

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of January, 2026

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	17
Underground	21
Total	38

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1.	Sri D. Krishna Bhaskar	w.e.f. 16.12.2025 (FAC)
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Whole-time Directors:

2.	Sri Gowtham Potru from 20.01.2026	Finance (FAC)
3.	Sri L.V.Suryanarayana	Operations
4.	Sri K. Venkateswarlu	Planning & Projects
5.	Sri Gowtham Potru	Personnel, Administration & Welfare
6.	Sri M. Thirumala Rao	Electrical & Mechanical

Part-time Directors:

7.	Sri Navin Mittal	Special Chief Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8.	Sri Sandeep Kumar Sultania	Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
9.	Sri Jai Prakash Dwivedi (up to 31.01.2026)	Chairman-cum-Managing Director, Western Coalfields Ltd, Civil Lines, Nagpur.
10.	Sri Sanjeev Kumar Kassi	Joint Secretary, Ministry of coal, Govt. of India, New Delhi.
11.	Sri Ajitesh Kumar	Director, Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Item	January, 2026			Jan., 2025	Increase/Decrease over Jan.-25		April - January, 2026			April – Jan., 2025	Increase/Decrease Over 2024-25	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)												
UG	0.621	0.339	54.6	0.378	-0.04	-10.4	5.898	3.404	57.7	3.923	-0.52	-13.2
OC	6.380	4.862	76.2	6.593	-1.73	-26.3	52.573	45.524	86.6	49.809	-4.29	-8.6
Total	7.001	5.201	74.3	6.972	-1.77	-25.4	58.471	48.929	83.7	53.733	-4.80	-8.9
Off-take (MT)	7.001	6.110	87.3	6.118	-0.01	-0.1	58.471	50.276	86.0	52.300	-2.02	-3.9
O.B.R. (M.Cu.M.)												
Departmental	5.000	5.403	108.1	5.049	0.35	7.0	44.550	39.645	89.0	35.990	3.66	10.2
Contractual	44.808	35.821	79.9	35.187	0.63	1.8	366.288	258.120	70.5	276.515	-18.39	-6.7
Total	49.808	41.224	82.8	40.236	0.99	2.5	410.838	297.765	72.5	312.505	-14.74	-4.7
Composite Coal Performance (M.Cu.M)	54.475	44.691	82.0	44.884	-0.19	-0.4	449.819	330.384	73.4	348.327	-17.94	-5.2
O.M.S. (T)												
UG	1.56	0.88	56.4	0.92	-0.04	-4.3	1.43	0.85	59.4	0.98	-0.13	-13.3
OC	26.14	22.57	86.3	19.12	3.45	18.0	21.33	17.36	81.4	13.80	3.56	25.8
Overall	10.91	8.67	79.5	7.05	1.62	23.0	8.85	7.38	83.4	5.45	1.93	35.4
Supply to Steel Plants (MT)	0.037	0.029	77.8	0.005	0.02	462.6	0.230	0.129	56.0	0.132	0.00	-2.8
Supply to Power Sector (MT)	5.930	5.475	92.3	5.566	-0.09	-1.6	51.580	46.502	90.2	47.652	-1.15	-2.4
Plan Expenditure(Rs Cr)	141.67	166.37	117.4	93.86	72.51	77.3	1416.67	1326.11	93.6	1244.30	81.81	6.6

Highlights of performance during January, 2026

1. OB Removal through Departmental equipment was achieved 108.1% of the Target
2. Plan Expenditure incurred was 117.4% of Budget Estimates

Chapter-I PRODUCTION

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				January, 2026			Dec., 2025	Jan., 2025	Up to January, 2025-2026 (Progressive)		Up to Jan., 2024-25 (Prog.)	
January, 2026		Target		Actual					Actual	Actual		Target
UG	OC		Total	UG	OC	Total	Actual	Actual			Target	
1	0	1	Kothagudem	1.62	0.16	0.16	0.32	0.21	13.55	88.92	83.27	114.35
0	2	2	Sathupalli	13.15	0.00	13.33	13.33	13.94		39.45	40.39	0.00
0	2	2	Yellandu	5.30	0.00	2.10	2.10	2.71	3.79	39.43	21.35	36.81
1	2	3	Manuguru	10.68	0.05	9.73	9.78	9.75	14.00	94.06	87.87	99.76
2	6	8	KGM Region	30.75	0.21	25.32	25.53	26.61	31.34	261.86	232.88	250.91
0	1	1	Bellampalli	3.50	0.00	4.30	4.30	3.93	4.35	28.50	27.29	27.98
4	1	5	Mandamarri	2.57	0.47	1.60	2.07	1.98	2.62	22.99	15.07	22.44
6	2	8	Srirampur	5.74	1.15	1.17	2.32	3.34	7.35	54.06	39.42	43.67
10	4	14	BPA Region	11.81	1.62	7.07	8.69	9.24	14.32	105.54	81.78	94.08
3	1	4	RG I	4.07	0.47	2.38	2.85	3.62	5.00	37.10	32.48	37.99
1	1	2	RG II	11.28	0.50	8.50	9.00	10.57	9.23	77.12	74.71	72.60
	2	2	RG III	6.00	0.00	3.79	3.79	4.34	5.84	52.90	41.07	49.93
1		1	APA	1.65	0.13	0.00	0.13	0.18	0.11	12.42	1.40	3.83
4	2	6	Bhupalpalli	4.45	0.46	1.55	2.01	2.95	3.89	37.78	24.96	27.99
9	6	15	RGM Region	27.45	1.56	16.22	17.79	21.66	24.06	217.31	174.62	192.33
21	16	37	GVCF Total	70.01	3.39	48.62	52.01	57.52	69.72	584.71	489.29	537.33
0	1	1	NAINI	5.00	0.00	0.00	0.00	0.00	0.00	30.00	0.78	
			Average Production per working day				2.00	2.21	2.68			
			Average Production per calendar day				1.68	1.86	2.25			

b) Technology-wise production:

(in lakh tones)

Technology	January, 2026				January, 2025	Up to January, 2025-2026 (Progressive)				Up to January, 2024-25
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd.	% in total Prodn.	Actual (Prog.)
Road headers	0.05	0.00	5.40	0.01	0.00	0.50	0.00	0.54	0.00	0.00
Long walls	1.50	0.00	0.00	0.00	0.00	10.88	0.00	0.00	0.00	2.74
Bolter Miner	0.10	0.01	11.70	0.02	0.05	1.00	0.43	43.01	0.09	0.70
SDLs	3.09	2.32	75.02	4.45	2.62	31.81	23.07	72.53	4.71	24.16
LHDs.	0.46	0.29	62.72	0.55	0.31	4.51	2.93	64.99	0.60	2.27
Cont. Miner	1.01	0.77	76.08	1.48	0.80	10.29	7.61	74.02	1.56	9.36
Total – UG *	6.21	3.39	54.59	6.52	3.78	58.98	34.04	57.72	6.96	39.23
Opencast	63.80	48.62	76.21	93.48	65.93	525.73	455.24	86.59	93.04	498.09
Total(UG+OC)	70.01	52.01	74.29	100.00	69.72	584.71	489.29	83.68	100.00	537.33

Reasons for shortfall in Production:

Rainfall in OC Mines; Salvaging works in ALP, Adverse geo-mining conditions in some UG Mines and Delay in execution of new projects like VK OC and JK OC

Naini Coal (LT)

(in lakh tones)

Month	2025-26			2024-25	Increase/ decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April								
May								
June								
July	3.00	0.14	4.59					
August	3.00	0.18	5.89					
September	4.00	0.42	10.43					
October	5.00	0.04	0.89					
November	5.00	0.00	0.00					
December	5.00	0.00	0.00					
January	5.00	0.00	0.00					
Total	30.00	0.78	2.59					

c) Area-wise Grade-wise production for the month of January, 2026: (in lakh tonnes)

AREA	RAW COAL												LOGRD	TOTAL
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM		0.16		2.72	0.12				2.38	2.10	6.17			13.65
YLD									0.81	0.90		0.39		2.10
MNG		0.09	2.74	1.50	0.79				2.29	1.42	0.96			9.78
KGM REGION	0.00	0.25	2.74	4.22	0.91	0.00	0.00	0.00	5.48	4.42	7.13	0.39		25.53
BPA						0.81	3.02		0.47					4.30
MM			0.01	0.12	0.12	0.57	0.15		1.10					2.07
SRP			0.13	0.88	0.48	0.60	0.24							2.32
BPA REGION	0.00	0.00	0.14	1.00	0.60	1.97	3.42	0.00	1.57	0.00	0.00	0.00		8.69
RG-I			0.13	0.05	0.37	2.31								2.85
RG-II				1.29			4.99		2.72					9.00
RG-III					2.49		1.30							3.79
APA							0.13							0.13
BHPL	1.09			0.11			0.82							2.01
RGM REGION	1.09	0.00	0.13	1.45	2.86	2.31	7.24	0.00	2.72	0.00	0.00	0.00		17.79
GVCF Total	1.09	0.25	3.01	6.66	4.36	4.28	10.66	0.00	9.76	4.42	7.13	0.39		52.01
NAINI							0.00							0.00

Area-wise Grade-wise production during the period from April-2025 to January,2026: (in lakh tonnes)

AREA	RAW COAL												LOGRD	TOTAL
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM		1.49	0.00	9.38	10.79				22.49	15.11	64.40			123.66
YLD									11.23	8.34	0.11	1.68		21.35
MNG		4.69	13.88	1.50	1.80	4.41			25.93	18.91	16.75			87.87
KGM RGN.	0.00	6.18	13.88	10.87	12.59	4.41	0.00	0.00	59.66	42.36	81.26	1.68		232.88
BPA						4.84	19.20		3.26					27.29
MM			0.39	1.15	1.23	2.53	1.23		8.55					15.07
SRP			2.19	14.81	4.53	15.64	1.91	0.34						39.42
BPA RGN.	0.00	0.00	2.58	15.96	5.76	23.01	22.34	0.34	11.80	0.00	0.00	0.00		81.78
RG-I			1.25	0.67	3.58	23.81	3.17							32.48
RG-II				10.60			44.43		19.68					74.71
RG-III			0.00		23.05		18.02							41.07
APA							1.40							1.40
BHPL	6.90			1.51	0.04		16.52							24.96
RGM RGN.	6.90	0.00	1.25	12.78	26.67	23.81	83.53	0.00	19.68	0.00	0.00	0.00		174.62
GVCF Total	6.90	6.18	17.71	39.61	45.02	51.22	105.87	0.34	91.14	42.36	81.26	1.68		489.29
NAINI	0.00	0.00	0.00	0.00	0.00	0.00	0.73	0.00	0.00	0.00	0.00	0.00		0.73

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	52.78	49.92	94.6	54.76	-4.84	-8.84	55.74	53.23
May	56.50	58.23	103.1	57.29	0.93	1.63	58.72	60.33
June	51.62	51.71	100.2	55.04	-3.33	-6.05	56.54	55.60
July	47.25	42.02	88.9	42.31	-0.29	-0.69	42.98	32.85
August	48.28	40.02	82.9	37.62	2.40	6.39	50.16	40.98
September	52.78	37.01	70.1	37.47	-0.46	-1.23	49.04	49.28
October	66.83	47.43	71.0	53.94	-6.51	-12.06	57.87	52.16
November	68.38	53.42	78.1	63.11	-9.69	-15.35	60.84	60.52
December	70.27	57.52	81.8	66.07	-8.55	-12.95	64.72	67.32
January	70.01	52.01	74.3	69.72	-17.71	-25.40	66.39	68.72
Progressive	584.71	489.29	83.7	537.33	-48.04	-8.94	563.00	540.99

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	Jan., 2026	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	- Due to extraneous reasons	--	--
	- Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	14.10	78.32
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	Production from OC was regulated due to less dispatch of coal	--	--
9	Adverse geo-mining conditions	--	--
10	Non-receipt of statutory permission	--	--
11	Production from OC was regulated to liquidate ground stocks	--	--
12	Delay in execution of new projects	3.90	21.68
	Total	18.00	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2025-26 is 502.00 Million Cu.Mtrs (54.00 Million Cu.Mtrs. by the Company and 448.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2025-26 Total (i+ii)			2024-25 Actual	Growth over 2024-25 %age	2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Target	Actual	% Achvd.				
April	51.50	44.41	86.24	375.45	327.09	87.12	426.95	371.50	87.01	361.54	2.76	386.40	375.30
May	51.50	41.00	79.61	375.45	293.51	78.17	426.95	334.51	78.35	337.11	-0.77	400.38	395.53
June	43.00	34.30	79.76	310.45	232.36	74.85	353.45	266.66	75.44	304.13	-12.32	356.42	315.35
July	35.50	28.22	79.49	247.70	189.84	76.64	283.20	218.06	77.00	142.67	52.84	181.34	116.19
August	35.50	33.62	94.70	277.90	168.28	60.55	313.40	201.90	64.42	227.47	-11.24	313.89	256.39
Sept.	37.50	28.39	75.70	295.90	171.16	57.84	333.40	199.55	59.85	263.91	-24.39	252.20	254.26
October	45.00	37.80	84.00	422.40	239.57	56.72	467.40	277.36	59.34	339.29	-18.25	383.96	339.76
November	48.00	46.71	97.31	451.55	297.93	65.98	499.55	344.63	68.99	364.80	-5.53	374.40	407.81
December	48.00	47.98	99.97	458.00	303.26	66.21	506.00	351.24	69.41	381.77	-8.00	364.93	431.96
January	50.00	54.03	108.06	448.08	358.21	79.94	498.08	412.24	82.77	402.36	2.45	383.47	417.42
Prog.	445.50	396.45	88.99	3662.88	2581.20	70.47	4108.38	2977.65	72.48	3125.05	-4.72	3397.40	3309.98

Naini OBR (LBCM)

(in lakh tonnes)

Month	2025-26			2024-25	Increase/ decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April								
May	10.80	21.37	197.84					
June	13.69	12.14	88.68					
July	9.05	3.26	36.01					
August	9.13	8.08	88.50					
September	9.59	7.59	79.10					
October	12.88	11.67	90.65					
November	13.38	15.46	115.60					
December	15.38	14.87	96.74					
January	15.38	12.53	81.49					
Total	109.25	106.96	97.90					

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2025-2026			2024-25	Increase/ Decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	462.14	404.78	87.59	398.05	6.73	1.69	423.57	410.79
May	464.62	373.33	80.35	375.30	-1.98	-0.53	439.52	435.75
June	387.87	301.14	77.64	340.83	-39.69	-11.65	394.11	352.42
July	314.70	246.08	78.19	170.88	75.20	44.01	210.00	138.09
August	345.59	228.58	66.14	252.55	-23.97	-9.49	347.32	283.71
September	368.59	224.22	60.83	288.89	-64.67	-22.39	284.89	287.11
October	511.95	308.99	60.35	375.24	-66.26	-17.66	422.55	374.54
November	545.14	380.25	69.75	406.87	-26.62	-6.54	414.96	448.15
December	552.85	389.58	70.47	425.82	-36.24	-8.51	408.08	476.85
January	544.75	446.91	82.04	448.84	-1.93	-0.43	427.74	463.24
Progressive	4498.19	3303.84	73.45	3483.27	-179.42	-5.15	3772.73	3670.64

**Chapter-II
DESPATCHES**

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	52.78	58.04	109.97	56.59	1.46	2.57	60.04	56.72
May	56.50	57.80	102.29	56.60	1.20	2.11	62.69	61.30
June	51.62	50.85	98.51	53.74	-2.89	-5.38	57.43	54.68
July	47.25	42.20	89.31	42.14	0.06	0.14	45.86	33.56
August	48.28	41.28	85.49	42.28	-1.00	-2.37	54.14	40.33
September	52.78	37.43	70.91	42.22	-4.79	-11.35	49.66	47.73
October	66.83	46.06	68.92	53.55	-7.49	-13.99	57.67	51.31
November	68.38	51.35	75.09	56.86	-5.51	-9.69	59.43	59.28
December	70.27	56.66	80.63	57.84	-1.18	-2.04	63.25	67.17
January	70.01	61.10	87.29	61.18	-0.08	-0.13	62.04	68.45
Progressive	584.71	502.76	85.99	523.00	-20.23	-3.87	572.21	540.55

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	January, 2026 Actual	Up to January, 2025-2026 (Progr.) Actual	January, 2025 Actual	January, 2024 Actual	January, 2023 Actual
Kothagudem	15.97	138.21	14.38	12.93	14.78
Yellandu	1.75	12.59	2.44	2.42	4.37
Manuguru	11.64	88.13	12.10	9.16	13.26
KGM Region	29.36	238.93	28.93	24.51	32.41
Belampalli	4.56	27.91	4.12	3.74	2.95
Mandamarri	1.96	13.26	2.49	2.55	3.05
Srirampur	3.37	41.73	6.95	6.28	7.44
BPA Region	9.90	82.91	13.56	12.57	13.44
Ramagundam-I	5.43	44.62	3.92	3.85	4.88
Ramagundam-II	7.72	61.46	6.28	9.07	6.82
Ramagundam-III & APA	6.06	53.65	6.67	9.06	8.39
Bhoopalpalli	2.64	21.20	1.82	2.98	2.50
RGM Region	21.85	180.93	18.70	24.97	22.59
Total	61.10	502.77	61.18	62.04	68.45
Target	70.01	584.71	70.00	67.80	64.80

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
January, 2026	43.75	10.70	0.00	0.60	6.06	61.10
January, 2025	46.41	6.99	0.74	0.44	6.61	61.18
Up to January, 2026	375.86	69.61	0.00	3.65	53.65	502.76
Up to January, 2025	370.82	75.15	9.14	3.74	64.15	523.00

d) Area-wise Grade-wise despatches for the month of January, 2026 (in lakh tonnes)

AREA	RAW COAL												LOGRD	TOTAL
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM		0.24		2.83	0.70				2.22	3.17	6.81			15.97
YLD									1.34		0.01	0.39		1.75
MNG		0.08	2.72	1.50	0.79				3.14	1.88	1.53			11.64
KGM REGION	0.00	0.32	2.72	4.32	1.49	0.00	0.00	0.00	6.71	5.05	8.35	0.39		29.36
BPA						0.87	3.14		0.56					4.56
MM				0.03	0.12	0.52	0.14		1.15					1.96
SRP			0.42	1.69		1.27								3.37
BPA REGION	0.00	0.00	0.42	1.72	0.12	2.65	3.28	0.00	1.71	0.00	0.00	0.00		9.90
RG-I			0.27	2.01	0.02	1.77	1.37							5.43
RG-II			0.17				4.17		3.38					7.72
RG-III						6.06								6.06
APA														0.00
BHPL	0.97			0.13		0.04	1.51							2.64
RGM REGION	0.97	0.00	0.44	2.14	0.02	7.87	7.04	0.00	3.38	0.00	0.00	0.00		21.85
GVCF TOTAL	0.97	0.32	3.58	8.18	1.63	10.51	10.32	0.00	11.80	5.05	8.35	0.39		61.10

Area-wise Grade-wise despatches during the period from April-2025 to January-2026 (in lakh tonnes)

AREA	RAW COAL												LOGRD	Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM		1.47	0.08	13.62	8.01				56.68	14.09	44.27			138.21
YLD									6.19	2.82	1.90	1.68		12.59
MNG		4.58	13.32	1.50	1.80	4.41	0.04		29.61	15.77	17.11			88.13
KGM REGION	0.00	6.05	13.40	15.12	9.80	4.41	0.04	0.00	92.48	32.67	63.28	1.68		238.93
BPA						6.25	18.34		3.33					27.91
MM			0.37	0.23	1.15	2.08	1.07		8.36			0.00		13.26
SRP			3.93	16.59	0.06	21.14	0.01							41.73
BPA REGION	0.00	0.00	4.29	16.83	1.22	29.47	19.41	0.00	11.69	0.00	0.00	0.00		82.91
RG-I		0.00	1.31	19.79	0.20	16.85	6.46							44.62
RG-II			0.62				31.87		28.97					61.46
RG-III			0.00			53.64								53.65
APA														0.00
BHPL	7.45			0.15	0.04	0.45	13.12							21.20
RGM REGION	7.45	0.00	1.93	19.94	0.24	70.94	51.46	0.00	28.97	0.00	0.00	0.00		180.93
GVCF TOTAL	7.45	6.05	19.63	51.89	11.26	104.82	70.90	0.00	133.13	32.67	63.28	1.68		502.77

e) Coal off-take:

(in lakh tonnes)

Sector	January, 2026			Jan., 2025	Incr./Decr. over Jan.-25		Up to January, 2026			Up to Jan., 2025	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.29	5.60	89.07	6.29	-0.69	-10.9	63.86	46.08	72.15	62.74	-16.66	-26.6
RDM BPH	0.00	0.00		0.00	0.00		0.00	0.00		0.17	-0.17	-100.0
KTPP STAGE 1	1.76	1.41	80.08	0.65	0.76	116.7	17.36	13.82	79.61	11.57	2.26	19.5
BHADRADRI TPS	3.42	4.79	140.12	2.94	1.85	62.8	33.76	29.19	86.44	34.22	-5.03	-14.7
YADADRI TPS	11.41	5.30	46.44	1.56	3.74	239.0	80.35	36.35	45.23	3.05	33.29	1090.5
T.GENCO TOTAL	22.88	17.10	74.75	11.45	5.65	49.4	195.34	125.43	64.21	111.75	13.68	12.2
MUDDANUR - AP GENCO	1.50	1.09	72.47	2.11	-1.03	-48.6	15.36	16.11	104.91	14.90	1.21	8.1
VTPS	1.50	1.97	131.57	2.03	-0.05	-2.6	14.52	16.89	116.32	17.25	-0.36	-2.1
NTPC - RGM	7.99	7.66	95.93	9.59	-1.93	-20.1	75.61	69.16	91.46	85.06	-15.90	-18.7
NTPC SOLAPUR SUP THER	2.00	2.75	137.45	1.46	1.29	88.1	19.25	18.53	96.27	7.96	10.58	132.9
RAICHUR -KPCL	2.12	1.88	88.80	1.51	0.37	24.9	17.08	18.47	108.16	18.12	0.36	2.0
BELLARY KPCL	1.47	2.03	138.26	2.92	-0.89	-30.4	12.36	11.33	91.64	14.79	-3.46	-23.4
YERASMUS TPP	3.51	2.03	57.91	4.69	-2.66	-56.7	28.51	27.35	95.92	27.75	-0.41	-1.5
NTPC, TLG PROJECT PH-1	4.73	3.55	75.09	5.42	-1.87	-34.5	45.84	39.89	87.03	41.19	-1.30	-3.1
NTPC KUDGI	4.40	4.14	94.00	1.13	3.01	265.7	35.15	20.13	57.27	14.82	5.32	35.9
POWER FSA TOTAL	52.10	44.21	84.86	42.31	1.90	4.5	459.03	363.30	79.15	353.58	9.72	2.7
KORADI TPS	1.08	0.77	71.51	1.37	-0.60	-43.7	10.83	7.08	65.34	7.29	-0.21	-2.9
PARLI UNIT 8	0.72	1.14	158.97	1.82	-0.67	-37.0	7.21	12.35	171.36	14.78	-2.43	-16.4
SINGARENI THERMAL POWER PROJECT	2.50	4.91	196.55	3.42	1.50	43.8	15.00	38.25	255.01	39.66	-1.41	-3.5
NTPC, TLG PROJECT PH-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
BRIDGE LINK.MOU TOTAL	4.30	6.83	158.86	6.61	0.22	3.4	33.04	57.68	174.58	61.73	-4.05	-6.6
NTPC MOUDA	0.00	0.28		0.40	-0.12	-30.7	0.00	3.27		6.01	-2.75	-45.7
NTPC SIMHADRI	0.00	0.00		0.29	-0.29	-100.0	0.00	2.33		3.80	-1.47	-38.6
NTPC GADARWARA	0.00	0.20		0.20	0.00	0.7	0.00	0.41		3.43	-3.02	-88.0
NTPC LARA STPP	0.00			0.00	0.00		0.00	0		0.04	-0.04	-100.0
NTPC KHARGONE	0.00	0.16		0.77	-0.61	-78.8	0.00	0.93		3.45	-2.52	-73.0
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
NTPC UNCHAHAR	0.00			0.00	0.00		0.00	0.00		0.12	-0.12	-100.0
NTPC FARAKA	0.00	0.00		0.12	-0.12	-100.0	0.00	0		1.10	-1.10	-100.0
NSPCL (NTPC & SAIL)	0.65	0.48	74.13	0.00	0.48		1.03	1.70	164.91	1.31	0.39	29.8
NTPC VALLUR	0.34		0.00	0.74	-0.74	-100.0	3.81	0	0.00	1.61	-1.61	-100.0
CHANDRAPUR (CSTPS)	0.70	1.35	193.44	1.65	-0.29	-17.7	5.02	15.39	306.42	14.03	1.36	9.7
MSEB BHUSWAL	0.00	0.00		0.61	-0.61	-100.0	0.00	6.27		2.11	4.16	197.0
PARAS TPS	0.00	0.04		0.00	0.04		0.00	3.70		0.29	3.41	1174.2
NASHIK THER. PWR STN	0.00	0.00		0.00	0.00		0.00	3.31		0.00	3.31	
TANGEDCO (MTPS I & II)	0.00	0.00		0.37	-0.37	-100.0	0.86	0.00	0.00	18.01	-18.01	-100.0
NORTH CHENNAI TPS	1.20	0.45	37.28	1.22	-0.77	-63.2	13.00	5.99	46.04	4.48	1.50	33.5
TANGEDCO - UDANGUDI	0.00	0.73			0.73			0.73			0.73	
OTHER MOU	2.90	3.70	127.93	6.36	-2.66	-41.8	23.73	44.03	185.56	59.84	-15.81	-26.4
MOU TOTAL	7.20	10.53	146.41	12.97	-2.43	-18.8	56.77	101.71	179.17	121.57	-19.86	-16.3
POWER E AUCTION	0.00	0.00		0.38	-0.38	-100.0	0.00	0.00		1.37	-1.37	-100.0
TOTAL POWER	59.30	54.75	92.33	55.66	-0.91	-1.6	515.80	465.02	90.15	476.52	-11.50	-2.4
CAPTIVE POWER	2.87	1.86	64.81	1.63	0.23	14.0	19.45	8.69	44.69	13.19	-4.49	-34.1
H.W.P	0.76	0.60	78.61	0.44	0.16	37.1	4.58	3.64	79.49	3.73	-0.09	-2.4
CEMENTS	3.16	0.81	25.65	1.04	-0.23	-22.2	19.75	5.82	29.46	10.24	-4.42	-43.2
SPONGE IRON	0.37	0.29	77.82	0.05	0.24	462.6	2.30	1.29	56.00	1.32	-0.04	-2.8
OTHER INDUS. FSA&NFSA	2.58	2.06	80.02	1.84	0.23	12.5	16.71	14.70	87.95	14.47	0.23	1.6
E AUCTION NON POWER	0.97	0.74	75.98	0.53	0.21	39.1	6.12	3.61	59.05	3.53	0.08	2.3
TOTAL NON POWER	10.71	6.36	59.36	5.53	0.83	15.0	68.91	37.75	54.78	46.48	-8.73	-18.8
TOTAL OFF-TAKE:	70.01	61.10	87.29	61.18	-0.08	-0.1	584.71	502.76	85.99	523.00	-20.23	-3.9

**Chapter-III
COAL STOCKS**

a) Area/Region-wise & grade-wise closing stocks: January, 2026

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL	
KGM		0.04	0.01	0.09	1.11				0.32	0.34	2.68				4.58
YLD									1.53	0.28	2.64	0.00			4.45
MNG		0.15	0.10	0.00	0.00	0.00			2.14	0.01	2.38				4.79
KGM RGN.	0.00	0.19	0.11	0.09	1.11	0.00	0.00	0.00	3.99	0.63	7.69	0.00	0.00	0.00	13.81
BPA						0.09	1.62		0.01						1.72
MM			0.02	0.14	0.20	2.60	0.08		3.13				0.76	0.45	7.37
SRP			0.40	4.75	0.03	3.78	0.02								8.99
BPA RGN.	0.00	0.00	0.42	4.89	0.23	6.48	1.72	0.00	3.14	0.00	0.00	0.00	0.76	0.45	18.09
RG-I			0.17	6.16	2.71	0.23	0.10								9.37
RG-II				0.06			12.47		0.30						12.83
RG-III					4.74	0.07	4.37								9.18
APA							1.47								1.47
BHPL	0.54			0.37	0.71	0.09	8.98	1.60							12.30
RGM RGN.	0.54	0.00	0.17	6.59	8.16	0.39	27.39	1.60	0.30	0.00	0.00	0.00	0.00	0.00	45.14
GVCF Total	0.54	0.19	0.70	11.57	9.50	6.87	29.10	1.60	7.43	0.63	7.69	0.00	0.76	0.45	77.04
NAINI							0.73								0.73
SCCL Total	0.54	0.19	0.70	11.57	9.50	6.87	29.84	1.60	7.43	0.63	7.69	0.00	0.76	0.45	77.78

b) Grade-wise & size-wise:

(in lakh tonnes)

Type	Size	Grade	January, 2026	December, 2025	January, 2025
RAW COAL	Round	G5	0.105	0.103	0.043
		G6	0.000	0.000	0.002
		G7	0.010	0.007	0.009
		G10	0.092	0.101	0.080
		G11	0.058	0.055	0.031
		G15	0.001	0.001	0.002
		Total	0.265	0.268	0.166
RAW COAL	R.O.M	G5	0.015	0.015	0.065
		G7	0.144	0.137	0.000
		G8	0.296	0.319	0.185
		G9	0.197	0.206	0.095
		G10	0.154	0.159	0.123
		G11	0.390	0.369	0.341
		G12	0.000	0.000	0.004
		G13	0.073	0.091	0.002
	Total	1.269	1.295	0.815	
	Slack	G5	0.070	0.073	0.106
		G10	0.000	0.000	0.000
		G11	0.736	0.697	0.693
		G15	0.001	0.001	0.001
	Total	0.808	0.772	0.800	
	Crushed (ROM)	G5	0.353	0.232	0.667
		G6	0.194	0.267	0.000
		G7	0.544	0.511	0.524
		G8	11.269	12.166	14.468
		G9	9.307	11.460	5.301
		G10	6.621	7.180	6.346
G11		28.653	30.345	13.950	
G12		1.602	1.602	1.631	
G13		7.357	9.392	10.970	
G14		0.629	1.254	3.572	
G15		7.692	8.915	7.012	
UNG		0.000	0.000	0.000	
Total	74.219	83.324	64.440		
WASHED COAL	Washed Coal	R	0.759	0.759	0.762
		Slurry	0.454	0.454	0.454
		Total	1.214	1.214	1.216
Grand Total			77.776	86.872	67.437

**Chapter-IV
MAN POWER**

a) Area/Region-wise manpower:

Area / Region	31.03.2025	31.12.2025	31.01.2026				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2596	2546	973	945	633	2551	5	-45
YLD	664	610		300	297	597	-13	-67
MNG	2479	2458	283	1474	694	2451	-7	-28
KGM Region	5739	5614	1256	2719	1624	5599	-15	-140
BPA	943	947		545	408	953	6	10
MMR	4714	4607	2977	342	1274	4593	-14	-121
SRP	8634	8447	6135	905	1391	8431	-16	-203
BPA Region	14291	14001	9112	1792	3073	13977	-24	-314
RG 1	5487	5520	3659	418	1332	5409	-111	-78
RG 2	3831	3843	962	2030	855	3847	4	16
RG 3	4236	4243	1914	1733	580	4227	-16	-9
BHP	5355	5304	3982	457	982	5421	117	66
RGM Region	18909	18910	10517	4638	3749	18904	-6	-5
HYD Office	112	105			105	105		-7
CORP Office	1501	1439	3		1455	1458	19	-43
STPP	140	137			137	137		-3
Naini	24	31			32	32	1	8
Total	40,716	40,237	20,888	9,149	10,175	40,212	-25	-504
% in total manpower			51.94%	22.75%	25.30%	100.00%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.01.2026		As on 31.12.2025		As on 31.01.2025	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2329	5.79	2331	5.79	2281	5.58
2	Monthly paid staff	8875	22.07	8827	21.94	9131	22.35
3	Time rated workers	26439	65.75	26575	66.05	26620	65.15
4	Piecerated workers	15	0.04	15	0.04	19	0.05
5	Badli fillers	42	0.10	44	0.11	63	0.15
6	Badli workers	2512	6.25	2445	6.08	2744	6.72
	Total	40212	100.00	40237	100.00	40858	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 31.01.2026			As on 31.12.2025			As on 31.01.2025		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2121	208	2329	2122	209	2331	2085	196	2281
2	Monthly Rated	8136	739	8875	8086	741	8827	8368	763	9131
3	Time rated Workers	25595	844	26439	25731	844	26575	25945	675	26620
4	Piece rated	15		15	15		15	19		19
5	Badli fillers	42		42	44		44	63		63
6	Badli workers	2153	359	2512	2134	311	2445	2399	345	2744
	Total	38062	2150	40212	38132	2105	40237	38879	1979	40858

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	January, 2026		Progressive 2025-26		December, 2025		January, 2025		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	38.77	45.26	32.23	38.15	36.12	37.99	33.95	11.30	Jan 26	45.26
Yellandu	43.50	40.36	29.32	46.09	38.67	38.41	44.73	41.05	Jan 26	40.36
Manuguru	27.54	25.48	24.13	20.63	24.68	26.31	24.04	25.45	Apr 25	28.09
KGM. Region	34.53	34.62	28.38	29.24	31.42	32.71	30.25	20.89	Jan 26	34.62
Ramagundam-I	4.87	3.56	4.39	3.75	4.53	4.00	4.85	5.26	Feb 25	4.79
Ramagundam-II	12.69	12.64	10.54	10.28	11.79	12.41	13.51	11.78	Mar 25	14.14
Ramagundam-III	18.60	8.44	11.47	7.69	17.22	8.87	13.22	11.02	Mar 25	14.80
Adriyala projects	6.30	0.38	4.62	0.38	5.84	0.46	6.42	0.29	Dec 25	0.46
Bhoopalpalli	4.16	2.28	3.43	2.65	3.93	2.86	1.11	0.65	May 25	3.43
RG. Region	8.12	5.56	6.38	5.08	7.58	5.92	6.72	5.15	Mar 25	6.30
Bellampalli	34.36	42.20	28.38	28.87	31.81	39.13	25.97	30.60	Jan 26	42.20
Mandamarri	3.94	3.47	3.35	2.01	3.65	1.36	3.49	2.10	Mar 25	3.68
Srirampur	4.11	1.71	3.64	2.55	3.90	1.58	3.01	3.47	May 25	3.67
BPA Region	5.49	4.22	4.64	3.42	5.14	2.52	4.55	4.47	Feb 25	4.26
UG MINES	1.56	0.88	1.43	0.85	1.50	0.88	1.63	0.92	Mar 25	1.02
OC MINES	26.14	22.57	21.33	17.36	24.15	13.87	22.42	19.12	Apr 25	23.31
SCCL (Overall)	10.91	8.67	8.85	7.38	10.12	7.06	9.08	7.05	Jan 26	8.67

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CL Company w.e.f. April-2025.

Chapter-VI
WELFARE AMENITIES

a) Insurance Schemes: Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) Medical aid: 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	6
Total		7	821	21

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement January, 2026;

OHS	Annual		Monthly (January,2026)	
	Targets	Achieved	Targets	Achieved
PME	12689	1432	891	1164
IME	Regular		Contract	
	370		808	

V) Amount spent for the cases referred to outside hospitals for treatment:

January, 2026 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
20.82	60.25	268.71	548.74	898.53

VII) Family Planning Operations: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **January, 2026** following operations have been done.

Category	January, 2026	January- December, 2026
Vasectomy	0	0
Tubectomy	24	24
Tubectomy with LSCS	33	33
Total	63	63

VIII) Medical Camps/Health awareness Programs.

Medical Camps	January, 2026	January- December, 2026
No. of Medical Camps conducted	40	40
No. of health awareness programmes conducted at Mines/Dept., /colonies	9	9
No. of school health programmes conducted	0	0

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave		January, 2026	January- December, 2026
a)	No.of Patients under MINE accident rolls >1 month	35	35
b)	No.of employees under Spl.Leave >3 months.	101	101

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)		January, 2026	January- December, 2026
a)	No. of Patients Aailed OP Treatment	137383	137383
b)	No. of Admissions	2169	2169
c)	No. of surgeries done	247	247

c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.

d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.02.2026		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	28	1103	1131
2.	SCHS, YELLANDU	13	645	658
3.	SCHS, MANUGURU	131	499	630
4.	SCHS, SECTOR-II, GODAVARIKHANI	75	481	556
5.	SCHS, SECTOR-III, GODAVARIKHANI	647	306	953
6.	SCHS, BHUPALAPALLY	96	223	319
7.	SCHS, COAL CHEMICAL COMPLEX	83	579	662
8.	SCHS, KALYANIKHANI	49	468	517
9.	SCHS, GOLETI	17	359	376
10.	S.C.POLYTECHNIC, MANCHERIAL	301	474	775
11.	SCWJC, KOTHAGUDEM	21	780	801
12.	SCWDC, Kothagudem (a). UG Courses	33	796	829
	(b). PG Courses	1	102	103
Grand total		1495	6815	8310

f) **Housing:** About 47,213 quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **January, 2026** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2008	1458	100.00	209	2217	100.00
2.	KGM Area	4457	2551	100.00	434	4891	100.00
3.	YLD	1022	597	100.00	0	1022	100.00
4.	MNG	2541	2451	100.00	0	2541	100.00
5.	MDM & GLT	1300	953	100.00	0	1300	100.00
6.	MM & BPA township	8098	4593	100.00	0	8098	100.00
7.	SRP	6850	8431	81.25	0	6850	81.25
8.	RG-I	7105	5409	100.00	0	7105	100.00
9.	RG-II	6368	3847	100.00	0	6368	100.00
10.	RG-III	2266	4227	53.61	0	2266	53.61
11.	BHPL	4741	5421	87.46	0	4741	87.46
12.	STPP	457	137	100.00	0	457	100.00
Total		47213	40075	100.00	643	47856	100.00

Note: 1. The data for existing quarters lists are given by area Civil Engineers as on 31.12.2025.

6. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (71.17%).

7. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (86.68%).

g) Activities of Singareni Seva Samithi: In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of January, 2026;

1. Please find hereunder the details of training courses organised by Singareni Seva Samithi for the FY 2025-26:

Sl.No	Area	Name of the Course	No. of Batches	No. of Candidates
1	CORP	Tailoring	2 - Batches	80
		Maggam Work	1 - Batch	25
		Pre-Primary Teacher Training	2 - Batches	53
2	YLD	Tailoring	4 - Batches	100
		Beautician	1 - Batch	52
3	RG-3	Tailoring	1 - Batch	30
		Fashion Designing	1 - Batch	30
		Maggam Work	1 - Batch	30
		Jute Bag	1 - Batch	30
4	SRP	Tailoring	4 - Batches	232
		Fashion Designing	3 - Batches	152
		Maggam Work	2 - Batches	63
		Beautician	2 - Batches	108
5	MMR	Tailoring	1 - Batch	30
		Fashion Designing	1 - Batch	30
		Maggam Work	1 - Batch	30
		Beautician	2 - Batches	30
Total			25 - Batches	1105

1. The Sales activity of goods supplied by MMR, RG.1, KGM and HYD members at Indira Mahila Shakti Bazar marketing outlet is continuing.
2. Remaining Areas are also planning to start vocational courses for the FY 2025-26.
3. Six-week skill development training programme in "Jute bag making" training to the unemployed women continued at Kothagudem Area from dt:24.12.2025 to dt: 03.02.2026 by MSME, Balanagar, Hyderabad.
4. Successfully organized 2 No.s SSS stalls at All India Industrial Exhibition-2026 at Nampally, Hyderabad. sales counters operated by RG.1, MMR area members.

**Chapter-VII
INDUSTRIAL RELATIONS**

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
January, 2026	-	-	-	-	-	-	-	-
January, 2025	-	-	-	-	-	-	-	-
Up to January,2025-26	-	-	1*	94374	33032	94374	11.27	37.53
Up to January,2024-25	-	-	-	-	-	-	-	-

* One day Nationwide strike called by Cntral Trade Unions on 09.07.2025.

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
January, 2026	-	-	-
January, 2025	-	-	-
Up to January,2025-26	1	267	151
Up to January,2024-25	-	-	-

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

Area	January-2026				January-2025			
	FA	F	SA	S	FA	F	SA	S
NAB	-	-	-	-	-	-	-	-
COR	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-
YLD	-	-	-	-	-	-	-	-
MNG	-	-	1	1	-	-	1	1
RG1	-	-	-	-	-	-	2	2
RG2	-	-	-	-	-	-	-	-
RG3	-	-	1	1	-	-	-	-
BHP	1	1	1	1	1	1	-	-
BPA	-	-	-	-	-	-	1	1
MMR	-	-	-	-	-	-	2	2
SRP	-	-	1	1	-	-	1	1
Total	1	1	4	4	1	1	7	7

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of January, 2026 vs 2025

Cause Name	January, 2026				January, 2025			
	FA	F	SA	S	FA	F	SA	S
ROPE HAULAGE	-	-	1	1	-	-	-	-
CONVEYORS	-	-	-	-	-	-	1	1
DUMPERS	-	-	-	-	1	1	-	-
OTHER WHEELED TRACKLESS	-	-	1	1	-	-	-	-
HEMM other than dumpers	1	1	-	-	-	-	-	-
EXPLOSIVES	-	-	1	1	-	-	-	-
FALL OF PERSONS	-	-	-	-	-	-	4	4
FALL OF OBJECTS	-	-	1	1	-	-	-	-
OTHER THAN ABOVE	-	-	-	-	-	-	2	2
Total	1	1	4	4	1	1	7	7

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
	Fatal	Serious	Three lakh man shifts worked		Thousand persons employed (annualized)	
			Fatal	Serious	Fatal	Serious
January -2026	0.19	0.77	0.29	1.18	0.03	0.11
January -2025	0.14	1.00	0.27	1.92	0.03	0.20

d) Circulars / recommendations issued in the month of January, 2026 on safety matters.

Following letters /circulars were issued for the month of January -2026.

- All Area GMs were advised to conduct Safety audit on "Functioning of Pit Safety Committee" in Mines and Departments from 05.01.2026 to 15.01.2026, vide ltr No.CRP/ISO/SA/PSC/2026/03, dt: 01.01.2026
- All Area GMs, Agents, Mine Managers and departmental HoDs were issued a circular for immediate communication of incident/accident details as per protocol/statute, vide ltr No.CRP/ISO/AC/63/2026/10, dt:05.01.2026.
- GM (Safety)/ Regions, Agents, Area Safety Officers and Mine Managers were issued a circular on spontaneous heating in sealed off panel after extraction of coal by caving along with measures / suggestions for strict compliance to prevent such occurrences, vide ltr No.CRP/ISO/OT/174/2026/11, dt:05.01.2026
- All Corp, GMs & HoDs and Area GMs were advised to send Action Taken Report (ATR) on the minutes of 50th meeting Standing Committee on safety in Coal Mines the relevant points, vide ltr No.CRP/ISO/MT/103/2026/12, dt:05.01.2026.
- GM (Rescue), was advised to conduct physical demonstrations on proper use of SCSR in all UG mines and covering all the employees for making them familiar regarding its usage in case of emergencies vide ltr No.CRP/ISO/SCSR/2026/13, dt:05.01.2026
- All Area GMs, Agents, Mine Managers were informed the common/repeated violations during the last two years pointed out by DGMS officials in their inspections in Opencast & Underground workings and advised to work on the same for avoiding repeated violations, vide ltr No.CRP/ISO/DGMS/170/2026/21, dt:06.01.2026
- A workshop was conducted on "SCCL Safety culture and continuous learning awareness programme" under the aegis of DGMS, SCZ, Hyderabad on 13.01.2026 for RG & BPA regions at RG 1 Area and the suggestions made at the workshop were circulated for compliance to enhance the Safety, vide ltr No.CRP/ISO/DGMS/170/2026/35, dt: 16.01.2026

8. GM, BHPL Area was advised to conduct Safety Audit on "Man riding chair lift, Chair Car and Man Winding systems to carry out the safety audit and send the audit reports, vide ltr No.CRP/ISO/SA/MRC/116/2026/44, dt:22.01.2026
9. GMs BHPL, SRP, RG-I & II, advised to ensure that mock drills are conducted at regular intervals to prepare workmen to respond promptly, safely, and effectively to emergency situations as part of the implementation of the Crisis Management Plan in compliance with Regulation 252 of CMR, 2017, vide ltr No.CRP/ISO/CMP/162/2026/50, dt:22.01.2026
10. All Agents & Mine Managers were issued a circular on fatal accident occurred to Ch.Srihari, Contract workman at KTK OC-II, BHPL Area in 3rd shift at about 01.15AM on 24.01.2026 with ISO recommendations/suggestions for compliance to prevent re-occurrence, vide ltr No.CRP/ISO/F-1/2026/53, dt:27.01.2026.
11. GMs BHPL, SRP, RG-I & II, were advised to send mine wise requirements of proposal for procurement of Tele monitoring system for selected UG mines to enhance safety in production by providing early warning in cases of safety hazards, vide ltr No.CRP/ISO/OT/166/2026/58-61, dt:30.01.2026.
12. All Corp. GMs & HoDs and Area GMs were requested to submit the papers for workshop on topic "Future – Ready Mining , integrating safety, Sustainability and technology and advanced mining operations, vide ltr No.CRP/ISO/DGMS/170/2026/67, dt:31.01.2026.

Chapter-IX FINANCIAL

- a) **Annual plan:** The total funding of Rs.1700 crores of capital expenditure for 2025-26 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2025-26 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2025-26	For January-26		Upto January-26	
			Target	Actual	Target	Actual
1	Plant & Machinery	351.67	29.31	43.18	293.06	239.71
2	Mine Development	160.00	13.33	20.28	133.33	208.71
3	Buildings	200.00	16.67	14.63	166.67	108.83
4	Furniture & Fixture	8.33	0.69	0.00	6.94	1.27
5	Lands	500.00	41.67	3.37	416.67	294.29
6	Railway Sidings	50.00	4.17	2.08	41.67	14.26
7	STPP	180.00	15.00	48.97	150.00	287.94
8	Solar Power	250.00	20.83	33.86	208.33	171.10
Total		1700.00	141.67	166.37	1416.67	1326.11

- c) **Ways & Means Budget for February, 2026:** (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-4016	Salaries & Wages	303
Coal Sales	1836	CMPF, Pension & CMPS	131
		LFOF(LIC)	16
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	86
		GST(TDS)	12
		GST	318
		Supplier/Contractors etc.,	755
		OB Removal	180
		Coal & Sand Transport	25
		Solar Payments	20
		DMFT	20
		Power Bills	30
		Land Acquisition and R&R	20
		Interest on STPP Loan (SBI, ICICI & BOB)	19
		Closing Balance	-4117
Total:	-2180	Total	-2180

d) Amounts outstanding from major parties for coal supplies as on 31.01.2026 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.01.2026	Supplies made during Jan.,2026	Receipts during Jan., 2026	Total dues as on 31.01.2026	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TGGENCO.	1882826	69437	0	1952263	1914508	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	153226	14180	44562	122844	106778	16066	
3. N.T.P.C.	31292	89313	88340	32265	31135	1130	
4. MAHAGENCO	41674	14095	25000	30769	30769	0	
5 K.P.C.L.	45219	24804	29970	40053	38906	1147	Provision towards the said amount is already made in Books.
6. TANGEDCO	6959	4128	3236	7851	7851	0	
Total	2161196	215957	191108	2186045	2129947	56098	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.01.2026	Supplies for January 2026	Late payment surcharge (LPS) during the period	Payments received in Jan., 2026	Closing balance as on 31.01.2026*	Undisputed amount *	Disputed amount
1	TGPCC	27,378.69	311.50	236.55	280.19	27,646.55	27,646.55	-

* It includes LPS amount of Rs.13,355.12 Crs till December-2025.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TGGENCO	43729	609992	643006	528322	127214	1952263	1124
2.	APGENCO	8165	1609	0	121450	-8380	122844	241
3.	NTPC	1280	2244	16784	3894	8063	32265	13
4.	MAHAGENCO(MSEB)	0	0	0	36169	-5400	30769	47
5.	K.P.C.L	3689	3193	-480	14608	19043	40053	48
6.	TANGEDCO	0	0	4698	1526	1627	7851	57
	Total	56862	617038	664009	705969	142166	2186045	

f) Operating/ working results for & up to January, 2026 (Coal) :

PARTICULARS	For Dec.-2025 (Prov.)		January, 2026 (Prov)				January, 2025 (Prov)				January, 2026 (Budget)			
	For	Up to	For	Up to	For	Up to	For	Up to	For	Up to	For	Up to	For	Up to
Gross production (L.Ts)	58.11		52.31	491.59	68.85	534.27	70.01		584.71					
Opencast (LTs)	54.34		48.92	457.55	65.07	495.04	63.80		525.73					
Underground (LTs)	3.78		3.39	34.04	3.78	39.23	6.21		58.98					
Revenue Prodn(LTs)	58.11		52.31	491.59	68.85	534.27	70.01		584.71					
Despatches (LTs)	56.66		61.10	502.80	61.22	523.02	70.01		584.71					
OBR - Company (L.Cum)	48.20		38.53	380.09	50.40	360.69	50.00		445.50					
- Off loading(L.cum)	283.86		266.42	2445.41	350.27	2721.50	448.08		3662.88					
- Total (L.Cum)	332.06		304.95	2825.49	400.67	3082.19	498.08		4108.38					
Actual Manshifts (Lakhs)	8.61		8.04	82.38	8.69	85.05	8.46		87.22					
Paid Manshifts (Act.) (Lakhs)	10.51		9.81	100.50	10.61	103.76	10.33		106.41					
E.M.S. (Rs.)	5734		6536	6360	6264	6169	6648		6474.31					
Elements of Cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	602.44	1036.66	641.15	1225.66	6391.43	1300.16	664.35	964.90	6401.05	1198.10	686.43	980.45	6889.41	1178.26
Explosives	92.65	159.43	114.80	219.45	877.72	178.55	134.00	194.62	990.73	185.44	156.11	222.99	1165.99	199.41
HSD & Lubes	331.60	570.60	326.19	623.56	2633.31	535.67	371.84	540.05	2729.48	510.88	393.67	562.30	3250.63	555.94
Other Stores & Spares	68.64	118.11	71.89	137.43	612.98	124.69	65.26	94.78	623.03	116.61	72.51	103.57	725.10	124.01

PARTICULARS	For Dec.-2025 (Prov.)		January, 2026 (Prov)				January, 2025 (Prov)				January, 2026 (Budget)			
			For		Up to		For		Up to		For		Up to	
Elements of Cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Purchased Power	52.79	90.83	43.91	83.95	419.89	85.42	39.31	57.09	441.96	82.72	41.03	58.60	394.99	67.55
Contractual Exp-Coal	23.68	40.74	22.09	42.22	202.57	41.21	24.69	35.87	221.61	41.48	43.33	61.90	361.92	61.90
Contractual Exp-OB Removal	188.55	324.45	199.06	380.54	1548.36	314.97	197.14	286.33	1687.15	315.79	233.22	333.12	1906.52	326.06
Hiring & R&M Expenses	37.14	63.91	48.53	92.78	433.52	88.19	48.12	69.89	416.14	77.89	53.72	76.73	448.65	76.73
Medical Expenses	18.92	32.55	11.19	21.39	90.47	18.40	10.08	14.64	75.01	14.04	11.21	16.01	115.51	19.75
Other Expenses	46.87	80.66	39.82	76.13	147.26	29.96	30.01	43.58	-442.77	-82.87	61.25	87.49	578.87	99.00
Coal Transport	23.29	40.08	22.37	42.77	170.24	34.63	24.26	35.23	169.19	31.67	24.34	34.76	203.25	34.76
Depreciation	83.79	144.18	91.38	174.68	828.66	168.57	71.80	104.29	740.41	138.58	81.65	116.62	805.92	137.83
Backfilling & Mine Closure	230.16	396.05	230.16	439.99	2234.49	454.55	185.48	269.39	1808.98	338.59	193.02	275.69	1930.16	330.10
Stripping Activity Adjutment	-0.87	-1.49	-5.41	-10.34	-127.16	-25.87	48.18	69.97	-81.03	-15.17	-15.38	-21.97	-126.88	-21.70
Total Cost of Prodn.	1799.65	3096.77	1857.13	3550.20	16463.77	3349.10	1914.52	2780.62	15780.94	2953.75	2036.10	2908.26	18650.03	3189.61
Sale Value of Prodn.	1739.61	2993.45	1736.53	3319.65	17615.94	3583.47	2753.33	3998.88	21698.28	4061.31	2813.24	4018.28	23495.35	4018.28
Profit before Tax	-60.05	-103.33	-120.60	-230.55	1152.17	234.38	838.80	1218.26	5917.34	1107.56	777.14	1110.02	4845.32	828.67

g) Operating / working results for & up to January, 2026 (Power):

Description	December, 2025	January, 2026 (Provisional)		January, 2025		BE January, 2026	
	For	For	Up to	For	Up to	For	Up to
Gross Generation(MU)	710.25	729.14	6246.79	771.78	6411.45	831.20	7735.49
Auxiliary consumption(MU)	42.93	43.76	402.83	44.33	395.41	47.79	449.04
Net Export(MU)	667.32	685.38	5843.96	727.45	6016.04	783.40	7286.45

(Power)

Sl. No	Description	December, 2025		January, 2026 (Provisional)				January, 2025				BE January, 2026			
		For		For		Up to		For		Up to		For		Up to	
	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	
1	Salaries, Wages & Provision	5.94	0.09	5.99	0.09	59.41	0.10	4.51	0.06	51.47	0.09	6.06	0.08	60.58	0.08
2	Stores:														
	a.Coal	202.53	3.03	204.52	2.98	1,897.27	3.25	301.96	4.15	2,369.89	3.94	301.91	3.85	2,809.67	3.86
	b.Oil (LDO & HFO)	0.50	0.01	-	-	7.98	0.01	0.77	0.01	5.72	0.01	1.13	0.01	10.52	0.01
	c.Stores (consumables)	2.29	0.03	3.70	0.05	32.58	0.06	4.08	0.06	38.12	0.06	5.42	0.07	54.21	0.07
	d.Overhauling Expenses	-	-	-	-	11.00	0.02	-	-	-	-	-	-	15.00	0.02
	Sub Total (2a+2b+2c+2d)	205.32	3.08	208.22	3.04	1,948.83	3.33	306.81	4.22	2,413.73	4.01	308.46	3.94	2,889.41	3.97
3	Other expenses:														
	a.CISF	3.15	0.05	2.74	0.04	32.16	0.06	2.74	0.04	26.53	0.04	2.71	0.03	27.09	0.04
	b.Power Bills	0.37	0.01	0.26	0.00	3.44	0.01	0.25	0.00	2.25	0.00	0.33	0.00	3.30	0.00
	c.Insurance	1.35	0.02	1.40	0.02	13.56	0.02	1.33	0.02	13.30	0.02	1.33	0.02	13.31	0.02
	d.O&M charges	7.45	0.11	7.81	0.11	79.30	0.14	7.45	0.10	75.29	0.13	8.37	0.11	83.67	0.11
	e.Bills (others)	3.79	0.06	2.95	0.04	30.33	0.05	4.08	0.06	36.21	0.06	3.93	0.05	39.34	0.05
	Sub Total (3a+3b+3c+3d+3e)	16.11	0.24	15.16	0.22	158.79	0.27	15.85	0.22	153.58	0.26	16.67	0.21	166.71	0.23
4	Depreciation & Interest:														
	a.Depreciation	36.64	0.55	36.64	0.53	374.41	0.64	36.78	0.51	362.65	0.60	36.64	0.47	366.39	0.50
	b.Interest	11.49	0.17	11.49	0.17	116.82	0.20	15.85	0.22	158.27	0.26	11.75	0.15	117.50	0.16
	Sub Total (4a+4b)	48.13	0.72	48.13	0.70	491.23	0.84	52.63	0.72	520.92	0.87	48.39	0.62	483.89	0.66
5	Total Generation Cost (1 to 4)	275.50	4.13	277.50	4.05	2,658.26	4.55	379.80	5.22	3,139.70	5.22	379.58	4.85	3,600.58	4.94
6	Sales	312.13	4.68	314.51	4.59	3,024.29	5.18	415.15	5.71	3,479.23	5.78	414.89	5.30	3,936.84	5.40
7	Other income	0.57	0.01	0.39	0.01	3.91	0.01	0.53	0.01	21.21	0.04	0.47	0.01	4.73	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Profit Before Tax {(6+7+8)-5}	37.21	0.56	37.39	0.55	369.95	0.63	35.88	0.49	360.74	0.60	35.78	0.46	340.98	0.47

h) Summary of provisional working results for January, 2026

(Rs.Crs)

Particulars	For Dec.-2025 (Prov.)	January-2026 (Prov.)		January-2025		B.E. January-2026	
		For	Upto	For	Up to	For	Up to
Coal	-60.05	-120.60	1152.17	838.80	5917.34	777.14	4845.32
Power	37.21	37.39	369.95	35.88	360.74	35.78	340.98
Investment & Other Income	58.85	58.85	620.49	60.61	646.67	58.40	576.45
Profit(+)/Loss(-) Before Tax	36.01	-24.36	2142.61	935.29	6924.74	871.32	5762.76

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations – January, 2026

(Rs. in crores)

Sl. No.	AREA STORES	Inventory of Mar'25	Inventory of Dec' 25	Inventory of Jan' 26	Variance with Mar'25- Jan.'26 (+/-)	Annual consumption for Feb. 2025 - Jan. 2026	SMC
1	1150 KGM Area Stores	22.96	20.25	25.40	2.44	973.71	0.31
2	1250 YLD Area Stores	2.26	2.00	2.17	-0.09	80.16	0.32
3	2450 BHP Area Stores	6.67	6.56	6.35	-0.32	315.78	0.24
4	1050 Central Stores	17.19	17.66	16.66	-0.53	5.35	37.35
5	3150 BPA Area Stores	4.93	3.63	3.86	-1.07	333.72	0.14
6	3450 SRP Area Stores	17.98	18.30	16.46	-1.52	296.19	0.67
7	3250 MM Area Stores	12.34	11.51	9.87	-2.47	77.31	1.53
8	2351 RG-III OC2 Stores	21.12	19.12	18.43	-2.69	184.39	1.20
9	2350 RG-III OC1 Stores	16.92	12.93	13.66	-3.26	40.02	4.10
10	2250 RG-II Area Stores	28.38	24.49	22.67	-5.71	330.12	0.82
11	1350 MNG OC Stores	21.76	17.14	13.53	-8.23	813.31	0.20
12	2251 RG-II RG-OC3 Stores	48.85	33.14	31.78	-17.07	608.29	0.63
	Area Stores Total	221.36	186.73	180.84	-40.52	4058.35	0.53
	PIT STORES						
1	2306 RG-III UG ADRL SHFT	101.19	112.97	107.40	6.21	38.42	33.54
2	2205 RG-II OC RG-OC3	5.12	7.51	8.04	2.92	380.18	0.25
3	1300 MNG Area	0.41	0.63	1.46	1.05	0.40	43.88
4	2107 RG-I UG GDK 11 A Inc.	6.35	6.47	7.04	0.69	23.44	3.60
5	2290 RG-II CHP GDK OC3 CHP	1.80	3.03	2.40	0.60	16.77	1.72
6	1110 KGM VK OC Mine	0.00	0.50	0.48	0.48	3.30	1.74
7	2403 BHP UG KTK 5&5A Inc.	0.89	1.78	1.28	0.39	12.28	1.25
8	2410 BHP KTK OC II PROJECT	2.26	2.47	2.63	0.37	10.43	3.02
9	2460 BHP Area Workshop	0.02	0.29	0.39	0.37	4.75	0.98
10	3260 MM Area Workshop	0.97	1.37	1.32	0.35	3.99	3.97
11	3213 MM OC KKOC	2.88	3.23	3.14	0.26	32.85	1.15
12	2405 BHP UG KTK 8&8A Inc.	0.23	0.22	0.47	0.24	13.12	0.43
13	2101 RG-I UG GDK 1&3 Inc.	0.85	1.16	1.07	0.22	9.23	1.39
14	3190 BPA GOLETI CHP	0.77	1.06	0.93	0.16	2.57	4.34
15	3205 MM UG KK-5 Inc.	0.34	0.45	0.49	0.15	7.16	0.82
16	2102 RG-I UG GDK 2&2A Inc.	0.99	1.00	1.12	0.13	9.40	1.43
17	1101 KGM UG PVK-5	4.99	5.20	5.12	0.13	10.94	5.62
18	2413 BHP KTK OCIII	0.76	0.74	0.88	0.12	8.75	1.21
19	2260 RG-II Area Workshop	1.39	1.55	1.49	0.10	4.54	3.94
20	2401 BHP UG KTK 1&1A Inc.	0.86	1.11	0.93	0.07	11.06	1.01
21	2190 RG-I CSP GDK-1 CSP	2.77	2.66	2.84	0.07	7.07	4.82
22	1064 KGM Exploration Workshop	0.41	0.45	0.44	0.03	0.50	10.66
23	3160 BPA Area Workshop	0.20	0.24	0.23	0.03	0.73	3.80
24	1204 YLD OC Koyagudem	0.34	0.39	0.36	0.02	3.45	1.25
25	3405 SRP UG RKNT	0.11	0.10	0.12	0.01	4.22	0.34

Sl. No.	AREA STORES	Inventory of Mar'25	Inventory of Dec' 25	Inventory of Jan' 26	Variance with Mar'25-Jan.'26 (+/-)	Annual consumption for Feb. 2025 - Jan. 2026	SMC
					+/-		
26	3290 MM RKP CSP	0.23	0.21	0.24	0.01	1.05	2.75
27	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	12.88
28	2301 RG-III UG GDK 10 Inc.	0.06	0.07	0.06	0.00	0.33	2.19
29	3400 SRP Area	0.49	0.38	0.47	-0.02	0.56	10.14
30	2106 RG-I UG GDK 7 LEP	0.04	0.01	0.01	-0.03	0.05	2.54
31	3408 SRP UG IK-1A Inc.	0.19	1.48	0.16	-0.03	7.93	0.24
32	1309 MNG KONDAPURAM INC	0.20	0.12	0.16	-0.04	1.32	1.45
33	2000 Hyderabad Office	0.09	0.03	0.04	-0.05	0.09	5.06
34	3402 SRP UG RK-6 Inc.	0.06	0	0.00	-0.06	1.28	0.00
35	1107 KGM OC KISTARAM OC	0.75	1.21	0.69	-0.06	8.27	1.00
36	1000 Corporate Office	0.09	0.01	0.01	-0.08	0.22	0.55
37	5150 Naini Area Stores	0.10	0.02	0.02	-0.08	0.21	1.13
38	2404 BHP UG KTK 6 Inc.	0.32	0.25	0.24	-0.08	5.77	0.50
39	2160 RG-I Area Workshop	1.34	1.38	1.25	-0.09	4.44	3.38
40	3406 SRP UG SRP-1 Inc.	0.37	0.34	0.27	-0.10	3.65	0.89
41	3102 BPA OC OCP II EXPL	0.15	0.03	0.03	-0.12	0.04	8.51
42	3104 BPA OC Dorli OCP-1	0.12	0	0.00	-0.12	0.00	
43	3206 MM UG Kasipet Mine	0.59	0.47	0.47	-0.12	7.10	0.79
44	3214 MM UG KASIPET-2 INCLINE	0.29	0.13	0.15	-0.14	7.56	0.24
45	2364 RG-III Exploration	0.77	0.79	0.63	-0.14	1.32	5.75
46	1260 YLD Area Workshop	0.28	0.15	0.13	-0.15	0.70	2.23
47	1360 MNG Area Workshop	0.83	0.74	0.65	-0.18	3.33	2.34
48	1190 KGM CHP Rudrampur	0.72	0.39	0.52	-0.20	3.46	1.80
49	3403 SRP UG RK-7 Inc.	0.57	0.34	0.37	-0.20	10.14	0.44
50	3466 SRP Timber Yard	0.52	0.09	0.32	-0.20	0.00	
51	1160 KGM Area Workshop	1.70	1.50	1.47	-0.23	5.06	3.48
52	3216 MM SHANTHI KHANI	0.59	0.32	0.32	-0.27	0	
53	3200 MM Area	0.43	0.35	0.15	-0.28	0.19	9.38
54	3490 SRP CSP	1.80	1.42	1.52	-0.28	6.45	2.83
55	3407 SRP UG SRP 3&3A Inc	0.59	0.47	0.27	-0.32	9.37	0.35
56	3211 MM UG SK LW	1.68	1.55	1.35	-0.33	6.16	2.63
57	2303 RG-III RG OC-I	1.65	1.27	1.31	-0.34	153.91	0.10
58	3103 BPA OC Khairaguda	2.89	2.88	2.52	-0.37	42.31	0.71
59	3412 SRP OC IK OC	1.17	0.62	0.77	-0.40	8.52	1.08
60	1305 MNG OC MNG OC	1.63	1.02	1.07	-0.56	12.34	1.04
61	1205 YLD OC JK5 OC	0.77	0.21	0.20	-0.57	5.85	0.41
62	1104 KGM OC GK OC	0.82	0.25	0.23	-0.59	2.89	0.96
63	1390 MNG KCHP	1.12	0.89	0.40	-0.72	8.52	0.56
64	2390 RG-III CHP OC-1 CHP	3.25	2.33	2.48	-0.77	16.74	1.78
65	2204 RG-II UG GDK 9 Inc.	8.40	7.70	7.63	-0.77	12.82	7.14
66	2304 RG-III OC RG-OC2 Extn Proj.	1.31	1.79	0.49	-0.82	122.66	0.05
67	3401 SRP UG RK-5 Inc.	1.24	0.28	0.35	-0.89	8.62	0.49
68	3460 SRP Area Workshop	1.76	0.79	0.63	-1.13	4.77	1.59
69	2110 RG-I OC RG OCP-V	3.70	2.91	2.34	-1.36	38.75	0.72
70	2392 RG III SMS Plant	4.43	4.19	3.05	-1.38	366.51	0.10
71	1105 KGM OC JVR OC-I	4.44	2.48	2.96	-1.48	101.50	0.35
72	3411 SRP OC SRP OC-2	3.72	3.12	2.23	-1.49	66.11	0.40
73	1392 MNG Explosives SMS	6.53	3.58	4.68	-1.85	215.41	0.26
74	1061 Central Work Shop	6.34	4.65	4.44	-1.90	13.33	4.00
75	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	13.04	12.57	-3.89	0	
76	1302 MNG OC PK OC	15.09	5.81	4.39	-10.70	313.36	0.17
77	1197 JVR CHP	36.27	25.57	24.64	-11.63	29.47	10.03
	Pit Stores Total	276.82	256.32	243.53	-33.29	2260.67	1.29
	Area+Pit Stores Total	498.18	443.05	424.37	-73.81	6319.02	0.81

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - January, 2026

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	Inventory of Mar'25	Inventory of Dec' 25	Inventory of Jan' 26	Variance with Mar'25-Jan.'26 (+/-)	Annual consumption for Feb. 2025 - Jan. 2026	SMC
						+/-		
1	35	Power Cables	1.62	7.32	6.73	5.11	7.01	11.51
2	20	Explosives	7.63	14.34	10.81	3.18	1221.94	0.11
3	16	Computer Media	0.41	1.73	1.65	1.24	2.96	6.68
4	31	Non-Ferrous Materials	0.62	1.15	1.25	0.63	4.54	3.31
5	19	Sundries at Hospitals	0.87	1.32	1.19	0.32	0.98	14.61
6	34	Pipes & Pipe Fittings	6.07	6.72	6.09	0.02	13.41	5.45
7	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.01	9.49
8	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	9.93
9	83	Spares For Printing Press	0.00	0.00	0.00	0.00	0.00	
10	84	Spares For Prospecting	0.17	0.16	0.17	0.00	2.72	0.75
11	42	Stock of Pump Spares	0.10	0.11	0.09	-0.01	0.06	17.94
12	74	Spares For Construction Equipments	0.10	0.09	0.08	-0.02	0.04	27.29
13	77	Spares For General	1.70	1.69	1.64	-0.06	1.33	14.84
14	33	Paints & Varnishes	0.19	0.12	0.11	-0.08	0.55	2.39
15	11	Cap Lamps & Spares	0.20	0.11	0.10	-0.10	1.94	0.62
16	17	Electrical Appliances	0.26	0.15	0.14	-0.12	1.23	1.36
17	78	Spares For Front End Load	0.60	0.61	0.47	-0.13	1.19	4.75
18	68	Spares CHP	0.76	0.63	0.62	-0.14	0.16	46.89
19	98	Bearings	3.18	2.97	3.01	-0.17	4.46	8.10
20	24	Hardware & Fasteners	2.49	2.34	2.31	-0.18	12.62	2.20
21	75	Spares For Elec Equip & Telph Ex	1.99	1.92	1.77	-0.22	3.72	5.71
22	64	Exploration Stock	1.10	1.00	0.83	-0.27	0.63	15.88
23	85	Spares For Pumpsets	4.85	4.56	4.57	-0.28	11.83	4.64
24	40	Timber	1.45	0.26	1.11	-0.34	9.31	1.43
25	70	Spares For Automobiles	2.08	1.75	1.70	-0.38	2.50	8.17
26	82	Spares For Power House	1.00	0.33	0.32	-0.68	1.30	2.96
27	14	Consumables - Electrical	3.04	2.07	2.33	-0.71	9.77	2.86
28	44	Tools, Instruments, Lab.	2.71	1.97	1.79	-0.92	6.32	3.40
29	10	Building Material	1.99	0.93	1.04	-0.95	4.45	2.81
30	79	Spares For Mining - Conventional	5.03	3.87	3.92	-1.11	12.21	3.85
31	38	Sundries	4.79	3.31	3.58	-1.21	8.49	5.06
32	86	Spares For Workshop and Auto WS	2.28	1.05	0.96	-1.32	2.60	4.43
33	72	Spares For C.S.P Plant	47.06	41.86	45.62	-1.44	56.92	9.62
34	45	Tubs & Tub Materials	2.12	0.76	0.63	-1.49	15.36	0.49
35	15	Consumables - General	6.06	4.39	4.23	-1.83	16.53	3.07
36	76	Spares For Electrical Equipment	7.24	5.61	5.18	-2.06	9.99	6.22
37	32	Petrol, Oils & Lubricants	31.49	29.89	29.40	-2.09	3956.00	0.09
38	80	Spares For Mining-Machine	129.67	133.88	125.85	-3.82	49.04	30.80
39	12	Chemicals - Lab Materials	11.19	7.03	6.66	-4.53	241.71	0.33
40	30	Iron & Steel	23.70	21.94	18.13	-5.57	54.15	4.02
41	36	Production Stores - Mines	70.79	56.67	56.65	-14.14	92.55	7.35
42	61	Spares For Mining-Opencast(HEMM)	109.56	76.36	71.55	-38.01	476.35	1.80
		Mining Operations Total	498.18	443.05	424.37	-73.81	6319.02	0.81

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – January-2026 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'25	Inventory of Dec' 25	Inventory of Jan' 26	Variance with Mar'25-Jan.'26 (+/-)	Annual consumption for Feb. 2025 - Jan. 2026	SMC
1	25	Stock of Stores Boiler	43.27	46.01	46.41	3.14	11.47	48.54
2	41	Spares for CW System	1.32	0.68	1.72	0.40	1.18	17.53
3	46	Spares Lifting Equipment	1.07	1.29	1.27	0.20	0.19	80.82
4	75	Spares For Electrical Equipt.	0.23	0.35	0.33	0.10	0.00	
5	43	Spares for Fans & Blowers	1.32	1.49	1.37	0.05	0.24	67.45
6	61	Spares For Mining- Opencast	0.02	0.07	0.07	0.05	0.02	35.42
7	80	Spares For Mining-Machine	0.27	0.31	0.32	0.05	0.44	8.73
8	38	Sundries	0.01	0.03	0.03	0.02	0.04	8.55
9	16	Computer Media	0.03	0.04	0.04	0.01	0.31	1.55
10	31	Non-Ferrous Materials	0.00	0.01	0.01	0.01	0.01	10.74
11	86	Spares For Workshop And A	0.00	0.01	0.01	0.01	0.00	
12	35	Power Cables	0.10	0.10	0.10	0.00	0.00	
13	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0.00	
14	29	Stock of Stores Motors	0.08	0.07	0.07	-0.01	0.02	46.52
15	88	Misc.Spares Electrical	0.63	0.62	0.62	-0.01	0.01	
16	24	Hardware & Fasteners	0.26	0.24	0.24	-0.02	0.20	14.08
17	48	Spares for Transformer	0.99	0.98	0.97	-0.02	0.29	39.47
18	76	Spares For Electrical Equipt.	0.27	0.25	0.25	-0.02	0.07	41.92
19	14	Consumables - Electrical	0.27	0.25	0.24	-0.03	0.29	9.93
20	15	Consumables - General	0.23	0.19	0.19	-0.04	0.54	4.21
21	47	Spares for Compressor	0.82	0.77	0.72	-0.10	0.09	94.72
22	72	Spares For C.S.P Plant	0.30	0.12	0.17	-0.13	0.24	8.54
23	44	Tools, Instruments, Lab.	0.48	0.32	0.31	-0.17	0.18	20.79
24	10	Building Material	0.31	0.01	0.03	-0.28	0.01	55.91
25	30	Iron & Steel	1.46	1.40	1.14	-0.32	0.53	25.95
26	27	Stock of Valves & Spares	10.67	10.37	10.35	-0.32	0.71	173.74
27	69	Spares Ash Handling Plant	5.16	4.73	4.84	-0.32	1.17	49.69
28	98	Bearings	1.56	1.13	1.14	-0.42	0.89	15.45
29	28	Stock of Pipes & Fittings	9.71	9.22	9.24	-0.47	0.81	136.89
30	36	Production Stores - Mines	1.75	0.85	0.85	-0.90	0.90	11.34
31	32	Petrol, Oils & Lubricants	9.12	7.20	8.18	-0.94	11.54	8.51
32	42	Stock of Pump Spares	12.85	12.74	11.86	-0.99	1.58	89.88
33	33	Paints & Varnishes	2.13	1.26	1.06	-1.07	1.46	8.72
34	49	Spares for Switch Gear	10.96	9.88	9.88	-1.08	1.74	68.26
35	12	Chemicals - Lab Materials	3.07	1.14	1.66	-1.41	8.34	2.39
36	68	Spares CHP	8.76	7.68	7.33	-1.43	4.48	19.62
37	26	Spares for Turbo Generator	61.44	59.06	59.08	-2.36	5.89	120.34
38	87	Control & Instrumentation	8.15	5.77	5.70	-2.45	3.80	18.00
		STPP total	199.18	186.75	187.91	-11.27	59.74	37.75

SMC is not shown where 12 months Consumption is not available

c) Summary of inventory status – January, 2026

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – JANUARY, 2026							
DESCRIPTION	Inventory of Mar'25	Inventory of December' 25	Inventory of January' 26	Variance with Mar'25- Jan.'26 (+/-)	Annual consumption for Feb. 2025 - Jan. 2026	SMC	
				+/-			
(I) Self Controlled Items:							
a) Explosives (20)	7.63	14.34	10.81	3.18	1221.94	0.11	
b) Petrol, Oils & Lubricants(32)	31.49	29.89	29.40	-2.09	3956.00	0.09	
c) Timber(40)	1.45	0.26	1.11	-0.34	9.31	1.43	
TOTAL (I)	40.57	44.49	41.32	0.75	5,187.24	0.10	
(II) Other Classes:							
d) HEMM Spares(61,62)	109.56	76.36	71.55	-38.01	476.35	1.80	
e) UG Spares (LW, M/C Mining Conventional) (60,79,80)	134.7	137.75	129.77	-4.93	61.25	25.42	
f) Production Stores(36)*	70.79	56.67	56.65	-14.14	92.55	7.35	
g) Iron & Steel (30)	23.70	21.94	18.13	-5.57	54.15	4.02	
h) CHPs (68,72)	47.82	42.49	46.24	-1.58	57.08	9.72	
i) Building Material(10)	1.99	0.93	1.04	-0.95	4.45	2.81	
j) Miscellaneous**	69.05	62.42	59.67	-9.38	385.95	1.86	
Total (II)	457.61	398.56	383.05	-74.56	1131.77	4.06	
Total (I+II)	498.18	443.05	424.37	-73.81	6319.02	0.81	

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining

Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – JANUARY, 2026							
DESCRIPTION	Inventory of Mar'25	Inventory of December' 25	Inventory of January' 26	Variance with Mar'25- Jan.'26 (+/-)	Annual consumption for Feb. 2025 - Jan. 2026	SMC	
				+/-			
a) Spares for Turbo Generator (26)	61.44	59.06	59.08	-2.36	5.89	120.34	
b) Stock of Stores Boiler (25)	43.27	46.01	46.41	3.14	11.47	48.54	
c) Stock of Pump Spares (42)	12.85	12.74	11.86	-0.99	1.58	89.88	
d) Spares for Switch Gear (49)	10.96	9.88	9.88	-1.08	1.74	68.26	
e) Spares for CHPs (68,72)	9.06	7.80	7.50	-1.56	4.72	19.06	
f) Stock of Pipes & Fittings (28 & 34)	9.71	9.22	9.24	-0.47	0.81	136.89	
g) Control & instrumentation (87)	8.15	5.77	5.70	-2.45	3.80	18.00	
h) Miscellaneous*	43.74	36.27	38.24	-5.50	29.72	15.44	
Total	199.18	186.75	187.91	-11.27	59.74	37.75	
SCCL Grand Total	697.36	629.80	612.28	-85.08	6378.75	1.15	

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor, Transformer, CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,

**Chapter-XI
EQUIPMENT PERFORMANCE**

a) Underground machine mining equipment performance for the month of January, 2026:

Sl. No	Description	Long Wall		Road Header #		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		12		106	
	No. of units- on roll	1		6		1		5		25		163	
	No. of units-in operation	0		1		0		4		21		119+3*	
b)	Target (Tonnes)	150000	1088000	5000	50000	10000	100000	101400	1028500	46000	451100	308700	3180600
c)	Actual (Tonnes)	0	0	270	270	0	41837	77143	760662	28850	293611	232772	2307895
d)	% Achvt.	0	0	5	1	0	42	76	74	63	65	75	73
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	0	0	0	0			31	50	30	25	31	27
	% Achvt.	0	0	0	0			75	120	53	44	53	46

* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine, Road Header Equipment at ALP and Continuous Miner Equipment at PVK5 & KP UG are by Outsourcing.

@ **Total UG Production by Offloading Agencies (24,448 T):** CMR Production at PVK = 15,180 T; CMR Production at KP UG = 4,880 T; RH Production at ALP = 270 T; SDL-(Outsourcing) at KTK8 Inc = 4,118 T.

b) Excavating Equipment (HEMM) Performance during January, 2026:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	Shovels	6	6.90	5.29	77
2	PK OC	Shovels	13	24.88	19.61	79
3	MNG OC	Shovels	2	1.52	0.37	24
4	GDK5 OC	Shovels	4	4.06	1.98	49
5	RG OC3	Shovels	19	36.21	26.20	72
6	RG OC1	Shovels	7	11.95	6.87	58
7	RG OC2	Shovels	10	15.67	10.19	65
8	KTK OC2	Shovels	1	0.77	0.66	85
9	KTK OC3	Shovels	1	0.76	0.32	43
10	KHAIRAG OC	Shovels	4	4.06	3.29	81
11	KK OC	Shovels	5	4.82	2.61	54
12	SRP OC2	Shovels	5	5.93	3.01	51
Company Shovels Total		Total	77	117.53	80.41	68

c) Commissioning of new H.E.M.M. during January, 2026:

Sl. No.	Project (Area)	Description of HEMM	Make	Quantity in Nos.
1	JVR OC2 (KGM)	280HP Motor Graders	BEML	1
2	PK OC (MNG)	280HP Motor Graders	BEML	2

Chapter-XII

Performance of Powerhouses & Workshops: January, 2026

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	14,490,031	14,678,150	124,020,040	8.45
2	Ramagundam	21,943,480	22,175,588	186,510,943	8.41
3	Bellampalli	10,830,185	11,142,557	95,933,348	8.61
Total		47,263,696	47,996,295	406,464,331	8.47

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.01.2026 to 31.01.2026	Units consumed through LTOA for the Month 01.01.2026 to 31.01.2026	Financial year Cumulative Units Exported (kwh) upto 31.01.2026	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	3,613,400	Yet to be received from EBC/ TSTRANSCO	33,730,380	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	2,647,751		35,494,624		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	2,276,900		20,764,000		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,377,584		13,496,451		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	4,875,887		48,743,172		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	668,500		3,673,100		5MW Synchronized on 22.01.2023
7	CHNR11MW Solar Plant Generation	1,506,900		13,921,600	#	SCCL entered into LTOA Agreement on 10th September 2025 with TG TRANSCO & TG NPDCL
Total Solar Generation		16,966,922		169,823,327		

As per new regulation these units are treated as Inadvertent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadvertent units.

In house Captive plants:

Sl. No.	Solar Plants	Period 01.01.2026 to 31.01.2026			Inadver- tent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 31.01.2026	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	1,401,400	29,400	1,372,000	229,901	1,142,099	7.3	8,337,323	12,485,300	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	4,808,501	2,431	4,806,070	128,607	4,677,463	6.65	31,105,129	46,687,587	These Units were utilized at RGI/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	1,284,064	887	1,283,177	280,235	1,002,942	7.3	7,321,477	11,985,237		
4	MM 28 MW Solar Plant Generation	4,084,000	3,500	4,080,500	604,025	3,476,475	6.65	23,118,559	38,896,800	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
5	KGM 10.5 MW Solar Plant Generation	1,368,906	16,444	1,352,462	25,600	1,326,862	6.65	8,823,632	12,711,793		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
Total Solar Generation		12,946,871	52,662	12,894,209	1,268,368	11,625,841		78,706,119	122,766,717		

b) Central Workshop, Kothagudem: Manufactured items in the month of January, 2026 at CWS.

SI No	Material	Material Description	Annual Requirement for the year 2025-26	CWS production January - 2026	Cumulative Production from 01.04.2025 to 31.01.2026	Application
1	1486160530	CABLE GLAND BRASS 50 SQMM	0	48	48	For use at Electrical Works
2	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	107	7	51	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
3	1488123779	2MTR LIGHTING TOWER ASSY W ANGULAR IRON	0	20	22	For lighting purpose at OCP's, CHP's & AWS
4	3105630120	BRASS BUSH 8" X 12"	171	7	54	For use various Pumps, Neck rings, Centre rings,and bushes etc.
5	3105630168	BRASS BUSH 10" X 12"	125	7	56	For use various Pumps, Neck rings, Centre rings,and bushes etc.
6	3105630181	BRASS BUSH 12" X 14"	90	4	33	For use various Pumps, Neck rings, Centre rings,and bushes etc.
7	3105650015	BRASS STICK 2"X12"	86	7	43	For use at pump and other various bushes, bush berings etc.
8	3105650039	BRASS STICK 3"X12"	101	12	112	For use at pump and other various bushes, bush berings etc.
9	3105650052	BRASS STICK 4"X12"	202	7	155	For use at pump and other various bushes, bush berings etc.
10	3105650076	BRASS STICK 5"X8"	160	6	75	For use at pump and other various bushes, bush berings etc.
11	3105650090	BRASS STICK 6"x8"	175	2	42	For use at pump and other various bushes, bush berings etc.
12	3613050122	CI PULLEY 1 FT	290	16	134	For use at various endless haulers
13	3613050158	CI PULLEY 2 FT	143	1	49	For use at various endless haulers
14	3613050353	CI PULLEY 3 FT	164	2	81	For use at various endless haulers
15	3613050559	CI PULLEY 5 FT	111	1	10	For use at various endless haulers
16	3614000060	CI COUPLING BLANK 6 IN	436	4	54	For use at various Pumps and motors coupling
17	3614000084	CI COUPLING BLANK 8 IN	565	7	201	For use at various Pumps and motors coupling
18	3614000102	CI COUPLING BLANK 10 IN	607	12	212	For use at various Pumps and motors coupling
19	3614000126	CI COUPLING BLANK 12 IN	586	10	174	For use at various Pumps and motors coupling
20	3614000229	CI COUPLING BLANK 22 IN	0	3	5	For use at various Pumps and motors coupling
21	3614100121	CS COUPLING BLANK 12 IN	0	8	12	For use at various Pumps and motors coupling
22	3635050155	BEVEL PULLEY 9 IN	362	20	303	For Conveyor belts system in UG Mines
23	3635080500	CI STICKS 50MM	343	2	13	Required bushings in General Applications
24	3635080755	CI STICKS 75MM	338	3	34	Required bushings in General Applications
25	3635081000	CI STICKS 100MM	458	6	54	Required bushings in General Applications
26	3635081255	CI STICK 125MM	360	1	20	Required bushings in General Applications
27	3635250259	ANCHOR BRACKET	85	18	48	For use at various endless haulers in UG Mines
28	3635250260	SHAFT FOR ANCHOR BRACKET	97	15	33	For use at various endless haulers in UG Mines
29	3635300408	BOGIE SPINDLE WITH NUT	85	10	18	For use Bogie Vice fixing in UG Mines
30	3635320006	BOGIE PEDESTAL	271	10	30	For use at UG Mines
31	4536000240	TUB WHEELS WITH AXLE	6450	200	3,042	For Coal Tubs
32	5928061018	MV FAN AUX MACHANICALS 20 HP	42	4	18	For use of various UG Mines
33	6008089571	1400BW630dia160Shaft2100L W Hrbriag cmpl	14	1	1	For use at CSP Conveyor Drums for coal movement in bunker
34	6008089637	1400BW800D,200SHAFT2910L W HRBRLAG CMPLT	0	2	3	For use at CSP Conveyor Drums for coal movement in bunker
35	6115087521	FLIGHT ASSY	1890	50	619	For use at CSP for coal movement in bunker
36	6115109747	HOLDER SLEEVE ASSY	14400	300	6,703	For use at CSP for coal crushing
37	7210100489	FLIGHT BAR ASSY FOR BEC FB	150	6	107	For crushers at CSP for coal movement in bunker
38	7210120075	SCRAPPER BAR	100	49	100	For use at CSP for coal movement in bunker
39	7225100610	WASHER 6MM	5100	511	3,939	For use of Pick holders, Pick locking purpose at UG mines & CSP's
40	7240040045	CONNECTING ROD FOR RECIPROCATING FEEDER	102	10	10	For use at CSP for coal movement in bunker
41	7240053027	SCRAPER FOR INSERT 26 X 92	830	24	323	For use at CSP for coal movement in bunker
42	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	0	3	24	For various Haulers at UG Mines
43	7928060152	MV FAN RUNNER 20 HP	36	10	36	Used in UG Mines for ventilation
44	8506301014	240HP PUMP BRASS BALANCE PISTON DISC	42	4	42	For use at various pumps motors

c) Area workshops: January, 2026:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	11	1	0	3	14	18	7	10	3	67
2.	Pumps (Nos.)	Repaired	22	1	5	7	10	39	13	9	1	107
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	160	491.1	845	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2025-2026				2024-2025		
		Annual Target	Jan., 2026		Prog.	Annual Target	Jan., 2025 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	72.00	7.0	5.15	48.87	71.10	6.97	53.71
2	Total electrical energy consmptn. (million kvah)			59.62	619.53		60.87	627.30
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		11.58	12.68	14.50	8.73	11.68

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	39,473,972	205,805	8,316,518	47,996,295	406,464,330
10MW STPP Solar Generation Consumed at SRP Area	KVAH				1,142,099	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				4,677,463	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				1,002,942	
28 MW MM Solar Generation consumed at MMArea	KVAH				3,476,475	
10.5 MW KGM Solar Generation	KVAH				1,326,862	
Total SCCL Energy Consmptn.	KVAH				59,622,136	

Chapter-XIII

Afforestation Activities – April to January, 2026

Sl. No	Location of Plantation	April-2025 to Dec. - 2025			January - 2026			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	Kothagudem	83.0	590758	163551	0.0	0	0	83.0	590758	163551	Misc., Euc.Clones	64894
2	Yellandu	2.0	11050	95996	0.0	0	0	2.0	11050	95996	Misc., Euc.Clones	20300
3	Manuguru	50.5	204200	118930	0.0	0	0	50.5	204200	118930	Misc., Euc.Clones	19080
	Sub Total	135.5	806008	378477	0.0	0	0	135.5	806008	378477		104274
4	Rama-gundam-I	112.0	486686	144220	0.0	0	0	112.0	486686	144220	Misc., Euc.Clones	74400
5	Rama-gundam-II	47.0	190681	51000	0.0	0	0	47.0	190681	51000	Misc., Euc.Clones	32055
6	Rama-gundam-III	79.0	189505	60624	0.0	0	0	79.0	189505	60624	Misc., Euc.Clones	37684
7	Bhopalpally	72.5	198650	71540	0.0	0	0	72.5	198650	71540	Misc., Euc.Clones	60056
	Sub Total	310.5	1065522	327384	0.0	0	0	310.5	1065522	327384		204195
8	Srirampur	53.0	209951	31312	0.0	0	0	53.0	209951	31312	Misc., Euc.Clones	37224
9	STPP	3.0	2966	9597	0.0	0	0	3.0	2966	9597	Misc., Euc.Clones	5146
10	Bellampally	33.0	143288	156797	0.0	0	0	33.0	143288	156797	Misc., Euc.Clones	4500
11	Mandamarri	30.0	94716	70715	0.0	0	0	30.0	94716	70715	Misc., Euc.Clones	12651
	Sub Total	119.0	450921	268421	0.0	0	0	119.0	450921	268421		59521
	Total	565.0	2322451	974282	0.0	0	0	565.0	2322451	974282		367990

Note: 2025 Planting season was completed, hence there will not be any change in the area and saplings planted till 2026 planting season.

Chapter-XIV
PLANNING & PROJECTS
Progress of Developmental Activities during January, 2026

A) Status of Projects Preparation:

I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ Lols & DMG Certifications:

➤ RCE approved by the SCCL BOARD: Ni

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

1. MP & MCPs/FMCPs approved by the MoC, GoI, New Delhi : Nil.
2. MP & MCPs/FMCP Under approval process at MoC, GoI, New Delhi : KTK-6 Incline.
3. MP & MCPs / FMCPs Under Preparation: 9 Nos.

S No	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under preparation
2	MP & MCP of Indaram OCP	Obtained ERA certification. MP application fee paid in Bharatkosh portal and the MP will be submitted to MOC within a week
3	MP & MCP of IK-1A incline	
4	MP & FMCP of Khairigura OCP Expansion Project	Under preparation
5	MP & FMCP of Kistaram OCP	
6	KTK-6 Incline	1) MP application submitted to MOC on 24-10-2025 2) Presentation was made at Delhi on 08-12-2025 regarding main & observations 3) MOM observations received and compliance submitted on 26-12-2025 4) Further, observations received on 08-01-2026 and compliance submitted on 20-01-2026 5) Awaiting approval from CCO, MOC
7	MP & MCP of KTK OC III expansion project	Approved by board and awaiting LOI from state government
8	KTK Coal mine	Under conceptualization stage
9	Kondapuram OC	Under conceptualization stage

C) Status of Projects Preparation:

- i. **FR/RCE/MS Under Preparation :**
- ii. **Compliance reports Under Preparation : Nil**
- iii. **Specific Reports for inclusion of sustainable activities: 2 Nos.**
 - a. Specific report for Khairagura OCP on minor changes is under preparation
 - b. Specific report for Medipalli OCP on modifications of FMCP conditions is under preparation
- iv. **PFR/Lol/DMG Certifications Under Preparation : Nil**
- v. **OB Offloading Proposals in January'26 (Scrutiny by PP dept.) : Nil**

D) Projects costing more than Rs 500 Crores : Nil

Projects/Proposals (MPs/FRs/RCEs) costing less than Rs 500 Crores: Nil

E. Region-wise drilling progress – January, 2026:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH JANUARY-2026 (01.01.2026 to 31.01.2026)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	120.00	1	120.00	1
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	429.00	2	960.00	7	1389.00	9
Total Mtg. Achieved	429.00	2	1080.00	8	1509.00	10
TARGET	500		2000		2500	
% Achievement	86.80		54.00		60.36	
Avg Mtg./Drill Month	214.50		135.00		150.90	
Cum.Drilling Mtg F.Y 2024-25 (m)	6818.50		18646.50		25465.00	
Cum.Drilling Mtg F.Y. 2025-26 (m)	3624.00		12983.80		16607.80	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during 2024-2025 -11 Drills (KGM-2:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

Block	Metreage drilled during the month January-2026	Cum.Drilling Mtg. F.Y.2025-26	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
Total	-	-	67880.90

The low productivity during the month is mainly due to fishing operations.

F. Status of foreign collaboration – January, 2026 : - Nil -
