

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of February, 2026

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	17
Underground	21
Total	38

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Dr. Buddhaprakash Jyoti w.e.f. 12.02.2026
Sri D. Krishna Bhaskar upto 11.02.2026 (FAC)

Whole-time Directors:

2. Sri Gowtham Potru Finance (FAC)
3. Sri L.V.Suryanarayana Operations
4. Sri K. Venkateswarlu Planning & Projects
5. Sri Gowtham Potru Personnel, Administration & Welfare
6. Sri M. Thirumala Rao Electrical & Mechanical

Part-time Directors:

7. Sri Navin Mittal Special Chief Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
9. Sri Sanjeev Kumar Kassi Joint Secretary, Ministry of coal, Govt. of India, New Delhi.
10. Sri Ajitesh Kumar Director, Ministry of coal, Govt. of India, New Delhi.

CONTENTS

	Page No.
Performance at a glance	1
Highlights of performance/ important developments	1
Chapter-I	
PRODUCTION:	
a) Area/ Region-wise production	2
b) Technology-wise production	2
c) Grade-wise production	3
d) Month-wise production performance compared to the past 3 years	4
e) Reasons for loss of production	4
f) Month-wise overburden removal	4 & 5
g) Composite performance of Coal & OB Removal	5
Chapter-II	
DESPATCHES	
a) Month-wise	5
b) Area/Region-wise despatches	6
c) Mode-wise despatches	6
d) Grade-wise despatches	6
e) Coal off-take	7
Chapter-III	
COAL STOCKS	
a) Area/Region-wise & grade-wise	8
b) Grade-wise & size-wise	8
Chapter-IV	
MANPOWER	
a) Area/Region-wise	9
b) Category-wise	9
c) Gender-wise manpower status	9
Chapter-V	
PRODUCTIVITY	
Area/Region-wise output per man shift	9
Chapter-VI	
WELFARE AMENITIES	
a-f) Insurance Schemes, Medical aid, Family Planning Campaign, Supply of essential commodities, Educational facilities, Sports & recreational facilities, Housing.	10 & 11
g) Activities of Singareni Seva Samithi.	12
Chapter-VII	
INDUSTRIAL RELATIONS	
a) Strikes	12
b) Lay-offs	12

Chapter-VIII

SAFETY

a) Area-wise accidents	13
b) Cause-wise accidents report	13
c) Accident rate	13
d) Instructions/ circulars issued to avoid accidents during the month	13 & 14

Chapter-IX

FINANCIAL

a) Annual plan: 2025-26	14
b) Capital expenditure	14
c) Ways & Means Budget – March, 2026	14
d) Amounts outstanding from major parties for coal supplies	15
e) Ageing analysis of outstanding amounts	15
f) Operating/ working results (Coal)	15 & 16
g) Operating/ working results (Power)	16
h) Summary of provisional working results (Coal & Power)	17

Chapter-X

STORES INVENTORY

a) Plant-wise inventory status	17 & 18
b) Class wise inventory status (Mining operations & STPP)	19 & 20
c) Summary of inventory status (Mining operations & STPP)	21

Chapter-XI

EQUIPMENT PERFORMANCE

a) Underground machine mining	22
b) Excavating equipment	22
c) Commissioning of new equipment such as H.E.M.M	22

Chapter-XII

PERFORMANCE OF POWERHOUSES AND WORKSHOPS

a) Details of power purchased from Northern Power Distribution Company of Telangana:	22 & 23
b) Central Workshop, Kothagudem	24
c) Area workshops	24
d) Specific Energy consumption	24

Chapter-XIII

AFFORESTATION ACTIVITIES

25

Chapter-XIV

PLANNING & PROJECTS

a) Status of projects preparation	25
b) Status of Mining Plans & Mine Closure Plans MPs/ MCPs are under Preparation	25
c) Pre-Feasibility Reports: Under preparation	26
d) Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores	26
e) Region-wise drilling progress	26
f) Status of foreign collaboration.	26

Performance at a glance

Item	February, 2026			Feb., 2025	Increase/Decrease over Feb.-25		April - February, 2025-2026			April – Feb., 24-25	Increase/Decrease Over 2024-25	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)												
UG	0.582	0.333	57.3	0.366	-0.03	-8.9	6.480	3.742	57.8	4.289	-0.55	-12.8
OC	5.897	3.572	60.6	5.996	-2.42	-40.4	58.470	49.096	84.0	55.805	-6.71	-12.0
Total	6.479	3.905	60.3	6.362	-2.46	-38.6	64.950	52.838	81.4	60.095	-7.26	-12.1
Off-take (MT)	6.479	5.242	80.9	5.713	-0.47	-8.2	64.950	55.518	85.5	58.013	-2.49	-4.3
O.B.R. (M.Cu.M.)												
Departmental	4.45	4.81	108.2	4.65	0.16	3.4	49.00	43.96	89.7	40.64	3.32	8.2
Contractual	39.75	31.87	80.2	32.78	-0.91	-2.8	406.04	287.33	70.8	309.29	-21.96	-7.1
Total	44.20	36.68	83.0	37.43	-0.75	-2.0	455.04	331.29	72.8	349.93	-18.64	-5.3
Composite Coal Performance (M.Cu.M)	48.518	39.288	81.0	41.671	-2.38	-5.7	498.337	366.518	73.5	389.998	-23.48	-6.0
O.M.S. (T)												
UG	1.52	0.93	61.2	1.00	-0.07	-7.0	1.43	0.86	60.1	0.98	-0.12	-12.2
OC	25.05	23.78	94.9	19.07	4.71	24.7	21.65	17.96	83.0	14.23	3.73	26.2
Overall	10.50	7.69	73.2	7.17	0.52	7.3	9.00	7.45	82.8	5.59	1.86	33.3
Supply to Steel Plants (MT)	0.035	0.038	109.1	0.003	0.04	1139.4	0.265	0.167	63.0	0.136	0.03	23.2
Supply to Power Sector (MT)	5.470	4.656	85.1	5.239	-0.58	-11.1	57.050	51.158	89.7	52.890	-1.73	-3.3
Plan Expenditure(Rs Cr)	141.67	105.59	74.5	103.53	2.06	2.0	1558.34	1431.70	91.9	1347.83	83.87	6.2

Highlights of performance during February, 2026

1. OB Removal through Departmental equipment was achieved 108.2% of the Target.
2. Coal supplies to steel plants was achieved 109.1% of the Target.

Chapter-I PRODUCTION

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				February, 2026				Jan., 2026	Feb., 2025	Up to February, 2025-2026 (Progressive)		Up to Feb., 2024-25 (Prog.)
February, 2026		Target		Actual		Actual	Actual			Target	Actual	
UG	OC		Total	UG	OC			Total	Actual			Actual
1	1	2	Kothagudem	1.51	0.13	0.00	0.13	0.32	12.30	90.43	1.78	126.65
0	2	2	Sathupalli	11.85	0.00	11.26	11.26	13.33		51.30	133.27	0.00
0	1	1	Yellandu	5.07	0.00	1.52	1.52	2.10	2.61	44.50	22.88	39.42
1	2	3	Manuguru	10.17	0.14	7.34	7.48	9.78	12.39	104.22	95.35	112.15
2	6	8	KGM Region	28.60	0.27	20.13	20.39	25.53	27.30	290.45	253.28	278.21
0	1	1	Bellampalli	3.00	0.00	3.77	3.77	4.30	4.09	31.50	31.06	32.07
4	1	5	Mandamarri	2.25	0.45	1.63	2.08	2.07	2.09	25.23	17.15	24.53
6	2	8	Srirampur	5.41	1.04	0.82	1.86	2.32	5.91	59.47	41.28	49.57
10	4	14	BPA Region	10.65	1.49	6.22	7.71	8.69	12.09	116.20	89.49	106.17
3	1	4	RG I	3.71	0.54	0.97	1.50	2.85	4.23	40.81	34.03	42.22
1	1	2	RG II	10.28	0.45	5.09	5.55	9.00	10.35	87.40	80.26	82.95
	2	2	RG III	5.90	0.00	2.25	2.25	3.79	5.64	58.80	43.33	55.57
1		1	APA	1.44	0.17	0.00	0.17	0.13	0.12	13.85	1.56	3.95
4	2	6	Bhupalpalli	4.21	0.43	1.05	1.48	2.01	3.89	41.99	26.44	31.88
9	6	15	RGM Region	25.54	1.58	9.37	10.95	17.79	24.23	242.86	185.61	216.56
21	16	37	GVCFC Total	64.79	3.33	35.72	39.05	52.01	63.62	649.50	528.38	600.95
0	1	1	NAINI	5.00	0.00	0.00	0.00	0.00	0.00	35.00	0.78	
				Average Production per working day			1.63	2.00	2.65			
				Average Production per calendar day			1.39	1.68	2.27			

b) Technology-wise production:

(in lakh tones)

Technology	February, 2026				February, 2025	Up to February, 2025-2026 (Progressive)				Up to February, 2024-25
	Target	Actual	% Achd.	% in total Prodn.		Actual	Target	Actual	% Achd.	
Road headers	0.05	0.02	42.00	0.05	0.00	0.55	0.02	4.31	0.00	0.00
Long walls	1.30	0.00	0.05	0.00	0.00	12.18	0.00	0.00	0.00	2.74
Bolter Miner	0.10	0.00	3.99	0.01	0.03	1.10	0.43	39.46	0.08	0.72
SDLs	2.96	2.18	73.45	5.57	2.36	34.77	25.29	72.73	4.79	26.52
LHDs.	0.44	0.31	70.86	0.79	0.33	4.95	3.24	65.51	0.61	2.60
Cont. Miner	0.97	0.82	84.85	2.10	0.94	11.25	8.43	74.95	1.60	10.31
Total – UG *	5.82	3.33	57.28	8.53	3.66	64.80	37.42	57.75	7.08	42.89
Opencast	58.97	35.72	60.57	91.47	59.96	584.70	490.96	83.97	92.92	558.05
Total(UG+OC)	64.79	39.05	60.27	100.00	63.62	649.50	528.38	81.35	100.00	600.95

Reasons for shortfall in Production:

Rainfall in OC Mines; Salvaging works in ALP, Adverse geo-mining conditions in some UG Mines and Delay in execution of new projects like VK OC and JK OC

Poor performance of some OBR Contractors & delay in awarding new contracts

Naini Coal (LT)

(in lakh tones)

Month	2025-26			2024-25	Increase/ decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April								
May								
June								
July	3.00	0.14	4.59					
August	3.00	0.18	5.89					
September	4.00	0.42	10.43					
October	5.00	0.04	0.89					
November	5.00	0.00	0.00					
December	5.00	0.00	0.00					
January	5.00	0.00	0.00					
February	5.00	0.00	0.00					
Total	35.00	0.78	2.22					

c) Area-wise Grade-wise production for the month of February, 2026: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.13											0.13
YLD				2.49	1.60				4.05	2.04	1.07		11.26
MNG									0.56	0.76		0.20	1.52
KGM REGION		2.15	0.71	1.95	0.04				2.60		0.03		7.48
BPA	0.00	2.27	0.71	4.44	1.64	0.00	0.00	0.00	7.22	2.80	1.11	0.20	20.39
MM						0.87	2.14		0.76				3.77
SRP			0.00	0.12	0.12	0.32	0.16		1.36				2.08
BPA REGION				0.70	0.41	0.55	0.20						1.86
RG-I	0.00	0.00	0.00	0.82	0.53	1.74	2.49	0.00	2.13	0.00	0.00	0.00	7.71
RG-II			0.14	0.05	0.44	0.87							1.50
RG-III				1.47			1.39		2.69				5.55
APA					1.59		0.66						2.25
BHPL							0.17						0.17
RGM REGION	1.25						0.23						1.48
GVCF Total	1.25	0.00	0.14	1.53	2.03	0.87	2.44	0.00	2.69	0.00	0.00	0.00	10.95
NAINI	1.25	2.27	0.85	6.79	4.20	2.61	4.94	0.00	12.03	2.80	1.11	0.20	39.05

Area-wise Grade-wise production during the period from April-2025 to February,2026: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		1.62							0.16				1.78
YLD				11.87	12.39				26.39	17.16	65.47		133.27
MNG									11.80	9.09	0.11	1.88	22.88
KGM RGN.		6.84	14.59	4.00	1.84	4.41			28.84	18.91	15.93		95.35
BPA	0.00	8.45	14.59	15.87	14.23	4.41	0.00	0.00	67.18	45.16	81.51	1.88	253.28
MM						5.71	21.34		4.02				31.06
SRP			0.39	1.27	1.35	2.85	1.39		9.91				17.15
BPA RGN.			2.19	15.51	4.94	16.19	2.11	0.34					41.28
RG-I	0.00	0.00	2.58	16.77	6.29	24.74	24.83	0.34	13.93	0.00	0.00	0.00	89.49
RG-II			1.44	0.72	4.01	24.68	3.17						34.03
RG-III				12.08			45.82		22.37				80.26
APA			0.00		24.64		18.68						43.33
BHPL							1.56						1.56
RGM RGN.	8.15			1.51	0.04		16.75						26.44
GVCF Total	8.15	0.00	1.44	14.31	28.70	24.68	85.98	0.00	22.37	0.00	0.00	0.00	185.61
NAINI	8.15	8.45	18.61	46.95	49.21	53.83	110.80	0.34	103.47	45.16	81.51	1.88	528.38

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	52.78	49.92	94.6	54.76	-4.84	-8.84	55.74	53.23
May	56.50	58.23	103.1	57.29	0.93	1.63	58.72	60.33
June	51.62	51.71	100.2	55.04	-3.33	-6.05	56.54	55.60
July	47.25	42.02	88.9	42.31	-0.29	-0.69	42.98	32.85
August	48.28	40.02	82.9	37.62	2.40	6.39	50.16	40.98
September	52.78	37.01	70.1	37.47	-0.46	-1.23	49.04	49.28
October	66.83	47.43	71.0	53.94	-6.51	-12.06	57.87	52.16
November	68.38	53.42	78.1	63.11	-9.69	-15.35	60.84	60.52
December	70.27	57.52	81.8	66.07	-8.55	-12.95	64.72	67.32
January	70.01	52.05	74.4	69.72	-17.66	-25.34	66.39	68.72
February	64.79	39.05	60.3	63.62	-24.57	-38.62	64.20	60.28
Progressive	649.50	528.38	81.4	600.95	-72.56	-12.07	627.21	601.27

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	Feb., 2026	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	- Due to extraneous reasons	--	--
	- Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	2.49	9.67
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	Production from OC was regulated due to less dispatch of coal	--	--
9	Adverse geo-mining conditions	--	--
10	Non-receipt of statutory permission	--	--
11	Production from OC was regulated to liquidate ground stocks	--	--
12	Poor performance of some OBR Contractors & delay in awarding new contracts	19.55	75.96
13	Delay in execution of new projects	3.70	14.37
	Total	25.74	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2025-26 is 502.00 Million Cu.Mtrs (54.00 Million Cu.Mtrs. by the Company and 448.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2025-26 Total (i+ii)			2024-25 Actual	Growth over 2024-25 %age	2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	51.50	44.41	86.24	375.45	327.09	87.12	426.95	371.50	87.01	361.54	2.76	386.40	375.30
May	51.50	41.00	79.61	375.45	293.51	78.17	426.95	334.51	78.35	337.11	-0.77	400.38	395.53
June	43.00	34.30	79.76	310.45	232.36	74.85	353.45	266.66	75.44	304.13	-12.32	356.42	315.35
July	35.50	28.22	79.49	247.70	189.84	76.64	283.20	218.06	77.00	142.67	52.84	181.34	116.19
August	35.50	33.62	94.70	277.90	168.28	60.55	313.40	201.90	64.42	227.47	-11.24	313.89	256.39
Sept.	37.50	28.39	75.70	295.90	171.16	57.84	333.40	199.55	59.85	263.91	-24.39	252.20	254.26
October	45.00	37.80	84.00	422.40	239.57	56.72	467.40	277.36	59.34	339.29	-18.25	383.96	339.76
November	48.00	46.71	97.31	451.55	297.93	65.98	499.55	344.63	68.99	364.80	-5.53	374.40	407.81
December	48.00	47.98	99.97	458.00	303.26	66.21	506.00	351.24	69.41	381.77	-8.00	364.93	431.96
January	50.00	49.07	98.14	448.08	331.62	74.01	498.08	380.69	76.43	402.36	-5.39	383.47	417.42
February	44.50	48.13	108.16	397.49	318.72	80.18	441.99	366.85	83.00	374.30	-1.99	375.47	399.48
Prog.	490.00	439.62	89.72	4060.37	2873.33	70.77	4550.37	3312.96	72.81	3499.35	-5.33	3772.86	3709.47

Naini OBR (LBCM)

(in lakh cu. Mtrs)

Month	2025-26			2024-25	Increase/ decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April								
May	10.80	21.37	197.84					
June	13.69	12.14	88.68					
July	9.05	3.26	36.01					
August	9.13	8.08	88.50					
September	9.59	7.59	79.10					
October	12.88	11.67	90.65					
November	13.38	15.46	115.60					
December	15.38	14.87	96.74					
January	15.38	12.53	81.49					
February	15.38	8.69	56.50					
Total	124.63	115.65	92.80					

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2025-2026			2024-25	Increase/ Decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	462.14	404.78	87.59	398.05	6.73	1.69	423.57	410.79
May	464.62	373.33	80.35	375.30	-1.98	-0.53	439.52	435.75
June	387.87	301.14	77.64	340.83	-39.69	-11.65	394.11	352.42
July	314.70	246.08	78.19	170.88	75.20	44.01	210.00	138.09
August	345.59	228.58	66.14	252.55	-23.97	-9.49	347.32	283.71
September	368.59	224.22	60.83	288.89	-64.67	-22.39	284.89	287.11
October	511.95	308.99	60.35	375.24	-66.26	-17.66	422.55	374.54
November	545.14	380.25	69.75	406.87	-26.62	-6.54	414.96	448.15
December	552.85	389.58	70.47	425.82	-36.24	-8.51	408.08	476.85
January	544.75	415.39	76.25	448.84	-33.45	-7.45	427.74	463.24
February	485.18	392.88	80.98	416.71	-23.83	-5.72	418.27	439.67
Progressive	4983.37	3665.21	73.55	3899.98	-234.77	-6.02	4191.00	4110.32

**Chapter-II
DESPATCHES**

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	52.78	58.04	109.97	56.59	1.46	2.57	60.04	56.72
May	56.50	57.80	102.29	56.60	1.20	2.11	62.69	61.30
June	51.62	50.85	98.51	53.74	-2.89	-5.38	57.43	54.68
July	47.25	42.20	89.31	42.14	0.06	0.14	45.86	33.56
August	48.28	41.28	85.49	42.28	-1.00	-2.37	54.14	40.33
September	52.78	37.43	70.91	42.22	-4.79	-11.35	49.66	47.73
October	66.83	46.06	68.92	53.55	-7.49	-13.99	57.67	51.31
November	68.38	51.35	75.09	56.86	-5.51	-9.69	59.43	59.28
December	70.27	56.66	80.63	57.84	-1.18	-2.04	63.25	67.17
January	70.01	61.10	87.29	61.18	-0.08	-0.13	62.04	68.45
February	64.79	52.42	80.90	57.13	-4.71	-8.25	59.14	59.53
Progressive	649.50	555.18	85.48	580.13	-24.94	-4.30	631.35	600.07

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	February, 2026 Actual	Up to February, 2025-2026 (Progr.) Actual	February, 2025 Actual	February, 2024 Actual	February, 2023 Actual
Kothagudem	4.74	46.59	12.82	11.41	12.56
Sathupalli	8.06	104.42			
Yellandu	1.00	13.59	1.79	2.41	4.00
Manuguru	9.48	97.60	11.77	8.60	11.21
KGM Region	23.28	262.21	26.37	22.42	27.77
Belampalli	3.79	31.71	3.86	3.36	2.88
Mandamarri	2.01	15.28	1.59	2.91	2.76
Srirampur	2.92	44.65	6.34	6.13	6.31
BPA Region	8.72	91.63	11.79	12.40	11.95
Ramagundam-I	5.18	49.79	4.09	3.96	4.09
Ramagundam-II	7.19	68.65	6.56	8.40	6.07
Ramagundam-III & APA	5.29	58.94	5.92	8.92	7.18
Bhoopalpalli	2.76	23.96	2.40	3.05	2.47
RGM Region	20.42	201.34	18.97	24.32	19.81
Total	52.42	555.18	57.13	59.14	59.53
Target	64.79	649.50	66.30	64.00	63.30

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
February, 2026	37.50	8.99	0.00	0.64	5.29	52.42
February, 2025	43.56	7.09	0.10	0.49	5.88	57.13
Up to February, 2026	413.36	78.60	0.00	4.29	58.93	555.18
Up to February, 2025	414.38	82.24	9.24	4.23	70.04	580.13

d) Area-wise Grade-wise despatches for the month of February, 2026

(in lakh tonnes)

AREA	RAW COAL												TOTAL	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD		
KGM		0.11							1.63	3.00				4.74
SPL				2.50	1.58				2.27		1.70			8.06
YLD									0.80		0.01	0.20		1.00
MNG		2.21	0.78	2.14	0.04				3.98		0.32			9.48
KGM REGION	0.00	2.32	0.78	4.64	1.62	0.00	0.00	0.00	8.68	3.00	2.03	0.20		23.28
BPA						0.92	2.10		0.77					3.79
MM				0.04	0.15	0.27	0.15		1.40					2.01
SRP			0.29	1.16		1.46								2.92
BPA REGION	0.00	0.00	0.29	1.20	0.15	2.66	2.25	0.00	2.16	0.00	0.00	0.00		8.72
RG-I			0.14	4.22	0.02	0.08	0.71							5.18
RG-II			0.12				4.12		2.96					7.19
RG-III						5.29								5.29
APA														0.00
BHPL	1.11			0.07		0.02	1.51	0.04						2.76
RGM REGION	1.11	0.00	0.26	4.30	0.02	5.39	6.35	0.04	2.96	0.00	0.00	0.00		20.42
GVCF TOTAL	1.11	2.32	1.34	10.14	1.79	8.05	8.60	0.04	13.80	3.00	2.03	0.20		52.42

Area-wise Grade-wise despatches during the period from April-2025 to February-2026 (in lakh tonnes)

AREA	RAW COAL												Total	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD		
KGM		1.58	0.08	1.15					24.26	16.76	2.75			46.59
SPL				14.97	9.59				36.32	0.33	43.22			104.42
YLD									6.98	2.82	1.91	1.88		13.59
MNG		6.79	14.11	3.63	1.84	4.41	0.04		33.59	15.77	17.43			97.60
KGM REGION	0.00	8.37	14.19	19.76	11.43	4.41	0.04	0.00	101.15	35.68	65.31	1.88		262.21
BPA						7.17	20.44		4.09					31.71
MM			0.37	0.27	1.31	2.35	1.22		9.76				0.00	15.28
SRP			4.22	17.76	0.06	22.60	0.01							44.65
BPA REGION	0.00	0.00	4.59	18.03	1.37	32.13	21.67	0.00	13.85	0.00	0.00	0.00		91.63
RG-I		0.00	1.45	24.01	0.21	16.93	7.18							49.79
RG-II			0.73				35.99		31.93					68.65
RG-III			0.00			58.93								58.94
APA														0.00
BHPL	8.55			0.23	0.04	0.47	14.63	0.04						23.96
RGM REGION	8.55	0.00	2.19	24.24	0.25	76.34	57.80	0.04	31.93	0.00	0.00	0.00		201.34
GVCF TOTAL	8.55	8.37	20.96	62.03	13.05	112.87	79.50	0.04	146.93	35.68	65.31	1.88		555.18

e) Coal off-take:

(in lakh tonnes)

Sector	February, 2026			Feb., 2025	Incr./Decr. over Feb.-25		Up to February, 2026			Up to Feb., 2025	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.29	3.96	63.00	6.89	-2.93	-42.5	73.00	50.04	68.55	69.63	-19.59	-28.1
RDM BPH	0.00	0.00		0.00	0.00		0.00	0.00		0.17	-0.17	-100.0
KTPP STAGE 1	1.76	0.99	56.52	1.09	-0.09	-8.6	19.11	14.82	77.54	12.65	2.16	17.1
BHADRADRI TPS	3.42	4.00	117.10	3.05	0.95	31.2	37.19	33.19	89.24	37.27	-4.08	-10.9
YADADRI TPS	8.00	5.06	63.21	1.56	3.49	223.2	72.48	41.40	57.12	4.62	36.78	796.6
T.GENCO TOTAL	19.47	14.02	72.00	12.59	1.42	11.3	201.78	139.45	69.11	124.34	15.11	12.2
MUDDANUR - AP GENCO	1.50	0.21	13.67	1.18	-0.98	-82.6	12.43	16.32	131.29	16.09	0.23	1.4
VTPS	1.50	1.19	79.20	1.47	-0.28	-19.0	16.47	18.08	109.76	18.71	-0.63	-3.4
NTPC - RGM	7.99	6.83	85.51	8.46	-1.63	-19.2	92.24	75.99	82.38	93.52	-17.52	-18.7
NTPC SOLAPUR SUP THER	2.00	2.25	112.57	1.14	1.11	97.8	17.09	20.78	121.61	9.09	11.69	128.5
RAICHUR -KPCL	2.12	2.74	129.31	1.71	1.03	59.9	21.88	21.22	96.96	19.83	1.38	7.0
BELLARY KPCL	1.47	2.20	149.48	3.57	-1.38	-38.5	13.90	13.52	97.30	18.36	-4.84	-26.3
YERASMUS TPP	3.20	2.04	63.60	4.78	-2.74	-57.4	31.71	29.38	92.67	32.53	-3.15	-9.7
NTPC, TLG PROJECT PH-1	4.00	4.51	112.84	3.99	0.52	13.0	43.72	44.41	101.58	45.18	-0.78	-1.7
NTPC KUDGI	4.40	2.36	53.61	1.49	0.87	58.2	34.78	22.49	64.68	16.31	6.18	37.9
POWER FSA TOTAL	47.65	38.34	80.47	40.39	-2.05	-5.1	485.99	401.64	82.65	393.97	7.67	1.9
KORADI TPS	1.08	1.09	100.75	1.15	-0.06	-5.5	8.92	8.16	91.50	8.44	-0.28	-3.3
PARLI UNIT 8	0.72	1.46	202.55	1.31	0.15	11.4	5.90	13.81	234.12	16.09	-2.28	-14.2
SINGARENI THERMAL POWER PROJECT	2.50	4.14	165.55	4.75	-0.61	-12.8	45.75	42.39	92.65	44.40	-2.01	-4.5
NTPC, TLG PROJECT PH-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
BRIDGE LINK. MOU TOTAL	4.30	6.69	155.47	7.21	-0.52	-7.3	60.58	64.37	106.26	68.94	-4.57	-6.6
NTPC MOUDA	0.00	0.00		1.17	-1.17	-100.0	0.00	3.27		7.19	-3.92	-54.5
NTPC SIMHADRI	0.00	0.00		0.65	-0.65	-100.0	0.00	2.33		4.45	-2.11	-47.5
NTPC GADARWARA	0.00	0.00		0.08	-0.08	-100.0	0.00	0.41		3.51	-3.10	-88.3
NTPC LARA STPP	0.00			0.00	0.00		0.00	0		0.04	-0.04	-100.0
NTPC KHARGONE	0.00	0.00		0.28	-0.28	-100.0	0.00	0.93		3.74	-2.81	-75.1
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
NTPC UNCHAHAR	0.00			0.00	0.00		0.00	0.00		0.12	-0.12	-100.0
NTPC FARAKA	0.00	0.00		0.00	0.00		0.00	0		1.10	-1.10	-100.0
NSPCL (NTPC & SAIL)	0.25	0.45	179.82	0.00	0.45		1.83	2.15	117.65	1.31	0.84	64.0
NTPC VALLUR	0.30		0.00	0.10	-0.10	-100.0	2.75	0	0.00	1.71	-1.71	-100.0
CHANDRAPUR (CSTPS)	0.70	1.09	155.11	0.57	0.52	92.1	4.28	16.48	385.25	14.60	1.88	12.9
MSEB BHUSWAL	0.00	0.00		0.65	-0.65	-100.0	0.00	6.27		2.76	3.51	127.2
PARAS TPS	0.00	0.00		0.08	-0.08	-100.0	0.00	3.70		0.37	3.33	897.1
NASHIK THER. POWER STN	0.00	0.00		0.00	0.00		0.00	3.31		0.00	3.31	
TANGEDCO (MTPS I & II)	0.00	0.00		0.00	0.00		3.15	0.00	0.00	18.01	-18.01	-100.0
NORTH CHENNAI TPS	1.50	0.00	0.00	0.69	-0.69	-100.0	11.94	5.99	50.15	5.17	0.81	15.7
TANGEDCO - UDANGUDI	0.00	0.00			0.00			0.73			0.73	
OTHER MOU	2.75	1.54	55.83	4.27	-2.73	-64.0	23.94	45.57	190.34	64.11	-18.55	-28.9
MOU TOTAL	7.05	8.22	116.60	11.48	-3.26	-28.4	84.52	109.93	130.08	133.05	-23.11	-17.4
POWER E AUCTION	0.00	0.00		0.52	-0.52	-100.0	0.00	0.00		1.89	-1.89	-100.0
TOTAL POWER	54.70	46.56	85.12	52.39	-5.82	-11.1	570.50	511.58	89.67	528.90	-17.33	-3.3
CAPTIVE POWER	2.80	1.62	57.91	1.33	0.30	22.3	22.25	10.31	46.35	14.51	-4.20	-28.9
H.W.P	0.65	0.64	98.20	0.49	0.14	29.2	5.22	4.28	81.97	4.22	0.05	1.3
CEMENTS	2.81	0.91	32.22	0.88	0.03	3.1	22.56	6.72	29.80	11.12	-4.39	-39.5
SPONGE IRON	0.35	0.38	109.06	0.03	0.35	1139.4	2.65	1.67	63.01	1.36	0.31	23.2
OTHER INDUS. FSA&N. FSA	2.62	1.72	65.62	1.64	0.07	4.4	19.33	16.41	84.92	16.11	0.30	1.9
E AUCTION NON POWER	0.87	0.59	68.05	0.37	0.22	59.5	6.99	4.20	60.14	3.90	0.30	7.7
TOTAL NON POWER	10.09	5.85	57.99	4.74	1.11	23.4	79.00	43.60	55.19	51.22	-7.62	-14.9
TOTAL OFF-TAKE:	64.79	52.42	80.90	57.13	-4.71	-8.2	649.50	555.18	85.48	580.13	-24.94	-4.3

**Chapter-III
COAL STOCKS**

a) Area/Region-wise & grade-wise closing stocks: February, 2026

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			Total	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL		
KGM		0.06	0.00	0.00					0.24	0.07	0.01					0.38
SPL			0.01	0.07	1.13				0.24	0.27	2.03					3.74
YLD									1.30	0.08	2.63	0.00				4.01
MNG		0.09	0.03	0.37	0.00	0.00			1.06	0.01	1.24					2.79
KGM RGN.	0.00	0.15	0.03	0.44	1.13	0.00	0.00	0.00	2.84	0.43	5.91	0.00	0.00	0.00	10.93	
BPA						0.10	1.60		0.01							1.71
MM			0.02	0.13	0.17	2.64	0.08		3.09				0.76	0.45		7.33
SRP			0.40	4.23	0.02	3.37	0.02									8.04
BPA RGN.	0.00	0.00	0.42	4.35	0.19	6.11	1.69	0.00	3.10	0.00	0.00	0.00	0.76	0.45	17.08	
RG-I			0.04	6.20	0.68	0.26	0.15									7.32
RG-II			0.00	0.04			9.30		0.02							9.36
RG-III					3.20	0.02	3.89									7.11
APA							1.60									1.60
BHPL	0.68			0.17	0.64	0.11	7.16	1.57								10.33
RGM RGN.	0.68	0.00	0.04	6.41	4.52	0.38	22.10	1.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	35.72
GVCF Total	0.68	0.15	0.49	11.21	5.83	6.49	23.79	1.57	5.96	0.43	5.91	0.00	0.76	0.45	63.72	
NAINI							0.73									0.73
SCCL Total	0.68	0.15	0.49	11.21	5.83	6.49	24.52	1.57	5.96	0.43	5.91	0.00	0.76	0.45	64.45	

b) Grade-wise & size-wise:

(in lakh tonnes)

Type	Size	Grade	February, 2026	January, 2025	February 2025
RAW COAL	Round	G5	0.066	0.105	0.0594
		G6	0.001	0.000	0.0013
		G7	0.013	0.010	0.0086
		G10	0.105	0.092	0.0829
		G11	0.058	0.058	0.0390
		G15	0.000	0.001	0.0015
		Total	0.244	0.265	0.1927
	R.O.M	G5	0.014	0.015	0.0485
		G7	0.000	0.014	0.0003
		G8	0.287	0.296	0.2033
		G9	0.168	0.197	0.1468
		G10	0.141	0.154	0.1306
		G11	0.329	0.390	0.3278
		G12	0.000	0.000	0.0029
		G13	0.049	0.073	0.0102
	Total	0.988	1.140	0.8705	
	Slack	G5	0.064	0.070	0.1380
		G10	0.000	0.000	0.0001
		G11	0.700	0.736	0.7261
		G15	0.000	0.001	0.0014
	Total	0.765	0.808	0.8655	
	Crushed (ROM)	G5	0.539	0.353	0.6339
		G6	0.144	0.196	0.0003
		G7	0.481	0.544	0.5991
		G8	10.920	11.999	15.9740
		G9	5.664	9.307	7.1154
		G10	6.242	6.621	6.7681
		G11	23.434	28.653	17.1229
		G12	1.566	1.602	1.6310
		G13	5.914	7.655	11.4928
		G14	0.425	0.629	2.0145
		G15	5.913	6.837	7.4237
		UNG	0.000	0.000	0.0000
Total		61.242	74.395	70.7758	
WASHED COAL	Washed Coal	R	0.759	0.759	0.7619
		Slurry	0.454	0.454	0.4542
		Total	1.214	1.214	1.2162
Grand Total			64.453	77.821	73.9207

**Chapter-IV
MAN POWER**

a) Area/Region-wise manpower:

Area / Region	31.03.2025	31.01.2026	28.02.2026				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2596	2551	967	941	632	2540	-11	-56
YLD	664	597		295	299	594	-3	-70
MNG	2479	2451	286	1468	688	2442	-9	-37
KGM Region	5739	5599	1253	2704	1619	5576	-23	-163
BPA	943	953		547	403	950	-3	7
MMR	4714	4593	2964	342	1283	4589	-4	-125
SRP	8634	8431	6120	907	1391	8418	-13	-216
BPA Region	14291	13977	9084	1796	3077	13957	-20	-334
RG 1	5487	5409	3681	423	1325	5429	20	-58
RG 2	3831	3847	1000	2026	855	3881	34	50
RG 3	4236	4227	1936	1732	584	4252	25	16
BHP	5355	5421	3960	459	988	5407	-14	52
RGM Region	18909	18904	10577	4640	3752	18969	65	60
HYD Office	112	105			105	105		-7
CORP Office	1501	1458	3		1447	1450	-8	-51
STPP	140	137			136	136	-1	-4
Naini	24	32			32	32		8
Total	40,716	40,212	20,917	9,140	10,168	40,225	13	-491
% in total manpower			52.00%	22.72%	25.28%	100.00%		

b) Category-wise manpower status:

Sl. No.	Category	As on 28.02.2026		As on 31.01.2026		As on 28.02.2025	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2322	5.77	2329	5.79	2271	5.56
2	Monthly paid staff	8852	22.01	8875	22.07	9104	22.31
3	Time rated workers	26450	65.76	26439	65.75	26499	64.93
4	Piece rated workers	15	0.04	15	0.04	17	0.04
5	Badli fillers	41	0.10	42	0.10	63	0.15
6	Badli workers	2545	6.33	2512	6.25	2856	7.00
	Total	40225	100.00	40212	100.00	40810	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 28.02.2026			As on 31.01.2026			As on 28.02.2025		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2116	206	2322	2121	208	2329	2075	196	2271
2	Monthly Rated	8114	738	8852	8136	739	8875	8343	761	9104
3	Time rated Workers	25602	848	26450	25595	844	26439	25822	677	26499
4	Piece rated	15		15	15		15	17		17
5	Badli fillers	41		41	42		42	63		63
6	Badli workers	2188	357	2545	2153	359	2512	2490	366	2856
	Total	38076	2149	40225	38062	2150	40212	38810	2000	40810

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	February, 2026		Progressive 2025-26		January, 2026		February, 2025		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	37.47	37.75	32.66	38.40	38.77	43.01	33.24	12.34	Jan 26	43.01
Yellandu	38.95	38.43	30.17	46.18	43.50	38.81	54.82	33.10	Jan 26	38.81
Manuguru	22.59	23.89	23.97	20.76	27.54	23.41	24.48	25.14	Apr 25	28.09
KGM. Region	30.52	31.16	28.58	29.43	34.53	32.35	31.18	20.44	Dec 25	32.71
Ramagundam-I	4.70	2.24	4.42	3.66	4.87	3.62	5.12	4.79	Oct 25	4.20
Ramagundam-II	12.92	10.83	10.77	10.28	12.69	11.96	15.34	13.02	Mar 25	14.14
Ramagundam-III	18.79	9.68	11.94	7.60	18.60	7.50	12.73	13.10	Mar 25	14.80
Adriyala projects	5.71	0.51	4.72	0.39	6.30	0.38	6.94	0.34	Feb 26	0.51
Bhoopalpalli	4.06	1.87	3.48	2.60	4.16	2.29	1.16	0.67	May 25	3.43
RG. Region	8.01	4.24	6.52	5.01	8.12	5.42	7.15	5.56	Mar 25	6.30
Bellampalli	32.23	40.53	28.71	29.84	34.36	41.98	27.24	33.64	Jan 26	41.98
Mandamarri	3.63	3.67	3.37	2.23	3.94	3.53	3.49	2.31	Mar 25	3.68
Srirampur	4.05	1.57	3.67	2.49	4.11	1.65	2.54	2.85	May 25	3.67
BPA Region	5.20	4.17	4.69	3.53	5.49	4.14	4.34	4.26	Mar 25	4.26
UG MINES	1.52	0.93	1.43	0.86	1.56	0.89	1.69	1.00	Mar 25	1.02
OC MINES	25.05	23.78	21.65	17.96	26.14	20.85	22.22	19.07	Feb 26	23.78
SCCL (Overall)	10.50	7.69	9.00	7.45	10.91	8.43	9.02	7.17	May 25	8.60

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. April-2025.

Chapter-VI
WELFARE AMENITIES

a) Insurance Schemes: Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) Medical aid: 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	6
Total		7	821	21

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement February, 2026;

OHS	Annual		Monthly (February,2026)	
	Targets	Achieved	Targets	Achieved
PME	12879	2136	879	1001
IME	Regular		Contract	
	150		1019	

V) Amount spent for the cases referred to outside hospitals for treatment:

February, 2026 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
22.78	46.31	277.41	626.60	978.10

VII) Family Planning Operations: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **February, 2026** following operations have been done.

Category	February, 2026	January- December, 2026
Vasectomy	1	1
Tubectomy	10	34
Tubectomy with LSCS	34	67
Total	45	102

VIII) Medical Camps/Health awareness Programs.

Medical Camps	February, 2026	January- December, 2026
No. of Medical Camps conducted	35	75
No. of health awareness programmes conducted at Mines/Dept., /colonies	14	23
No. of school health programmes conducted	0	0

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave		February, 2026	January- December, 2026
a)	No.of Patients under MINE accident rolls >1 month	30	65
b)	No.of employees under Spl.Leave >3 months.	84	185

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)		February, 2026	January- December, 2026
a)	No. of Patients Aailed OP Treatment	134621	272004
b)	No. of Admissions	2109	4278
c)	No. of surgeries done	464	711

c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.

d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.03.2026		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	28	1102	1130
2.	SCHS, YELLANDU	13	645	658
3.	SCHS, MANUGURU	132	498	630
4.	SCHS, SECTOR-II, GODAVARIKHANI	75	481	556
5.	SCHS, SECTOR-III, GODAVARIKHANI	542	411	953
6.	SCHS, BHUPALAPALLY	96	223	319
7.	SCHS, COAL CHEMICAL COMPLEX	83	579	662
8.	SCHS, KALYANIKHANI	49	468	517
9.	SCHS, GOLETI	17	359	376
10.	S.C.POLYTECHNIC, MANCHERIAL	301	474	775
11.	SCWJC, KOTHAGUDEM	21	780	801
12.	SCWDC, Kothagudem (a). UG Courses	33	796	829
	(b). PG Courses	1	96	97
Grand total		1391	6912	8303

f) **Housing:** About 47,213 quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **February, 2026** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2008	1450	100.00	209	2217	100.00
2.	KGM Area	4457	2540	100.00	434	4891	100.00
3.	YLD	1022	594	100.00	0	1022	100.00
4.	MNG	2541	2442	100.00	0	2541	100.00
5.	MDM & GLT	1300	950	100.00	0	1300	100.00
6.	MM & BPA township	8098	4589	100.00	0	8098	100.00
7.	SRP	6850	8418	81.37	0	6850	81.37
8.	RG-I	7105	5429	100.00	0	7105	100.00
9.	RG-II	6368	3881	100.00	0	6368	100.00
10.	RG-III	2266	4252	53.29	0	2266	53.29
11.	BHPL	4741	5407	87.68	0	4741	87.68
12.	STPP	457	136	100.00	0	457	100.00
Total		47213	40088	100.00	643	47856	100.00

- Note: 1. The data for existing quarters lists are given by area Civil Engineers as on 28.02.2026.
2. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (73.72%).
3. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (88.60%).

g) Activities of Singareni Seva Samithi: In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of February, 2026;

1. Please find hereunder the details of training courses organised by Singareni Seva Samithi for the FY 2025-26:

Sl.No	Area	Name of the Course	No. of Batches	No. of Candidates
1	CORP	Tailoring	2 – Batches	80
		Maggam Work	1 – Batch	25
		Pre-Primary Teacher Training	2 – Batches	53
2	YLD	Tailoring	4 – Batches	100
		Beautician	1 – Batch	52
3	RG-3	Tailoring	1 – Batch	30
		Fashion Designing	1 – Batch	30
		Maggam Work	1 – Batch	30
		Jute Bag	1 – Batch	30
4	SRP	Tailoring	4 – Batches	232
		Fashion Designing	3 – Batches	152
		Maggam Work	2 – Batches	63
		Beautician	2 – Batches	108
5	MMR	Tailoring	1 – Batch	30
		Fashion Designing	1 – Batch	30
		Maggam Work	1 – Batch	30
		Beautician	2 – Batches	30
Total			25 - Batches	1105

1. The Sales activity of goods supplied by MMR, RG.1, KGM and HYD members at Indira Mahila Shakti Bazar marketing outlet is continuing.
2. Remaining Areas are also planning to start vocational courses for the FY 2025-26.

**Chapter-VII
INDUSTRIAL RELATIONS**

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
February, 2026	-	-	-	-	-	-	-	-
February, 2025	-	-	-	-	-	-	-	-
Up to February, 2025-26	-	-	2*	209374	63192	209374	21.32	78.22
Up to February, 2024-25	-	-	-	-	-	-	-	-

* One day Nationwide strike called by Cntral Trade Unions on 09.07.2025 & 12.02.2026.

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
February , 2026	-	-	-
February , 2025	-	-	-
Up to February ,2025-26	1	267	151
Up to February ,2024-25	-	-	-

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	February 2026				February 2025				Jan- February 2026				Jan- February 2025			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MNG	-	-	-	-	-	-	-	-	-	-	1	1	-	-	1	1
RG1	-	-	1	1	-	-	1	1	-	-	1	1	-	-	3	3
RG2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RG3	-	-	-	-	-	-	1	1	-	-	1	1	-	-	1	1
BHP	-	-	-	-	-	-	-	-	1	1	1	1	1	1	-	-
BPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
MMR	-	-	1	1	-	-	-	-	-	-	1	1	-	-	2	2
SRP	-	-	1	1	-	-	1	1	-	-	2	2	-	-	2	2
Total	-	-	3	3	-	-	3	3	1	1	7	7	1	1	10	10

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of February, 2026 vs 2025

Cause Name	February, 2026				February, 2025			
	FA	F	SA	S	FA	F	SA	S
FALL OF ROOF	-	-	-	-	-	-	-	-
FALL OF SIDES	-	-	-	-	-	-	-	-
ROPE HAULAGE	-	-	-	-	-	-	-	-
FALL OF PERSONS	-	-	1	1	-	-	1	1
OTHER THAN ABOVE	-	-	2	2	-	-	2	2
Total	-	-	3	3	-	-	3	3

Cause-wise accidents for the year (Jan- Feb) 2026 Vs 2025

Cause Name	Jan-Feb 2026				Jan-Feb 2025			
	FA	F	SA	S	FA	F	SA	S
FALL OF ROOF	-	-	-	-	-	-	-	-
FALL OF SIDES	-	-	-	-	-	-	-	-
ROPE HAULAGE	-	-	1	1	-	-	-	-
CONVEYORS	-	-	-	-	-	-	1	1
DUMPERS	-	-	-	-	1	1	-	-
OTHER WHEELED TRACKLESS	-	-	1	1	-	-	-	-
HEMM other than dumpers	1	1	-	-	-	-	-	-
EXPLOSIVES	-	-	1	1	-	-	-	-
FALL OF PERSONS	-	-	1	1	-	-	5	5
FALL OF OBJECTS	-	-	1	1	-	-	-	-
OTHER THAN ABOVE	-	-	2	2	-	-	4	4
Total	1	1	7	7	1	1	10	10

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed (annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
February, 2026	--	0.77	--	0.95	--	0.08
February, 2025	--	0.47	--	0.95	--	0.09
Jan – Feb, 2026	0.11	0.77	0.15	1.07	0.03	0.19
Jan – Feb, 2025	0.07	0.75	0.15	1.47	0.03	0.29

d) Circulars / recommendations issued in the month of February, 2026 on safety matters.

(During January 2026 - 12 Nos. of letters/ Circulars/ Pamphlets, etc. were circulated).

Following letters /circulars were issued for the month of February -2026.

13. All Area GMs were advised to conduct Safety audit on "HEMM and their movement in OC Mines" from 09.02.2026 to 18.02.2026, vide ltr No.CRP/ISO/SA/HEMM/114/2026/75, dt: 02.02.2026

14. All Area GMs/Corp. HoDs & CMO were requested to submit the Articles to incorporate in the souvenir to be released during 56th Annual Safety Fortnight 2025 prize distribution function, vide ltr No.CRP/ISO/ASF-2025//2026/100,dt: 13.02.2026
15. GM (MP) was advised to procurement of miner shoes – clarification vide ltr No.CRP/ISO/EM/153(p)/2026/107, dt: 16.02.2026
16. All Area GMs were informed the accident unfit cases who are being in sick rolls for more than six weeks in case of serious accidents and for more than 21 days in case of reportable accidents and advised to follow up and take initiative to reduce the man days lost vide ltr No. CRP/ISO/AC/63/2026 133 to 139 dt: 19.02.2026.
17. All Area GMs, Agents, Mine Managers and Area Safety Officers were issued a circular on fire incident on 27.01.2026 in 3rd shift at KTK 5&5A Incline, BHP Area along with measures / suggestions for strict compliance to prevent such incidents, vide ltr No.CRP/ISODO/01/2026/143,dt: 23.02.2026
18. All Area GMs were advised to conduct the Area level Tripartite Safety Review Meetings at the earliest in consultation with DGMS authorities of South Central Zone, Hyderabad, vide ltr No.CRP/ISO/MT/112/2026/145, dt: 24.02.2026.
19. All Area GMs were advised to submit the rectify the contraventions pointed out if any by the audit teams of Safety Audit on “ Functioning of PSC in mine & department of SCCL” it was observed from 05.01.2026 to 15.01.2026, vide ltr No. CRP/ISO/SA/PSC/2026/146, dt: 25.02.2026.
20. All Area GMs, Mine Managers & All Area Department HoDs were advised send the details employees of requirement for imparting SMP implementation training to the employees working in mines & departments of SCCL , vide ltr No. CRP/ISO/SMP/190/2026/148, dt : 25.02.2026.

Chapter-IX FINANCIAL

- a) **Annual plan:** The total funding of Rs.1700 crores of capital expenditure for 2025-26 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2025-26 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2025-26	For February-26		Upto February-26	
			Target	Actual	Target	Actual
1	Plant & Machinery	351.67	29.31	9.14	322.36	248.85
2	Mine Development	160.00	13.33	42.16	146.66	250.87
3	Buildings	200.00	16.67	1.84	183.34	110.67
4	Furniture & Fixture	8.33	0.69	0.00	7.63	1.27
5	Lands	500.00	41.67	0.00	458.34	294.29
6	Railway Sidings	50.00	4.17	0.24	45.84	14.50
7	STPP	180.00	15.00	45.08	165.00	333.02
8	Solar Power	250.00	20.83	7.13	229.16	178.23
Total		1700.00	141.67	105.59	1558.33	1431.70

c) **Ways & Means Budget for March, 2026:**

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-4160	Salaries & Wages	202
Coal Sales	1880	CMPF, Pension & CMPS	150
		LFOF(LIC)	16
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	74
		GST(TDS)	8
		GST	400
		Supplier/Contractors etc.,	800
		OB Removal	200
		Coal & Sand Transport	25
		Solar Payments	20
		Corporate Advance Tax (FY 2025-26)	139
		DMFT	20
		Festival Advance	5
		Power Bills	30
		Land Acquisition and R&R	40
		Installment & Interest on STPP Loan (BoB)	13
		Interest on STPP Loan (SBI, ICICI)	10
		Interest on WCL (SBI, IB, UBI)	24
		Closing Balance	-4458
Total:	-2280	Total	-2280

d) Amounts outstanding from major parties for coal supplies as on 28.02.2026 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.02.2026	Supplies made during Feb.,2026	Receipts during Feb, 2026	Total dues as on 28.02.2026	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TGGENCO.	1952263	53350	32242	1973371	1935616	37755	Major reasons include Cost Plus pricing, retrospective price revision etc. Disputed Dues outstanding more than 3 Years are Impaired/Written off in the Books of Account.
2. APGENCO.	122844	8607	0	131451	115385	16066	
3. N.T.P.C.	32265	79239	86404	25100	23970	1130	
4. MAHAGENCO	30769	15054	21500	24323	24323	0	
5 K.P.C.L.	40053	32242	24975	47320	46173	1147	Provision towards disputed amount is made in Books of Account.
6. TANGEDCO	7851	-199	0	7652	7652	0	
Total	2186045	188293	165121	2209217	2153119	56098	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.02.2026	Supplies for February, 2026	Late payment surcharge (LPS) during the period	Payments received in Feb., 2026	Closing balance as on 28.02.2026*	Undisputed amount *	Disputed amount
1	TGPCC	27,646.55	277.25	241.89	500.00	27,665.69	27,665.69	-

* It includes LPS amount of Rs.13,597.01 Crs till January-2026.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Customer	Total Current Dues	Dues & Ageing period					Representing No. of Days
			> 3 Years	> 2 Years	> 1 Year	60 days to 1 year	< 60 days	
1.	APGENCO	131451	8165	3218	0	86899	33170	267
2.	TG GENCO	1973371	43729	613193	642158	543720	130571	1127
3.	NTPC	25100	1349	3827	17886	9914	-7876	10
4.	MAHAGENCO(MSEB)	24323	0	0	0	38487	-14164	38
5.	KPCL	47320	4195	2690	-486	6719	34202	55
6.	TANGEDCO	7652	0	0	0	6834	818	61
	Total	2209217	57438	622928	659558	692573	176720	

f) Operating/ working results for & up to February, 2026 (Coal) :

PARTICULARS	For Jan.-2026 (Prov.)		February, 2026 (Prov)				February, 2025 (Prov)				February, 2026 (Budget)			
	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Gross production (L.Ts)	52.31		39.93	531.52	62.56	596.83	64.79	649.50						
Opencast (LTs)	48.92		36.60	494.14	58.90	553.94	58.97	584.70						
Underground (LTs)	3.39		3.33	37.38	3.66	42.89	5.82	64.80						
Revenue Prodn(LTs)	52.31		39.93	531.52	62.56	596.83	64.79	649.50						
Despatches (LTs)	61.10		52.42	555.22	54.25	580.20	64.79	649.50						
OBR - Company (L.Cum)	38.53		43.19	422.93	46.55	407.25	44.50	490.00						
- Off loading(L.cum)	266.42		282.42	2734.89	328.54	3046.48	397.49	4060.37						
- Total (L.Cum)	304.95		325.60	3157.82	375.09	3453.72	441.99	4550.37						
Actual Manshifts (Lakhs)	8.04		7.35	89.58	7.76	92.86	8.13	95.35						
Paid Manshifts (Act.) (Lakhs)	9.81		8.96	109.29	9.47	113.29	9.92	116.33						
E.M.S. (Rs.)	6536		6310	6156	6394	6185	6654	6489.60						
Elements of Cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	641.15	1225.66	565.56	1416.41	6727.99	1265.81	605.61	968.06	7006.66	1173.98	659.90	1018.56	7549.31	1162.33
Explosives	114.80	219.45	111.87	280.18	989.59	186.18	104.37	166.83	1095.10	183.49	140.35	216.64	1306.35	201.13
HSD & Lubes	326.19	623.56	295.28	739.51	2928.59	550.99	343.86	549.65	3073.33	514.95	350.62	541.18	3601.25	554.47
Other Stores & Spares	71.89	137.43	62.02	155.33	675.00	126.99	47.60	76.09	670.63	112.37	72.51	111.92	797.61	122.80

PARTICULARS	For Jan.-2026 (Prov.)		February, 2026 (Prov)				February, 2025 (Prov)				February, 2026 (Budget)			
			For		Up to		For		Up to		For		Up to	
	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Elements of Cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Purchased Power	43.91	83.95	40.50	101.43	460.39	86.62	53.77	85.95	495.74	83.06	40.34	62.26	435.33	67.03
Contractual Exp-Coal	22.09	42.22	16.45	41.21	219.03	41.21	23.19	37.08	244.81	41.02	40.10	61.90	402.02	61.90
Contractual Exp-OB Removal	199.06	380.54	163.54	409.57	1711.90	322.08	184.77	295.34	1871.91	313.64	206.89	319.34	2113.41	325.39
Hiring & R&M Expenses	48.53	92.78	51.73	129.54	485.25	91.29	46.32	74.05	462.46	77.49	49.71	76.73	498.36	76.73
Medical Expenses	11.19	21.39	5.10	12.77	95.57	17.98	7.55	12.07	82.56	13.83	10.77	16.62	126.27	19.44
Other Expenses	39.82	76.13	30.45	76.26	177.71	33.44	60.14	96.13	-382.64	-64.11	59.73	92.19	638.60	98.32
Coal Transport	22.37	42.77	21.50	53.85	191.75	36.08	22.47	35.92	191.66	32.11	22.52	34.76	225.77	34.76
Depreciation	91.38	174.68	77.08	193.04	905.74	170.41	64.96	103.84	805.38	134.94	73.74	113.82	879.66	135.44
Backfilling & Mine Closure	230.16	439.99	222.58	557.45	2457.08	462.28	180.20	288.05	1989.18	333.29	193.02	297.92	2123.17	326.89
Stripping Activity Adjutment	-5.41	-10.34	-50.60	-126.72	-177.75	-33.44	40.72	65.10	-40.31	-6.75	-13.65	-21.07	-140.53	-21.64
Total Cost of Prodn.	1857.13	3550.20	1613.06	4039.82	17847.83	3357.90	1785.54	2854.16	17566.49	2943.31	1906.55	2942.76	20556.59	3164.99
Sale Value of Prodn.	1736.53	3319.65	1480.39	3707.54	19096.32	3592.79	2619.97	4187.98	24318.25	4074.59	2603.36	4018.28	26098.71	4018.28
Profit before Tax	-120.60	-230.55	-132.68	-332.28	1248.50	234.89	834.43	1333.82	6751.76	1131.28	696.81	1075.52	5542.13	853.29

g) Operating / working results for & up to February, 2026 (Power):

Description	January, 2026		February, 2026 (Provisional)		February, 2025		BE February, 2026	
	For	Up to	For	Up to	For	Up to	For	Up to
Gross Generation(MU)	729.14	602.13	6848.93	762.89	7174.34	750.76	8486.25	
Auxiliary consumption(MU)	43.76	37.73	440.57	42.89	438.29	43.17	492.21	
Net Export(MU)	685.38	564.40	6408.36	720.00	6736.05	707.59	7994.04	

(Power)

Sl. No	Description	Jan., 2026		February, 2026 (Provisional)				February, 2025				BE February, 2026			
		For		For		Up to		For		Up to		For		Up to	
	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	5.99	0.09	5.99	0.11	65.40	0.10	4.50	0.06	55.97	0.08	6.06	0.09	66.64	0.08
2	Stores:														
	a.Coal	204.52	2.98	169.40	3.00	2,067.57	3.23	299.78	4.16	2,669.67	3.96	272.69	3.85	3,082.36	3.86
	b.Oil (LDO & HFO)	-	-	0.95	0.02	8.93	0.01	0.47	0.01	6.19	0.01	1.02	0.01	11.55	0.01
	c.Stores (consumables)	3.70	0.05	3.02	0.05	35.60	0.06	4.18	0.06	21.37	0.03	5.42	0.08	59.63	0.07
	d.Overhauling Expenses	-	-	-	-	11.00	0.02	-	-	-	-	-	-	15.00	0.02
	Sub Total (2a+2b+2c+2d)	208.22	3.04	173.37	3.07	2,123.10	3.31	304.43	4.23	2,697.23	4.00	279.13	3.94	3,168.54	3.96
3	Other expenses:														
	a.CISF	2.74	0.04	2.86	0.05	35.02	0.05	2.54	0.04	28.87	0.04	2.71	0.04	29.80	0.04
	b.Power Bills	0.26	0.00	0.25	0.00	3.69	0.01	0.25	0.00	2.50	0.00	0.33	0.00	3.63	0.00
	c.Insurance	1.40	0.02	1.43	0.03	14.99	0.02	1.33	0.02	14.63	0.02	1.33	0.02	14.64	0.02
	d.O&M charges	7.81	0.11	7.81	0.14	87.29	0.14	7.45	0.10	82.74	0.12	8.37	0.12	92.03	0.12
	e.Bills (others)	2.95	0.04	2.69	0.05	33.52	0.05	3.61	0.05	32.07	0.05	3.93	0.06	43.28	0.05
	Sub Total (3a+3b+3c+3d+3e)	15.16	0.22	15.04	0.27	174.51	0.27	15.18	0.21	160.81	0.24	16.67	0.24	183.38	0.23
4	Depreciation & Interest:														
	a.Depreciation	36.64	0.53	37.68	0.67	414.51	0.65	37.53	0.52	399.93	0.59	36.64	0.52	403.03	0.50
	b.Interest	11.49	0.17	10.40	0.18	126.13	0.20	15.85	0.22	174.12	0.26	11.75	0.17	129.25	0.16
	Sub Total (4a+4b)	48.13	0.70	48.08	0.85	540.64	0.84	53.38	0.74	574.05	0.85	48.39	0.68	532.28	0.67
5	Total Generation Cost (1 to 4)	277.50	4.05	242.48	4.30	2,903.65	4.53	377.49	5.24	3,488.06	5.18	350.25	4.95	3,950.83	4.94
6	Sales	314.51	4.59	277.94	4.92	3,301.54	5.15	412.46	5.73	3,907.07	5.80	385.53	5.45	4,322.37	5.41
7	Other income	0.39	0.01	3.83	0.07	7.74	0.01	0.40	0.01	21.62	0.03	0.47	0.01	5.20	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Profit Before Tax {(6+7+8)-5}	37.39	0.55	39.29	0.70	405.64	0.63	35.37	0.49	440.63	0.65	35.75	0.51	376.73	0.47

Progressive adjustments:

1. Depreciation cost unplanned by Rs 2.42 Crores due to booking of unplanned depreciation & 2. Decreased by Rs 1.09 Crs due to repayment of principal amount

h) Summary of provisional working results for February, 2026

(Rs.Crs)

Particulars	For Jan.-2026 (Prov.)	February-2026 (Prov.)		February-2025		B.E. February-2026	
		For	Upto	For	Up to	For	Up to
Coal	-120.60	-132.68	1248.50	834.43	6751.76	696.81	5542.13
Power	37.39	39.29	405.64	35.37	440.63	35.75	376.73
Investment & Other Income	58.85	53.79	674.30	58.34	705.01	52.75	629.20
Profit(+)/Loss(-) Before Tax	-24.36	-39.59	2328.43	928.14	7897.41	785.31	6548.06

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations – February, 2026

(Rs. in crores)

Sl. No.	AREA STORES	Inventory of Mar'25	Inventory of Jan' 26	Inventory of Feb' 26	Variance with Mar'25- Feb.'26 (+/-)	Annual consumption for Mar. 2025 - Feb. 2026	SMC
					+/-		
1	1150 KGM Area Stores	22.96	25.40	29.84	6.88	986.99	0.36
2	1050 Central Stores	17.19	16.66	17.55	0.36	5.45	38.67
3	5150 Naini Area Stores	0.10	0.02	0.02	-0.08	0.21	1.13
4	1250 YLD Area Stores	2.26	2.17	2.06	-0.20	78.51	0.31
5	2450 BHP Area Stores	6.67	6.35	6.15	-0.52	305.22	0.24
6	3150 BPA Area Stores	4.93	3.86	3.80	-1.13	332.97	0.14
7	2350 RG-III OC1 Stores	16.92	13.66	15.14	-1.78	30.67	5.92
8	3450 SRP Area Stores	17.98	16.46	15.94	-2.04	265.94	0.72
9	3250 MM Area Stores	12.34	9.87	10.27	-2.07	86.10	1.43
10	2351 RG-III OC2 Stores	21.12	18.43	17.70	-3.42	180.22	1.18
11	2250 RG-II Area Stores	28.38	22.67	23.28	-5.10	323.43	0.86
12	1350 MNG OC Stores	21.76	13.53	15.12	-6.64	793.44	0.23
13	2251 RG-II RG-OC3 Stores	48.85	31.78	32.18	-16.67	612.90	0.63
	Area Stores Total	221.46	180.86	189.05	-32.41	4002.05	0.57
	PIT STORES						
1	2205 RG-II OC RG-OC3	5.12	8.04	6.85	1.73	381.39	0.22
2	3260 MM Area Workshop	0.97	1.32	1.69	0.72	3.77	5.38
3	2410 BHP KTK OC II PROJECT	2.26	2.63	2.74	0.48	10.33	3.18
4	1110 KGM VK OC Mine	0.00	0.48	0.48	0.48	3.94	1.46
5	2303 RG-III RG OC-I	1.65	1.31	2.06	0.41	152.80	0.16
6	2290 RG-II CHP GDK OC3 CHP	1.80	2.40	2.12	0.32	17.68	1.44
7	2460 BHP Area Workshop	0.02	0.39	0.32	0.30	3.87	0.99
8	1107 KGM OC KISTARAM OC	0.75	0.69	1.04	0.29	6.76	1.85
9	2392 RG III SMS Plant	4.43	3.05	4.71	0.28	355.32	0.16
10	3213 MM OC KKOC	2.88	3.14	3.11	0.23	33.70	1.11
11	2413 BHP KTK OCIII	0.76	0.88	0.98	0.22	9.02	1.30
12	2405 BHP UG KTK 8&8A Inc.	0.23	0.47	0.42	0.19	13.55	0.37
13	2101 RG-I UG GDK 1&3 Inc.	0.85	1.07	1.02	0.17	9.92	1.23
14	2401 BHP UG KTK 1&1A Inc.	0.86	0.93	1.02	0.16	11.26	1.09
15	3205 MM UG KK-5 Inc.	0.34	0.49	0.48	0.14	7.58	0.76
16	2260 RG-II Area Workshop	1.39	1.49	1.51	0.12	4.44	4.08
17	1300 MNG Area	0.41	1.46	0.48	0.07	0.49	11.71
18	3103 BPA OC Khairaguda	2.89	2.52	2.94	0.05	41.28	0.85
19	3408 SRP UG IK-1A Inc.	0.19	0.16	0.23	0.04	8.57	0.32
20	1204 YLD OC Koyagudem	0.34	0.36	0.38	0.04	3.49	1.30
21	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	12.65
22	2301 RG-III UG GDK 10 Inc.	0.06	0.06	0.06	0.00	0.31	2.35
23	3407 SRP UG SRP 3&3A Inc	0.59	0.27	0.59	0.00	9.47	0.75
24	3405 SRP UG RKNT	0.11	0.12	0.09	-0.02	4.30	0.25
25	3290 MM RKP CSP	0.23	0.24	0.21	-0.02	1.01	2.50

Sl. No.	AREA STORES	Inventory of Mar'25	Inventory of Jan' 26	Inventory of Feb' 26	Variance with Mar'25-Feb.'26 (+/-)	Annual consumption for Mar. 2025 - Feb. 2026	SMC
					+/-		
26	2106 RG-I UG GDK 7 LEP	0.04	0.01	0.01	-0.03	0.03	3.76
27	3214 MM UG KASIPET-2 INCLINE	0.29	0.15	0.25	-0.04	7.80	0.38
28	1309 MNG KONDAPURAM INC	0.20	0.16	0.16	-0.04	1.34	1.43
29	3160 BPA Area Workshop	0.20	0.23	0.16	-0.04	0.74	2.61
30	2102 RG-I UG GDK 2&2A Inc.	0.99	1.12	0.95	-0.04	8.92	1.28
31	2404 BHP UG KTK 6 Inc.	0.32	0.24	0.27	-0.05	5.74	0.56
32	2000 Hyderabad Office	0.09	0.04	0.03	-0.06	0.09	3.79
33	3402 SRP UG RK-6 Inc.	0.06	0.00	0	-0.06	0.96	0.00
34	1000 Corporate Office	0.09	0.01	0.02	-0.07	0.22	1.10
35	2190 RG-I CSP GDK-1 CSP	2.77	2.84	2.69	-0.08	7.12	4.53
36	1064 KGM Exploration Workshop	0.41	0.44	0.31	-0.10	0.48	7.67
37	3102 BPA OC OCP II EXPL	0.15	0.03	0.03	-0.12	0.04	8.51
38	3104 BPA OC Dorli OCP-1	0.12	0.00	0	-0.12	0.00	
39	2364 RG-III Exploration	0.77	0.63	0.64	-0.13	1.50	5.14
40	3406 SRP UG SRP-1 Inc.	0.37	0.27	0.23	-0.14	3.88	0.71
41	1360 MNG Area Workshop	0.83	0.65	0.69	-0.14	3.62	2.29
42	3466 SRP Timber Yard	0.52	0.32	0.38	-0.14	0.00	
43	2107 RG-I UG GDK 11 A Inc.	6.35	7.04	6.20	-0.15	23.65	3.15
44	1190 KGM CHP Rudrampur	0.72	0.52	0.57	-0.15	3.17	2.15
45	1260 YLD Area Workshop	0.28	0.13	0.13	-0.15	0.68	2.29
46	3206 MM UG Kasipet Mine	0.59	0.47	0.42	-0.17	7.11	0.71
47	3400 SRP Area	0.49	0.47	0.31	-0.18	0.55	6.73
48	1160 KGM Area Workshop	1.70	1.47	1.48	-0.22	5.48	3.24
49	3216 MM SHANTHI KHANI	0.59	0.32	0.32	-0.27	0.00	
50	2160 RG-I Area Workshop	1.34	1.25	1.05	-0.29	3.72	3.39
51	3403 SRP UG RK-7 Inc.	0.57	0.37	0.27	-0.30	10.06	0.32
52	2304 RG-III OC RG-OC2 Extn Proj.	1.31	0.49	1.01	-0.30	124.76	0.10
53	3211 MM UG SK LW	1.68	1.35	1.32	-0.36	6.23	2.54
54	3200 MM Area	0.43	0.15	0.03	-0.40	0.47	0.77
55	3190 BPA GOLETI CHP	0.77	0.93	0.30	-0.47	2.43	1.48
56	3412 SRP OC IK OC	1.17	0.77	0.69	-0.48	8.26	1.00
57	3490 SRP CSP	1.80	1.52	1.30	-0.50	6.46	2.41
58	2403 BHP UG KTK 5&5A Inc.	0.89	1.28	0.36	-0.53	12.78	0.34
59	2204 RG-II UG GDK 9 Inc.	8.40	7.63	7.84	-0.56	13.32	7.06
60	1205 YLD OC JK5 OC	0.77	0.20	0.19	-0.58	5.08	0.45
61	1104 KGM OC GK OC	0.82	0.23	0.23	-0.59	2.59	1.06
62	2306 RG-III UG ADRL SHFT	101.19	107.40	100.60	-0.59	43.72	27.61
63	3401 SRP UG RK-5 Inc.	1.24	0.35	0.57	-0.67	8.26	0.83
64	1390 MNG KCHP	1.12	0.40	0.42	-0.70	8.08	0.62
65	1305 MNG OC MNG OC	1.63	1.07	0.87	-0.76	11.40	0.92
66	2390 RG-III CHP OC-1 CHP	3.25	2.48	2.46	-0.79	16.09	1.84
67	3411 SRP OC SRP OC-2	3.72	2.23	2.79	-0.93	66.33	0.50
68	1105 KGM OC JVR OC-I	4.44	2.96	3.36	-1.08	99.84	0.40
69	3460 SRP Area Workshop	1.76	0.63	0.62	-1.14	4.72	1.58
70	1101 KGM UG PVK-5	4.99	5.12	3.69	-1.30	11.45	3.87
71	2110 RG-I OC RG OCP-V	3.70	2.34	2.23	-1.47	39.70	0.67
72	1061 Central Work Shop	6.34	4.44	4.01	-2.33	13.63	3.53
73	1392 MNG Explosives SMS	6.53	4.68	3.23	-3.30	215.80	0.18
74	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	12.57	12.27	-4.19	0.00	
75	1302 MNG OC PK OC	15.09	4.39	4.01	-11.08	313.55	0.15
76	1197 JVR CHP	36.27	24.64	24.39	-11.88	29.61	9.89
	Pit Stores Total	276.72	243.51	231.93	-44.79	2256.06	1.23
	Area+Pit Stores Total	498.18	424.37	420.98	-77.20	6258.11	0.81

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - February, 2026

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	Inventory of Mar'25	Inventory of Jan' 26	Inventory of Feb' 26	Variance with Mar'25-Feb.'26 (+/-)	Annual consumption for Mar. 2025 - Feb. 2026	SMC
						+/-		
1	35	Power Cables	1.62	6.73	6.25	4.63	7.24	10.36
2	20	Explosives	7.63	10.81	10.98	3.35	1217.69	0.11
3	72	Spares For C.S.P Plant	47.06	45.62	48.43	1.37	54.65	10.63
4	16	Computer Media	0.41	1.65	1.69	1.28	2.94	6.91
5	31	Non-Ferrous Materials	0.62	1.25	1.10	0.48	4.37	3.02
6	19	Sundries at Hospitals	0.87	1.19	1.15	0.28	1.04	13.29
7	84	Spares For Prospecting	0.17	0.17	0.21	0.04	2.71	0.93
8	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.01	12.37
9	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	9.53
10	74	Spares For Construction Equipments	0.10	0.08	0.10	0.00	0.04	27.86
11	83	Spares For Printing Press	0.00	0.00	0.00	0.00	0.00	0.00
12	42	Stock of Pump Spares	0.10	0.09	0.09	-0.01	0.07	15.36
13	17	Electrical Appliances	0.26	0.14	0.22	-0.04	1.12	2.36
14	11	Cap Lamps & Spares	0.20	0.10	0.12	-0.08	1.96	0.74
15	33	Paints & Varnishes	0.19	0.11	0.10	-0.09	0.55	2.19
16	78	Spares For Front End Load	0.60	0.47	0.49	-0.11	1.26	4.65
17	77	Spares For General	1.70	1.64	1.58	-0.12	1.13	16.76
18	68	Spares CHP	0.76	0.62	0.62	-0.14	0.16	46.35
19	34	Pipes & Pipe Fittings	6.07	6.09	5.93	-0.14	13.69	5.20
20	98	Bearings	3.18	3.01	2.91	-0.27	4.40	7.93
21	64	Exploration Stock	1.10	0.83	0.83	-0.27	0.79	12.65
22	70	Spares For Automobiles	2.08	1.70	1.75	-0.33	2.44	8.60
23	24	Hardware & Fasteners	2.49	2.31	2.13	-0.36	12.31	2.08
24	40	Timber	1.45	1.11	1.04	-0.41	8.93	1.40
25	75	Spares For Elec Equip & Telph Ex	1.99	1.77	1.43	-0.56	3.67	4.68
26	85	Spares For Pumpsets	4.85	4.57	4.23	-0.62	10.98	4.62
27	82	Spares For Power House	1.00	0.32	0.32	-0.68	1.24	3.10
28	10	Building Material	1.99	1.04	1.21	-0.78	4.38	3.32
29	45	Tubs & Tub Materials	2.12	0.63	1.24	-0.88	16.03	0.93
30	14	Consumables - Electrical	3.04	2.33	2.14	-0.90	9.60	2.67
31	32	Petrol, Oils & Lubricants	31.49	29.40	30.58	-0.91	3916.88	0.09
32	44	Tools, Instruments, Lab.	2.71	1.79	1.75	-0.96	6.36	3.30
33	38	Sundries	4.79	3.58	3.61	-1.18	8.75	4.95
34	86	Spares For Workshop and Auto WS	2.28	0.96	0.94	-1.34	2.55	4.42
35	15	Consumables - General	6.06	4.23	4.02	-2.04	16.27	2.96
36	79	Spares For Mining - Conventional	5.03	3.92	2.84	-2.19	11.48	2.97
37	76	Spares For Electrical Equipment	7.24	5.18	5.04	-2.20	9.80	6.17
38	12	Chemicals - Lab Materials	11.19	6.66	7.48	-3.71	226.35	0.40
39	80	Spares For Mining-Machine	129.67	125.85	123.01	-6.66	57.49	25.68
40	30	Iron & Steel	23.70	18.13	16.35	-7.35	55.33	3.55
41	36	Production Stores - Mines	70.79	56.65	53.84	-16.95	93.00	6.95
42	61	Spares For Mining-Opencast(HEMM)	109.56	71.55	73.12	-36.44	468.26	1.87
		Mining Operations Total	498.18	424.37	420.98	-77.20	6258.11	0.81

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – February-2026 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'25	Inventory of Jan' 26	Inventory of Feb' 26	Variance with Mar'25-Feb.'26 (+/-)	Annual consumption for Mar. 2025 - Feb. 2026	SMC
1	25	Stock of Stores Boiler	43.27	46.41	46.25	2.98	11.08	50.09
2	46	Spares Lifting Equipment	1.07	1.27	1.34	0.27	0.21	76.16
3	41	Spares for CW System	1.32	1.72	1.49	0.17	1.45	12.29
4	75	Spares For Electrical Equipment	0.23	0.33	0.32	0.09	0.01	
5	80	Spares For Mining-Machine	0.27	0.32	0.35	0.08	0.41	10.24
6	61	Spares For Mining- Opencast	0.02	0.07	0.07	0.05	0.02	35.42
7	38	Sundries	0.01	0.03	0.03	0.02	0.04	8.50
8	16	Computer Media	0.03	0.04	0.04	0.01	0.32	1.52
9	31	Non-Ferrous Materials	0.00	0.01	0.01	0.01	0.01	10.74
10	86	Spares For Workshop And A	0.00	0.01	0.01	0.01	0.00	31.62
11	29	Stock of Stores Motors	0.08	0.07	0.09	0.01	0.02	59.79
12	35	Power Cables	0.10	0.10	0.10	0.00	0.00	
13	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0.00	
14	43	Spares for Fans & Blowers	1.32	1.37	1.31	-0.01	0.36	44.11
15	88	Misc.Spares Electrical	0.63	0.62	0.62	-0.01	0.01	555.98
16	24	Hardware & Fasteners	0.26	0.24	0.24	-0.02	0.20	14.22
17	76	Spares For Electrical Equipt.	0.27	0.25	0.25	-0.02	0.07	42.56
18	14	Consumables - Electrical	0.27	0.24	0.24	-0.03	0.29	9.98
19	48	Spares for Transformer	0.99	0.97	0.96	-0.03	0.32	36.24
20	15	Consumables - General	0.23	0.19	0.17	-0.06	0.52	3.93
21	72	Spares For C.S.P Plant	0.30	0.17	0.19	-0.11	0.26	8.82
22	47	Spares for Compressor	0.82	0.72	0.70	-0.12	0.14	58.66
23	44	Tools, Instruments, Lab.	0.48	0.31	0.31	-0.17	0.21	17.41
24	10	Building Material	0.31	0.03	0.05	-0.26	0.01	60.00
25	27	Stock of Valves & Spares	10.67	10.35	10.34	-0.33	0.69	179.54
26	30	Iron & Steel	1.46	1.14	1.06	-0.40	0.57	22.49
27	69	Spares Ash Handling Plant	5.16	4.84	4.72	-0.44	1.15	49.47
28	98	Bearings	1.56	1.14	1.00	-0.56	0.89	13.54
29	28	Stock of Pipes & Fittings	9.71	9.24	9.09	-0.62	0.80	136.35
30	36	Production Stores - Mines	1.75	0.85	0.85	-0.90	0.90	11.36
31	49	Spares for Switch Gear	10.96	9.88	9.87	-1.09	1.73	68.41
32	42	Stock of Pump Spares	12.85	11.86	11.75	-1.10	2.38	59.15
33	33	Paints & Varnishes	2.13	1.06	0.94	-1.19	1.32	8.52
34	32	Petrol, Oils & Lubricants	9.12	8.18	7.81	-1.31	10.76	8.71
35	68	Spares CHP	8.76	7.33	7.39	-1.37	4.58	19.37
36	12	Chemicals - Lab Materials	3.07	1.66	1.62	-1.45	8.49	2.29
37	87	Control & Instrumentation	8.15	5.70	5.54	-2.61	3.74	17.76
38	26	Spares for Turbo Generator	61.44	59.08	58.75	-2.69	5.85	120.50
		STPP total	199.18	187.91	185.98	-13.20	59.86	37.28

SMC is not shown where 12 months Consumption is not available

c) Summary of inventory status – February, 2026

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – FEBRUARY, 2026							
DESCRIPTION	Inventory of Mar'25	Inventory of January' 26	Inventory of February' 26	Variance with Mar'25- Feb.'26 (+/-)	Annual consumption for Mar. 2025 - Feb. 2026	SMC	
				+/-			
(I) Self Controlled Items:							
a) Explosives (20)	7.63	10.81	10.98	3.35	1217.69	0.11	
b) Petrol, Oils & Lubricants(32)	31.49	29.40	30.58	-0.91	3916.88	0.09	
c) Timber(40)	1.45	1.11	1.04	-0.41	8.93	1.40	
TOTAL (I)	40.57	41.32	42.60	2.03	5,143.49	0.10	
(II) Other Classes:							
d) HEMM Spares(61,62)	109.56	71.55	73.12	-36.44	468.26	1.87	
e) UG Spares (LW, M/C Mining Conventional) (60,79,80)	134.7	129.77	125.85	-8.85	68.97	21.90	
f) Production Stores(36)*	70.79	56.65	53.84	-16.95	93.00	6.95	
g) Iron & Steel (30)	23.70	18.13	16.35	-7.35	55.33	3.55	
h) CHPs (68,72)	47.82	46.24	49.05	1.23	54.81	10.74	
i) Building Material(10)	1.99	1.04	1.21	-0.78	4.38	3.32	
j) Miscellaneous**	69.05	59.67	58.96	-10.09	369.87	1.91	
Total (II)	457.61	383.05	378.38	-79.23	1114.61	4.07	
Total (I+II)	498.18	424.37	420.98	-77.20	6258.11	0.81	

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – FEBRUARY, 2026							
DESCRIPTION	Inventory of Mar'25	Inventory of January' 26	Inventory of February' 26	Variance with Mar'25- Feb.'26 (+/-)	Annual consumption for Mar. 2025 - Feb. 2026	SMC	
				+/-			
a) Spares for Turbo Generator (26)	61.44	59.08	58.75	-2.69	5.85	120.51	
b) Stock of Stores Boiler (25)	43.27	46.41	46.25	2.98	11.08	50.09	
c) Stock of Pump Spares (42)	12.85	11.86	11.75	-1.10	2.38	59.24	
d) Spares for Switch Gear (49)	10.96	9.88	9.87	-1.09	1.73	68.46	
e) Spares for CHPs (68,72)	9.06	7.50	7.58	-1.48	4.84	18.79	
f) Stock of Pipes & Fittings (28 & 34)	9.71	9.24	9.09	-0.62	0.80	136.35	
g)Control & instrumentation (87)	8.15	5.70	5.54	-2.61	3.74	17.78	
h) Miscellaneous*	43.74	38.24	37.15	-6.59	29.44	15.14	
Total	199.18	187.91	185.98	-13.20	59.86	37.28	
SCCL Grand Total	697.36	612.28	606.96	-90.40	6317.97	1.15	

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor, Transformer, CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,

**Chapter-XI
EQUIPMENT PERFORMANCE**

a) Underground machine mining equipment performance for the month of February, 2026:

Sl. No	Description	Long Wall		Road Header #		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		12		106	
	No. of units- on roll	1		6		1		5		25		159	
	No. of units-in operation	0		1		0		5		19		113+4*	
b)	Target (Tonnes)	130000	1218000	5000	55000	10000	110000	96800	1125300	43700	494800	296300	3476900
c)	Actual (Tonnes)	0	0	2,160	2,430	0	41,837	82,135	842,797	30,964	324,575	218,022	2,530,417
d)	% Achvt.	0	0	43	4	0	38	85	75	71	66	74	73
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	0	0	0	0			33	49	34	26	28	27
	% Achvt.	0	0	0	0			78	116	60	45	49	46

* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine, Road Header Equipment at ALP and Continuous Miner Equipment at PVK5 & KP UG are by Outsourcing.

@ **Total UG Production by Offloading Agencies (32,270 T):** CMR Production at PVK = 10,700 T; CMR Production at KP UG = 14,298 T; RH Production at ALP = 2,160 T; SDL-(Outsourcing) at KTK8 Inc = 5,112 T.

b) Excavating Equipment (HEMM) Performance during February, 2026:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization	
1	JVR OC2	Shovels	6	6.90	4.88	71	
2	PK OC	Shovels	13	24.88	16.63	67	
3	MNG OC	Shovels	2	1.52	0.12	8	
4	GDK5 OC	Shovels	4	4.06	1.71	42	
5	RG OC3	Shovels	19	36.21	21.23	59	
6	RG OC1	Shovels	6	11.07	6.75	61	
7	RG OC2	Shovels	10	15.67	8.35	53	
8	KTK OC2	Shovels	1	0.76	0.48	63	
9	KTK OC3	Shovels	1	0.76	0.07	9	
10	KHAIRAG OC	Shovels	4	4.06	3.05	75	
11	KK OC	Shovels	5	4.82	2.27	47	
12	SRP OC2	Shovels	4	5.35	2.39	45	
13	iK OC	Shovels	2	1.46	0.28	19	
Company Shovels Total			Total	77	117.52	68.22	58

c) Commissioning of new H.E.M.M. during February, 2026:

Sl. No.	Project (Area)	Description of HEMM	Make	Quantity in Nos.
- Nil -				

Chapter-XII

Performance of Powerhouses & Workshops: February, 2026

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	12,792,376	13,003,797	114,087,208	8.77
2	Ramagundam	19,369,164	19,646,858	167,952,125	8.55
3	Bellampalli	9,844,456	10,039,083	89,094,145	8.87
Total		42,005,996	42,689,738	371,133,478	8.69

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.02.2026 to 28.02.2026	Units consumed through LTOA for the Month 01.02.2026 to 28.02.2026	Financial year Cumulative Units Exported (kwh) upto 28.02.2026	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	3,624,600	Yet to be received from EBC/ TSTRANSCO	37,354,980	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	2,765,582		38,260,206		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	2,142,100		22,906,100		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,444,441		14,940,891		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	5,033,822		53,776,994		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	689,100		4,362,200		5MW Synchronized on 22.01.2023
7	CHNR11MW Solar Plant Generation	1,483,500		15,405,100		SCCL entered into LTOA Agreement on 10th September 2025 with TG TRANSCO & TG NPDCL
Total Solar Generation		17,183,145		187,006,471		

In house Captive plants:

Sl. No.	Solar Plants	Period 01.02.2026 to 28.02.2026			Inadver- tent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 28.02.2026	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	1,309,800	27,000	1,282,800	206,038	1,076,762	7.3	7,860,363	13,795,100	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	4,802,164	2,204	4,799,960	151,278	4,648,682	6.65	30,913,735	51,489,751	These Units were utilized at RGI/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	1,281,389	717	1,280,672	257,487	1,023,185	7.3	7,469,251	13,266,626		
4	MM 28 MW Solar Plant Generation	4,134,800	4,600	4,130,200	769,114	3,361,086	6.65	22,351,222	43,031,600	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
5	KGM 10.5 MW Solar Plant Generation	1,314,964	16,040	1,298,924	11,900	1,287,024	6.65	8,558,710	14,026,757		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
Total Solar Generation		12,843,117	50,561	12,792,556	1,395,817	11,396,739		77,153,280	135,609,834		

b) Central Workshop, Kothagudem: Manufactured items in the month of February, 2026 at CWS.

Sl No	Material	Material Description	Annual Requirement for the year 2025-26	CWS production February - 2026	Cumilative Production from 01.04.2025 to 28.02.2026	Application
1	1488122143	10M LIGHTING TOWER ASSY W ANGULAR IRON	82	2	7	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
2	3404123013	6" STOOL BEND	38	3	25	For use at sand stoving system
3	3613050122	CI PULLEY 1 FT	290	7	141	For use at various endless haulers
4	3613050158	CI PULLEY 2 FT	143	10	59	For use at various endless haulers
5	3613050353	CI PULLEY 3 FT	164	9	90	For use at various endless haulers
6	3613050559	CI PULLEY 5 FT	111	2	12	For use at various endless haulers
7	3614000060	CI COUPLING BLANK 6 IN	436	1	55	For use at various Pumps and motors coupling
8	3614000084	CI COUPLING BLANK 8 IN	565	7	208	For use at various Pumps and motors coupling
9	3614000102	CI COUPLING BLANK 10 IN	607	6	218	For use at various Pumps and motors coupling
10	3614000126	CI COUPLING BLANK 12 IN	586	6	180	For use at various Pumps and motors coupling
11	3614000140	CI COUPLING BLANK 14 IN	377	1	66	For use at various Pumps and motors coupling
12	3614000187	CI COUPLING BLANK 18 IN	162	2	4	For use at various Pumps and motors coupling
13	3635030405	CI SEGMENT-40HP ENDLESS HAULER	155	7	40	For use at 40HP endless haulers in UG Mines
14	3635030600	CI SEGMENT-60HP ENDLESS HAULERS	68	2	14	For use at 60HP endless haulers in UG Mines
15	3635050155	BEVEL PULLEY 9 IN	362	20	323	For Conveyor belts system in UG Mines
16	3635081000	CI STICKS 100MM	458	4	58	Required bushings in General Applications
17	3635081255	CI STICK 125MM	360	2	22	Required bushings in General Applications
18	3635250259	ANCHOR BRACKET	85	14	62	For use at various endless haulers in UG Mines
19	4536000240	TUB WHEELS WITH AXLE	6450	335	3,377	For Coal Tubs
20	6008089492	1400BW400dia120Shaft2100L W Hrbilag Cmpl	10	4	10	For various Conveyors
21	6008089637	1400BW800D.200SHAFT2910L W HRBLAG CMLPT	0	1	4	For use at CSP Conveyor Drums for coal movement in bunker
22	6008094207	52IN BELT 20IN DIA X 56IN L- CONVEYOR DRUM	16	5	15	For various Conveyors
23	6115109747	HOLDER SLEEVE ASSY	14400	905	7,608	For use at CSP for coal crushing

c) Area workshops: February, 2026:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	8	1	0	4	14	NIL	15	8	1	51
2.	Pumps (Nos.)	Repaired	18	1	7	5	7	30	11	7	2	88
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	426	127.9	1207	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2025-2026				2024-2025		
		Annual Target	Feb., 2026		Prog.	Annual Target	Feb.,2025 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	72.00	7.0	3.90	52.77	71.10	6.36	60.07
2	Total electrical energy consmptn. (million kvah)			54.09	673.62		54.72	682.02
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		13.87	12.77	14.50	8.60	11.35

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	34,282,758	202,083	8,204,897	42,689,738	371,133,478
10MW STPP Solar Generation Consumed at SRP Area	KVAH				1,076,762	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				4,648,682	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				1,023,185	
28 MW MM Solar Generation consumed at MMArea	KVAH				3,361,086	
10.5 MW KGM Solar Generation	KVAH				1,287,024	
Total SCCL Energy Consmptn.	KVAH				54,086,477	

Chapter-XIII

Afforestation Activities – April to February, 2026

Sl. No	Location of Plantation	April-2025 to Jan. - 2025			February - 2026			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	Kothagudem	83.0	590758	163551	0.0	0	0	83.0	590758	163551	Misc., Euc.Clones	64894
2	Yellandu	2.0	11050	95996	0.0	0	0	2.0	11050	95996	Misc., Euc.Clones	20300
3	Manuguru	50.5	204200	118930	0.0	0	0	50.5	204200	118930	Misc., Euc.Clones	19080
	Sub Total	135.5	806008	378477	0.0	0	0	135.5	806008	378477		104274
4	Rama-gundam-I	112.0	486686	144220	0.0	0	0	112.0	486686	144220	Misc., Euc.Clones	74400
5	Rama-gundam-II	47.0	190681	51000	0.0	0	0	47.0	190681	51000	Misc., Euc.Clones	32055
6	Rama-gundam-III	79.0	189505	60624	0.0	0	0	79.0	189505	60624	Misc., Euc.Clones	37684
7	Bhopalpally	72.5	198650	71540	0.0	0	0	72.5	198650	71540	Misc., Euc.Clones	60056
	Sub Total	310.5	1065522	327384	0.0	0	0	310.5	1065522	327384		204195
8	Srirampur	53.0	209951	31312	0.0	0	0	53.0	209951	31312	Misc., Euc.Clones	37224
9	STPP	3.0	2966	9597	0.0	0	0	3.0	2966	9597	Misc., Euc.Clones	5146
10	Bellampally	33.0	143288	156797	0.0	0	0	33.0	143288	156797	Misc., Euc.Clones	4500
11	Mandamarri	30.0	94716	70715	0.0	0	0	30.0	94716	70715	Misc., Euc.Clones	12651
	Sub Total	119.0	450921	268421	0.0	0	0	119.0	450921	268421		59521
	Total	565.0	2322451	974282	0.0	0	0	565.0	2322451	974282		367990

Note: 2025 Planting season was completed, hence there will not be any change in the area and saplings planted till 2026 planting season.

Chapter-XIV

PLANNING & PROJECTS

Progress of Developmental Activities during February, 2026

A) Status of Projects Preparation:

I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ Lols & DMG Certifications:

- RCE approved by the SCCL BOARD: Ni

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

1. MP & MCPs/FMCPs approved by the MoC, Gol, New Delhi : 01 (KTK 6 incline).
2. MP & MCPs/FMCP Under approval process at MoC, Gol, New Delhi : 02 (IKOC & IK1A).
3. MP & MCPs / FMCPs Under Preparation: 8 Nos.

SNo.	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under preparation
2	MP & MCP of Indaram OCP	Both MPs submitted to MOC, clarifications sought by MOC, preparation of the compliance to the observations of MOC is under progress.
3	MP & MCP of IK-1A incline	
4	MP & FMCP of Khairigura OCP Expansion Project	Specific report for minor changes is under preparation for further submission to MOC.
5	MP & FMCP of Kistaram OCP	Earlier this project is outsourced to M/s Minmec Consultancy Pvt. Ltd. for preparation of MP&FMCP and same is under preparation. Meanwhile the validity of both POs (of M/s Minmec) expired on 28.02.2026 and could not get further extension of validity.
6	MP & MCP of KTK OC III expansion project	Approved by board and awaiting LOI from state government.
7	KTK Coal mine	Under conceptualization stage
8	Kondapuram OC	Under conceptualization stage

C) Status of Projects Preparation:

- i. **FR/RCE/MS Under Preparation :**
- ii. **Compliance reports Under Preparation : Nil**
- iii. **Specific Reports for inclusion of sustainable activities: 2 Nos.**
 - a. Specific report for Khairagura OCP on minor changes is under preparation
 - b. Specific report for Medipalli OCP on modifications of FMCP conditions is under preparation
- iv. **PFR/Lol/DMG Certifications Under Preparation : Nil**
- v. **OB Offloading Proposals in February'26 (Scrutiny by PP dept.) :**
 - **OB offloading proposals for IK OC project, SRP area (727.824 LBCM)**

D) Projects costing more than Rs 500 Crores : Nil

Projects/Proposals (MPs/FRs/RCEs) costing less than Rs 500 Crores: Nil

E) Region-wise drilling progress – February, 2026:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH FEBRUARY-2026 (01.02.2026 to 28.02.2026)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	109.50	1	109.50	1
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	292.00	2	842.00	7	1134.00	9
Total Mtg. Achieved	292.00	2	951.50	8	1243.50	10
TARGET	500		2000		2500	
% Achievement	58.40		47.58		49.74	
Avg Mtg./Drill Month	146.00		118.94		124.35	
Cum.Drilling Mtg F.Y 2024-25 (m)	4124.00		14256.50		18380.50	
Cum.Drilling Mtg F.Y.2025-26 (m)	4250.00		11783.50		16033.50	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during 2024-2025 -11 Drills (KGM-2:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

Block	Metreage drilled during the month February-2026	Cum.Drilling Mtg. F.Y.2025-26	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	769.10	18640.20
Total	-	769.10	69564.20

The low productivity during the month is mainly due to fishing operations.

F) Status of foreign collaboration – February, 2026 : - Nil -
