

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of December, 2025

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	17
Underground	21
Total	38

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:

	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1.	Sri D. Krishna Bhaskar	w.e.f. 16.12.2025 (FAC)
	Sri N. Balram	up to 04.12.2025 (FAC)

Whole-time Directors:

2.	Sri N. Balram up to 04.12.2025	Finance and CFO
3.	Sri L.V.Suryanarayana	Operations
4.	Sri K. Venkateswarlu	Planning & Projects
5.	Sri Gowtham Potru	Personnel, Administration & Welfare
6.	Sri M. Thirumala Rao	Electrical & Mechanical

Part-time Directors:

7.	Sri Navin Mittal	Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8.	Sri Sandeep Kumar Sultania	Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
9.	Sri Jai Prakash Dwivedi	Chairman-cum-Managing Director, Western Coalfields Ltd, Civil Lines, Nagpur.
10.	Sri Sanjeev Kumar Kassi	Joint Secretary, Ministry of coal, Govt. of India, New Delhi.
11.	Sri Ajitesh Kumar	Director, Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Item	December, 2025			Dec., 2024	Increase/Decrease over Dec.-24		April - December, 2025			April – Dec., 2024	Increase/Decrease Over 2024-25	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)												
UG	0.647	0.378	58.4	0.355	0.02	6.5	5.277	3.065	58.1	3.545	-0.48	-13.5
OC	6.380	5.374	84.2	6.252	-0.88	-14.0	46.193	40.662	88.0	43.216	-2.55	-5.9
Total	7.027	5.752	81.8	6.607	-0.86	-12.9	51.470	43.728	85.0	46.761	-3.03	-6.5
Off-take (MT)	7.027	5.666	80.6	5.784	-0.12	-2.0	51.470	44.166	85.81	46.181	-2.02	-4.4
O.B.R. (M.Cu.M.)												
Departmental	4.800	4.798	100.0	4.311	0.49	11.3	39.550	34.242	86.6	30.958	3.28	10.6
Contractual	45.800	30.326	66.2	33.866	-3.54	-10.5	321.480	222.299	69.1	240.658	-18.36	-7.6
Total	50.600	35.124	69.4	38.177	-3.05	-8.0	361.030	256.541	71.1	271.616	-15.07	-5.5
Composite Coal Performance (M.Cu.M)	55.285	38.958	70.5	42.582	-3.62	-8.5	395.344	285.693	72.3	302.790	-17.10	-5.6
O.M.S. (T)												
UG	1.50	0.88	58.7	0.87	0.01	1.1	1.41	0.85	60.3	0.98	-0.13	-13.3
OC	24.15	13.88	57.5	17.14	-3.26	-19.0	20.80	15.82	76.1	13.22	2.60	19.7
Overall	10.12	7.06	69.8	6.46	0.60	9.3	8.63	7.06	81.8	5.27	1.79	34.0
Supply to Steel Plants (MT)	0.037	0.033	90.5	0.007	0.03	398.6	0.194	0.100	51.5	0.127	-0.03	-21.5
Supply to Power Sector (MT)	5.940	5.146	86.6	5.371	-0.22	-4.2	45.650	41.027	89.9	42.086	-1.06	-2.5
Plan Expenditure(Rs Cr)	198.33	82.34	41.5	169.77	-87.43	-51.5	1275.00	1159.74	91.0	1150.44	9.30	0.8

Highlights of performance during December, 2025

OB Removal through Departmental equipment was achieved 100% of the Target

**Chapter-I
PRODUCTION**

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production									
				December, 2025			Nov., 2025	Dec., 2024	Up to December, 2025-2026 (Progressive)		Up to Dec., 2024-25 (Prog.)		
December, 2025		Target		Actual					Actual	Actual		Target	Actual
UG	OC			Total	UG	OC	Total						
1	0	1	Kothagudem	1.63	0.21	0.00	0.21	0.18	13.78	87.30	82.95	100.80	
0	2	2	Sathupalli	13.15	0.00	13.94	13.94	13.12	0.00	26.30	27.06	0.00	
0	2	2	Yellandu	5.30	0.00	2.71	2.71	2.17	3.91	34.13	19.25	33.02	
1	2	3	Manuguru	10.68	0.06	9.69	9.75	9.00	12.40	83.38	78.09	85.76	
2	6	8	KGM Region	30.76	0.26	26.35	26.61	24.47	30.10	231.11	207.36	219.58	
0	1	1	Bellampalli	3.50	0.00	3.93	3.93	3.53	3.84	25.00	22.99	23.63	
4	1	5	Mandamarri	2.58	0.48	1.50	1.98	1.76	2.47	20.42	13.00	19.82	
6	2	8	Srirampur	5.90	1.19	2.15	3.34	3.43	6.57	48.32	37.10	36.32	
10	4	14	BPA Region	11.98	1.67	7.58	9.24	8.72	12.88	93.74	73.09	79.77	
3	1	4	RG I	4.05	0.68	2.94	3.62	3.25	4.42	33.02	29.63	32.99	
1	1	2	RG II	11.32	0.48	10.10	10.57	9.70	8.75	65.85	65.71	63.37	
	2	2	RG III	6.00	0.00	4.34	4.34	4.09	5.77	46.90	37.28	44.10	
1		1	APA	1.65	0.18	0.00	0.18	0.17	0.13	10.76	1.27	3.71	
4	2	6	Bhupalpalli	4.52	0.52	2.43	2.95	3.02	4.02	33.33	22.95	24.10	
9	6	15	RGM Region	27.53	1.85	19.81	21.66	20.23	23.09	189.86	156.83	168.27	
21	16	37	GVCF TOTAL	70.27	3.78	53.74	57.52	53.42	66.07	514.70	437.28	467.61	
0	1	1	NAINI	5.00	0.00	0.00	0.00	0.00	0.00	20.00	0.78		
			Average Production per working day				2.21	2.05	2.54				
			Average Production per calendar day				1.86	1.78	2.13				

b) Technology-wise production:

(in lakh tones)

Technology	December, 2025				December, 2024	Up to December, 2025-2026 (Progressive)				Up to December, 2024-25
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd	% in total Prodn.	Actual (Prog.)
Road headers	0.05	0.00	0.00	0.00	0.00	0.45	0.00	0.00	0.00	0.00
Long walls	1.50	0.00	0.00	0.00	0.00	9.38	0.00	0.00	0.00	2.74
Bolter Miner	0.10	0.00	3.00	0.01	0.08	0.90	0.42	46.49	0.10	0.65
SDLs	3.24	2.43	75.08	4.23	2.52	28.72	20.75	72.26	4.75	21.54
LHDs.	0.49	0.34	68.72	0.59	0.32	4.05	2.64	65.25	0.60	1.96
Cont. Miner	1.09	1.00	92.17	1.74	0.64	9.27	6.84	73.79	1.56	8.57
Total – UG *	6.47	3.78	58.37	6.57	3.55	52.77	30.65	58.09	7.01	35.45
Opencast	63.80	53.74	84.23	93.43	62.52	461.93	406.62	88.03	92.99	432.16
Total(UG+OC)	70.27	57.52	81.85	100.00	66.07	514.70	437.28	84.96	100.00	467.61

Reasons for shortfall in Production:

Rainfall in OC Mines; Salvaging works in ALP, Adverse geo-mining conditions in some UG Mines and Delay in execution of new projects like VK OC and JK OC

Naini Coal (LT)

(in lakh tonnes)

Month	2025-26			2024-25	Increase/ decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April								
May								
June								
July	3.00	0.14	4.59					
August	3.00	0.18	5.89					
September	4.00	0.42	10.43					
October	5.00	0.04	0.89					
November	5.00	0.00	0.00					
December	5.00	0.00	0.00					
Total	25.00	0.78	3.10					

c) Area-wise Grade-wise production for the month of December, 2025: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.21		1.87	0.86				2.31	1.89	7.00		14.15
YLD									1.26	1.13		0.32	2.71
MNG		0.10	0.73		0.11	0.04			1.43	4.52	2.82		9.75
KGM REGION	0.00	0.31	0.73	1.87	0.97	0.04	0.00	0.00	5.00	7.54	9.82	0.32	26.61
BPA						0.00	3.42		0.50				3.93
MM			0.00	0.10	0.14	0.32	0.15		1.27				1.98
SRP			0.22	1.95	0.49	0.44	0.24						3.34
BPA REGION	0.00	0.00	0.22	2.05	0.63	0.76	3.81	0.00	1.77	0.00	0.00	0.00	9.24
RG-I			0.12	0.07		3.43							3.62
RG-II				0.65			6.89		3.04				10.57
RG-III					3.06		1.28						4.34
APA							0.18						0.18
BHPL	0.90			0.06			1.99						2.95
RGM REGION	0.90	0.00	0.12	0.77	3.06	3.43	10.33	0.00	3.04	0.00	0.00	0.00	21.66
GVCF Total	0.90	0.31	1.08	4.69	4.66	4.23	14.14	0.00	9.82	7.54	9.82	0.32	57.52
NAINI							0.00						0.00

Area-wise Grade-wise production during the period from April-2025 to December,2025: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		1.33		6.65	10.67				20.12	13.01	58.23		110.01
YLD									10.42	7.44	0.11	1.29	19.25
MNG		4.60	11.14		1.01	4.41			23.64	17.49	15.80		78.09
KGM RGN.	0.00	5.93	11.14	6.65	11.68	4.41	0.00	0.00	54.18	37.94	74.13	1.29	207.36
BPA						4.02	16.18		2.79				22.99
MM			0.38	1.03	1.11	1.96	1.08		7.45				13.00
SRP			2.06	13.93	4.06	15.04	1.67	0.34					37.10
BPA RGN.	0.00	0.00	2.43	14.96	5.16	21.03	18.92	0.34	10.24	0.00	0.00	0.00	73.09
RG-I			1.12	0.62	3.21	21.50	3.17						29.63
RG-II				9.31			39.44		16.96				65.71
RG-III			0.00		20.56		16.72						37.28
APA							1.27						1.27
BHPL	5.81			1.40	0.04		15.70						22.95
RGM RGN.	5.81	0.00	1.13	11.33	23.81	21.50	76.29	0.00	16.96	0.00	0.00	0.00	156.83
GVCF Total	5.81	5.93	14.70	32.94	40.65	46.94	95.21	0.34	81.38	37.94	74.13	1.29	437.28
NAINI							0.73						0.73

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	52.78	49.92	94.6	54.76	-4.84	-8.84	55.74	53.23
May	56.50	58.23	103.1	57.29	0.93	1.63	58.72	60.33
June	51.62	51.71	100.2	55.04	-3.33	-6.05	56.54	55.60
July	47.25	42.02	88.9	42.31	-0.29	-0.69	42.98	32.85
August	48.28	40.02	82.9	37.62	2.40	6.39	50.16	40.98
September	52.78	37.01	70.1	37.47	-0.46	-1.23	49.04	49.28
October	66.83	47.43	71.0	53.94	-6.51	-12.06	57.87	52.16
November	68.38	53.42	78.1	63.11	-9.69	-15.35	60.84	60.52
December	70.27	57.52	81.8	66.07	-8.55	-12.95	64.72	67.32
Progressive	514.70	437.28	85.0	467.61	-30.33	-6.49	496.61	472.27

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	Dec., 2025	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	- Due to extraneous reasons	--	--
	- Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	8.85	69.40
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	Production from OC was regulated due to less dispatch of coal	--	--
9	Adverse geo-mining conditions	--	--
10	Non-receipt of statutory permission	--	--
11	Production from OC was regulated to liquidate ground stocks	--	--
12	Delay in execution of new projects	3.90	30.60
	Total	12.76	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2025-26 is 502.00 Million Cu.Mtrs (54.00 Million Cu.Mtrs. by the Company and 448.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2025-26 Total (i+ii)			2024-25 Actual	Growth over 2024-25 %age	2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Target	Actual	% Achvd.				
April	51.50	44.41	86.24	375.45	327.09	87.12	426.95	371.50	87.01	361.77	2.69	386.40	375.30
May	51.50	41.00	79.61	375.45	293.51	78.17	426.95	334.51	78.35	337.19	-0.79	400.38	395.53
June	43.00	34.30	79.76	310.45	232.36	74.85	353.45	266.66	75.44	304.13	-12.32	356.42	315.35
July	35.50	28.22	79.49	247.70	189.84	76.64	283.20	218.06	77.00	142.67	52.84	181.34	116.19
August	35.50	33.62	94.70	277.90	168.28	60.55	313.40	201.90	64.42	227.47	-11.24	313.89	256.39
Sept.	37.50	28.39	75.70	295.90	171.16	57.84	333.40	199.55	59.85	257.21	-22.42	252.20	254.26
October	45.00	37.80	84.00	422.40	239.57	56.72	467.40	277.36	59.34	339.15	-18.22	383.96	339.76
November	48.00	46.71	97.31	451.55	297.93	65.98	499.55	344.63	68.99	364.80	-5.53	374.40	407.81
December	48.00	47.98	99.97	458.00	303.26	66.21	506.00	351.24	69.41	381.77	-8.00	364.93	431.96
Prog.	395.50	342.42	86.58	3214.80	2222.99	69.15	3610.30	2565.41	71.06	2716.16	-5.55	3013.92	2892.56

Naini OBR (LBCM)

(in lakh tones)

Month	2025-26			2024-25	Increase/ decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April								
May	18.00	21.37	118.70					
June	12.00	12.14	101.15					
July	9.30	3.26	35.02					
August	9.30	8.08	86.83					
September	9.00	7.59	84.30					
October	9.00	11.67	129.68					
November	12.40	15.46	124.69					
December	15.50	14.87	95.96					
Total	94.50	94.43	99.93					

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2025-2026			2024-25	Increase/ Decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	462.14	404.78	87.59	398.28	6.50	1.63	423.57	410.79
May	464.62	373.33	80.35	375.38	-2.06	-0.55	439.52	435.75
June	387.87	301.14	77.64	340.83	-39.69	-11.65	394.11	352.42
July	314.70	246.08	78.19	170.88	75.20	44.01	210.00	138.09
August	345.59	228.58	66.14	252.55	-23.97	-9.49	347.32	283.71
September	368.59	224.22	60.83	282.19	-57.97	-20.54	284.89	287.11
October	511.95	308.99	60.35	375.11	-66.12	-17.63	422.55	374.54
November	545.14	380.25	69.75	406.87	-26.62	-6.54	414.96	448.15
December	552.85	389.58	70.47	425.82	-36.24	-8.51	408.08	476.85
Progressive	3953.44	2856.93	72.26	3027.90	-170.96	-5.65	3345.00	3207.41

**Chapter-II
DESPATCHES**

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	52.78	58.04	109.97	56.59	1.46	2.57	60.04	56.72
May	56.50	57.80	102.29	56.60	1.20	2.11	62.69	61.30
June	51.62	50.85	98.51	53.74	-2.89	-5.38	57.43	54.68
July	47.25	42.20	89.31	42.14	0.06	0.14	45.86	33.56
August	48.28	41.28	85.49	42.28	-1.00	-2.37	54.14	40.33
September	52.78	37.43	70.91	42.22	-4.79	-11.35	49.66	47.73
October	66.83	46.06	68.92	53.55	-7.49	-13.99	57.67	51.31
November	68.38	51.35	75.09	56.86	-5.51	-9.69	59.43	59.28
December	70.27	56.66	80.63	57.84	-1.18	-2.04	63.25	67.17
Progressive	514.70	441.66	85.81	461.81	-20.15	-4.36	510.17	472.10

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	December, 2025 Actual	Up to December, 2025-2026 (Progr.) Actual	December, 2024 Actual	December, 2023 Actual	December, 2022 Actual
Kothagudem	15.85	122.24	14.26	13.50	14.31
Yellandu	1.56	10.84	2.47	2.51	4.20
Manuguru	9.67	76.49	10.76	11.47	13.08
KGM Region	27.08	209.57	27.49	27.48	31.59
Belampalli	3.81	23.35	3.68	3.77	2.80
Mandamarri	1.87	11.30	2.16	2.52	3.28
Srirampur	3.50	38.36	6.37	6.63	7.24
BPA Region	9.18	73.01	12.21	12.91	13.32
Ramagundam-I	5.48	39.19	3.02	3.35	4.38
Ramagundam-II	7.36	53.74	6.76	8.20	7.86
Ramagundam-III & APA	5.26	47.59	6.60	8.23	7.31
Bhoopalpalli	2.29	18.56	1.76	3.08	2.71
RGM Region	20.40	159.08	18.13	22.86	22.26
Total	56.66	441.66	57.84	63.25	67.17
Target	70.27	514.70	69.60	74.90	64.79

c) Mode-wise despatches: (in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
December, 2025	43.99	6.91	0.00	0.49	5.26	56.66
December, 2024	43.59	5.43	2.02	0.23	6.57	57.84
Up to December, 2025	332.11	58.91	0.00	3.06	47.59	441.66
Up to December, 2024	324.41	68.16	8.40	3.30	57.54	461.81

d) Area-wise Grade-wise despatches for the month of December, 2025 (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.16		2.06	1.10				2.34	3.04	7.14		15.85
YLD									1.24			0.32	1.56
MNG		0.07	0.77		0.11	0.04			1.43	4.45	2.80		9.67
KGM REGION	0.00	0.23	0.77	2.06	1.21	0.04	0.00	0.00	5.00	7.49	9.94	0.32	27.08
BPA						0.00	3.33		0.49				3.81
MM				0.03	0.12	0.31	0.12		1.29				1.87
SRP			0.44	2.09		0.96	0.00						3.50
BPA REGION	0.00	0.00	0.44	2.12	0.12	1.27	3.45	0.00	1.77	0.00	0.00	0.00	9.18
RG-I			0.11	0.57	0.03	2.50	2.28						5.48
RG-II			0.06				4.13		3.17				7.36
RG-III						5.26							5.26
APA													0.00
BHPL	0.88			0.02		0.03	1.35						2.29
RGM REGION	0.88	0.00	0.17	0.59	0.03	7.79	7.76	0.00	3.17	0.00	0.00	0.00	20.40
GVCF TOTAL	0.88	0.23	1.38	4.78	1.36	9.10	11.21	0.00	9.95	7.49	9.94	0.32	56.66

Area-wise Grade-wise despatches during the period from April-2025 to December-2025 (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM		1.24	0.08	10.80	7.30				54.45	10.92	37.46		122.24
YLD									4.84	2.82	1.89	1.29	10.84
MNG		4.49	10.60		1.01	4.41	0.04		26.47	13.89	15.58		76.49
KGM REGION	0.00	5.73	10.68	10.80	8.31	4.41	0.04	0.00	85.77	27.63	54.93	1.29	209.57
BPA						5.38	15.20		2.77				23.35
MM			0.37	0.20	1.03	1.56	0.93		7.21			0.00	11.30
SRP			3.51	14.91	0.06	19.88	0.01						38.36
BPA REGION	0.00	0.00	3.87	15.11	1.09	26.82	16.13	0.00	9.97	0.00	0.00	0.00	73.01
RG-I		0.00	1.04	17.78	0.18	15.09	5.10						39.19
RG-II			0.45				27.70		25.59				53.74
RG-III			0.00			47.59							47.59
APA													0.00
BHPL	6.48			0.02	0.04	0.40	11.61						18.56
RGM REGION	6.48	0.00	1.49	17.81	0.22	63.08	44.42	0.00	25.59	0.00	0.00	0.00	159.08
GVCF TOTAL	6.48	5.73	16.04	43.71	9.63	94.31	60.59	0.00	121.33	27.63	54.93	1.29	441.66

e) Coal off-take: (in lakh tonnes)

Sector	December, 2025			Dec., 2024	Incr./Decr. over Dec.-24			Up to December, 2025			Up to Dec., 2024	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%	
KTPS - KOTHAGUDEM	6.29	5.49	87.25	6.65	-1.16	-17.5	57.58	40.48	70.30	56.45	-15.97	-28.3	
RDM BPH	0.00	0.00		0.00	0.00		0.00	0.00		0.17	-0.17	-100.0	
KTPP STAGE 1	1.76	1.37	77.63	0.47	0.89	187.8	15.60	12.41	79.57	10.92	1.50	13.7	
BHADRADRI TPS	3.42	1.74	50.97	2.28	-0.53	-23.4	30.34	24.39	80.40	31.27	-6.88	-22.0	
YADADRI TPS	11.41	3.69	32.38	1.49	2.20	147.9	68.94	31.05	45.03	1.49	29.56	1983.4	
T.GENCO TOTAL	22.88	12.29	53.73	10.89	1.40	12.9	172.46	108.33	62.81	100.30	8.03	8.0	
MUDDANUR - AP GENCO	1.50	1.69	112.68	2.17	-0.48	-22.0	13.86	15.03	108.42	12.79	2.24	17.5	
VTPS	1.50	2.46	163.90	1.97	0.49	25.1	13.02	14.92	114.57	15.22	-0.30	-2.0	
NTPC - RGM	7.99	7.52	94.07	9.39	-1.88	-20.0	67.62	61.49	90.94	75.46	-13.97	-18.5	
NTPC SOLAPUR SUP THER	2.00	3.03	151.29	0.36	2.66	736.2	17.25	15.78	91.49	6.49	9.29	143.0	
RAICHUR -KPCL	2.12	2.01	94.81	1.84	0.17	9.0	14.96	16.59	110.90	16.61	-0.02	-0.1	
BELLARY KPCL	1.47	2.08	141.42	1.50	0.57	38.2	10.89	9.29	85.35	11.87	-2.57	-21.7	
YERASMUS TPP	3.51	2.08	59.19	3.48	-1.40	-40.3	25.00	25.31	101.25	23.06	2.25	9.8	

(in lakh tonnes)

Sector	December, 2025			Dec., 2024	Incr./Decr. over Dec.-24		Up to December, 2025			Up to Dec., 2024	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
NTPC, TLG PROJECT PH-1	4.73	5.88	124.24	5.84	0.03	0.6	41.11	36.34	88.40	35.77	0.58	1.6
NTPC KUDGI	4.40	3.44	78.19	0.95	2.49	261.8	30.75	16.00	52.03	13.69	2.31	16.9
POWER FSA TOTAL	52.10	42.47	81.51	38.40	4.07	10.6	406.93	319.09	78.41	311.26	7.82	2.5
KORADI TPS	1.08	0.97	89.48	0.64	0.33	51.4	9.75	6.30	64.66	5.92	0.39	6.5
PARLI UNIT 8	0.72	0.98	136.71	1.62	-0.63	-39.1	6.49	11.21	172.73	12.96	-1.75	-13.5
SINGARENI THERMAL POWER PROJECT	2.50	4.16	166.41	5.27	-1.11	-21.1	12.50	33.34	266.70	36.24	-2.90	-8.0
NTPC, TLG PROJECT PH-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
BRIDGE LINK. MOU TOTAL	4.30	6.11	142.12	7.53	-1.41	-18.8	28.74	50.85	176.94	55.12	-4.27	-7.7
NTPC MOUDA	0.00	1.27		0.85	0.42	49.6	0.00	2.99		5.61	-2.62	-46.7
NTPC SIMHADRI	0.00	0.00		0.56	-0.56	-100.0	0.00	2.33		3.51	-1.18	-33.6
NTPC GADARWARA	0.00	0.16		0.45	-0.28	-63.2	0.00	0.21		3.23	-3.02	-93.6
NTPC LARA STPP	0.00			0.00	0.00		0.00	0		0.04	-0.04	-100.0
NTPC KHARGONE	0.00	0.08		0.89	-0.81	-91.0	0.00	0.77		2.68	-1.91	-71.4
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
NTPC UNCHAHAR	0.00			0.00	0.00		0.00	0.00		0.12	-0.12	-100.0
NTPC FARAHA	0.00	0.00		0.37	-0.37	-100.0	0.00	0		0.98	-0.98	-100.0
NSPCL (NTPC & SAIL)	0.75	0.00	0.00	0.00	0.00		0.69	1.22	176.84	1.31	-0.09	-7.0
NTPC VALLUR	0.35		0.00	0.87	-0.87	-100.0	3.16	0	0.00	0.87	-0.87	-100.0
CHANDRAPUR (CSTPS)	0.70	0.73	104.20	1.98	-1.25	-63.2	4.32	14.04	324.71	12.38	1.65	13.3
MSEB BHUSWAL	0.00	0.00		0.32	-0.32	-100.0	0.00	6.27		1.50	4.76	317.2
PARAS TPS	0.00	0.00		0.00	0.00		0.00	3.66		0.29	3.37	1160.7
NASHIK THER.POWER STN	0.00	0.20		0.00	0.20		0.00	3.31		0.00	3.31	
TANGEDCO (MTPS I & II)	0.00	0.00		0.86	-0.86	-100.0	0.86	0.00	0.00	17.64	-17.64	-100.0
NORTH CHENNAI TPS	1.20	0.44	36.50	0.36	0.07	20.4	11.80	5.54	46.93	3.27	2.27	69.5
OTHER MOU	3.00	2.88	96.15	7.51	-4.62	-61.6	20.83	40.33	193.61	53.48	-13.16	-24.6
MOU TOTAL	7.30	9.00	123.22	15.03	-6.04	-40.2	49.57	91.18	183.95	108.61	-17.43	-16.0
POWER E AUCTION	0.00	0.00		0.28	-0.28	-100.0	0.00	0.00		0.99	-0.99	-100.0
TOTAL POWER	59.40	51.46	86.64	53.71	-2.25	-4.2	456.50	410.27	89.87	420.86	-10.59	-2.5
CAPTIVE POWER	3.05	1.42	46.49	1.38	0.04	3.0	16.58	6.83	41.21	11.55	-4.72	-40.9
H.W.P	0.79	0.49	62.45	0.23	0.27	116.4	3.82	3.04	79.66	3.29	-0.25	-7.6
CEMENTS	3.09	0.71	22.84	0.58	0.13	21.9	16.58	5.01	30.20	9.20	-4.19	-45.6
SPONGE IRON	0.37	0.33	90.52	0.07	0.27	398.6	1.94	1.00	51.55	1.27	-0.27	-21.5
OTHER INDUS. FSA& N.FSA	2.50	1.56	62.54	1.51	0.05	3.2	14.13	12.63	89.40	12.63	0.00	0.0
E AUCTION NON POWER	1.07	0.68	63.55	0.36	0.32	88.9	5.15	2.88	55.86	3.00	-0.13	-4.2
TOTAL NON POWER	10.87	5.20	47.80	4.13	1.07	25.9	58.20	31.39	53.94	40.95	-9.56	-23.3
TOTAL OFF-TAKE:	70.27	56.66	80.63	57.84	-1.18	-2.0	514.70	441.66	85.81	461.81	-20.15	-4.4

Chapter-III COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: December, 2025

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL	
KGM		0.12	0.01	0.19	1.69				0.18	0.28	3.31				5.79
YLD									2.07	0.50	2.65	0.00			5.22
MNG		0.15	0.08		0.00	0.00			2.99	0.47	2.96				6.65
KGM RGN.	0.00	0.27	0.09	0.19	1.69	0.00	0.00	0.00	5.24	1.25	8.92	0.00	0.00	0.00	17.65
BPA						0.10	1.77		0.10						1.98
MM			0.01	0.16	0.20	2.55	0.08		3.18				0.76	0.45	7.39
SRP			0.42	5.57	0.03	3.88	0.02								9.92
BPA RGN.	0.00	0.00	0.43	5.72	0.24	6.54	1.87	0.00	3.28	0.00	0.00	0.00	0.76	0.45	19.30
RG-I			0.14	6.09	3.40	0.52	0.18								10.32
RG-II				0.05			12.55		0.96						13.57
RG-III					5.63	0.28	4.46								10.38
APA							1.40								1.40
BHPL	0.42			0.42	0.71	0.10	10.28	1.60							13.54
RGM RGN.	0.42	0.00	0.14	6.56	9.74	0.90	28.87	1.60	0.96	0.00	0.00	0.00	0.00	0.00	49.20
GVCF Total	0.42	0.27	0.65	12.48	11.67	7.44	30.74	1.60	9.48	1.25	8.92	0.00	0.76	0.45	86.14
NAINI							0.73								0.73
SCCL Total	0.42	0.27	0.65	12.48	11.67	7.44	31.47	1.60	9.48	1.25	8.92	0.00	0.76	0.45	86.87

b) Grade-wise & size-wise:

(in lakh tonnes)

Type	Size	Grade	December, 2025	November, 2025	December, 2024	
RAW COAL	Round	G5	0.103	0.092	0.031	
		G7	0.007	0.007	0.009	
		G10	0.101	0.091	0.056	
		G11	0.055	0.057	0.020	
		G15	0.001	0.001	0.002	
		Total	0.268	0.248	0.117	
RAW COAL	R.O.M	G5	0.015	0.019	0.009	
		G7	0.137	0.115	0.001	
		G8	0.319	0.318	0.150	
		G9	0.206	0.194	0.056	
		G10	0.159	0.156	0.119	
		G11	0.369	0.336	0.335	
		G12	0.000	0.000	0.001	
		Total	1.295	1.229	0.674	
	Slack	G5	0.073	0.099	0.084	
		G10	0.000	0.000	0.000	
		G11	0.697	0.673	0.682	
		G15	0.001	0.001	0.001	
		Total	0.772	0.773	0.768	
	Crushed (ROM)	G5	0.232	0.192	0.618	
		G6	0.267	0.191	0.000	
		G7	0.511	0.520	0.527	
		G8	12.166	12.405	11.824	
		G9	11.460	11.470	5.149	
		G10	7.180	7.086	5.771	
		G11	30.345	29.310	11.330	
		G12	1.602	1.602	1.621	
		G13	9.392	9.522	10.406	
		G14	1.254	1.213	3.407	
		G15	8.915	9.037	5.477	
		UNG	0.000	0.000	0.000	
	Total	83.324	82.548	56.130		
	WASHED COAL	Washed Coal	R	0.759	0.759	0.762
			Slurry	0.454	0.454	0.454
			Total	1.214	1.214	1.216
	Grand Total			86.872	86.012	58.905

Chapter-IV
MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.03.2025	30.11.2025	31.12.2025				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2596	2561	973	940	633	2546	-15	-50
YLD	664	614		312	298	610	-4	-54
MNG	2479	2463	281	1481	696	2458	-5	-21
KGM Region	5739	5638	1254	2733	1627	5614	-24	-125
BPA	943	945		535	412	947	2	4
MMR	4714	4639	2991	347	1269	4607	-32	-107
SRP	8634	8484	6174	900	1373	8447	-37	-187
BPA Region	14291	14068	9165	1782	3054	14001	-67	-290
RG 1	5487	5507	3765	410	1345	5520	13	33
RG 2	3831	3852	964	2033	846	3843	-9	12
RG 3	4236	4262	1923	1737	583	4243	-19	7
BHP	5355	5311	3896	454	954	5304	-7	-51
RGM Region	18909	18932	10548	4634	3728	18910	-22	1
HYD Office	112	105			105	105		-7
CORP Office	1501	1470	3		1436	1439	-31	-62
STPP	140	134			137	137	3	-3
Naini	24	31			31	31		7
Total	40,716	40,378	20,970	9,149	10,118	40,237	-141	-479
% in total manpower			52.12%	22.74%	25.15%	100%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.12.2025		As on 30.11.2025		As on 31.12.2024	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2331	5.79	2342	5.80	2273	5.56
2	Monthly paid staff	8827	21.94	8884	22.00	9014	22.04
3	Time rated workers	26575	66.05	25687	63.62	26754	65.42
4	Piecerated workers	15	0.04	16	0.04	27	0.07
5	Badli fillers	44	0.11	50	0.12	67	0.16
6	Badli workers	2445	6.08	3399	8.42	2758	6.74
Total		40237	100.00	40378	100.00	40893	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 31.12.2025			As on 30.11.2025			As on 31.12.2024		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2122	209	2331	2132	210	2342	2107	166	2273
2	Monthly Rated	8086	741	8827	8143	741	8884	8275	739	9014
3	Time rated Workers	25731	844	26575	24986	701	25687	26103	651	26754
4	Piece rated	15		15	16		16	27		27
5	Badli fillers	44		44	50		50	67		67
6	Badli workers	2134	311	2445	2963	436	3399	2436	322	2758
Total		38132	2105	40237	38290	2088	40378	39015	1878	40893

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	December, 2025		Progressive 2025-26		November, 2025		December, 2024		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	36.12	37.99	31.54	35.19	38.75	39.91	33.44	13.24	Nov 25	39.91
Yellandu	38.67	42.00	27.91	45.97	39.24	37.77	29.94	40.14	Dec 25	42.00
Manuguru	24.68	26.31	23.75	19.83	26.72	22.64	23.94	22.69	Apr 25	28.09
KGM. Region	31.42	32.95	27.73	27.71	33.55	31.04	28.71	20.55	Dec 25	32.95
Ramagundam-I	4.53	4.01	4.34	3.77	4.80	3.90	4.95	2.70	Jan 25	5.26
Ramagundam-II	11.79	12.41	10.24	10.02	12.40	12.19	13.47	10.61	Mar 25	14.14
Ramagundam-III	17.22	8.87	10.94	7.58	18.88	7.96	13.31	9.41	Mar 25	14.80
Adriyala projects	5.84	0.46	4.44	0.38	6.30	0.45	3.77	0.33	Dec 25	0.46
Bhoopalpalli	3.93	2.85	3.35	2.68	4.18	3.17	1.19	0.65	May 25	3.43
RG. Region	7.58	5.91	6.18	5.02	7.93	5.84	6.62	4.23	Mar 25	6.30
Bellampalli	31.81	39.13	27.71	27.34	34.36	36.31	26.48	30.07	Dec 25	39.13
Mandamarri	3.65	1.36	3.29	1.59	3.95	1.35	3.70	1.84	Mar 25	3.68
Srirampur	3.90	1.58	3.59	2.62	4.20	1.91	3.08	3.89	May 25	3.67
BPA Region	5.14	2.52	4.56	3.15	5.55	2.72	4.69	4.65	Jan 25	4.47
UG MINES	1.50	0.88	1.41	0.85	1.58	0.88	1.51	0.87	Mar 25	1.02
OC MINES	24.15	13.88	20.80	15.82	26.24	14.43	22.28	17.14	Apr 25	23.31
SCCL (Overall)	10.12	7.06	8.63	7.06	10.78	7.17	9.04	6.46	May 25	8.60

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. April-2025.

**Chapter-VI
WELFARE AMENITIES**

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	6
Total		7	821	21

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

ii) **PME Targets & Achievement December, 2025;**

OHS	Jan. – December, 2025		Monthly (December, 2025)	
PME	Targets	Achieved	Targets	Achieved
	12972	10810	836	560
IME	Regular		Contract	
	601		1812	

v) **Amount spent for the cases referred to outside hospitals for treatment:**

December, 2025 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
9.57	56.63	312.52	617.60	996.33

- vii) **Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **December, 2025** following operations have been done.

Category	December, 2025	January- December, 2025
Vasectomy	0	11
Tubectomy	9	264
Tubectomy with LSCS	37	579
Total	46	854

viii) **Medical Camps/Health awareness Programs.**

Medical Camps	December, 2025	January- December, 2025
No. of Medical Camps conducted	36	487
No. of health awareness programmes conducted at Mines/Dept., /colonies	9	151
No. of school health programmes conducted	0	15

ix) **Mine Accidents/Special Leave**

Mine accidents/ Spl.leave	December, 2025	January- December, 2025
a) No. of Patients under MINE accident rolls >1 month	39	331
b) No. of employees under Spl. Leave >3 months.	103	1053

x) **Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.**

Treatment (OP/IP)	December, 2025	January- December, 2025
a) No. of Patients Aailed OP Treatment	141831	1470857
b) No. of Admissions	2079	26568
c) No. of surgeries done	343	18583

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.01.2026		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	28	1103	1131
2.	SCHS, YELLANDU	13	645	658
3.	SCHS, MANUGURU	132	498	630
4.	SCHS, SECTOR-II, GODAVARIKHANI	75	480	555
5.	SCHS, SECTOR-III, GODAVARIKHANI	646	306	952
6.	SCHS, BHUPALAPALLY	96	223	319
7.	SCHS, COAL CHEMICAL COMPLEX	83	599	682
8.	SCHS, KALYANIKHANI	49	468	517
9.	SCHS, GOLETI	17	360	377
10.	S.C.POLYTECHNIC, MANCHERIAL	302	474	776
11.	SCWJC, KOTHAGUDEM	21	780	801
12.	SCWDC, Kothagudem (a). UG Courses	32	796	828
	(b). PG Courses	1	104	105
Grand total		1495	6836	8331

- f) **Housing:** About **47,213** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **December, 2025** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2008	1439	100.00	209	2217	100.00
2.	KGM Area	4457	2546	100.00	434	4891	100.00
3.	YLD	1022	610	100.00	0	1022	100.00
4.	MNG	2541	2458	100.00	0	2541	100.00
5.	MDM & GLT	1300	947	100.00	0	1300	100.00
6.	MM & BPA township	8098	4607	100.00	0	8098	100.00
7.	SRP	6850	8447	81.09	0	6850	81.09
8.	RG-I	7105	5520	100.00	0	7105	100.00
9.	RG-II	6368	3843	100.00	0	6368	100.00
10.	RG-III	2266	4243	53.41	0	2266	53.41
11.	BHPL	4741	5304	89.39	0	4741	89.39
12.	STPP	457	137	100.00	0	457	100.00
Total		47213	40101	100.00	643	47856	100.00

- Note: 1. In KGM area, 651 Nos., quarters are dismantled and 101 quarters are in delapidated/ non available/ abandoned condition.
2. In Yellandu 711 Quarters are in dilapidated condition.
2. In Mandamarri, 1239 quarters are in delapidated condition and 424 quarters are allotted to Govt. Officers/ illegally occupied.
3. In SRP area, there are 296 quarters available at Chennur township and un-occupied.
4. In Bellampalli area, 157 quarters are in delapidated condition and 215 quarters are allotted to Govt. Officers/ illegally occupied.
5. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
6. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (70.33%).
7. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (86.56%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of December, 2025;

- Please find hereunder the details of training courses organised by Singareni Seva Samithi for the FY 2025-26:

Sl.No	Area	Name of the Course	No. of Batches	No. of Candidates
1	CORP	Tailoring	2 - Batches	80
		Maggam Work	1 - Batch	25
		Pre-Primary Teacher Training	2 - Batches	53
2	YLD	Tailoring	4 - Batches	100
		Beautician	1 - Batch	52
3	RG-3	Tailoring	1 - Batch	30
		Fashion Designing	1 - Batch	30
		Maggam Work	1 - Batch	30
		Jute Bag	1 - Batch	30
Total			14 - Batches	430

- The Sales activity of goods supplied by MMR, RG.1, KGM and HYD members at Indira Mahila Shakti Bazar marketing outlet is under progress. The sales counter is running by RG.1 area members.
- Remaining Areas are also planning to start vocational courses for the FY 2025-26.
- Organizing Six-week skill development training programme in "Jute bag making" training to the unemployed women in Kothagudem Area from dt:24.12.2025 to dt: 03.02.2026 by MSME, Balanagar, Hyderabad.

Chapter-VII INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
December, 2025	-	-	-	-	-	-	-	-
December, 2024	-	-	-	-	-	-	-	-
Up to December,2025-26	-	-	1*	94374	33032	94374	11.27	37.53
Up to December,2024-25	-	-	-	-	-	-	-	-

* One day Nationwide strike called by Cntral Trade Unions on 09.07.2025.

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
December, 2025	-	-	-
December, 2024	-	-	-
Up to December,2025-26	1	267	151
Up to December,2024-25	-	-	-

Chapter-VIII SAFETY

a) Area-wise accidents:

AREA	December, 2025				December, 2024				Jan.- Dec.,2025				Jan.- Dec.,2024			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	1	1	-	-	-	-	-	-	2	2	-	-	1	1
YLD	-	-	-	-	-	-	-	-	-	-	1	1	-	-	-	-
MNG	-	-	-	-	1	1	-	-	-	-	4	5	1	1	6	6
RG1	-	-	2	3	-	-	3	3	1	1	11	12	2	2	17	17
RG2	-	-	-	-	1	1	-	-	-	-	4	4	1	1	12	12
RG3	-	-	1	1	-	-	-	-	-	-	13	13	1	2	12	12
BHP	-	-	2	2	-	-	1	1	1	1	18	18	-	-	11	11
BPA	-	-	-	-	-	-	-	-	-	-	4	4	-	-	3	3
MMR	-	-	-	-	-	-	1	1	1	1	11	11	1	1	8	8
SRP	-	-	3	3	-	-	-	-	-	-	19	19	-	-	18	18
TOTAL	-	-	9	10	2	2	5	5	3	3	87	89	6	7	88	88

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of December, 2025 vs 2024

Cause Name	December, 2025				December, 2024			
	FA	F	SA	S	FA	F	SA	S
Fall of roof	-	-	-	-	-	-	1	1
Rope haulage	-	-	-	-	-	-	-	-
Dumpers	-	-	-	-	1	1	-	-
Other machinery	-	-	-	-	-	-	1	1
Fall of persons	-	-	5	5	-	-	1	1
Fall of objects	-	-	3	4	-	-	2	2
Other than above			1	1	1	1	-	-
Total	-	-	9	10	2	2	5	5

Cause-wise accidents for the year (Jan- December) 2025 vs 2024

Cause wise	January- Dec.,2025				January- Dec.,2024			
	FA	F	SA	S	FA	F	SA	S
Fall of roof	-	-	1	1	-	-	3	3
Fall of sides	1	1	1	1	-	-	3	3
Rope haulage	-	-	6	6	1	1	15	15
Conveyors	-	-	1	1	-	-	1	1
Dumpers	1	1	1	2	1	1	-	-
Other wheeled trackless	1	1	1	1	-	-	1	1
Other non-winding machinery	-	-	-	-	-	-	-	-
HEMM other than dumpers	-	-	1	1	-	-	1	1
Other machinery	-	-	5	5	1	1	6	6
Electricity	-	-	-	-	-	-	-	-
Fall of persons	-	-	40	40	-	-	23	23
Fall of objects	-	-	10	11	1	1	12	12
Other than above	-	-	20	20	2	3	23	23
Total	3	3	87	89	6	7	88	88

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed (annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
December, 2025	--	1.74	--	2.82	--	0.27
December, 2024	0.30	0.76	0.54	1.34	0.05	0.13
Jan – December, 2025	0.05	1.35	0.07	2.19	0.09	2.55
Jan – December, 2024	0.10	1.31	0.16	2.06	0.19	2.38

d) Circulars / recommendations issued in the month of December, 2025 on safety matters.

(Up to November, 2025 – 103 Nos. of letters/ Circulars/ Pamphlets, etc., were circulated).

104.All Conveners of inspection teams of 56th Annual Safety Fortnight 2025 were advised to attend the conveners meeting to be held on 04.12.2025 at YLD Club for observing of 56th Annual Safety Fortnight 2025 from 08.12.2025 to 20.12.2025, vide letter No. CRP/ISO/ASF-2024/2025/834 ,dated: 01.12.2025

105.All Area GMs were requested to contribute for write up on proven Safety innovations and best practices in word format along with photographs and videos of the mines for inclusion in the prestigious digital document of DGMS vide letter No. CRP/ISO/DGMS/170/2025/860,dated: 08.12.2025

106.All Agents, Departments HoDs & All Mine Managers were issued a circular on alert messages regarding serious & reportable accidents to ensure the status of employee for preventing man days lost and better treatment vide letter No. CRP/ISO/AC/63/2025/863, dated: 16.12.2025.

107.All Area GMs were advised furnish and send the point wise reply pertaining to anonymous letter received from SCZ, HR-II regarding offloading agencies vide letter No. CRP/ISO/DG/170/2025/867,dated: 22.12.2025

108.All Area Safety Officers were advised to furnish the mine wise annual requirement of the first aid material vide letter No. CRP/ISO/FA/193/2025/868,dated: 22.12.2025

**Chapter-IX
FINANCIAL**

- a) **Annual plan:** The total funding of Rs.1700 crores of capital expenditure for 2025-26 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2025-26 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2025-26	For December-25		Upto December-25	
			Target	Actual	Target	Actual
1	Plant & Machinery	351.67	41.03	19.51	263.75	196.53
2	Mine Development	160	18.67	31.16	120	188.43
3	Buildings	200	23.33	5.37	150	94.2
4	Furniture & Fixture	8.33	0.97	17.55	6.25	1.27
5	Lands	500	58.33	0.36	375	290.92
6	Railway Sidings	50	5.83	6.05	37.5	12.18
7	STPP	180	21	0.14	135	238.97
8	Solar Power	250	29.17	2.2	187.5	137.24
Total		1700.00	198.33	82.34	1275.00	1159.74

c) **Ways & Means Budget for January, 2026:** (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-4324	Salaries & Wages	229
Coal Sales	2031	CMPF, Pension & CMPS	131
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	71
		GST(TDS)	11
		GST	248
		Supplier/Contractors etc.,	660
		OB Removal	245
		Coal & Sand Transport	20
		Solar Payments	10
		Power Bills	30
		PRP (2007-2014)	76
		DMFT	20
		Land Acquisition and R&R	20
		Installment of Term Loans (SBI, ICICI)	113
		Interest on STPP Loan (SBI, ICICI & BOB)	19
		Closing Balance	-4213
Total:	-2293	Total	-2293

d) **Amounts outstanding from major parties for coal supplies as on 31.12.2025 (Provisional)**

i. **Coal dues:**

(Rs. in lakhs)

Name of the party	Opening balance as on 1.12.2025	Supplies made during Dec.,2025	Receipts during Dec., 2025	Total dues as on 31.12.2025	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TGGENCO.	1837893	45887	954	1882826	1845071	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	134287	18939	0	153226	137160	16066	
3. N.T.P.C.	28097	93637	90442	31292	30162	1130	
4. MAHAGENCO	50632	11042	20000	41674	41674	0	
5 K.P.C.L.	46337	23857	24975	45219	44072	1147	Provision towards the said amount is already made in Books.
6. TANGEDCO	7256	3500	3797	6959	6959	0	
Total	2104502	196862	140168	2161196	2105098	56098	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.12.2025	Supplies for December, 2025	Late payment surcharge (LPS) during the period	Payments received in Dec., 2025	Closing balance as on 31.12.2025*	Undisputed amount *	Disputed amount
1	TGPCC	26,852.31	302.85	224.31	0.78	27,378.69	27,378.69	-

* It includes LPS amount of Rs.13,118.57 Crs till November-2025.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TGGENCO	41359	551736	629363	568753	91615	1882826	1121
2.	APGENCO	8165	3218	0	107749	34094	153226	297
3.	NTPC	1280	598	15323	3813	10279	31292	13
4.	MAHAGENCO(MSEB)	0	0	0	56744	-15070	41674	61
5.	K.P.C.L	3704	3184	-453	5997	32787	45219	54
6.	TANGEDCO	0	0	0	5292	1667	6959	50
	Total	54508	558736	644233	748348	155372	2161196	

f) Operating/ working results for & up to December, 2025 (Coal) :

PARTICULARS	For Nov.-2025 (Prov.)		December, 2025 (Prov)				December, 2024 (Prov)				December, 2025 (Budget)			
	For	Up to	For	Up to	Rs. crs	Rs./T	For	Up to	Rs. crs	Rs./T	For	Up to	Rs. crs	Rs./T
Gross production (L.Ts)	53.78		58.11	441.05			65.88	465.42			70.27	514.70		
Opencast (LTs)	50.28		54.34	410.39			62.34	429.97			63.80	461.93		
Underground (LTs)	3.49		3.78	30.65			3.54	35.45			6.28	52.77		
Revenue Prodn(LTs)	53.78		58.11	441.05			65.88	465.42			70.08	514.70		
Despatches (LTs)	51.33		56.66	441.69			57.84	461.80			70.27	514.70		
OBR - Company (L.Cum)	45.38		48.20	341.50			43.10	310.29			48.00	395.50		
- Off loading(L.cum)	274.09		283.86	2136.27			338.70	2374.24			458.00	3214.80		
- Total (L.Cum)	319.47		332.06	2477.77			381.79	2684.53			506.00	3610.30		
Actual Manshifts (Lakhs)	8.15		8.61	74.33			8.60	76.36			9.15	78.76		
Paid Manshifts (Act.) (Lakhs)	9.94		10.51	90.69			10.49	93.16			11.17	96.09		
E.M.S. (Rs.)	6420		5734	6341			6139	6158			6502	6455.66		
Elements of Cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	638.36	1187.01	602.44	1036.66	5750.28	1303.78	644.20	977.80	5736.70	1232.58	726.04	1036.06	6202.98	1205.16
Explosives	83.39	155.06	92.65	159.43	762.93	172.98	128.67	195.29	856.73	184.08	146.26	208.71	1009.88	196.21
HSD & Lubes	261.47	486.19	331.60	570.60	2307.12	523.10	322.56	489.59	2357.64	506.56	399.52	570.11	2856.96	555.07
Other Stores & Spares	68.91	128.13	68.64	118.11	541.09	122.68	56.52	85.79	557.77	119.84	72.51	103.47	652.59	126.79
Purchased Power	41.99	78.08	52.79	90.83	375.98	85.25	41.69	63.28	402.66	86.51	41.06	58.59	353.97	68.77
Contractual Exp-Coal	24.09	44.79	23.68	40.74	180.49	40.92	21.61	32.80	196.92	42.31	43.50	62.07	318.58	61.90
Contractual Exp-OB Removal	177.08	329.27	188.55	324.45	1349.29	305.93	197.00	299.02	1490.01	320.14	238.39	340.18	1673.29	325.10
Hiring & R&M Expenses	34.86	64.81	37.14	63.91	384.99	87.29	50.93	77.30	368.02	79.07	53.92	76.94	394.93	76.73
Medical Expenses	10.38	19.30	18.92	32.55	79.28	17.98	11.91	18.08	64.93	13.95	12.12	17.29	104.30	20.26
Other Expenses	15.30	28.44	46.87	80.66	107.44	24.36	46.45	70.50	-472.78	-101.58	61.33	87.52	517.62	100.57
Coal Transport	13.51	25.12	23.29	40.08	147.87	33.53	23.32	35.39	144.93	31.14	24.43	34.86	178.91	34.76
Depreciation	81.32	151.21	83.79	144.18	737.29	167.17	72.19	109.57	668.61	143.66	81.65	116.51	724.27	140.72
Backfilling & Mine Closure	200.63	373.07	230.16	396.05	2004.33	454.45	185.48	281.54	1623.50	348.82	193.02	275.43	1737.14	337.51
Stripping Activity Adjutment	-17.37	-32.29	-0.87	-1.49	-121.75	-27.60	-13.41	-20.36	-129.21	-27.76	-15.63	-22.30	-111.49	-21.66
Total Cost of Prodn.	1633.92	3038.20	1799.65	3096.77	14606.63	3311.82	1789.11	2715.60	13866.42	2979.32	2078.09	2965.45	16613.93	3227.88
Sale Value of Prodn.	1646.25	3061.13	1739.61	2993.45	15879.40	3600.40	2473.09	3753.78	18944.95	4070.49	2823.72	4029.46	20682.12	4018.28
Profit before Tax	12.33	22.92	-60.05	-103.33	1272.77	288.58	683.98	1038.19	5078.54	1091.17	745.63	1064.01	4068.18	790.40

g) Operating / working results for & up to December, 2025 (Power):

Description	November, 2025	December, 2025 (Provisional)		December, 2024		BE December, 2025	
	For	For	Up to	For	Up to	For	Up to
Gross Generation(MU)	547.68	710.25	5517.66	690.61	5639.67	831.20	6904.30
Auxiliary consumption(MU)	37.57	42.93	359.08	42.12	351.08	47.79	401.25
Net Export(MU)	510.11	667.32	5158.58	648.49	5288.59	783.40	6503.05

(Power)

Sl. No	Description	November., 2025		December, 2025 (Provisional)				December, 2024				BE December, 2025			
		For		For		Up to		For		Up to		For		Up to	
	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	5.94	0.12	5.94	0.09	53.42	0.10	4.49	0.07	46.96	0.09	6.06	0.08	54.52	0.08
2	Stores:														
	a.Coal	161.46	3.17	202.53	3.03	1,692.75	3.28	259.37	4.00	2,068.25	3.91	301.91	3.85	2,507.77	3.86
	b.Oil (LDO & HFO)	1.93	0.04	0.50	0.01	7.98	0.02	1.61	0.02	4.95	0.01	1.13	0.01	9.39	0.01
	c.Stores (consumables)	2.32	0.05	2.29	0.03	28.07	0.05	4.16	0.06	34.04	0.06	5.42	0.07	48.79	0.08
	d.Overhauling Expenses	-	-	-	-	11.00	0.02	-	-	-	-	-	-	15.00	0.02
	Sub Total (2a+2b+2c+2d)	165.71	3.25	205.32	3.08	1,739.80	3.37	265.14	4.09	2,107.24	3.98	308.46	3.94	2,580.95	3.97
3	Other expenses:														
	a.CISF	3.50	0.07	3.15	0.05	29.46	0.06	2.30	0.04	23.36	0.04	2.71	0.03	24.38	0.04
	b.Power Bills	0.45	0.01	0.37	0.01	3.12	0.01	0.24	0.00	2.00	0.00	0.33	0.00	2.97	0.00
	c.Insurance	1.35	0.03	1.35	0.02	12.16	0.02	1.34	0.02	11.97	0.02	1.33	0.02	11.98	0.02
	d.O&M charges	7.45	0.15	7.45	0.11	70.58	0.14	7.45	0.11	67.84	0.13	8.37	0.11	75.30	0.12
	e.Bills (others)	3.88	0.08	3.79	0.06	27.08	0.05	4.17	0.06	32.13	0.06	3.93	0.05	35.41	0.05
	Sub Total (3a+3b+3c+3d+3e)	16.63	0.33	16.11	0.24	142.40	0.28	15.50	0.24	137.30	0.26	16.67	0.21	150.04	0.23
4	Depreciation & Interest:														
	a.Depreciation	36.64	0.72	36.64	0.55	336.29	0.65	36.78	0.57	325.95	0.62	36.64	0.47	329.75	0.51
	b.Interest	11.61	0.23	11.49	0.17	106.27	0.21	15.85	0.24	142.42	0.27	11.75	0.15	105.75	0.16
	Sub Total (4a+4b)	48.25	0.95	48.13	0.72	442.56	0.86	52.63	0.81	468.37	0.89	48.39	0.62	435.50	0.67
5	Total Generation Cost (1 to 4)	236.53	4.64	275.50	4.13	2,378.18	4.61	337.76	5.21	2,759.87	5.22	379.58	4.85	3,221.01	4.95
6	Sales	273.93	5.37	312.13	4.68	2,712.79	5.26	371.68	5.73	3,046.87	5.76	414.89	5.30	3,521.95	5.42
7	Other income	0.36	0.01	0.57	0.01	3.51	0.01	0.40	0.01	20.68	0.04	0.47	0.01	4.25	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Profit Before Tax {(6+7+8)-5}	37.76	0.74	37.21	0.56	338.12	0.66	34.32	0.53	307.68	0.58	35.78	0.46	305.20	0.47

Progressive adjustments:

1. Decrease in interest by Rs.1.21 Crs due to decrease in rate of interest.
2. Sales decreased by Rs.9.28 Cr due to Nov-25 Negative FPA.

h) Summary of provisional working results for December, 2025

(Rs.Crs)

Particulars	For Nov.-2025 (Prov.)	December-2025 (Prov.)		December-2024		B.E. December-2025	
		For	Upto	For	Up to	For	Up to
Coal	12.33	-60.05	1272.77	683.98	5078.54	745.63	4068.18
Power	37.76	37.21	338.12	34.32	307.68	35.78	305.20
Investment & Other Income	57.16	58.85	561.65	60.61	586.05	58.40	518.05
Profit(+)/Loss(-) Before Tax	107.25	36.01	2172.54	778.92	5972.27	839.81	4891.44

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations – December, 2025

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2025 [Mar.'25]	As on 01.12.2025 [Nov.'25]	As on 01.01.2026 [Dec.'25]	Variance with respect to Mar'25 to Dec.'25	Consumption Value Jan.' 25 – Dec.,'25	SMC
					+/-		
1	1050 Central Stores	17.19	17.36	17.66	0.47	3.42	62.00
2	3450 SRP Area Stores	17.98	19.38	18.30	0.32	316.57	0.69
3	2450 BHP Area Stores	6.67	7.68	6.56	-0.11	307.86	0.26
4	1250 YLD Area Stores	2.26	2.06	2.00	-0.26	81.80	0.29
5	3250 MM Area Stores	12.34	11.22	11.51	-0.83	77.52	1.78
6	3150 BPA Area Stores	4.93	4.13	3.63	-1.30	332.38	0.13
7	2351 RG-III OC2 Stores	21.12	18.37	19.12	-2.00	186.02	1.23
8	1150 KGM Area Stores	22.96	19.38	20.25	-2.71	959.59	0.25
9	2250 RG-II Area Stores	28.38	27.65	24.49	-3.89	337.25	0.87
10	2350 RG-III OC1 Stores	16.92	14.18	12.93	-3.99	49.97	3.10
11	1350 MNG OC Stores	21.76	17.75	17.14	-4.62	828.39	0.25
12	2251 RG-II RG-OC3 Stores	48.85	32.99	33.14	-15.71	596.59	0.67
	Area Stores Total	221.36	192.15	186.73	-34.63	4077.34	0.55
	PIT STORES						
1	2306 RG-III UG ADRL SHFT	101.19	112.97	112.97	11.78	34.01	39.86
2	2205 RG-II OC RG-OC3	5.12	8.76	7.51	2.39	374.54	0.24
3	3408 SRP UG IK-1A Inc.	0.19	0.91	1.48	1.29	7.51	2.36
4	2290 RG-II CHP GDK OC3 CHP	1.80	2.96	3.03	1.23	16.52	2.20
5	2403 BHP UG KTK 5&5A Inc.	0.89	2.55	1.78	0.89	10.51	2.03
6	1110 KGM VK OC Mine	0.00	0.51	0.50	0.50	2.50	2.40
7	2304 RG-III OC RG-OC2 Extn Proj.	1.31	0.73	1.79	0.48	120.97	0.18
8	1107 KGM OC KISTARAM OC	0.75	1.36	1.21	0.46	8.41	1.73
9	3260 MM Area Workshop	0.97	1.47	1.37	0.40	4.12	3.99
10	3213 MM OC KKOC	2.88	3.17	3.23	0.35	31.82	1.22
11	2101 RG-I UG GDK 1&3 Inc.	0.85	0.88	1.16	0.31	8.90	1.56
12	3190 BPA GOLETI CHP	0.77	1.15	1.06	0.29	2.52	5.05
13	2460 BHP Area Workshop	0.02	0.17	0.29	0.27	5.21	0.67
14	2401 BHP UG KTK 1&1A Inc.	0.86	1.04	1.11	0.25	10.71	1.24
15	1300 MNG Area	0.41	0.75	0.63	0.22	0.36	20.99
16	2410 BHP KTK OC II PROJECT	2.26	2.82	2.47	0.21	10.02	2.96
17	1101 KGM UG PVK-5	4.99	5.83	5.20	0.21	10.14	6.15
18	2260 RG-II Area Workshop	1.39	1.56	1.55	0.16	4.52	4.11
19	2107 RG-I UG GDK 11 A Inc.	6.35	6.07	6.47	0.12	20.95	3.71
20	3205 MM UG KK-5 Inc.	0.34	0.63	0.45	0.11	6.69	0.81
21	1204 YLD OC Koyagudem	0.34	0.42	0.39	0.05	3.30	1.42
22	1064 KGM Exploration Workshop	0.41	0.44	0.45	0.04	0.49	10.97
23	3160 BPA Area Workshop	0.20	0.24	0.24	0.04	0.83	3.47
24	2160 RG-I Area Workshop	1.34	1.47	1.38	0.04	4.40	3.76
25	2364 RG-III Exploration	0.77	0.85	0.79	0.02	1.26	7.54

Sl. No.	AREA STORES	As on 01.04.2025 [Mar.'25]	As on 01.12.2025 [Nov.'25]	As on 01.01.2026 [Dec.'25]	Variance with respect to Mar'25 to Dec.'25	Consumption Value Jan.' 25 – Dec., '25	SMC
					+/-		
26	2102 RG-I UG GDK 2&2A Inc.	0.99	0.87	1.00	0.01	9.48	1.27
27	2301 RG-III UG GDK 10 Inc.	0.06	0.03	0.07	0.01	0.31	2.70
28	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	12.62
29	3405 SRP UG RKNT	0.11	0.37	0.10	-0.01	3.87	0.31
30	2405 BHP UG KTK 8&8A Inc.	0.23	0.58	0.22	-0.01	11.51	0.23
31	3103 BPA OC Khairaguda	2.89	3.05	2.88	-0.01	42.39	0.82
32	2413 BHP KTK OCIII	0.76	0.97	0.74	-0.02	8.27	1.07
33	3290 MM RKP CSP	0.23	0.27	0.21	-0.02	0.96	2.62
34	3406 SRP UG SRP-1 Inc.	0.37	0.36	0.34	-0.03	3.48	1.17
35	2106 RG-I UG GDK 7 LEP	0.04	0.01	0.01	-0.03	0.05	2.29
36	2000 Hyderabad Office	0.09	0.06	0.03	-0.06	0.09	3.79
37	3402 SRP UG RK-6 Inc.	0.06	0.00	0	-0.06	1.98	0.00
38	2404 BHP UG KTK 6 Inc.	0.32	0.26	0.25	-0.07	5.70	0.53
39	1000 Corporate Office	0.09	0.01	0.01	-0.08	0.24	0.50
40	5150 Naini Area Stores	0.10	0.02	0.02	-0.08	0.16	1.49
41	1309 MNG KONDAPURAM INC	0.20	0.12	0.12	-0.08	1.86	0.77
42	3200 MM Area	0.43	0.40	0.35	-0.08	0.14	30.76
43	1360 MNG Area Workshop	0.83	0.49	0.74	-0.09	3.04	2.92
44	2190 RG-I CSP GDK-1 CSP	2.77	2.73	2.66	-0.11	6.84	4.67
45	3400 SRP Area	0.49	0.34	0.38	-0.11	0.55	8.34
46	3102 BPA OC OCP II EXPL	0.15	0.05	0.03	-0.12	0.03	12.36
47	3104 BPA OC Dorli OCP-1	0.12	0.11	0	-0.12	0	
48	3206 MM UG Kasipet Mine	0.59	0.63	0.47	-0.12	6.81	0.83
49	3407 SRP UG SRP 3&3A Inc	0.59	0.57	0.47	-0.12	8.80	0.64
50	3211 MM UG SK LW	1.68	1.08	1.55	-0.13	5.85	3.18
51	1260 YLD Area Workshop	0.28	0.16	0.15	-0.13	0.72	2.49
52	3214 MM UG KASIPET-2 INCLINE	0.29	0.16	0.13	-0.16	6.80	0.23
53	1160 KGM Area Workshop	1.70	1.44	1.50	-0.20	5.04	3.57
54	3403 SRP UG RK-7 Inc.	0.57	0.29	0.34	-0.23	10.11	0.40
55	1390 MNG KCHP	1.12	0.76	0.89	-0.23	8.56	1.25
56	2392 RG III SMS Plant	4.43	3.25	4.19	-0.24	360.88	0.14
57	3216 MM SHANTHI KHANI	0.59	0.32	0.32	-0.27	0	
58	1190 KGM CHP Rudrampur	0.72	0.55	0.39	-0.33	3.19	1.47
59	2303 RG-III RG OC-I	1.65	2.04	1.27	-0.38	152.70	0.10
60	3490 SRP CSP	1.80	1.34	1.42	-0.38	6.54	2.61
61	3466 SRP Timber Yard	0.52	0.10	0.09	-0.43	0.00	550.60
62	3412 SRP OC IK OC	1.17	0.89	0.62	-0.55	7.92	0.94
63	1205 YLD OC JK5 OC	0.77	0.25	0.21	-0.56	6.51	0.39
64	1104 KGM OC GK OC	0.82	0.23	0.25	-0.57	3.04	0.99
65	3411 SRP OC SRP OC-2	3.72	2.48	3.12	-0.60	66.86	0.56
66	1305 MNG OC MNG OC	1.63	1.13	1.02	-0.61	12.44	0.98
67	2204 RG-II UG GDK 9 Inc.	8.40	7.99	7.70	-0.70	11.68	7.91
68	2110 RG-I OC RG OCP-V	3.70	3.35	2.91	-0.79	38.86	0.90
69	2390 RG-III CHP OC-1 CHP	3.25	2.47	2.33	-0.92	17.49	1.60
70	3401 SRP UG RK-5 Inc.	1.24	0.57	0.28	-0.96	8.70	0.39
71	3460 SRP Area Workshop	1.76	1.12	0.79	-0.97	4.63	2.05
72	1061 Central Work Shop	6.34	4.07	4.65	-1.69	13.05	4.27
73	1105 KGM OC JVR OC-I	4.44	2.46	2.48	-1.96	102.40	0.29
74	1392 MNG Explosives SMS	6.53	3.73	3.58	-2.95	213.05	0.20
75	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	13.53	13.04	-3.42	0	
76	1302 MNG OC PK OC	15.09	5.14	5.81	-9.28	310.23	0.22
77	1197 JVR CHP	36.27	26.95	25.57	-10.70	28.68	10.70
	Pit Stores Total	276.82	259.98	256.32	-20.50	2224.89	1.38
	Area+Pit Stores Total	498.18	452.13	443.05	-55.13	6302.23	0.84

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - December, 2025

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	As on 01.04.2025 [Mar.'25]	As on 01.12.2025 [Nov.'25]	As on 01.01.2026 [Dec.'25]	Variance with respect to Mar'25 to Dec.'25	Consumption Value Jan.' 25 – Dec., '25	SMC
						+/-		
1	20	Explosives	7.63	15.63	14.34	6.71	1,244.74	0.14
2	35	Power Cables	1.62	7.30	7.32	5.70	6.19	14.19
3	80	Spares For Mining-Machine	129.67	134.59	133.88	4.21	45.46	35.34
4	16	Computer Media	0.41	1.91	1.73	1.32	2.58	8.06
5	34	Pipes & Pipe Fittings	6.07	5.04	6.72	0.65	12.86	6.27
6	31	Non-Ferrous Materials	0.62	1.39	1.15	0.53	4.68	2.95
7	19	Sundries at Hospitals	0.87	1.28	1.32	0.45	1.40	11.29
8	78	Spares For Front End Load	0.60	0.63	0.61	0.01	1.26	5.80
9	42	Stock of Pump Spares	0.10	0.11	0.11	0.01	0.06	22.47
10	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.01	9.49
11	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	9.33
12	83	Spares For Printing Press	0.00	0.00	0.00	0.00	0.00	0.00
13	74	Spares For Construction Equipments	0.10	0.09	0.09	-0.01	0.04	29.68
14	77	Spares For General	1.70	1.83	1.69	-0.01	1.49	13.61
15	84	Spares For Prospecting	0.17	0.16	0.16	-0.01	0.34	5.69
16	33	Paints & Varnishes	0.19	0.11	0.12	-0.07	0.55	2.63
17	75	Spares For Elec Equip & Telph Ex	1.99	1.80	1.92	-0.07	3.80	6.07
18	11	Cap Lamps & Spares	0.20	0.11	0.11	-0.09	1.93	0.68
19	64	Exploration Stock	1.10	1.01	1.00	-0.10	0.58	20.84
20	17	Electrical Appliances	0.26	0.18	0.15	-0.11	1.23	1.46
21	68	Spares CHP	0.76	0.65	0.63	-0.13	0.14	54.58
22	24	Hardware & Fasteners	2.49	2.27	2.34	-0.15	12.28	2.29
23	98	Bearings	3.18	3.11	2.97	-0.21	4.29	8.31
24	85	Spares For Pumpsets	4.85	4.50	4.56	-0.29	12.06	4.54
25	70	Spares For Automobiles	2.08	1.91	1.75	-0.33	2.40	8.75
26	82	Spares For Power House	1.00	0.36	0.33	-0.67	1.39	2.84
27	44	Tools, Instruments, Lab.	2.71	1.96	1.97	-0.74	6.89	3.43
28	14	Consumables - Electrical	3.04	2.03	2.07	-0.97	9.43	2.63
29	10	Building Material	1.99	0.91	0.93	-1.06	4.38	2.55
30	79	Spares For Mining - Conventional	5.03	4.29	3.87	-1.16	9.65	4.81
31	40	Timber	1.45	0.66	0.26	-1.19	10.19	0.31
32	86	Spares For Workshop and Auto WS	2.28	1.07	1.05	-1.23	2.62	4.81
33	45	Tubs & Tub Materials	2.12	1.71	0.76	-1.36	13.82	0.66
34	38	Sundries	4.79	3.62	3.31	-1.48	7.95	5.00
35	32	Petrol, Oils & Lubricants	31.49	30.33	29.89	-1.60	3,953.70	0.09
36	76	Spares For Electrical Equipment	7.24	5.64	5.61	-1.63	9.98	6.74
37	15	Consumables - General	6.06	4.61	4.39	-1.67	16.74	3.15
38	30	Iron & Steel	23.70	21.59	21.94	-1.76	49.74	5.29
39	12	Chemicals - Lab Materials	11.19	7.22	7.03	-4.16	223.09	0.38
40	72	Spares For C.S.P Plant	47.06	43.51	41.86	-5.20	55.20	9.10
41	36	Production Stores - Mines	70.79	58.96	56.67	-14.12	91.98	7.39
42	61	Spares For Mining-Opencast(HEMM)	109.56	78.03	76.36	-33.20	475.12	1.93
		Mining Operations Total	498.18	452.13	443.05	-55.13	6302.23	0.84

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – December-2025 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'25	Inventory of Nov' 25	Inventory of Dec' 25	Variance with Mar'25-Dec.'25 (+/-)	Annual consumption for Jan. 2025 - Dec. 2025	SMC
1	25	Stock of Stores Boiler	43.27	44.21	46.01	2.74	11.46	48.18
2	46	Spares Lifting Equipment	1.07	1.24	1.29	0.22	0.20	77.34
3	43	Spares for Fans & Blowers	1.32	1.48	1.49	0.17	0.26	67.70
4	75	Spares For Electrical Equipment	0.23	0.30	0.35	0.12	0.00	
5	61	Spares For Mining- Opencast	0.02	0.07	0.07	0.05	0.02	36.64
6	80	Spares For Mining-Machine	0.27	0.36	0.31	0.04	0.49	7.59
7	38	Sundries	0.01	0.03	0.03	0.02	0.04	8.67
8	16	Computer Media	0.03	0.04	0.04	0.01	0.33	1.43
9	31	Non-Ferrous Materials	0.00	0.01	0.01	0.01	0.01	10.74
10	86	Spares For Workshop And A	0.00	0.02	0.01	0.01	0.00	40.98
11	35	Power Cables	0.10	0.10	0.10	0.00	0.00	
12	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0.00	
13	29	Stock of Stores Motors	0.08	0.07	0.07	-0.01	0.02	46.91
14	48	Spares for Transformer	0.99	0.98	0.98	-0.01	0.30	38.78
15	88	Misc.Spares Electrical	0.63	0.62	0.62	-0.01	0.02	410.90
16	14	Consumables - Electrical	0.27	0.25	0.25	-0.02	0.07	45.21
17	24	Hardware & Fasteners	0.26	0.24	0.24	-0.02	0.20	14.23
18	76	Spares For Electrical Equipment	0.27	0.25	0.25	-0.02	0.10	31.21
19	15	Consumables - General	0.23	0.21	0.19	-0.04	0.52	4.37
20	47	Spares for Compressor	0.82	0.77	0.77	-0.05	0.09	104.59
21	30	Iron & Steel	1.46	1.40	1.40	-0.06	0.59	28.36
22	42	Stock of Pump Spares	12.85	12.82	12.74	-0.11	1.59	96.28
23	44	Tools, Instruments, Lab.	0.48	0.33	0.32	-0.16	0.17	22.29
24	72	Spares For C.S.P Plant	0.30	0.14	0.12	-0.18	0.22	6.69
25	10	Building Material	0.31	0.01	0.01	-0.30	0.01	9.67
26	27	Stock of Valves & Spares	10.67	10.37	10.37	-0.30	0.73	171.11
27	69	Spares Ash Handling Plant	5.16	4.75	4.73	-0.43	1.15	49.31
28	98	Bearings	1.56	1.16	1.13	-0.43	0.82	16.48
29	28	Stock of Pipes & Fittings	9.71	9.23	9.22	-0.49	0.84	131.71
30	41	Spares for CW System	1.32	0.68	0.68	-0.64	1.33	6.15
31	33	Paints & Varnishes	2.13	1.46	1.26	-0.87	1.59	9.50
32	36	Production Stores - Mines	1.75	0.85	0.85	-0.90	0.90	11.34
33	49	Spares for Switch Gear	10.96	9.92	9.88	-1.08	1.71	69.14
34	68	Spares CHP	8.76	7.50	7.68	-1.08	4.51	20.44
35	32	Petrol, Oils & Lubricants	9.12	7.21	7.20	-1.92	12.91	6.69
36	12	Chemicals - Lab Materials	3.07	1.91	1.14	-1.93	8.28	1.65
37	26	Spares for Turbo Generator	61.44	58.72	59.06	-2.38	6.56	107.98
38	87	Control & Instrumentation	8.15	5.94	5.77	-2.38	3.61	19.18
		STPP total	199.18	185.76	186.75	-12.43	61.67	36.34

SMC is not shown where 12 months Consumption is not available

c) Summary of inventory status – December, 2025

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – DECEMBER, 2025						
DESCRIPTION	Inventory of Mar'25	Inventory of November' 25	Inventory of December' 25	Variance with Mar'25- Dec.'25 (+/-)	Annual consumption for Jan. 2025 - Dec. 2025	SMC
				+/-		
(I) Self Controlled Items:						
a) Explosives (20)	7.63	15.63	14.34	6.71	1,244.74	0.14
b) Petrol, Oils & Lubricants(32)	31.49	30.33	29.89	-1.60	3,953.70	0.09
c) Timber(40)	1.45	0.66	0.26	-1.19	10.19	0.31
TOTAL (I)	40.57	46.62	44.49	3.92	5,208.62	0.10
(II) Other Classes:						
d) HEMM Spares(61,62)	109.56	78.03	76.36	-33.20	475.12	1.93
e) UG Spares (LW, M/C Mining Conventional) (60,79,80)	134.7	138.88	137.75	3.05	55.12	29.99
f) Production Stores(36)*	70.79	58.96	56.67	-14.12	91.98	7.39
g) Iron & Steel (30)	23.70	21.59	21.94	-1.76	49.74	5.29
h) CHPs (68,72)	47.82	44.16	42.49	-5.33	55.33	9.21
i) Building Material(10)	1.99	0.91	0.93	-1.06	4.38	2.55
j) Miscellaneous**	69.05	62.98	62.42	-6.63	361.94	2.07
Total (II)	457.61	405.51	398.56	-59.05	1093.61	4.37
Total (I+II)	498.18	452.13	443.05	-55.13	6302.23	0.84

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining

- Operations consists of
- 1) Conveyor Belting
 - 2) Roof Bolts, W-Straps
 - 3) Man-riding & roof stitching ropes
 - 4) Drill Rods & Drill Bits
 - 5) Ventilation ducting
 - 6) Brattice Cloth
 - 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – DECEMBER, 2025						
DESCRIPTION	Inventory of Mar'25	Inventory of November' 25	Inventory of December' 25	Variance with Mar'25- Dec.'25 (+/-)	Annual consumption for Jan. 2025 - Dec. 2025	SMC
				+/-		
a) Spares for Turbo Generator (26)	61.44	58.72	59.06	-2.38	6.56	107.98
b) Stock of Stores Boiler (25)	43.27	44.21	46.01	2.74	11.46	48.18
c) Stock of Pump Spares (42)	12.85	12.82	12.74	-0.11	1.59	96.28
d) Spares for Switch Gear (49)	10.96	9.92	9.88	-1.08	1.71	69.14
e) Spares for CHPs (68,72)	9.06	7.64	7.80	-1.26	4.73	19.81
f) Stock of Pipes & Fittings (28 & 34)	9.71	9.23	9.22	-0.49	0.84	131.71
g)Control & instrumentation (87)	8.15	5.94	5.77	-2.38	3.61	19.18
h) Miscellaneous*	43.74	37.28	36.27	-7.47	31.17	13.96
Total	199.18	185.76	186.75	-12.43	61.67	36.34
SCCL Grand Total	697.36	637.89	629.80	-67.56	6363.90	1.19

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor,Transformer,CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,

**Chapter-XI
EQUIPMENT PERFORMANCE**

a) Underground machine mining equipment performance for the month of December, 2025:

Sl. No	Description	Long Wall		Road Header #		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		12		106	
	No. of units- on roll	1		5		1		5		25		163	
	No. of units-in operation	0		0		1		5		20		114+3*	
b)	Target (Tonnes)	150000	938000	5000	45000	10000	90000	108800	927100	49400	405100	324000	2871900
c)	Actual (Tonnes)	0	0	0	0	300	41,837	100,280	683519	33947	264761	243257	2075123
d)	% Achvt.	0	0	0	0	3	46	92	74	69	65	75	72
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	0	0	0	0			53	52	24	25	29	26
	% Achvt.	0	0	0	0			126	124	42	44	50	45

* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.
RH Target fixed at ALP Mine for Outsourcing Equipment

@ **Total UG Production by Offloading Agencies (30,422 T):** CMR Production at PVK = 20,000 T;
CMR Production at KP UG = 5,503 T; BM Production at SK = 300 T; SDL-(Outsourcing) at KTK8 Inc = 4,619 T.

b) Excavating Equipment (HEMM) Performance during December, 2025:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	6	7.49	6.22	83
2	PK OC	Shovels	13	24.88	17.76	71
3	MNG OC	Shovels	2	1.52	0.32	21
4	GDK5 OC	Shovels	4	4.06	1.93	48
5	RG OC3	Shovels	19	36.21	26.76	74
6	RG OC1	Shovels	7	11.95	7.18	60
7	RG OC2	Shovels	10	15.67	9.41	60
8	KTK OC2	Shovels	1	0.77	0.83	108
9	KHAIRAG OC	Shovels	4	4.06	3.10	76
10	KK OC	shovels	5	4.82	2.40	50
11	SRP OC2	Shovels	5	5.93	3.26	55
Company Shovels Total		Total	77	117.53	79.16	67

c) Commissioning of new H.E.M.M. during December, 2025:

Sl. No.	Project (Area)	Description of HEMM	Make	Quantity in Nos.
1	GDK5 CM (RG1)	280HP Motor Graders	BEML	1
2	RG OC3 (RG2)	280HP Motor Graders	BEML	3
3	RG OC1 (RG3)	280HP Motor Graders	BEML	2

Chapter-XII

Performance of Powerhouses & Workshops: December, 2025

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	15,251,708	15,531,683	137,965,030	8.88
2	Ramagundam	21,394,140	21,639,100	183,775,931	8.49
3	Bellampalli	10,761,022	10,962,254	94,471,365	8.62
Total		47,406,869	48,133,037	416,212,325	8.65

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.12.2025 to 31.12.2025	Units consumed through LTOA for the Month 01.12.2025 to 31.12.2025	Financial year Cumulative Units Exported (kwh) upto 31.12.2025	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	3,648,700	Yet to be received from EBC/ TSTRANSCO	30,116,980	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	2,915,045		32,846,873		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	2,575,900		18,487,100		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,709,988		12,118,867		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	5,568,951		43,867,285		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	496,700		3,004,600		5MW Synchronized on 22.01.2023
7	CHNR11MW Solar Plant Generation	1,774,500		12,414,700	#	SCCL entered into LTOA Agreement on 10th September 2025 with TG TRANSCO & TG NPDCL
Total Solar Generation		18,689,784		152,856,405		

As per new regulation these units are treated as Inadvertent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadvertent units.

In house Capitive plants:

Sl. No.	Solar Plants	Period 01.12.2025 to 31.12.2025			Inadvertent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 31.12.2025	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	1,527,400	35,000	1,492,400	334,304	1,158,096	7.3	8454101	11,083,900	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	4,881,851	2,253	4,879,598	114,875	4,764,723	6.65	31685408	41,879,086	These Units were utilized at RG/ RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	1,249,404	836	1,248,568	269,644	978,924	7.3	7146145	10,701,173		
4	MM 28 MW Solar Plant Generation	4,820,800	4,800	4,816,000	965,539	3,850,461	6.65	25605566	34,820,100	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
5	KGM 10.5 MW Solar Plant Generation	1,376,016	16,582	1,359,434	14,050	1,345,384	6.65	8946804	11,342,887		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
Total Solar Generation		13855471	59471	13796000	1698412	12097588		81838023	109827146		

b) Central Workshop, Kothagudem: Manufactured items in the month of December, 2025 at CWS.

Sl No	Material	Material Description	Annual Requirement for the year 2025-26	CWS production December-2025	Cumulative Production from 01.04.2025 to 31.12.2025	Application
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	107	8	44	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
2	1488122143	10M LIGHTING TOWER ASSY W ANGULAR IRON	82	4	5	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
3	3404123013	6" STOOL BEND	38	3	22	For Use of Sand Stowing in Various UG Mines
4	3613050122	CI PULLEY 1 FT	290	14	118	For use at various endless haulers
5	3613050158	CI PULLEY 2 FT	143	9	48	For use at various endless haulers
6	3613050353	CI PULLEY 3 FT	164	6	79	For use at various endless haulers
7	3613050559	CI PULLEY 5 FT	111	2	9	For use at various endless haulers
8	3614000060	CI COUPLING BLANK 6 IN	436	7	50	For use at various Pumps and motors coupling
9	3614000084	CI COUPLING BLANK 8 IN	565	9	194	For use at various Pumps and motors coupling
10	3614000102	CI COUPLING BLANK 10 IN	607	23	200	For use at various Pumps and motors coupling
11	3614000126	CI COUPLING BLANK 12 IN	586	28	164	For use at various Pumps and motors coupling
12	3614000140	CI COUPLING BLANK 14 IN	377	3	65	For use at various Pumps and motors coupling
13	3635030405	CI SEGMENT-40HP ENDLESS HAULER	155	9	33	For use at 40HP endless haulers in UG Mines
14	3635030600	CI SEGMENT-60HP ENDLESS HAULERS	68	3	12	For use at 60HP endless haulers in UG Mines
15	3635050155	BEVEL PULLEY 9 IN	362	24	283	For Conveyor belts system in UG Mines
16	3635081000	CI STICKS 100MM	458	5	48	For Conveyor belts system in UG Mines
17	3635081255	CI STICK 125MM	360	1	19	For Conveyor belts system in UG Mines
18	3635250259	ANCHOR BRACKET	85	5	30	For use at various endless haulers
19	3635250260	SHAFT FOR ANCHOR BRACKET	97	5	18	For use at UG Mines
20	3635300202	BOGIE VICE	120	14	14	For use at UG Mines
21	3635320006	BOGIE PEDESTAL	271	20	20	For use at UG Mines
22	4536000240	TUB WHEELS WITH AXLE	6450	280	2,842	For Coal Tubs
23	6008089637	1400BW800D,200SHAFT2910L W HRBRLAG CMLPT	0	1	1	For use at CSP
24	6008094207	52IN BELT 20IN DIA X 56IN L- CONVEYOR DRUM	16	5	10	For various Conveyors
25	6115087521	FLIGHT ASSY	1890	101	569	For use at CSP for coal movement in bunker
26	6115109747	HOLDER SLEEVE ASSY	14400	520	6,403	For use at CSP for coal crushing
27	7210120075	SCRAPPER BAR	100	9	51	For use at CSP for coal movement in bunker
28	7225100610	WASHER 6MM	5100	168	3,428	For use of Pick holders, Pick locking purpose at UG mines & CSP's
29	7240053027	SCRAPER FOR INSERT 26 X 92	830	25	299	For use at CSP for coal movement in bunker
30	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	0	4	21	For various Haulers at UG Mines

c) Area workshops: December, 2025:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	11	0	0	4	11	0	13	7	0	46
2.	Pumps (Nos.)	Repaired	24	2	5	7	7	36	6	3	0	90
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	170	420	560	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2025-2026				2024-2025		
		Annual Target	Dec., 2025		Prog.	Annual Target	Dec., 2024	
			Target	Actual			Actual	Prog.
1	Coal Output (million tonnes)	72.00	7.02	5.75	43.72	71.10	6.60	46.74
2	Total electrical energy consmpn. (million kvah)			60.23	559.91		60.41	566.43
3	Specific electrical energy consmpn. (kvah per tonne of Coal)	14.50		10.47	12.81	14.50	9.15	12.12

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	39,847,316	159,646	8,126,075	48,133,037	416,212,325
10MW STPP Solar Generation Consumed at SRP Area	KVAH				1,158,096	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				4,764,723	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				978,924	
28 MW MM Solar Generation consumed at MMArea	KVAH				3,850,461	
10.5 MW KGM Solar Generation	KVAH				1,345,384	
Total SCCL Energy Consmpn.	KVAH				60,230,625	

Chapter-XIII

Afforestation Activities – April to December, 2025

Sl. No	Location of Plantation	April-2025 to Nov. - 2025			December - 2025			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	Kothagudem	83.0	590758	163551	0.0	0	0	83.0	590758	163551	Misc., Euc.Clones	64894
2	Yellandu	2.0	11050	95996	0.0	0	0	2.0	11050	95996	Misc., Euc.Clones	20300
3	Manuguru	50.5	204200	118930	0.0	0	0	50.5	204200	118930	Misc., Euc.Clones	19080
	Sub Total	135.5	806008	378477	0.0	0	0	135.5	806008	378477		104274
4	Rama-gundam-I	112.0	486686	144220	0.0	0	0	112.0	486686	144220	Misc., Euc.Clones	74400
5	Rama-gundam-II	47.0	190681	51000	0.0	0	0	47.0	190681	51000	Misc., Euc.Clones	32055
6	Rama-gundam-III	79.0	189505	60624	0.0	0	0	79.0	189505	60624	Misc., Euc.Clones	37684
7	Bhopalpally	72.5	198650	71540	0.0	0	0	72.5	198650	71540	Misc., Euc.Clones	60056
	Sub Total	310.5	1065522	327384	0.0	0	0	310.5	1065522	327384		204195
8	Srirampur	53.0	209951	31312	0.0	0	0	53.0	209951	31312	Misc., Euc.Clones	37224
9	STPP	3.0	2966	9597	0.0	0	0	3.0	2966	9597	Misc., Euc.Clones	5146
10	Bellampally	33.0	143288	156797	0.0	0	0	33.0	143288	156797	Misc., Euc.Clones	4500
11	Mandamarri	30.0	94716	70715	0.0	0	0	30.0	94716	70715	Misc., Euc.Clones	12651
	Sub Total	119.0	450921	268421	0.0	0	0	119.0	450921	268421		59521
	Total	565.0	2322451	974282	0.0	0	0	565.0	2322451	974282		367990

Note: 2025 Planting season was completed, hence there will not be any change in the area and saplings planted till 2026 planting season.

Chapter-XIV
PLANNING & PROJECTS
Progress of Developmental Activities during December, 2025

A) Status of Projects Preparation:

I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ Lols & DMG Certifications:

- RCE approved by the SCCL BOARD: RCE of KTK OC III Expansion

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

1. MP & MCPs/FMCPs approved by the MoC, Gol, New Delhi : Nil.
2. MP & MCPs/FMCP Under approval process at MoC, Gol, New Delhi : KTK-6 Incline.
3. MP & MCPs / FMCPs Under Preparation: 8 Nos.

Sl.No	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under preparation
2	MP & MCP of Indaram OCP	Credentials received. Mining plans submitted to expert review agency for expert review certification.
3	MP & MCP of IK-1A incline	
4	MP & FMCP of Khairigura OCP Expansion Project	
5	MP & FMCP of Kistaram OCP	Under preparation
6	KTK-6 Incline	1) MP application submitted to MOC on 24.10.2025 2) Presentation was made at Delhi on 08.12.2025 regarding main & observations 3) MOM observations received and compliance submitted on 26.12.2025 4) Further, observations received on 08.01.2026 and compliance report is under preparation.
7	KTK Coal mine	Under conceptualization stage
8	Kondapuram OC	Under conceptualization stage

C) Status of Projects Preparation:

i. FR/RCE/MS Under Preparation : 1 No.

Sl.No	Name of the Project	Remarks
1	RCE of KTKOC-III Expansion	Approved by Board on 02.12.2025 vide min no: 580:5:1.

- ii. **Compliance reports Under Preparation : Nil**
- iii. **Specific Reports for inclusion of sustainable activities: Nil**
- iv. **PFR/Lol/DMG Certifications Under Preparation : Nil**
- v. **OB Offloading Proposals in December'25 (Scrutiny by PP dept.) :**
OB offloading:03 proposals
 - a. RKP OC, Mandamarri area (1024.868 LBCM)
 - b. Goleti OC, Bellampalli area (656.782 LBCM)
 - c. JK OC, Yellandu area (651.097 LBCM)

D) Projects costing more than Rs 500 Crores : Nil

Projects/Proposals (MPs/FRs/RCEs) costing less than Rs 500 Crores:

- RCE of KTKOC-III Expansion (Approved by Board on 02-12-2025 vide min no: 580:5:1.)

E. Region-wise drilling progress – December, 2025:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH DECEMBER-2025 (01.12.2025 to 31.12.2025)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	134.00	2	134.00	2
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	445.00	2	904.0	6	1349.00	8
Total Mtg. Achieved	445.00	2	1038.00	8	1483.00	10
TARGET	500		2000		2500	
% Achievement	89.00		51.90		59.32	
Avg Mtg./Drill Month	222.50		129.75		148.30	
Cum.Drilling Mtg F.Y 2024-25 (m)	3198.00		11683.80		14881.80	
Cum.Drilling Mtg F.Y.2025-26 (m)	3529.00		9752.00		13281.00	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during 2024-2025 -11 Drills (KGM-2:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

Block	Metreage drilled during the month December-2025	Cum.Drilling Mtg. F.Y.2025-26	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	769.10	18640.20
Total	-	769.10	69564.20

The low productivity during the month is mainly due to the 100% water loss, fishig operations and forest objections at Tadicherla Block-2, RGM Region.

F. Status of foreign collaboration – December, 2025 : - Nil -
