	0.01	0.00	0.01	10.74
14	35	Power Cables	0.10	0.10	0.10	0.00	0.00	
15	36	Production Stores - Mines	0.85	0.85	0.85	0.00	0.22	46.66
16	38	Sundries	0.04	0.03	0.04	0.00	0.05	8.79
17	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0.00	
18	86	Spares For Workshop and A	0.01	0.01	0.01	0.00	0.00	46.18
19	88	Misc.Spares Electrical	0.62	0.62	0.62	0.00	0.02	
20	16	Computer Media	0.04	0.04	0.03	-0.01	0.15	2.38
21	30	Iron & Steel	1.72	1.54	1.71	-0.01	0.47	43.27
22	42	Stock of Pump Spares	11.74	11.75	11.71	-0.03	2.37	59.26
23	75	Spares For Electrical Equipment	0.32	0.29	0.28	-0.04	0.01	
24	76	Spares For Electrical Equipment	0.25	0.21	0.21	-0.04	0.05	51.10
25	15	Consumables - General	0.15	0.12	0.10	-0.05	0.38	3.19
26	72	Spares For C.S.P Plant	0.19	0.19	0.14	-0.05	0.20	8.25
27	43	Spares for Fans & Blowers	1.35	1.30	1.29	-0.06	0.51	30.06
28	80	Spares For Mining-Machine	0.30	0.24	0.19	-0.11	0.46	4.91
29	44	Tools, Instruments, Lab.	0.34	0.21	0.21	-0.13	0.25	10.28
30	28	Stock of Pipes & Fittings	8.97	8.78	8.79	-0.18	0.79	134.06
31	69	Spares Ash Handling Plant	4.68	4.52	4.49	-0.19	0.96	56.08
32	46	Spares Lifting Equipment	1.31	1.12	1.12	-0.19	0.34	39.21
33	33	Paints & Varnishes	0.71	0.51	0.50	-0.21	1.26	4.76
34	68	Spares CHP	7.35	7.10	7.05	-0.30	3.04	27.86
35	41	Spares for CW System	1.47	1.06	1.06	-0.41	0.98	12.92
36	49	Spares for Switch Gear	9.86	9.46	9.44	-0.42	0.86	131.71
37	12	Chemicals - Lab Materials	1.67	1.17	0.66	-1.01	7.75	1.02
38	26	Spares for Turbo Generator	58.37	56.70	56.31	-2.06	4.59	147.25
		STPP total	184.02	180.96	182.14	-1.86	50.57	43.22

SMC is not shown where 12 months Consumption is not available

c) Summary of inventory status –July, 2026

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS–July,2026

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION DATA FOR MINING OPERATIONS CATEGORY							
	DESCRIPTION	Inventory as on 31.03.2026	Inventory as on 30.06.2026	Inventory as on 31.07.2026	Variance with 31.03.2026- 31.07.2026	Consumption Value 01.07.2025- 30.06.2026	SMC
					+/-		
(I) Self Controlled Items:							
	a) Explosives (20)	12.11	10.05	8.45	-3.66	1225.14	0.08
	b) Petrol, Oils & Lubricants(32)	35.19	43.68	32.05	-3.14	4279.43	0.09
	c) Timber(40)	1.76	2.07	1.68	-0.08	8.83	2.28
	TOTAL (I)	49.06	55.80	42.18	-6.88	5,513.40	0.09
(II) Other Classes:							
	d) HEMM Spares(61,62)	71.47	55.30	49.01	-22.46	458.65	1.28
	e) UG Spares (LW, M/C Mining Conventional) (60,79,80)	121.94	116.82	115.94	-6.00	72.53	19.18
	f) Production Stores(36)*	55.49	49.80	48.33	-7.16	91.34	6.35
	g) Iron & Steel (30)	19.50	23.00	24.76	5.26	42.08	7.06
	h) CHPs (68,72)	47.52	45.17	43.56	-3.96	54.70	9.56
	i) Building Material(10)	1.37	1.36	1.45	0.08	3.38	5.14
	j) Miscellaneous**	55.53	56.37	52.50	-3.03	370.60	1.70
	Total (II)	372.82	347.82	335.55	-37.27	1093.27	3.68
Total (I+II)		421.88	403.62	377.73	-44.15	6606.68	0.69

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining

Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – July, 2026

	DESCRIPTION	Inventory as on 31.03.2026	Inventory as on 30.06.2026	Inventory as on 31.07.2026	Variance with 31.03.2026- 31.07.2026	Consumption Value 01.07.2025- 30.06.2026	SMC
					+/-		
	a) Spares for Turbo Generator (26)	58.37	56.70	56.31	-2.06	4.59	147.25
	b) Stock of Stores Boiler (25)	45.23	45.29	45.95	0.72	9.99	55.20
	c) Stock of Pump Spares (42)	11.74	11.75	11.71	-0.03	2.37	59.26
	d) Spares for Switch Gear (49)	9.86	9.46	9.44	-0.42	0.86	131.71
	e) Spares for CHPs (68,72)	7.54	7.29	7.19	-0.35	3.24	26.63
	f) Stock of Pipes & Fittings (28 & 34)	8.97	8.78	8.79	-0.18	0.79	134.06
	g) Control & instrumentation (87)	5.51	5.54	5.59	0.08	1.91	35.04
	h) Miscellaneous*	36.80	36.15	37.18	0.38	26.82	16.64
	Total	184.02	180.96	182.16	-1.86	50.57	43.23
	SCCL Grand Total	605.90	584.58	559.89	-46.01	6657.25	1.01

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor, Transformer, CW system
- 4) Petrol oil & lubricants
- 5) Chemicals lab materials etc.,

Chapter-XI
EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of July, 2026:

Sl. No	Description	Long Wall		Road Header @		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		13		104	
	No. of units- on roll	1		6		1		5		27		158	
	No. of units-in operation	0		1		0		5		20		109+3*	
b)	Target (Tonnes)	0	0	5000	20000	10000	40000	79500	398900	46200	183100	315600	1153000
c)	Actual (Tonnes)	0	0	1260	11070	0	0	126464	490771	15454	81149	208604	807861
d)	% Achvt.			25	55	0	0	159	123	33	44	66	70
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	0	0	0	0			28	32	26	27	30	31
	% Achvt.	0	0	0	0			66	77	45	48	51	53

* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine RH at ALP and Continuous Miner Equipment at PVK5 & KP UG are by Outsourcing.

@ **Total UG Production by Offloading Agencies (59,040 T):** CMR Production at PVK =18,324T; CMR Production at KPUG=33,783T;RH Production at ALP=1,260T; SDL(Outsourcing) at KTK8 Inc=5,673T

b) Excavating Equipment (HEMM) Performance during July, 2026:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	Shovels	6	3.45	4.75	138
2	PK OC	Shovels	14	12.82	9.91	77
3	MNG OC	Shovels	1	0.38	0.20	53
4	GDK5 OC	Shovels	4	2.03	1.86	92
5	RG OC3	Shovels	19	18.11	17.77	98
6	RG OC1	Shovels	6	5.34	3.42	64
7	RG OC2	Shovels	8	5.28	5.54	105
8	KTK OC2	Shovels	1	0.38	0.22	57
9	KTK OC3	Shovels	1	0.38	0.21	56
10	KHAIRAG OC	Shovels	4	2.03	2.67	132
11	KK OC	Shovels	5	2.41	1.25	52
12	SRP OC2	Shovels	3	1.40	1.06	76
13	iK OC	Shovels	3	2.21	1.13	51
Company Shovels		Total	75	56.20	49.98	89

c) Commissioning of new H.E.M.M. during July, 2026:

Sl. No.	Project (Area)	Description of HEMM	Make	Quantity in Nos.
- Nil -				

Chapter-XII
Performance of Powerhouses & Workshops: July, 2026

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,53,95,675	1,56,85,478	13,46,28,356	8.58
2	Ramagundam	2,21,81,765	2,24,07,518	19,28,82,181	8.61
3	Bellampalli	1,27,96,987	1,31,00,713	11,00,94,632	8.40
Total		5,03,74,427	5,11,93,709	43,76,05,170	8.55

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.07.2026 to 31.07.2026	Units consumed through LTOA for the Month 01.07.2026 to 31.07.2026	Financial year Cumulative Units Exported (kwh) upto 31.07.2026	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	23,50,100	Yet to be received from EBC/ TSTRANSCO	1,35,60,000	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	27,24,263		1,38,07,019		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	15,57,200		87,15,100		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	9,89,376		57,12,095		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	38,70,075		2,05,63,122		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	5,26,800		29,83,300		5MW Synchronized on 22.01.2023
7	CHNR 11 MW Solar Plant Generation	10,38,600		57,78,600		SCCL entered into LTOA Agreement on 10th September 2025 with TG TRANSCO & TG NPDCL
	Total Solar Generation	1,30,56,414		7,11,19,236		

In house Capitive plants:

Sl. No.	Solar Plants	Period 01.07.2026 to 31.07.2026			Inadver- tent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 31.07.2026	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	9,23,700	13,900	9,09,800	34,146	8,75,654	7.3	63,92,274	52,58,700	9,23,700	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	38,26,299	4,684	38,21,615	2,22,077	35,99,538	6.65	239,36,928	207,69,803	38,26,299	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	9,80,787	656	9,80,131	63,170	9,16,961	7.3	66,93,815	52,83,033	9,80,787	
4	MM 28 MW Solar Plant Generation	28,16,800	1,900	28,14,900	2,34,226	25,80,674	6.65	171,61,482	162,15,500	28,16,800	28MW Synchronized on 17.04.2021
5	KGM 10.5 MW Solar Plant Generation	10,45,644	35,621	10,10,023	12,300	9,97,723	6.65	66,34,858	54,26,430	10,45,644	10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	Total Solar Generation	95,93,230	56,761	95,36,469	5,65,919	89,70,550		608,19,357	529,53,466	95,93,230	

b) Central Workshop, Kothagudem: Manufactured items in the month of July, 2026 at CWS.

Sl No	Material	Material Description	Annual Requirement for the year 2026-27	CWS production July -2026	Cumilative Production from 01.07.2026 to 31.07.2026	CWS Dispatch from 01.07.2026 to 31.07.2026	Application
1		3 Lakh SCCL Make MMV FAN (No.02) 16 Nos new aluminium blades manufactured, Balde Angle changed to 35° and Balancing done.				1	Dispatched to SRP 3 & 3A INC on 07.07.2026
2		Belt Drive shaft Ø350X3125mm refurbished				1	Dispatched to Vakilpally Mine on 03.07.2026
3	3105630120	BRASS BUSH 8" X 12"	181	6	10	4	For use various Pumps, Neck rings, Centre rings,and bushes etc.
4	3105630168	BRASS BUSH 10" X 12"	149	5	16	7	For use various Pumps, Neck rings, Centre rings,and bushes etc.
5	3105650015	BRASS STICK 2"X12"	134	7	9	6	For use at pump and other various bushes, bush berings etc.
6	3105650039	BRASS STICK 3"X12"	139	11	21	8	For use at pump and other various bushes, bush berings etc.
7	3105650052	BRASS STICK 4"X12"	197	26	36	28	For use at pump and other various bushes, bush berings etc.
8	3105650076	BRASS STICK 5"X8"	290	16	19	14	For use at pump and other various bushes, bush berings etc.
9	3105650090	BRASS STICK 6"x8"	179	4	16	3	For use at pump and other various bushes, bush berings etc.
10	3404123013	6" STOOL BEND	66	4	11	4	For use at sand stoving system
11	3613050122	CI PULLEY 1 FT	114	11	48	11	For use at various endless haulers
12	3613050158	CI PULLEY 2 FT	56	4	27	4	For use at various endless haulers
13	3613050353	CI PULLEY 3 FT	74	3	12	3	For use at various endless haulers
14	3613050559	CI PULLEY 5 FT	43	4	8	4	For use at various endless haulers
15	3614000060	CI COUPLING BLANK 6 IN	394	1	25	1	For use at various Pumps and motors coupling
16	3614000084	CI COUPLING BLANK 8 IN	397	2	26	2	For use at various Pumps and motors coupling
17	3614000102	CI COUPLING BLANK 10 IN	389	4	31	4	For use at various Pumps and motors coupling
18	3614000126	CI COUPLING BLANK 12 IN	288	5	44	5	For use at various Pumps and motors coupling
19	3614000140	CI COUPLING BLANK 14 IN	253	5	21	5	For use at various Pumps and motors coupling
20	3614102154	CS COUPLING BLANK 22 IN	0	1	2	2	For use at various Pumps and motors coupling
21	3635030405	CI SEGMENT-40HP ENDLESS HAULER	111	4	14	4	For use at 40HP endless haulers in UG Mines
22	3635030600	CI SEGMENT-60HP ENDLESS HAULERS	13	4	8	4	For use at 60HP endless haulers in UG Mines
23	3635050155	BEVEL PULLEY 9 IN	255	6	101	6	For Conveyor belts system in UG Mines
24	3635250259	ANCHOR BRACKET	52	5	17	5	For use at various endless haulers in UG Mines
25	3635250260	SHAFT FOR ANCHOR BRACKET	60	6	25	6	For use at various endless haulers in UG Mines
26	3635300202	BOGIE VICE	85	5	28	5	For use at UG Mines
27	3635300408	BOGIE SPINDLE WITH NUT	175	9	27	9	For use Bogie Vice fixing in UG Mines
28	3635320006	BOGIE PEDESTAL	66	25	57	25	For use at UG Mines
29	4536000240	TUB WHEELS WITH AXLE	1530	193	568	193	For Coal Tubs
30	6115087521	FLIGHT ASSY	1200	40	148	40	For use at CSP for coal movement in bunker
31	6115109747	HOLDER SLEEVE ASSY	11000	293	1,838	293	For use at CSP for coal crushing
32	7210100489	FLIGHT BAR ASSY FOR BEC FB	120	4	19	4	For crushers at CSP for coal movement in bunker
33	7225100610	WASHER 6MM	2100	500	3,235	500	For use of Pick holders, Pick locking purpose at UG mines & CSP's
34	7915212138	DRUM BRASS BUSH BEARINGS (2 HALFS)	0	7	23	7	For various Haulers at UG Mines
35	7928060152	MV FAN RUNNER 20 HP	26	22	22	21	For use of Ventilation in UG Mines
36	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	33	0	0	1	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
37	3105630181	BRASS BUSH 12" X 14"	160	0	0	1	For use various Pumps, Neck rings, Centre rings,and bushes etc.
38	5928061018	MV FAN AUX MACHANICALS 20 HP	72	0	0	1	For use of Ventilation in UG Mines
39	7943150053	120HP/90KW H WATER GAGE RUNNER	0	0	0	5	For use of Ventilation in UG Mines

c) Area workshops: July, 2026:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	6	0	5	3	13	19	14	6	3	69
2.	Pumps (Nos.)	Repaired	15	2	4	8	16	28	12	7	1	93
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	NIL	669.0	NIL	667	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Description	2026-2027				2025-2026			
		Yearly Target	July-26		Progr.	Yearly Target	July-25		Progr.
			Month Target	Actual			Month Target	Actual	
1	Coal Output (Million Tonnes)	65.00	4.0	4.17	16.98	72.00	4.72	4.20	20.18
2	Total Elect. Energy Consumption (Million kvah)			60.16	253.80			59.84	245.03
3	Specific Elect. Energy Consumption (kvah / Tonne of Coal)	14.50		14.43	14.95	14.50		14.25	12.14

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	3,84,76,634	2,35,673	1,24,81,402	5,11,93,709	43,76,05,170
10MW STPP Solar Generation Consumed at SRP Area	KVAH				8,75,654	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				35,99,538	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				9,16,961	
28 MW MM Solar Generation consumed at MMArea	KVAH				25,80,674	
10.5 MW KGM Solar Generation	KVAH				9,97,723	
Total SCCL Energy Consmpn.	KVAH				6,01,64,259	

Chapter-XIII

Afforestation Activities –July, 2026

Sl. No	Location of Plantation	April-2026 to June- 2026			July-26			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No.of seedlings planted	Replacement of casualties	Planted area in Ha	No.of seedlings planted	Replacement of casualties	Planted area in Ha	No.of seedlings planted	Replacement of casualties		
1	Kothagudem	0.0	0.0	0.0	13.0	36078	8125	13.0	36078	8125	Misc., Euc.Clones	96727
2	Yellandu	0.0	0.0	0	0.0	400	0	0.0	400	0	Misc., Euc.Clones	175
3	Manuguru	0.0	0.0	0.0	16.0	62600	78300	16.0	62600	78300	Misc., Euc.Clones	44934
	Sub Total	0.0	0	0	29.0	99078	86425	29.0	99078	86425		141836
4	Ramagundam-I	0.0	0.0	0.0	0.0	2550	18380	0.0	2550	18380	Misc., Euc.Clones	31632
5	Ramagundam-II	0.0	0.0	0.0	0.0	400	12913	0.0	400	12913	Misc., Euc.Clones	41915
6	Ramagundam-III	0.0	0.0	0.0	0.0	521	6850	0.0	521	6850	Misc., Euc.Clones	29878
7	Bhopalpally	0.0	0.0	0.0	0.0	1736	8007	0.0	1736	8007	Misc., Euc.Clones	40701
	Sub Total	0.0	0	0	0.0	5207	46150	0.0	5207	46150		144126
8	Srirampur	0.0	0.0	0.0	5.5	14264	32025	5.5	14264	32025	Misc., Euc.Clones	14418
9	STPP	0.0	0.0	0.0	2.0	9465	3475	2.0	9465	3475	Misc., Euc.Clones	646
10	Bellampally	0.0	0.0	0.0	0.0	831	2700	0.0	831	2700	Misc., Euc.Clones	6630
11	Mandamarri	0.0	0.0	0.0	0.0	3750	750	0.0	3750	750	Misc., Euc.Clones	25000
	Sub Total	0.0	0	0	7.5	28310	38950	7.5	28310	38950		46694
	Total	0.0	0	0	36.5	132595	171525	36.5	132595	171525		332656

Chapter-XIV
PLANNING & PROJECTS
Progress of Developmental Activities during July, 2026

A) Status of Projects Preparation:

I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ Lols& DMG Certifications:

- **RCE approved by the SCCL BOARD: Nil**

B) The status of MPs(Incl.MCPs),FMCPs, PFRs, Lols& DMG Certifications etc.:

- 1. MP & MCPs/FMCPs approved by the MoC, GoI, New Delhi : Nil**
- 2. MP & MCPs/FMCP Under approval process at MoC, GoI, New Delhi :Nil**
- 3. MP & MCPs / FMCPs Under Preparation: 09 Nos.**

SNo.	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under preparation
2	MP & MCP of GDK coal mine (integrating GDK 1 & 3)	Board note under circulation
3	MP & FMCP of Khairigura OCP Expansion Project	a) Board approval obtained for specific report for minor changes for further submission to MOC vide minute no: 581:5:3 dated 30-03-2026. b) PO issued on IEST, Shibpur, West bengal for 3 rd party verification of mine closure activities for Khairagura OCP. c) MP & FMCP will be prepared and submitted to MoC, GoI for approval after verification & certification of 3 rd party on mine closure activities.
5	MP & FMCP of Kistaram OCP	a) This project is outsourced to M/s Minmec Consultancy Pvt. Ltd. for preparation of MP&FMCP. b) Draft report was submitted by the firm. Now, it is on a scrutiny stage and will be put up in ensuing Board.
6	MP & MCP of KTK OC III expansion project	Approved by board and awaiting LOI from state government to submit to CCO, MoC for approval.
7	MP & FMCP of Koyagudem OC II	Under preparation
8	MP & MCP of Tadicharla II OC Project	Under preparation
9	Kondapuram OC & PK OC Dip side	Under preparation
10	KTK Coal mine	Under conceptualization stage

C) Status of Projects Preparation:

- i. FR/RCE/MS:** FR of Tadicharla II OC project is under conceptualization.
- ii. Compliance reports Under Preparation :Nil**
- iii. Specific Reports for inclusion of sustainable activities:** Reports under preparation (for 11 mines) for getting approval in ensuing board as per the new Mining plan guidelines dated 31-01-2025.
- iv. PFR/Lol/DMG Certifications Under Preparation :Nil**
- v. OB Offloading Proposals in July'26 (Scrutiny by PP dept.) :** OB offloading proposals for Kistaram OC, SPL area (226.67 LBCM).

D) Projects costing more than Rs 500 Crores : Nil

Projects/Proposals (MPs/FRs/RCEs) costing less than Rs 500 Crores: Nil

E) Region-wise drilling progress – July, 2026:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH JULY-2026 (01.07.2026 to 31.07.2026)						
	KGM		RGM&BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	90	1	90	1
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	249.00	2	895.00	7	1144.00	09
Total Mtg. Achieved	249.00	2	985.00	8	1234.00	10
TARGET	500		2000		2500	
% Achievement	49.80		49.25		49.32	
Avg Mtg./Drill Month	124.5		123.12		123.40	
Cum.Drilling Mtg F.Y 2025-26 (m)	1815.00		4394.50		6209.50	
Cum.Drilling Mtg F.Y.2026-27 (m)	1606.00		3915.00		5521.00	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during 2025-2026-11 Drills (KGM-2:RGM&BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

Block	Metreage drilled during the month July-2026	Cum.Drilling Mtg. F.Y.2026-27	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	18640.20
Total	-	-	69564.20

F) Status of foreign collaboration – July, 2026 : - Nil -
