

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of April, 2026 (Provisional)

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	17
Underground	21
Total	38

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Dr. Buddhaprakash Jyoti

Whole-time Directors:

2. Sri Gowtham Potru Finance (FAC) & CFO
3. Sri L.V.Suryanarayana Operations
4. Sri K. Venkateswarlu Planning & Projects
5. Sri Gowtham Potru Personnel, Administration & Welfare
6. Sri M. Thirumala Rao Electrical & Mechanical

Part-time Directors:

7. Sri Navin Mittal Special Chief Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
9. Sri Sanjeev Kumar Kassi Joint Secretary, Ministry of coal, Govt. of India, New Delhi.
10. Dr.Hemant Sharad Pande C-MD, Western Coalfields Ltd., Nagpur.
(w.e.f.,16.04.2026)

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Performance at a glance

Item	April, 2026			April 2025	Increase/ Decrease over April-25	
	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)						
UG	0.443	0.367	82.8	0.322	0.04	13.8
OC	4.897	3.560	72.7	4.670	-1.11	-23.8
Total	5.340	3.927	73.5	4.992	-1.07	-21.3
Off-take (MT)	5.340	5.275	98.8	5.804	-0.53	-9.1
O.B.R. (M.Cu.M.)						
Departmental	4.65	4.57	98.2	4.44	0.12	2.8
Contractual	33.12	34.25	103.4	32.73	1.52	4.6
Total	37.77	38.82	102.8	37.18	1.64	4.4
Composite Performance of Coal & OBR (M.Cu.M)	41.331	41.437	100.3	40.503	0.93	2.3
O.M.S. (T)						
UG	1.15	0.91	79.1	0.80	0.11	13.8
OC	13.97	22.47	160.8	23.32	-0.85	-3.6
Overall	7.25	7.13	98.3	8.30	-1.17	-14.1
Supply to Steel Plants (MT)	0.036	0.036	99.8	0.001	0.04	5835.9
Supply to Power Sector (MT)	4.810	4.647	96.6	5.456	-0.81	-14.8
Plan Expenditure(Rs Cr)	125.00	40.52	32.4	179.19	-138.67	-77.4

Highlights of performance during April, 2026

1. OB Removal by Contractual was achieved 103.4% of the Target.
2. Overall OB Removal was achieved 102.8% of the Target.
3. Composite performance of Coal & OBR was achieved 100.3% of the Target.
4. Output per Man Shift (OMS) from OC projects was achieved 160.8% of the Target.

Chapter-I PRODUCTION

SCCL has been given an annual production target of 62.00 Million Tonnes for the year 2026-27. The monthly performance is, therefore, being reported in relation to 62.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				April, 2026				Mar., 2026	April, 2025	Up to April, 2026-2027 (Progressive)		Up to April, 2025-26 (Prog.)
April, 2026				Target	Actual					Actual	Actual	Target
UG	OC	Total			UG	OC	Total	Actual				
1	1	2	Kothagudem	0.21	0.20	0.00	0.20	0.97	12.09	0.21	0.20	12.09
0	2	2	Sathupalli	13.58	0.00	12.36	12.36	14.73		13.58	12.36	
0	1	1	Yellandu	2.60	0.00	1.99	1.99	1.78	2.56	2.60	1.99	2.56
1	2	3	Manuguru	7.90	0.15	9.73	9.88	10.05	10.88	7.90	9.88	10.88
2	6	8	KGM Region	24.28	0.35	24.08	24.43	27.53	25.53	24.28	24.43	25.53
0	1	1	Bellampalli	3.00	0.00	3.11	3.11	4.30	2.74	3.00	3.11	2.74
4	1	5	Mandamarri	2.02	0.38	1.64	2.02	2.67	1.55	2.02	2.02	1.55
6	2	8	Srirampur	5.48	1.17	0.82	1.98	2.78	5.11	5.48	1.98	5.11
10	4	14	BPA Region	10.49	1.54	5.57	7.11	9.75	9.40	10.49	7.11	9.40
3	1	4	RG I	3.71	0.80	1.08	1.88	2.61	2.06	3.71	1.88	2.06
1	1	2	RG II	9.21	0.47	3.18	3.64	7.31	5.00	9.21	3.64	5.00
	2	2	RG III	3.20	0.00	1.58	1.58	2.83	5.09	3.20	1.58	5.09
1		1	APA	0.16	0.00	0.16	0.16	0.15	0.13	0.16	0.16	0.13
4	2	6	Bhupalpalli	2.35	0.35	0.12	0.47	1.47	2.70	2.35	0.47	2.70
9	6	15	RGM Region	18.63	1.61	6.11	7.72	14.38	14.99	18.63	7.72	14.99
21	16	37	GVCF Total	53.40	3.51	35.76	39.27	51.66	49.92	53.40	39.27	49.92
0	1	1	NAINI	5.70		0.33	0.33			5.70	0.33	
Total				59.10	3.51	36.09	39.60	51.66	49.92	59.10	39.60	49.92
			Average Production per working day				1.57	1.99	2.00			
			Average Production per calendar day				1.31	1.67	1.66			

b) Technology-wise production:

(in lakh tones)

Technology	April, 2026				April, 2025	Up to April, 2026-2027 (Progressive)				Up to April 2025-26
	Target	Actual	% Achd.	% in total Prodn.		Target	Actual	% Achd.	% in total Prodn.	
Road headers	0.05	0.04	82.50	0.11	0.00	0.05	0.04	82.50	0.11	0.00
Long walls										
Bolter Miner	0.10	0.01	10.57	0.03	0.02	0.10	0.01	10.57	0.03	0.02
SDLs	2.77	2.12	76.67	5.40	2.32	2.77	2.12	76.67	5.40	2.32
LHDs.	0.46	0.30	66.16	0.77	0.23	0.46	0.30	66.16	0.77	0.23
Cont. Miner	1.06	1.19	112.68	3.04	0.66	1.06	1.19	112.68	3.04	0.66
Total – UG *	4.43	3.67	82.77	9.34	3.22	4.43	3.67	82.77	9.34	3.22
Opencast	48.97	35.60	72.70	90.66	46.70	48.97	35.60	72.70	90.66	46.70
Total(UG+OC)	53.40	39.27	73.53	100.00	49.92	53.40	39.27	73.53	100.00	49.92

Reasons for shortfall in Production:

Salvaging works in ALP, Adverse geo-mining conditions in some UG Mines and Delay in execution of new projects like VK OC and JK OC

Poor performance of some OBR Contractors & delay in awarding new contracts

Naini Coal (LT)

(in lakh tonnes)

Month	2026-27			2025-26	Increase/decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April	5.70	0.33	5.79	0	0.33		0	0
Total	5.70	0.33	5.79	0.00	0.33		0.00	0.00

c) Area-wise Grade-wise production for the month of April, 2026: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.00	0.20										0.20
SATHUPALI				1.06	1.81				1.28	3.45	4.77		12.36
YLD									1.88	0.00		0.11	1.99
MNG	0.65	4.24	0.20			2.17		0.22	0.26	1.60	0.54		9.88
KGM REGION	0.65	4.24	0.40	1.06	1.81	2.17	0.00	0.22	3.41	5.05	5.31	0.11	24.43
BPA						2.89	0.10		0.12				3.11
MM			0.00	0.11	0.10	0.33	0.15	1.26	0.05				2.02
SRP			0.08	0.24	0.47	0.19	1.00						1.98
BPA REGION	0.00	0.00	0.08	0.35	0.57	3.41	1.25	1.26	0.18	0.00	0.00	0.00	7.11
RG-I			0.11	0.06	0.19	1.26	0.27						1.88
RG-II				1.92			1.40		0.32				3.64
RG-III					1.35		0.23						1.58
APA							0.16						0.16
BHPL	0.37				0.00		0.10						0.47
RGM REGION	0.37	0.00	0.11	1.98	1.54	1.26	2.16	0.00	0.32	0.00	0.00	0.00	7.72
GVCF	1.02	4.24	0.59	3.38	3.92	6.84	3.41	1.48	3.90	5.05	5.31	0.11	39.27
NAINI							0.33						0.33
Total	1.02	4.24	0.59	3.38	3.92	6.84	3.74	1.48	3.90	5.05	5.31	0.11	39.60

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2026-27			2025-26	Growth over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	53.40	39.27	73.5	49.92	-10.65	-21.34	54.76	55.74
Progressive	53.40	39.27	73.5	49.92	-10.65	-21.34	54.76	55.74

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	April, 2026	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	- Due to extraneous reasons	--	--
	- Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	0.76	5.38
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	Production from OC was regulated due to less dispatch of coal	--	--
9	Adverse geo-mining conditions	--	--
10	Non-receipt of statutory permission	--	--
11	Production from OC was regulated to liquidate ground stocks	--	--
12	Poor performance of some OBR Contractors & delay in awarding new contracts	13.37	95
13	Delay in execution of new projects		
Total		14.13	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2026-27 is 463.00 Million Cu.Mtrs (49.00 Million Cu.Mtrs. by the Company and 414.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2026-27 Total (i+ii)			2025-26 Actual	Growth over 2025-26 %age	2024-25 Actual	2023-24 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	46.50	45.66	98.18	331.21	342.54	103.42	377.71	388.19	102.78	371.75	4.42	361.77	386.40
Prog.	46.50	45.66	98.18	331.21	342.54	103.42	377.71	388.19	102.78	371.75	4.42	361.77	386.40

Naini OBR (LBCM)

(in lakh cu. Mtrs)

Month	2026-27			2025-26	Increase/ decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April	-	-						
Total	-	-						

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2026-2027			2025-26	Increase/ Decrease over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	413.31	414.37	100.26	405.03	9.34	2.31	398.28	423.57
Progressive	413.31	414.37	100.26	405.03	9.34	2.31	398.28	423.57

**Chapter-II
DESPATCHES**

SCCL has been given an annual coal dispatch target of 65.00 Million Tonnes for the year 2026-27. The monthly performance is, therefore, being reported in relation to 65.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2026-27			2025-26	Growth over 2025-26		2024-25	2023-24
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	53.40	52.75	98.79	58.04	-5.29	-9.11	56.55	60.04
Progressive	53.40	52.75	98.79	58.04	-5.29	-9.11	56.55	60.04

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	April, 2026 Actual	Up to April, 2026-2027 (Progr.) Actual	April, 2025 Actual	April, 2024 Actual	April, 2023 Actual
Kothagudem	4.87	4.87	13.76	11.67	12.62
Sathupalli	10.26	10.26			
Yellandu	1.12	1.12	1.79	1.47	3.72
Manuguru	10.03	10.03	11.60	10.57	11.71
KGM Region	26.29	26.29	27.14	23.71	28.05
Belampalli	3.74	3.74	3.10	3.12	3.43
Mandamarri	2.18	2.18	1.38	2.73	2.86
Srirampur	3.15	3.15	5.44	4.90	5.39
BPA Region	9.07	9.07	9.92	10.75	11.68
Ramagundam-I	3.00	3.00	4.44	3.89	4.58
Ramagundam-II	5.88	5.88	7.71	8.16	6.27
Ramagundam-III & APA	5.78	5.78	6.46	7.43	6.96
Bhoopalpalli	2.42	2.42	2.36	2.61	2.50
RGM Region	17.08	17.08	20.98	22.09	20.31
GVCF	52.44	52.44	58.04	56.55	60.04
Naini	0.31	0.31			
Total	52.75	52.75	58.04	56.55	60.04

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
April, 2026	37.28	9.46	0.00	0.23	5.78	52.75
April, 2025	44.28	7.11	0.00	0.19	6.45	58.04
Up to April, 2026-2027	37.28	9.46	0.00	0.23	5.78	52.75
Up to April, 2025-2026	44.28	7.11	0.00	0.19	6.45	58.04

d) Area-wise Grade-wise dispatches for the month of April, 2026 (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.12	0.11						1.24	3.40			4.87
SPL				1.05	3.15				1.27		4.78		10.26
YLD									1.01			0.11	1.12
MNG	0.65	4.22	0.20			2.17		0.22	0.26	1.67	0.65		10.03
KGM REGION	0.65	4.34	0.31	1.05	3.15	2.17	0.00	0.22	3.78	5.07	5.43	0.11	26.29
BPA						3.08	0.55		0.12				3.74
MM				0.03	0.12	0.70	0.11	1.14	0.08				2.18
SRP			0.54	0.71	0.19	0.76	0.95						3.15
BPA REGION	0.00	0.00	0.54	0.74	0.31	4.54	1.61	1.14	0.20	0.00	0.00	0.00	9.07
RG-I			0.10	2.87	0.04								3.00
RG-II				0.10			5.10		0.67				5.88
RG-III						5.78							5.78
APA													0.00
BHPL	1.16			0.02		0.03	1.14	0.07					2.42
RGM REGION	1.16	0.00	0.10	2.98	0.04	5.81	6.24	0.07	0.67	0.00	0.00	0.00	17.08
GVCF	1.81	4.34	0.95	4.78	3.50	12.52	7.85	1.43	4.65	5.07	5.43	0.11	52.44
Naini							0.31						0.31
Total	1.81	4.34	0.95	4.78	3.50	12.52	8.16	1.43	4.65	5.07	5.43	0.11	52.75

e) Coal off-take:

(in lakh tonnes)

Sector	April, 2026			Apr., 2025	Incr./Decr. over April-25		Up to April, 2026			Up to Apr., 2025	Incr./Decr. over 2025-26	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	7.58	6.39	84.25	4.57	1.82	39.7	7.58	6.39	84.25	4.57	1.82	39.7
KTPP STAGE 1	1.92	0.92	47.88	1.24	-0.32	-25.6	1.92	0.92	47.88	1.24	-0.32	-25.6
BHADRADRI TPS	3.74	3.84	102.87	3.60	0.24	6.6	3.74	3.84	102.87	3.60	0.24	6.6
YADADRI TPS	7.05	5.82	82.54	3.37	2.45	72.8	7.05	5.82	82.54	3.37	2.45	72.8
T.GENCO TOTAL	20.29	16.97	83.64	12.78	4.19	32.8	20.29	16.97	83.64	12.78	4.19	32.8
MUDDANUR - AP GENCO	0.62	0.61	97.85	2.23	-1.63	-72.9	0.62	0.61	97.85	2.23	-1.63	-72.9
VTPS	0.89	1.69	191.41	2.34	-0.65	-27.7	0.89	1.69	191.41	2.34	-0.65	-27.7
NTPC - RGM	8.97	6.79	75.79	8.78	-1.98	-22.6	8.97	6.79	75.79	8.78	-1.98	-22.6
NTPC SOLAPUR SUP THER	0.45	0.74	164.72	2.00	-1.26	-62.9	0.45	0.74	164.72	2.00	-1.26	-62.9
RAICHUR -KPCL	0.89	1.06	119.36	2.85	-1.79	-62.8	0.89	1.06	119.36	2.85	-1.79	-62.8
BELLARY KPCL	0.89	0.29	32.29	1.26	-0.97	-77.2	0.89	0.29	32.29	1.26	-0.97	-77.2
YERASMUS TPP	2.23	4.33	194.55	3.83	0.50	12.9	2.23	4.33	194.55	3.83	0.50	12.9
TANGEDCO	0.45		0.00	0.73	-0.73	-100.0	0.45		0.00	0.73	-0.73	-100.0
NTPC, TLG PROJECT PH-1	6.45	3.38	52.37	4.02	-0.64	-15.9	6.45	3.38	52.37	4.02	-0.64	-15.9
NTPC KUDGI	1.78	0.85	47.95	1.58	-0.73	-46.0	1.78	0.85	47.95	1.58	-0.73	-46.0
TANGEDCO UDANGUDI	0.45	0.84	186.57		0.84		0.45	0.84	186.57		0.84	
POWER FSA TOTAL	44.34	37.55	84.69	42.40	-4.85	-11.4	44.34	37.55	84.69	42.40	-4.85	-11.4
KORADI TPS	1.08	0.24	22.29	0.85	-0.61	-71.8	1.08	0.24	22.29	0.85	-0.61	-71.8
PARLI UNIT 8	0.72	1.97	274.25	2.15	-0.18	-8.3	0.72	1.97	274.25	2.15	-0.18	-8.3
SINGARENI THERMAL POWER PROJECT	1.78	4.34	243.92	4.18	0.16	3.9	1.78	4.34	243.92	4.18	0.16	3.9
BRIDGE LINK. MOU TOTAL	3.58	6.56	183.16	7.18	-0.63	-8.7	3.58	6.56	183.16	7.18	-0.63	-8.7
NTPC MOUDA	0.00	0.52		0.00	0.52		0.00	0.52		0.00	0.52	
NTPC SIMHADRI	0.00	0.00		0.58	-0.58	-100.0	0.00	0.00		0.58	-0.58	-100.0
NTPC GADARWARA	0.00	0.04		0.00	0.04		0.00	0.04		0.00	0.04	
NTPC LARA STPP	0.00	0		0.00	0.00		0.00	0		0.00	0.00	
NTPC KHARGONE	0.00	0.04		0.00	0.04		0.00	0.04		0.00	0.04	
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
NTPC UNCHAHAR	0.00			0.00	0.00		0.00			0.00	0.00	
NSPCL (NTPC & SAIL)	0.09	0.12	130.94	0.00	0.12		0.09	0.12	130.94	0.00	0.12	

Sector	(in lakh tonnes)											
	April, 2026			Apr., 2025	Incr./Decr. over April-25			Up to April, 2026			Up to Apr., 2025	Incr./Decr. over 2025-26
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
NTPC VALLUR	0.00			0.00	0.00		0.00			0.00	0.00	
CHANDRAPUR (CSTPS)	0.05	0.39	782.08	2.38	-1.99	-83.6	0.05	0.39	782.08	2.38	-1.99	-83.6
MSEB BHUSWAL	0.00	0.20		1.47	-1.27	-86.2	0.00	0.20		1.47	-1.27	-86.2
PARAS TPS	0.00	0.00		0.54	-0.54	-100.0	0.00	0.00		0.54	-0.54	-100.0
NASHIK THER. POWER STN	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
TANGEDCO (MTPS I & II)	0.00	0.47		0.00	0.47		0.00	0.47		0.00	0.47	
OTHER MOU	0.14	1.78	1271.47	4.97	-3.19	-64.2	0.14	1.78	1271.47	4.97	-3.19	-64.2
MOU TOTAL	3.72	8.34	224.12	12.15	-3.81	-31.4	3.72	8.34	224.12	12.15	-3.81	-31.4
POWER E AUCTION	0.04	0.58	1460.00	0.00	0.58		0.04	0.58	1460.00	0.00	0.58	
TOTAL POWER	48.10	46.47	96.62	54.56	-8.08	-14.8	48.10	46.47	96.62	54.56	-8.08	-14.8
CAPTIVE POWER	1.49	1.31	87.83	1.19	0.11	9.5	1.49	1.31	87.83	1.19	0.11	9.5
H.W.P	0.53	0.23	43.85	0.19	0.04	20.9	0.53	0.23	43.85	0.19	0.04	20.9
CEMENTS	1.49	1.87	125.27	0.59	1.28	217.0	1.49	1.87	125.27	0.59	1.28	217.0
SPONGE IRON	0.36	0.36	99.76	0.01	0.35	5835.9	0.36	0.36	99.76	0.01	0.35	5835.9
OTHER INDUS. FSA&N. FSA	1.25	2.05	163.66	1.27	0.77	60.7	1.25	2.05	163.66	1.27	0.77	60.7
E AUCTION NON POWER	0.18	0.47	258.33	0.23	0.24	102.2	0.18	0.47	258.33	0.23	0.24	102.2
TOTAL NON POWER	5.30	6.28	118.44	3.49	2.79	80.1	5.30	6.28	118.44	3.49	2.79	80.1
TOTAL OFF-TAKE:	53.40	52.75	98.79	58.04	-5.29	-9.1	53.40	52.75	98.79	58.04	-5.29	-9.1

Chapter-III COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: April, 2026

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL	
KGM		0.00	0.07						0.24	0.10					0.41
SPL			0.01	0.00	0.44				0.26	0.04	0.90				1.65
YLD									0.48		2.63				3.10
MNG	0.00	0.02				0.00				0.11	0.34				0.47
KGM RGN.	0.00	0.03	0.07	0.00	0.44	0.00	0.00	0.00	0.97	0.25	3.87	0.00	0.00	0.00	5.64
BPA						0.02	1.06		0.01						1.09
MM				0.16	0.15	2.22	0.08	0.12	2.95				0.76	0.45	6.89
SRP			0.19	4.01	0.05	2.16	0.05								6.46
BPA RGN.	0.00	0.00	0.19	4.17	0.20	4.40	1.18	0.12	2.96	0.00	0.00	0.00	0.76	0.45	14.44
RG-I			0.09	5.16	0.01	0.19	0.00								5.45
RG-II				0.04			0.15		0.52						0.72
RG-III					0.80	0.19	2.73								3.71
APA							1.83								1.83
BHPL	0.50			0.07	0.28	0.05	3.79	0.25							4.94
RGM RGN.	0.50	0.00	0.09	5.26	1.09	0.43	8.50	0.25	0.52	0.00	0.00	0.00	0.00	0.00	16.65
GVCF Total	0.50	0.03	0.35	9.44	1.74	4.83	9.68	0.38	4.45	0.25	3.87	0.00	0.76	0.45	36.72
NAINI						0.00	0.75								0.75
SCCL Total	0.50	0.03	0.35	9.44	1.74	4.83	10.42	0.38	4.45	0.25	3.87	0.00	0.76	0.45	37.47

b) Grade-wise & size-wise:

(in lakh tonnes)

Grade wise & size wise: (in lakh tonnes)					
Type	Size	Grade	April, 2026	March, 2025	April, 2025
RAW COAL	Round	G5	0.044	0.056	0.084
		G6	0.001	0.000	0.000
		G7	0.079	0.012	0.007
		G10	0.047	0.076	0.113
		G11	0.014	0.037	0.062
		G15	0.000	0.000	0.001
		Total	0.185	0.180	0.268
	R.O.M	G5	0.006	0.006	0.085
		G7	0.035	0.030	0.055
		G8	0.243	0.264	0.321
		G9	0.120	0.125	0.195
		G10	0.135	0.131	0.153
		G11	0.292	0.300	0.398
		G12	0.000	0.000	0.002
		G13	0.002	0.045	0.034
		Total	0.834	0.902	1.242
	Slack	G5	0.054	0.054	0.079
		G10	0.001	0.000	0.000
		G11	0.481	0.570	0.780
		G15	0.000	0.000	0.001
		Total	0.536	0.624	0.860
	Crushed (ROM)	G5	0.399	0.479	0.502
		G6	0.025	0.084	0.083
		G7	0.310	0.452	0.426
		G8	9.200	10.284	16.291
		G9	1.614	4.177	12.101
		G10	4.647	5.587	6.834
		G11	9.634	15.703	16.694
		G12	0.376	1.527	1.602
		G13	4.449	5.151	16.131
		G14	0.247	0.268	0.565
		G15	3.866	3.989	7.585
		UNG	0.000	0.000	0.000
		Total	34.768	47.701	78.815
WASHED COAL	Washed Coal	R	0.759	0.759	0.761
		Slurry	0.454	0.454	0.454
		Total	1.214	1.214	1.215
Grand Total			37.536	50.621	82.400

Chapter-IV
MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.03.2026	30.04.2026				Manpower reduction/ addition during	
		U.G.	O.C.	Surface	Total	the month	Progressive
KGM	1725	957	248	508	1713	-12	-12
YLD	592		293	296	589	-3	-3
MNG	2440	282	1460	688	2430	-10	-10
SPL	811		709	103	812	1	1
KGM Region	5568	1239	2710	1595	5544	-24	-25
BPA	954		551	398	949	-5	-5
MMR	4573	2951	343	1268	4562	-11	-11
SRP	8401	6081	904	1385	8370	-31	-31
BPA Region	13928	9032	1798	3051	13881	-47	-47
RG 1	5613	3844	424	1313	5581	-32	-32
RG 2	3864	1002	2034	875	3911	47	47
RG 3	2281	26	1718	533	2277	-4	-4
BHP	5392	3935	458	987	5380	-12	-12
ALP	1965	1899		52	1951	-14	-14
RGM Region	19115	10706	4634	3760	19100	-15	-15
HYD Office	105			104	104	-1	-1
CORP Office	1453	3		1453	1456	3	3
STPP	134			131	131	-3	-3
Naini	32			32	32		
Total	40,335	20,980	9,142	10,126	40,248	-87	-87
% in total manpower		52.13%	22.71%	25.16%	100%		

b) Category-wise manpower status:

Sl. No.	Category	As on 30.04.2026		As on 31.03.2026		As on 30.04.2025	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2345	5.83	2312	5.73	2278	5.61
2	Monthly paid staff	8810	21.89	8848	21.94	9179	22.59
3	Time rated workers	29040	72.15	29118	72.19	29099	71.62
4	Piecerated workers	14	0.03	15	0.04	16	0.04
5	Badli fillers	39	0.10	42	0.10	58	0.14
	Total	40248	100.00	40335	100.00	40630	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 30.04.2026			As on 31.03.2026			As on 30.04.2025		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2137	208	2345	2106	206	2312	2077	201	2278
2	Monthly Rated	8075	735	8810	8110	738	8848	8422	757	9179
3	Time rated Workers	27838	1202	29040	27916	1202	29118	28042	1057	29099
4	Piece rated	14		14	15		15	16		16
5	Badli fillers	39		39	42		42	58		58
	Total	38103	2145	40248	38189	2146	40335	38615	2015	40630

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	April, 2026		Progressive 2026-27		March, 2026		April, 2025		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	1.11	1.04	1.11	1.04	39.01	44.33	40.92	36.30	Mar 26	44.33
Sattupalli	76.14	79.55	76.14	79.55					Apr 26	79.55
Yellandu	58.79	38.21	58.79	38.21	40.75	40.83	18.93	29.85	Mar 26	40.83
Manuguru	22.84	22.00	22.84	22.00	24.66	23.41	27.35	28.09	Dec 25	26.31
KGM. Region	32.28	28.79	32.28	28.79	32.69	33.28	30.94	31.67	Mar 26	33.28
Ramagundam-I	4.74	2.48	4.74	2.48	4.89	3.30	4.97	2.69	Oct 25	4.20
Ramagundam-II	13.91	9.36	13.91	9.36	13.16	11.48	7.62	10.21	Dec 25	12.41
Ramagundam-III	11.31	9.84	11.31	9.84	18.55	9.34	13.59	12.78	Apr 26	9.84
Adriyala projects	0.62	0.44	0.62	0.44	6.28	0.43	0.59	0.34	Feb 26	0.51
Bhoopalpalli	2.38	0.54	2.38	0.54	4.22	1.74	3.61	2.98	May 25	3.43
RG. Region	6.28	3.05	6.28	3.05	8.25	4.90	5.61	5.09	Dec 25	5.92
Bellampalli	30.25	38.11	30.25	38.11	34.36	36.15	34.36	32.08	Jan 26	42.38
Mandamarri	3.25	3.24	3.25	3.24	3.94	4.16	3.36	2.16	Mar 26	4.16
Srirampur	1.87	1.96	1.87	1.96	4.32	1.81	3.61	3.52	May 25	3.67
BPA Region	2.87	3.61	2.87	3.61	5.68	4.24	4.90	4.16	May 25	4.25
UG MINES	1.15	0.91	1.15	0.91	1.59	1.00	1.16	0.80	Mar 26	1.00
OC MINES	13.97	22.47	13.97	22.47	25.88	22.48	25.91	23.32	Feb 26	23.87
SCCL (Overall)	7.25	7.13	7.25	7.13	11.04	8.53	8.81	8.30	May 25	8.60

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. April-2025.

**Chapter-VI
WELFARE AMENITIES**

a) Insurance Schemes: Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4
		E-5
		E-6 to E-9
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m
		With a premium of Rs.100 p.m
		With a premium of Rs.65 p.m
		With a premium of Rs.60 p.m
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.	

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	6
Total		7	821	21

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement April, 2026;

OHS	Annual		Monthly (April, 2026)	
	Targets	Achieved	Targets	Achieved
PME	13157	4133	922	1214
IME	Regular		Contract	
	293		1211	

V) Amount spent for the cases referred to outside hospitals for treatment:

April, 2026 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
3.71	7.34	81.66	161.84	254.55

VII) Family Planning Operations: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **April, 2026** following operations have been done.

Category	April, 2026	January- April, 2026
Vasectomy	3	6
Tubectomy	22	70
Tubectomy with LSCS	35	142
Total	60	218

VIII) Medical Camps/Health awareness Programs.

Medical Camps	April, 2026	January- April, 2026
No. of Medical Camps conducted	47	165
No. of health awareness programmes conducted at Mines/Dept., /colonies	35	68
No. of school health programmes conducted	0	0

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave	April, 2026	January- April, 2026
a) No. of Patients under MINE accident rolls >1 month	28	121
b) No. of employees under Spl. Leave >3 months.	71	341

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)	April, 2026	January- April, 2026
a) No. of Patients Availed OP Treatment	141122	548276
b) No. of Admissions	2132	8740
c) No. of surgeries done	557	1776

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.05.2026		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	28	1102	1130
2.	SCHS, YELLANDU	13	645	658
3.	SCHS, MANUGURU	132	496	628
4.	SCHS, SECTOR-II, GODAVARIKHANI	75	481	556
5.	SCHS, SECTOR-III, GODAVARIKHANI	542	411	953
6.	SCHS, BHUPALAPALLY	89	204	293
7.	SCHS, COAL CHEMICAL COMPLEX	83	579	662
8.	SCHS, KALYANIKHANI	46	416	462
9.	SCHS, GOLETI	16	308	324
10.	S.C.POLYTECHNIC, MANCHERIAL	301	473	774
11.	SCWJC, KOTHAGUDEM	21	780	801
12.	SCWDC, Kothagudem (a). UG Courses	32	768	800
	(b). PG Courses	1	94	95
Grand total		1379	6757	8136

- f) **Housing:** About **42,688** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **April, 2026** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP)	2008	1456	100.00	195	2203	100.00
2.	KGM Area + SPL	3328	2525	100.00	434	3762	100.00
3.	YLD	1005	589	100.00	0	1005	100.00
4.	MNG	2475	2430	100.00	0	2475	100.00
5.	MDM & GLT	938	949	98.84	0	938	100.00
6.	MM & BPA township	6895	4562	100.00	0	6895	100.00
7.	SRP	6060	8370	72.40	0	6060	81.54
8.	RG-I	6265	5581	100.00	0	6265	100.00
9.	RG-II	6254	3911	100.00	0	6254	100.00
10.	RG-III + ALP	2266	4228	53.60	0	2266	53.37
11.	BHPL	4741	5380	88.12	0	4741	87.93
12.	STPP	453	131	100.00	0	453	100.00
Total		42688	40112	100.00	629		100.00

Note: 1. The data for existing quarters lists are given by area Civil Engineers as on 20.03.2026.
2. Construction of 195 quarters at Kothagudem Corporate average Progress at 2 locations is about (76.26%). (Construction of 14 individual MAs in the Bungalows Aarea (BoQ1) has been completed).
3. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (95.42%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of April, 2026; Nil

Chapter-VII INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
April, 2026	-	-	-	-	-	-	-	-
March, 2025	-	-	-	-	-	-	-	-
Up to April ,2026-27	-	-	-	-	-	-	-	-
Up to April ,2025-26	-	-	-	-	-	-	-	-

* One day Nationwide strike called by Cntral Trade Unions on 09.07.2025 & 12.02.2026.

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
April, 2026	-	-	-
March, 2025	-	-	-
Up to April ,2026-27	-	-	-
Up to April ,2025-26	-	-	-

Chapter-VIII SAFETY

a) Area-wise accidents:

AREA	April, 2026				April, 2025				Jan- April, 2026				Jan- April, 2025			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MNG	-	-	-	-	-	-	-	-	1	1	1	1	-	-	2	2
RG1	-	-	1	1	-	-	-	-	-	-	2	2	-	-	3	3
RG2	-	-	2	2	-	-	-	-	-	-	2	2	-	-	-	-
RG3	-	-	1	1	-	-	-	-	-	-	2	2	-	-	3	3
BHP	-	-	-	-	-	-	1	1	1	1	2	2	1	1	4	4
BPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
MMR	-	-	-	-	-	-	1	1	-	-	1	1	-	-	5	5
SRP	-	-	2	2	-	-	3	3	-	-	4	4	-	-	7	7
Total	-	-	6	6	-	-	5	5	2	2	14	14	1	1	25	25

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of April, 2026 vs 2025

Cause Name	March, 2026				March, 2025			
	FA	F	SA	S	FA	F	SA	S
ROPE HAULAGE	-	-	1	1	-	-	-	-
OTHER MACHINERY	-	-	1	1	-	-	1	1
FALL OF PERSONS	-	-	1	1	-	-	-	-
FALL OF OBJECTS	-	-	2	2	-	-	1	1
OTHER THAN ABOVE	-	-	1	1	-	-	3	3
Total	-	-	6	6	-	-	5	5

Cause-wise accidents for the year (Jan- April) 2026 Vs 2025

Cause Name	Jan-Mar 2026				Jan-Mar 2025			
	FA	F	SA	S	FA	F	SA	S
ROPE HAULAGE	-	-	2	2	-	-	1	1
CONVEYORS	-	-	-	-	-	-	1	1
DUMPERS	1	1	-	-	1	1	-	-
OTHER WHEELED TRACKLESS	-	-	1	1	-	-	1	1
HEMM other than dumpers	1	1	-	-	-	-	-	-
OTHER MACHINERY	-	-	1	1	-	-	2	2
EXPLOSIVES	-	-	1	1	-	-	-	-
FALL OF PERSONS	-	-	2	2	-	-	8	8
FALL OF OBJECTS	-	-	3	3	-	-	3	3
OTHER THAN ABOVE	-	-	4	4	-	-	9	9
Total	2	2	14	14	1	1	25	25

c) **Accident rate:**

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed (annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
April, 2026	--	1.53	--	1.78	--	0.17
April, 2025	--	1.00	--	1.45	--	0.14
Jan – April, 2026-27	0.11	0.77	0.15	1.05	0.06	0.39
Jan – April, 2025-26	0.04	0.92	0.07	1.81	0.03	0.70

d) **Circulars / recommendations issued in the month of April, 2026 on safety matters.**

(During March 2026 - 28 Nos. of letters/ Circulars/ Pamphlets, etc. were circulated).

Following letters /circulars were issued for the month of April -2026.

29. All Area GMs were issued a circular on Fire Safety control measure during summer to avoid fire/explosion risks by eliminating sources of fire, vide ltr No.CRP/ISO/OT-122/2026/229, dt: 01.04.2026
30. All Mine Managers were advised to send ATR on the unsafe conditions, unsafe practices prevailing in the respective mines and departments, vide letter No.CRP/ISO/SMP/190/2026/234, dt: 02.04.2026
31. All Area GMs were issued a circular to conduct Pre-monsoon audit in all mines for the year -2026 vide letter No. CRP/ISO/Monsoon Audit/2026/238, dated 03.04.2026
32. GM (MP) was advised for procurement of miners safety helmets, vide letter No. CRP/ISO/153B/2026/244, dt: 07.04.2026.
33. GM (MP) was advised for procurement of First Aid material for the use of mines & departments vide letter No. CRP/ISO/FA/1932026/253, dt: 10.04.2026.
34. All Area GMs, Agents and Mine Managers were issued a circular in respect of fatal accident occurred to Sri Md Sarafej, Contractual Employee of M/s VPR Mining Infra, offloading agency of PKOC, MNG Area on 29.03.2026 along with findings, analysis and recommendations to prevent such recurrence vide letter No.CRP/ISO/F-2/2026/254, dt: 10.04.2026.
35. All Area GMs, Agents and Mine Managers were issued a circular on Fire accident on 28.01.2026 at KTK-5 inc, Lamp room, BHP Area along with findings, analysis and recommendations to prevent such recurrence vide letter No.CRP/ISO/DO-1/2026/261, dt: 10.04.2026.
36. All Area GMs, were advised to arrange to send the compliance report on Fire accident on 28.01.2026 at KTK-5 inc, Lamp room, BHP Area vide letter No. CRP/ISO/DO/01/2026/268 ,dt: 13.04.2026.
37. All Area GMs, Agents and Mine Managers were issued a circular on requirement of Heavy Motor Vehicle Driving License vide letter No.CRP/ISO/E&M/185/HEMM/2026/271, dt: 18.04.2026.

Chapter-IX FINANCIAL

- a) **Annual plan:** The total funding of Rs.2500 crores of capital expenditure for 2026-27 B.E was envisaged to be met from the internal resources and from loans through financial institutions.

- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2026-27 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2026-27	For April-26		Upto April-26	
			Target	Actual	Target	Actual
1	Plant & Machinery	312.00	15.60	0.60	15.60	0.60
2	Mine Development	130.00	6.50	8.25	6.50	8.25
3	Buildings	165.00	8.25	0.00	8.25	0.00
4	Furniture & Fixture	5.05	0.25	0.00	0.25	0.00
5	Lands	437.95	21.90	31.67	21.90	31.67
6	Railway Sidings	50.00	2.50	0.00	2.50	0.00
7	STPP	1150.00	57.50	0.00	57.50	0.00
8	Solar Power	250.00	12.50	0.00	12.50	0.00
Total		2500.00	125.00	40.52	125.00	40.52

c) Ways & Means Budget for May, 2026:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-4288	Salaries & Wages	368
Coal Sales	1626	CMPF, Pension & CMPS	140
		LFOF(LIC)	16
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	24
		GST(TDS)	8
		GST	285
		Supplier/Contractors etc.,	750
		OB Removal	200
		Coal & Sand Transport	30
		LC Payment (STPP)	58
		Power Bills	20
		Capital supplier bills (1x800 mw)	100
		Land Acquisition and R&R	135
		Interest on STPP Loan (SBI, ICICI)	13
		Interest on WCL (SBI, IB, UBI)	24
		Closing Balance	-4837
Total:	-2663	Total	-2663

d) Amounts outstanding from major parties for coal supplies as on 30.04.2026 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.04.2026	Supplies made during Apr., 2026	Receipts during April, 2026	Total dues as on 30.04.2026	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TGGENCO.	2027698	62050	2175	2087573	2049818	37755	Major reasons include Cost Plus pricing, retrospective price revision etc. Disputed Dues outstanding more than 3 Years are Impaired/Written off in the Books of Account.
2. APGENCO.	148598	16245	44454	120389	104323	16066	
3. N.T.P.C.	23228	67066	57785	32509	31379	1130	
4. MAHAGENCO	34892	12044	35000	11936	11936	0	
5 K.P.C.L.	50478	30866	29970	51374	50227	1147	Provision towards disputed amount is made in Books of Account.
6. TANGEDCO	4166	9428	10913	2681	2681	0	
Total	2289060	197699	180297	2306462	2250364	56098	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.04.2026	Supplies for April, 2026	Late payment surcharge (LPS) during the period	Payments received in April, 2026	Closing balance as on 30.04.2026*	Undisputed amount *	Disputed amount
1	TGPCC	28,210.04	337.38	243.48	2.11	28,788.79	28,788.79	-

* It includes LPS amount of Rs.14,058.55 Crs till March-2026.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Customer	Total Current Dues	Dues & Ageing period					Representing No. of Days
			> 3 Years	> 2 Years	> 1 Year	60 days to 1 year	< 60 days	
1.	APGENCO	120389	8165	3218	4683	67447	36876	222
2.	TG GENCO	2087573	85027	703640	652398	471623	174886	1054
3.	NTPC	32509	1354	13609	3089	4353	10104	12
4.	MAHAGENCO(MSEB)	11936	0	0	0	18270	-6333	18
5.	KPCL	51374	4317	2721	-1201	8401	37135	53
6.	TANGEDCO	2681	0	0	0	0	2681	15
	Total	2306462	98864	723187	658968	570093	255349	

f) Operating/ working results for & up to April, 2026 (Coal) (Provisional):

PARTICULARS	For March-2026 (Prov.)		For April-2026 (Prov)		For April 2025	
GROSS PRODUCTION (L.Ts)	51.66		39.27		49.92	
OPENCAST (L.Ts)	46.86		35.60		46.70	
UNDERGROUND (L.Ts)	3.96		3.67		3.22	
REVENUE PRODN. (L.Ts)	50.82		39.27		49.92	
Despatches (L.Ts)	65.45		52.44		58.04	
OBR Company (L.Cum)	55.52		45.66		48.31	
Off loading (L.cum)	328.04		342.54		351.31	
Total (L.Cum)	383.57		388.19		399.61	
Actual Manshifts (Lakhs)	8.11		8.12		8.17	
Paid Manshifts (Act.) (Lakhs)	9.90		9.91		9.96	
E.M.S. (Rs.)	6326		6377		6768	
ELEMENTS OF COST	Rs. Crs	Rs./T	Rs. Crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	626.26	1232.33	632.12	1609.83	674.45	1351.09
Explosives	114.24	224.79	94.52	240.70	89.09	178.47
HSD & Lubes	335.42	660.02	393.39	1001.85	347.60	696.34
Other Stores & Spares	70.86	139.43	51.49	131.14	68.75	137.72
Purchased Power	48.31	95.07	38.12	97.09	39.65	79.43
Contractual Exp-Coal	21.98	43.24	25.17	64.10	28.90	57.89
Contractual Exp-OB Removal	186.27	366.54	203.78	518.96	210.20	421.08
Hiring & R&M Expenses	82.32	161.99	45.07	114.77	46.54	93.23
Medical Expenses	24.98	49.14	20.87	53.16	12.54	25.10
Other Expenses	175.59	345.52	67.20	171.15	64.65	129.51
Coal Transport	33.83	66.57	15.54	39.57	21.00	42.07
Depreciation	83.23	163.78	87.20	222.07	70.10	140.43
Backfilling & Mine Closure	230.16	452.90	242.98	618.80	175.42	351.41
Stripping Activity Adjutment	-114.30	-224.92	-223.63	-569.52	-23.01	-46.10
TOTAL COST OF PRODN.	1919.14	3776.41	1693.82	4313.67	1825.88	3657.70
SALE VALUE OF PRODN.	1974.79	3885.92	1583.13	4031.75	2098.86	4204.54
PROFIT BEFORE TAX	55.65	109.51	-110.70	-281.91	272.98	546.84

g) Operating / working results for & up to April, 2026 (Power) (Provisional):

Description		March, 2026 Provisional		April-2026 (Provisional)				April-2025			
		FOR		FOR		UPTO		FOR		UPTO	
Gross Generation(MU)		729.55		733.05		733.05		725.24		725.24	
Auxiliary consumption(MU)		44.17		44.60		44.60		43.28		43.28	
Net Export(MU)		685.38		688.45		688.45		681.96		681.96	
S.No:	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	5.99	0.09	5.99	0.09	5.99	0.09	4.55	0.07	4.55	0.07
2	Stores:										
	a.Coal	210.18	3.07	219.15	3.18	219.15	3.18	279.50	4.10	279.50	4.10
	b.Oil (LDO & HFO)	1.11	0.02	0.02	0.00	0.02	0.00	0.83	0.01	0.83	0.01
	c.Stores (consumables)	1.98	0.03	4.03	0.06	4.03	0.06	4.46	0.07	4.46	0.07
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	-	-
	Sub Total (2a+2b+2c+2d)	213.27	3.11	223.20	3.24	223.20	3.24	284.79	4.18	284.79	4.18

Description		March, 2026 Provisional		April-2026 (Provisional)				April-2025			
		FOR		FOR		UPTO		FOR		UPTO	
S.No:	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
3	Other expenses:										
	a.CISF	2.95	0.04	3.18	0.05	3.18	0.05	2.75	0.04	2.75	0.04
	b.Power Bills	0.27	0.00	0.30	0.00	0.30	0.00	0.25	0.00	0.25	0.00
	c.Insurance	1.13	0.02	1.38	0.02	1.38	0.02	1.33	0.02	1.33	0.02
	d.O&M charges	7.81	0.11	7.81	0.11	7.81	0.11	7.45	0.11	7.45	0.11
	e.Bills (others)	3.60	0.05	3.60	0.05	3.60	0.05	4.55	0.07	4.55	0.07
	Sub Total (3a+3b+3c+3d+3e)	15.76	0.23	16.27	0.24	16.27	0.24	16.33	0.24	16.33	0.24
4	Depreciation & Interest:										
	a.Depreciation	37.68	0.55	22.08	0.32	22.08	0.32	37.53	0.55	37.53	0.55
	b.Interest	10.40	0.15	10.08	0.15	10.08	0.15	16.13	0.24	16.13	0.24
	Sub Total (4a+4b)	48.08	0.70	32.16	0.47	32.16	0.47	53.66	0.79	53.66	0.79
5	Total Generation Cost (1 to 4)	283.10	4.13	277.62	4.03	277.62	4.03	359.33	5.27	359.33	5.27
6	Sales*	321.08	4.68	287.04	4.17	287.04	4.17	392.78	5.76	392.78	5.76
7	Other income	0.46	0.01	0.19	0.00	0.19	0.00	0.39	0.01	0.39	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-
9	Gain/Loss on fair value adj of trade receivables		-	-	-	-	-				
10	Profit Before Tax {(6+7+8)-5-9}	38.44	0.56	9.61	0.14	9.61	0.14	33.84	0.50	33.84	0.50

* On a conservative basis, ECR has been calculated considering "GCV as billed" in both revenue budget and provisional working results for this month.

h) Summary of provisional working results for April, 2026) (Provisional) (Rs.Crs)

PARTICULARS	March 2026 (Prov.)	April 2026 (Prov.)	April 2025
Coal	55.65	-110.70	272.98
Power	38.44	9.61	33.84
Investment & Other Income	58.85	60.75	66.99
PROFIT(+)/LOSS(-) BEFORE TAX	152.94	-40.34	373.80

Chapter-X STORES INVENTORY

a) Plant wise inventory status for Mining Operations – April, 2026 (Rs. in crores)

Sl. No.	AREA STORES	Inventory as on 31.03.2025	Inventory as on 31.03.2026	Inventory as on 30.04.2026	Variance with 31.03.2026-30.04.2026	consumption value 1.04.2025 - 31.03.2026	SMC
					+/-		
1	2351 RG-III OC2 Stores	21.12	18.34	19.88	1.54	171.92	1.39
2	2350 RG-III OC1 Stores	16.92	14.83	16.07	1.24	15.62	12.35
3	3250 MM Area Stores	12.34	10.53	11.16	0.63	114.10	1.17
4	1350 MNG OC Stores	21.76	17.57	17.92	0.35	743.87	0.29
5	1250 YLD Area Stores	2.26	1.70	1.73	0.03	73.04	0.28
6	5150 Naini Area Stores	0.10	0.01	0.03	0.02	0.24	1.48
7	3450 SRP Area Stores	17.98	18.19	17.98	-0.21	200.62	1.08
8	3150 BPA Area Stores	4.93	3.99	3.27	-0.72	338.21	0.12
9	2450 BHP Area Stores	6.67	6.25	5.48	-0.77	307.47	0.21
10	1050 Central Stores	17.19	19.29	18.46	-0.83	5.21	42.49
11	2251 RG-II RG-OC3 Stores	48.85	30.81	29.63	-1.18	617.28	0.58
12	2250 RG-II Area Stores	28.38	23.92	21.52	-2.40	319.75	0.81
13	1150 KGM Area Stores	22.96	28.06	21.90	-6.16	1017.66	0.26
	Area Stores Total	221.46	193.49	185.03	-8.46	3925.00	0.57

(Rs. in crores)

Sl. No.	AREA STORES	Inventory as on 31.03.2025	Inventory as on 31.03.2026	Inventory as on 30.04.2026	Variance with 31.03.2026-30.04.2026	consumption value 1.04.2025 - 31.03.2026	SMC
					+/-		
	PIT STORES						
1	2205 RG-II OC RG-OC3	5.12	6.85	8.46	3.34	373.56	0.27
2	2460 BHP Area Workshop	0.02	0.32	0.72	0.70	3.23	2.68
3	2290 RG-II CHP GDK OC3 CHP	1.80	2.12	2.45	0.65	16.25	1.81
4	2392 RG III SMS Plant	4.43	1.08	4.48	3.40	334.96	0.16
5	1302 MNG OC PK OC	15.09	4.26	6.66	2.40	314.74	0.25
6	2110 RG-I OC RG OCP-V	3.70	2.50	3.67	1.17	37.59	1.17
7	2290 RG-II CHP GDK OC3 CHP	1.80	2.45	3.15	0.70	16.27	2.32
8	1190 KGM CHP Rudrampur	0.72	0.57	0.94	0.37	3.39	3.33
9	3412 SRP OC IK OC	1.17	0.73	1.00	0.27	9.38	1.28
10	2390 RG-III CHP OC-1 CHP	3.25	2.12	2.37	0.25	16.29	1.75
11	2405 BHP UG KTK 8&8A Inc.	0.23	0.08	0.33	0.25	15.32	0.26
12	3411 SRP OC SRP OC-2	3.72	2.89	3.14	0.25	59.03	0.64
13	3407 SRP UG SRP 3&3A Inc	0.59	0.45	0.70	0.25	9.86	0.85
14	2260 RG-II Area Workshop	1.39	1.82	2.02	0.20	4.26	5.69
15	3214 MM UG KASIPET-2 INCLINE	0.29	0.21	0.40	0.19	7.78	0.62
16	3290 MM RKP CSP	0.23	0.38	0.56	0.18	1.23	5.48
17	3190 BPA GOLETI CHP	0.77	0.31	0.43	0.12	2.65	1.95
18	2000 Hyderabad Office	0.09	0.04	0.14	0.10	0.09	17.77
19	3405 SRP UG RKNT	0.11	0.10	0.20	0.10	4.41	0.54
20	1204 YLD OC Koyagudem	0.34	0.35	0.44	0.09	3.36	1.57
21	1392 MNG Explosives SMS	6.53	4.00	4.09	0.09	215.03	0.23
22	3211,3216 MM UG SHANTHI KHANI	2.27	1.69	1.77	0.08	5.05	4.21
23	3205 MM UG KK-5 Inc.	0.34	0.32	0.39	0.07	7.69	0.61
24	2304 RG-III OC RG-OC2 Extn Project	1.31	0.62	0.68	0.06	127.94	0.06
25	3466 SRP Timber Yard	0.52	0.34	0.40	0.06	0.00	2447.09
26	3206 MM UG Kasipet Mine	0.59	0.24	0.27	0.03	7.31	0.44
27	2413 BHP KTK OCIII	0.76	0.93	0.96	0.03	8.98	1.28
28	2401 BHP UG KTK 1&1A Inc.	0.86	1.10	1.13	0.03	12.28	1.10
29	2101 RG-I UG GDK 1&3 Inc.	0.85	0.76	0.78	0.02	9.53	0.98
30	1305 MNG OC MNG OC	1.63	0.76	0.77	0.01	10.15	0.91
31	1000 Corporate Office	0.09	0.02	0.02	0.00	0.20	1.20
32	1260 YLD Area Workshop	0.28	0.10	0.10	0.00	0.69	1.74
33	1300 MNG Area	0.41	0.41	0.41	0.00	0.44	11.24
34	2106 RG-I UG GDK 7 LEP	0.04	0	0.00	0.00	0.04	0.00
35	2300 RG-III Area	0.01	0	0.00	0.00	0.01	0.00
36	2404 BHP UG KTK 6 Inc.	0.32	0.23	0.23	0.00	5.83	0.47
37	3212 MM OC RKOC	0.84	0.00	0.00	0.00	0.06	0.00
38	3402 SRP UG RK-6 Inc.	0.06	0	0.00	0.00	0.48	0.00
39	1205 YLD OC JK5 OC	0.77	0.18	0.17	-0.01	3.32	0.61
40	3200 MM Area	0.43	0.03	0.02	-0.01	0.47	0.51
41	3160 BPA Area Workshop	0.20	0.16	0.15	-0.01	0.87	2.06
42	2301 RG-III UG GDK 10 Inc.	0.06	0.04	0.02	-0.02	0.29	0.82
43	3102 BPA OC OCP II EXPL	0.15	0.02	0.00	-0.02	0.04	0.00
44	1360 MNG Area Workshop	0.83	0.51	0.49	-0.02	3.42	1.72
45	3401 SRP UG RK-5 Inc.	1.24	0.42	0.39	-0.03	8.24	0.57
46	2160 RG-I Area Workshop	1.34	1.11	1.06	-0.05	3.47	3.67
47	1110 KGM VK OC Mine	0.00	0.54	0.48	-0.06	5.39	1.07
48	3406 SRP UG SRP-1 Inc.	0.37	0.35	0.28	-0.07	3.95	0.85
49	3260 MM Area Workshop	0.97	1.19	1.11	-0.08	4.19	3.18
50	2107, 2109 RG-I UG GDK 11A Inc.	22.81	15.77	15.69	-0.08	28.22	6.67

(Rs. in crores)

Sl. No.	AREA STORES	Inventory as on 31.03.2025	Inventory as on 31.03.2026	Inventory as on 30.04.2026	Variance with 31.03.2026-30.04.2026	consumption value 1.04.2025 - 31.03.2026	SMC
					+/-		
51	1101 KGM UG PVK-5	4.99	2.28	2.19	-0.09	13.85	1.90
52	1160 KGM Area Workshop	1.70	1.37	1.28	-0.09	5.36	2.87
53	1107 KGM OC KISTARAM OC	0.75	0.97	0.87	-0.10	6.93	1.51
54	3460 SRP Area Workshop	1.76	0.51	0.41	-0.10	4.78	1.03
55	1390 MNG KCHP	1.12	0.45	0.34	-0.11	8.02	0.51
56	1309 MNG KONDAPURAM INC	0.20	0.33	0.20	-0.13	1.10	2.18
57	2403 BHP UG KTK 5&5A Inc.	0.89	0.47	0.30	-0.17	15.29	0.24
58	2204 RG-II UG GDK 9 Inc.	8.40	8.11	7.92	-0.19	14.74	6.45
59	1104 KGM OC GK OC	0.82	0.23	0.02	-0.21	1.80	0.13
60	3103 BPA OC Khairaguda	2.89	2.75	2.49	-0.26	40.96	0.73
61	3403 SRP UG RK-7 Inc.	0.57	0.50	0.23	-0.27	10.80	0.26
62	3400 SRP Area	0.49	0.56	0.26	-0.30	1.11	2.81
63	3490 SRP CSP	1.80	1.35	1.04	-0.31	5.66	2.20
64	2303 RG-III RG OC-I	1.65	1.75	1.41	-0.34	151.76	0.11
65	2102 RG-I UG GDK 2&2A Inc.	0.99	1.47	1.11	-0.36	8.87	1.50
66	1105 KGM OC JVR OC-I	4.44	2.88	2.51	-0.37	100.11	0.30
67	2460 BHP Area Workshop	0.02	0.72	0.18	-0.54	3.23	0.67
68	3408 SRP UG IK-1A Inc.	0.19	0.76	0.22	-0.54	8.08	0.33
69	3213 MM OC KKOC	2.88	3.03	2.44	-0.59	37.00	0.79
70	2190 RG-I CSP GDK-1 CSP	2.77	2.71	2.09	-0.62	7.01	3.58
71	1197 JVR CHP	36.27	26.53	25.86	-0.67	25.43	12.20
72	2306 RG-III UG ADRL SHFT	101.19	100.02	98.98	-1.04	48.16	24.66
73	1061 Central Work Shop	6.34	4.58	3.27	-1.31	14.12	2.78
74	2205 RG-II OC RG-OC3	5.12	8.46	6.03	-2.43	373.57	0.19
	Pit Stores Total	276.72	228.39	227.64	-0.75	2234.10	1.22
	Area+Pit Stores Total	498.18	421.88	412.67	-9.21	6159.10	0.80

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - April, 2026

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	Inventory as on 31.03.2025	Inventory as on 31.03.2026	Inventory as on 30.04.2026	Variance with 31.03.2026-30.04.2026	consumption value 1.04.2025 - 31.03.2026	SMC
						+/-		
1	12	Chemicals - Lab Materials	11.19	4.04	7.43	3.39	217.74	0.41
2	32	Petrol, Oils & Lubricants	31.49	35.19	38.24	3.05	3852.09	0.12
3	24	Hardware & Fasteners	2.49	2.20	2.37	0.17	12.10	2.35
4	11	Cap Lamps & Spares	0.20	0.11	0.18	0.07	1.91	1.13
5	44	Tools, Instruments, Lab.	2.71	1.79	1.85	0.06	6.43	3.45
6	25	Stock of Stores Boiler	0.02	0.02	0.02	0.00	0.02	13.90
7	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.00	
8	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	11.08
9	68	Spares CHP	0.76	0.62	0.62	0.00	0.12	64.37
10	69	Spares Ash Handling Plant	0.04	0.05	0.05	0.00	0.04	14.79
11	84	Spares For Prospecting	0.17	0.22	0.22	0.00	2.63	1.00
12	86	Spares For Workshop and Auto WS	2.28	0.79	0.79	0.00	2.17	4.37
13	87	Control & Instrumentation	0.00	0.02	0.02	0.00	0.00	85.10
14	15	Consumables - General	6.06	4.02	4.01	-0.01	15.38	3.13
15	74	Spares For Construction Equipments	0.10	0.04	0.03	-0.01	0.05	7.77
16	16	Computer Media	0.41	1.71	1.70	-0.01	2.87	7.11
17	33	Paints & Varnishes	0.19	0.17	0.16	-0.01	0.53	3.65
18	40	Timber	1.45	1.76	1.75	-0.01	8.41	2.50
19	42	Stock of Pump Spares	0.10	0.10	0.09	-0.01	0.03	34.19
20	78	Spares For Front End Load	0.60	0.48	0.45	-0.03	1.34	4.04

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	Inventory as on 31.03.2025	Inventory as on 31.03.2026	Inventory as on 30.04.2026	Variance with 31.03.2026-30.04.2026 +/-	consumption value 1.04.2025 - 31.03.2026	SMC
21	64	Exploration Stock	1.10	0.79	0.76	-0.03	0.78	11.69
22	75	Spares For Elec Equip & Telph Ex	1.99	1.33	1.28	-0.05	3.46	4.44
23	77	Spares For General	1.70	1.41	1.35	-0.06	1.26	12.87
24	82	Spares For Power House	1.00	0.34	0.27	-0.07	0.82	3.98
25	17	Electrical Appliances	0.26	0.27	0.18	-0.09	1.22	1.77
26	19	Sundries at Hospitals	0.87	1.26	1.14	-0.12	1.06	12.91
27	98	Bearings	3.18	3.08	2.96	-0.12	4.38	8.11
28	79	Spares For Mining - Conventional	5.03	2.50	2.37	-0.13	11.92	2.39
29	14	Consumables - Electrical	3.04	1.95	1.78	-0.17	9.47	2.25
30	10	Building Material	1.99	1.37	1.20	-0.17	3.65	3.95
31	70	Spares For Automobiles	2.08	1.79	1.59	-0.20	2.54	7.50
32	76	Spares For Electrical Equipment	7.24	5.02	4.79	-0.23	9.28	6.19
33	31	Non-Ferrous Materials	0.62	2.03	1.78	-0.25	4.56	4.69
34	38	Sundries	4.79	3.84	3.59	-0.25	8.48	5.08
35	35	Power Cables	1.62	5.11	4.63	-0.48	8.60	6.46
36	34	Pipes & Pipe Fittings	6.07	5.76	5.18	-0.58	15.50	4.01
37	85	Spares For Pumpsets	4.85	3.76	3.11	-0.65	11.04	3.38
38	45	Tubs & Tub Materials	2.12	2.01	1.29	-0.72	15.86	0.98
39	20	Explosives	7.63	12.11	11.38	-0.73	1210.35	0.11
40	36	Production Stores - Mines	70.79	55.49	54.45	-1.04	93.75	6.97
41	30	Iron & Steel	23.70	19.50	18.25	-1.25	50.05	4.38
42	80	Spares For Mining-Machine	129.67	119.44	117.67	-1.77	63.82	22.13
43	72	Spares For C.S.P Plant	47.06	46.90	44.48	-2.42	52.50	10.17
44	61	Spares For Mining-Opencast(HEMM)	109.56	71.47	67.19	-4.28	450.77	1.79
		Mining Operations Total	498.18	421.88	412.67	-9.21	6159.10	0.80

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – April-2026 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory as on 31.03.2025	Inventory as on 31.03.2026	Inventory as on 30.04.2026	Variance with 31.03.2026-30.04.2026 +/-	consumption value 1.04.2025 - 31.03.2026	SMC
1	25	Stock of Stores Boiler	43.27	45.23	46.05	0.82	11.39	48.53
2	32	Petrol, Oils & Lubricants	9.12	7.20	7.56	0.36	12.00	7.56
3	98	Bearings	1.56	0.87	1.04	0.17	1.08	11.57
4	27	Stock of Valves & Spares	10.67	10.35	10.49	0.14	0.58	
5	14	Consumables - Electrical	0.27	0.24	0.28	0.04	0.25	13.31
6	47	Spares for Compressor	0.82	0.70	0.72	0.02	0.14	63.36
7	42	Stock of Pump Spares	12.85	11.74	11.76	0.02	2.29	61.76
8	10	Building Material	0.31	0.06	0.07	0.01	0.01	72.13
9	87	Control & Instrumentation	8.15	5.51	5.52	0.01	3.61	18.34
10	24	Hardware & Fasteners	0.26	0.23	0.23	0.00	0.21	13.45
11	29	Stock of Stores Motors	0.08	0.07	0.07	0.00	0.02	48.35
12	31	Non-Ferrous Materials	0.00	0.01	0.01	0.00	0.01	10.74
13	35	Power Cables	0.10	0.10	0.10	0.00	0	
14	36	Production Stores - Mines	1.75	0.85	0.85	0.00	0.90	11.31

(Value in Rs. Crores)

Sl. No.	Main Class	Description	Inventory as on 31.03.2025	Inventory as on 31.03.2026	Inventory as on 30.04.2026	Variance with 31.03.2026-30.04.2026 +/-	consumption value 1.04.2025 - 31.03.2026	SMC
15	38	Sundries	0.01	0.04	0.04	0.00	0.05	10.28
16	44	Tools, Instruments, Lab.	0.48	0.34	0.34	0.00	0.19	21.55
17	48	Spares for Transformer	0.99	0.96	0.96	0.00	0.32	36.04
18	61	Spares For Mining- Opencast	0.02	0.07	0.07	0.00	0.02	34.83
19	72	Spares For C.S.P Plant	0.30	0.19	0.19	0.00	0.25	8.96
20	75	Spares For Electrical Equipment	0.23	0.32	0.32	0.00	0.00	
21	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0	
22	86	Spares For Workshop And A	0.00	0.01	0.01	0.00	0.00	39.72
23	88	Misc.Spares Electrical	0.63	0.62	0.62	0.00	0.01	
24	16	Computer Media	0.03	0.04	0.03	-0.01	0.18	2.05
25	41	Spares for CW System	1.32	1.47	1.46	-0.01	1.51	11.57
26	76	Spares For Electrical Equipment	0.27	0.25	0.24	-0.01	0.05	52.62
27	15	Consumables - General	0.23	0.15	0.13	-0.02	0.49	3.18
28	43	Spares for Fans & Blowers	1.32	1.35	1.32	-0.03	0.44	35.67
29	68	Spares CHP	8.76	7.35	7.30	-0.05	3.60	24.32
30	80	Spares For Mining-Machine	0.27	0.30	0.25	-0.05	0.46	6.52
31	12	Chemicals - Lab Materials	3.07	1.67	1.61	-0.06	8.14	2.37
32	69	Spares Ash Handling Plant	5.16	4.68	4.61	-0.07	1.23	45.03
33	28	Stock of Pipes & Fittings	9.71	8.97	8.90	-0.07	0.95	112.42
34	30	Iron & Steel	1.46	1.72	1.64	-0.08	0.63	31.27
35	33	Paints & Varnishes	2.13	0.71	0.57	-0.14	1.20	5.71
36	46	Spares Lifting Equipment	1.07	1.31	1.12	-0.19	0.15	90.32
37	26	Spares for Turbo Generator	61.44	58.37	58.06	-0.31	6.40	108.91
38	49	Spares for Switch Gear	10.96	9.86	9.51	-0.35	1.23	92.57
		STPP total	199.18	184.02	184.16	0.14	60.01	36.83

SMC is not0 shown where 12 months Consumption is not available

c) Summary of inventory status – April, 2026

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS–APRIL,2026							
	DESCRIPTION	Inventory as on 31.03.2025	Inventory as on 31.03.2026	Inventory as on 30.04.2026	Variance with 31.03.2026-30.04.2026 +/-	consumption value 1.04.2025 - 31.03.2026	SMC
(I) Self Controlled Items:							
	a) Explosives (20)	7.63	12.11	11.38	-0.73	1210.35	0.11
	b) Petrol, Oils & Lubricants(32)	31.49	35.19	38.24	3.05	3852.09	0.12
	c) Timber(40)	1.45	1.76	1.75	-0.01	8.41	2.50
	TOTAL (I)	40.57	49.06	51.37	2.31	5,070.85	0.12
(II) Other Classes:							
	d) HEMM Spares(61,62)	109.56	71.47	67.19	-4.28	450.77	1.79
	e) UG Spares (LW, M/C Mining Conventional) (60,79,80)	134.7	121.94	120.04	-1.90	75.74	19.02
	f) Production Stores(36)*	70.79	55.49	54.45	-1.04	93.75	6.97
	g) Iron & Steel (30)	23.70	19.50	18.25	-1.25	50.05	4.38
	h) CHPs (68,72)	47.82	47.52	45.10	-2.42	52.62	85.71
	i) Building Material(10)	1.99	1.37	1.20	-0.17	3.65	3.95
	j) Miscellaneous**	69.05	55.53	55.07	-0.46	361.68	1.83
	Total (II)	457.61	372.82	361.30	-11.52	1088.25	3.98
	Total (I+II)	498.18	421.88	412.67	-9.21	6159.10	0.80

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining

Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – APRIL, 2026							
	DESCRIPTION	Inventory as on 31.03.2025	Inventory as on 31.03.2026	Inventory as on 30.04.2026	Variance with 31.03.2026-30.04.2026 +/-	consumption value 1.04.2025 - 31.03.2026	SMC
	a) Spares for Turbo Generator (26)	61.44	58.37	58.06	-0.31	6.40	108.91
	b) Stock of Stores Boiler (25)	43.27	45.23	46.05	0.82	11.39	48.53
	c) Stock of Pump Spares (42)	12.85	11.74	11.76	0.02	2.29	61.76
	d) Spares for Switch Gear (49)	10.96	9.86	9.51	-0.35	1.23	92.57
	e) Spares for CHPs (68,72)	9.06	7.54	7.49	-0.05	3.86	23.28
	f) Stock of Pipes & Fittings (28 & 34)	9.71	8.97	8.90	-0.07	0.95	112.42
	g) Control & instrumentation (87)	8.15	5.51	5.52	0.01	3.61	18.35
	h) Miscellaneous*	43.74	36.80	36.87	0.07	30.29	14.61
Total		199.18	184.02	184.16	0.14	60.01	36.82
SCCL Grand Total		697.36	605.90	596.83	-9.07	6219.11	1.15

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor, Transformer, CW system
- 4) Petrol oil & lubricants
- 5) Chemicals lab materials etc.,

Chapter-XI

EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of April, 2026:

Sl. No	Description	Long Wall		Road Header #		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		13		103	
	No. of units- on roll	1		6		1		5		27		163	
	No. of units-in operation	0		1		0		5		21		111+3*	
b)	Target (Tonnes)	0	0	5,000	5,000	10,000	10,000	105,900	105,900	45,500	45,500	276,500	276,500
c)	Actual (Tonnes)	0	0	4,125	4,125	0	0	119,324	119,324	30,105	30,105	213,036	213,036
d)	% Achvt.			83	83	0	0	113	113	66	66	77	77
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	0	0	0	0			35	35	33	33	33	33
	% Achvt.	0	0	0	0			82	82	58	58	58	58

* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine, Road Header Equipment at ALP and Continuous Miner Equipment at PVK5 & KP UG are by Outsourcing.

@ **Total UG Production by Offloading Agencies (41,403 T):** CMR Production at PVK = 16,994 T; CMR Production at KP UG = 15,327 T; RH Production at ALP = 4,125 T; SDL-(Outsourcing) at KTK8 Inc = 4,957 T.

b) Excavating Equipment (HEMM) Performance during April, 2026:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	Shovels	6	6.90	5.9	85
2	PK OC	Shovels	13	24.88	15.12	61
3	MNG OC	Shovels	2	1.52	0.30	20
4	GDK5 OC	Shovels	4	4.06	1.85	46
5	RG OC3	Shovels	19	36.21	20.17	56
6	RG OC1	Shovels	6	10.68	5.17	48
7	RG OC2	Shovels	10	15.67	8.19	52
8	KTK OC2	Shovels	1	0.76	0.35	45
9	KTK OC3	Shovels	1	0.76	0.06	8
10	KHAIRAG OC	Shovels	4	4.06	3.03	75
11	KK OC	Shovels	5	4.82	1.67	35
12	SRP OC2	Shovels	4	4.36	2.43	56
13	IK OC	Shovels	2	2.84	1.17	41
Company Shovels Total		Total	77	117.52	65.40	56

c) Commissioning of new H.E.M.M. during April, 2026:

Sl. No.	Project (Area)	Description of HEMM	Make	Quantity in Nos.
- Nil -				

Chapter-XII

Performance of Powerhouses & Workshops: April, 2026

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	16,319,857	16,696,053	131,654,680	7.89
2	Ramagundam	23,021,474	23,297,508	178,551,425	7.66
3	Bellampalli	11,870,503	12,156,700	94,486,475	7.77
Total		51,211,834	52,150,261	404,692,579	7.76

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.04.2026 to 30.04.2026	Units consumed through LTOA for the Month 01.04.2026 to 30.04.2026	Financial year Cumulative Units Exported (kwh) upto 30.04.2026	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	3,788,100	Yet to be received from EBC/ TSTRANSCO	3,788,100	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	3,590,497		3,590,497		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	2,407,900		2,407,900		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,664,907		1,664,907		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	5,844,411		5,844,411		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	815,800		815,800		5MW Synchronized on 22.01.2023
7	CHNR11MW Solar Plant Generation	1,514,100		1,514,100		SCCL entered into LTOA Agreement on 10th September 2025 with TG TRANSCO & TG NPDCCL
Total Solar Generation		19,625,715		19,625,715		

In house Capitive plants:

Sl. No.	Solar Plants	Period 01.04.2026 to 30.04.2026			Inadver- tent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 30.04.2026	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	1,467,600	30,300	1,437,300	38,142	1,399,158	7.3	10,213,853	1,467,600	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	5,627,776	2,953	5,624,823	226,537	5,398,286	6.65	35,898,602	5,327,776	These Units were utilized at RGI/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	1,413,797	1,374	1,412,423	22,628	1,389,795	7.3	10,145,504	1,413,797		
4	MM 28 MW Solar Plant Generation	4,635,800	6,500	4,629,300	676,272	3,953,028	6.65	26,287,636	4,635,800	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
5	KGM 10.5 MW Solar Plant Generation	1,475,693	17,170	1,458,523	800	1,457,723	6.65	9,693,858	1,475,693		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	Total Solar Generation	14,620,666	58,297	14,562,369	964,379	13,597,990		92,239,453	14,320,666		

b) Central Workshop, Kothagudem: Manufactured items in the month of April, 2026 at CWS.

SI No	Material	Material Description	Annual Requirement for the year 2026-27	CWS production April -2026	Cumulative Production from 01.04.2026 to 30.04.2026	Application
1	1488123779	2MTR LIGHTING TOWER ASSY W ANGULAR IRON	0	25	25	For lighting purpose at OCP's, CHP's & AWS
2	3105630120	BRASS BUSH 8" X 12"	181	4	4	For use various Pumps, Neck rings, Centre rings, and bushes etc.
3	3105630168	BRASS BUSH 10" X 12"	149	8	8	For use various Pumps, Neck rings, Centre rings, and bushes etc.
4	3105630181	BRASS BUSH 12" X 14"	160	3	3	For use various Pumps, Neck rings, Centre rings, and bushes etc.
5	3105650015	BRASS STICK 2"X12"	134	2	2	For use at pump and other various bushes, bush berings etc.
6	3105650039	BRASS STICK 3"X12"	139	7	7	For use at pump and other various bushes, bush berings etc.
7	3105650052	BRASS STICK 4"X12"	197	4	4	For use at pump and other various bushes, bush berings etc.
8	3105650076	BRASS STICK 5"X8"	290	2	2	For use at pump and other various bushes, bush berings etc.
9	3105650090	BRASS STICK 6"x8"	179	12	12	For use at pump and other various bushes, bush berings etc.
10	3404123013	6" STOOL BEND	66	1	1	For use at sand stoving system
11	3613050122	CI PULLEY 1 FT	114	7	7	For use at various endless haulers
12	3613050158	CI PULLEY 2 FT	56	7	7	For use at various endless haulers
13	3613050353	CI PULLEY 3 FT	74	4	4	For use at various endless haulers
14	3613050559	CI PULLEY 5 FT	43	2	2	For use at various endless haulers
15	3614000060	CI COUPLING BLANK 6 IN	394	3	3	For use at various Pumps and motors coupling
16	3614000084	CI COUPLING BLANK 8 IN	397	3	3	For use at various Pumps and motors coupling

SI No	Material	Material Description	Annual Requirement for the year 2026-27	CWS production April -2026	Cumulative Production from 01.04.2026 to 30.04.2026	Application
17	3614000102	CI COUPLING BLANK 10 IN	389	7	7	For use at various Pumps and motors coupling
18	3614000126	CI COUPLING BLANK 12 IN	288	7	7	For use at various Pumps and motors coupling
19	3614000140	CI COUPLING BLANK 14 IN	253	3	3	For use at various Pumps and motors coupling
20	3635030405	CI SEGMENT-40HP ENDLESS HAULER	111	2	2	For use at 40HP endless haulers in UG Mines
21	3635050155	BEVEL PULLEY 9 IN	255	30	30	For Conveyor belts system in UG Mines
22	3635250259	ANCHOR BRACKET	52	1	1	For use at various endless haulers in UG Mines
23	3635250260	SHAFT FOR ANCHOR BRACKET	60	8	8	For use at various endless haulers in UG Mines
24	3635320006	BOGIE PEDESTAL	66	10	10	For use at UG Mines
25	4536000240	TUB WHEELS WITH AXLE	1530	200	200	For Coal Tubs
26	4538100080	TIPPLER PEDESTAL	44	3	3	For use at Bunkers of UG Mines
27	6008094207	52IN BELT 20IN DIA X 56IN L- CONVEYOR DRUM	10	1	1	For various Conveyors
28	6008098250	60IN BELT 25IN DIA X 64IN L- CONVEYOR DRUM	6	1	1	For various Conveyors system in UG Mine & CHPs
29	6008098328	60IN BELT 32IN DIA X 64IN L- CONVEYOR DRUM	0	1	1	For various Conveyors system in UG Mine & CHPs
30	6080151017	6MM THICK SPILL PLATES FOR BELT	438	13	13	For various Conveyor belts
31	6115087521	FLIGHT ASSY	1200	43	43	For use at CSP for coal movement in bunker
32	6115109747	HOLDER SLEEVE ASSY	11000	410	410	For use at CSP for coal crushing
33	6115702641	ROD BUSHING LP	0	22	22	Table Bush for IR drill Machine
34	6815050063	STACKER BUCKET TIP	30	30	30	For Stpp Coal Crushing unit
35	7225100610	WASHER 6MM	2100	535	535	For use of Pick holders, Pick locking purpose at UG mines & CSP's
36	7240053027	SCRAPER FOR INSERT 26 X 92	540	20	20	For use at CSP for coal movement in bunker
37	7912490115	HMT HAULER BRASS BRG	0	10	10	For UG Mines
38	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	0	4	4	For various Haulers at UG Mines
39	7935252154	3LAKH VOLTAS FAN EVASEE CWS MAKE	0	1	1	For UG Mines
40	7937250847	shaft for 3 LAKH MV FAN RUNNER	0	1	1	For UG Mines

c) Area workshops: April, 2026:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	12	1	0	0	10	13	17	4	3	60
2.	Pumps (Nos.)	Repaired	17	1	4	10	13	34	10	12	NIL	101
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	NIL	455	NIL	1111	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Description	2026-2027				2025-2026			
		Yearly Target	Apr-26		Progr.	Yearly Target	Apr-25		Progr.
			Month Target	Actual			Month Target	Actual	
1	Coal Output (Million Tonnes)	72.00	5.1	4.03	4.03	72.00	5.27	4.99	4.99
2	Total Elect. Energy Consumption (Million kvah)			65.75	65.75			61.70	61.70
3	Specific Elect. Energy Consumption (kvah / Tonne of Coal)	14.50		16.31	16.31	14.50		12.36	12.36

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	36,611,446	333,080	15,205,735	52,150,261	404,692,579
10MW STPP Solar Generation Consumed at SRP Area	KVAH				1,399,158	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				5,398,286	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				1,389,795	
28 MW MM Solar Generation consumed at MM Area	KVAH				3,953,028	
10.5 MW KGM Solar Generation	KVAH				1,457,723	
Total SCCL Energy Consmpn.	KVAH				65,748,251	

Chapter-XIII

Afforestation Activities –April, 2026 - Nil

Chapter-XIV

PLANNING & PROJECTS

Progress of Developmental Activities during April, 2026

A) Status of Projects Preparation:

I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ LoIs & DMG Certifications:

- RCE approved by the SCCL BOARD: Ni

B) The status of MPs (Incl.MCPs),FMCPs, PFRs, LoIs & DMG Certifications etc.:

1. MP & MCPs/FMCPs approved by the MoC, Gol, New Delhi : Nil
2. MP & MCPs/FMCP Under approval process at MoC, Gol, New Delhi : 02 (IK OC & IK-1A).
3. MP & MCPs / FMCPs Under Preparation: 8 Nos.

SNo.	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under preparation
2	MP & MCP of Indaram OCP	Compliance to the observation in the MoM is under preparation and will be submitted shortly.
3	MP & MCP of IK-1A incline	
4	MP & FMCP of Khairigura OCP Expansion Project	a) Board approval obtained for specific report for minor changes for further submission to MOC vide minute no: 581:5:3 dated 30-03-2026. b) MP & FMCP will be prepared and submitted to MoC, Gol for approval after approval of the Board and verification & certification of 3 rd party on mine closure activities.
5	MP & FMCP of Kistaram OCP	This project is outsourced to M/s Minmec Consultancy Pvt. Ltd. for preparation of MP&FMCP and same is under preparation. Meanwhile the validity of both POs (of M/s Minmec) expired on 28-02-2026 and obtained further extension upto 28-02-2027.
6	MP & MCP of KTK OC III expansion project	Approved by board and awaiting LOI from state government to submit to CCO, MoC for approval.
7	KTK Coal mine	Under conceptualization stage
8	Kondapuram OC	Under conceptualization stage

C) Status of Projects Preparation:

- i. FR/RCE/MS Under Preparation : Nil
- ii. Compliance reports Under Preparation : Nil

iii. **Specific Reports for inclusion of sustainable activities: NIL**

iv. **PFR/Lol/DMG Certifications Under Preparation : Nil**

v. **OB Offloading Proposals in April'26 (Scrutiny by PP dept.) :**

➤ OB offloading proposals for KOC 2 project, Yellandu area (309.674 LBCM)

D) Projects costing more than Rs 500 Crores : Nil

Projects/Proposals (MPs/FRs/RCEs) costing less than Rs 500 Crores: Nil

E) Region-wise drilling progress – April, 2026:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH APRIL-2026 (01.04.2026 to 30.04.2026)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	84.00	1	84.00	1
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	411.00	2	883.00	7	1294.00	9
Total Mtg. Achieved	411.00	2	967.00	8	1378.00	10
TARGET	500		2000		2500	
% Achievement	82.20		48.35		55.12	
Avg Mtg./Drill Month	205.50		120.88		137.80	
Cum.Drilling Mtg F.Y 2025-26 (m)	507.00		1188.00		1695.00	
Cum.Drilling Mtg F.Y.2026-27 (m)	411.00		967.00		1378.00	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during 2025-2026-10 Drills (KGM-2:RGM &BPA-8)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

Block	Metreage drilled during the month April-2026	Cum.Drilling Mtg. F.Y.2026-27	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	18640.20
Total	-	-	69564.20

F) Status of foreign collaboration – April, 2026 : - Nil -
