

# The Singareni Collieries Company Limited

(A Government Company)

## Performance report for the month of November, 2025

### About SINGARENI .....

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
<b>GST Registration Number</b>	<b>36AAACT8873F1Z1</b>
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

### No. of coal producing mines:

Opencast	17
Underground	21
Total	38

### Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

### Shareholding pattern:

	<b>Amount (Rs. In crores)</b>	<b>% of paid-up capital</b>
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

### Board of Directors:

#### Chairman & Managing Director:

1. Sri N. Balram

#### Whole-time Directors:

2. Sri N. Balram Finance and CFO
3. Sri L.V.Suryanarayana Operations
4. Sri K. Venkateswarlu Planning & Projects
5. Sri Gowtham Potru Personnel, Administration & Welfare
6. Sri M. Thirumala Rao Electrical & Mechanical

#### Part-time Directors:

7. Sri Navin Mittal Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
9. Sri Jai Prakash Dwivedi Chairman-cum-Managing Director, Western Coalfields Ltd, Civil Lines, Nagpur.
10. Sri Sanjeev Kumar Kassi Joint Secretary, Ministry of coal, Govt. of India, New Delhi.
11. Sri Ajitesh Kumar Director, Ministry of coal, Govt. of India, New Delhi.

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## Performance at a glance

Item	November, 2025			Nov., 2024	Increase/Decrease over Nov.-24		April - November, 2025			April – Nov., 2024	Increase/Decrease Over 2024-25	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
<b>Production (MT)</b>												
UG	0.628	0.350	55.7	0.376	-0.03	-7.1	4.630	2.688	58.05	3.190	-0.50	-15.8
OC	6.210	4.992	80.4	5.934	-0.94	-15.9	39.813	35.289	88.64	36.964	-1.68	-4.5
<b>Total</b>	<b>6.838</b>	<b>5.342</b>	<b>78.1</b>	<b>6.311</b>	<b>-0.97</b>	<b>-15.3</b>	<b>44.443</b>	<b>37.976</b>	<b>85.4</b>	<b>40.154</b>	<b>-2.18</b>	<b>-5.4</b>
<b>Off-take (MT)</b>	<b>6.838</b>	<b>5.135</b>	<b>75.1</b>	<b>5.686</b>	<b>-0.55</b>	<b>-9.7</b>	<b>44.443</b>	<b>38.500</b>	<b>86.63</b>	<b>40.398</b>	<b>-1.90</b>	<b>-4.7</b>
<b>O.B.R. (M.Cu.M.)</b>												
Departmental	4.800	4.671	104.578	4.180	0.839	20.081	34.750	29.926	85.735	26.630	3.163	11.879
Contractual	45.155	29.929	71.975	32.299	0.201	0.622	275.680	194.133	70.619	207.462	-12.780	-6.160
<b>Total</b>	<b>49.955</b>	<b>34.599</b>	<b>69.261</b>	<b>36.480</b>	<b>-1.880</b>	<b>-5.155</b>	<b>310.430</b>	<b>224.058</b>	<b>72.177</b>	<b>234.091</b>	<b>-10.033</b>	<b>-4.286</b>
<b>Composite Coal Performance (M.Cu.M)</b>	<b>54.514</b>	<b>38.161</b>	<b>70.0</b>	<b>40.687</b>	<b>-2.53</b>	<b>-6.21</b>	<b>340.059</b>	<b>249.376</b>	<b>73.33</b>	<b>260.861</b>	<b>-11.48</b>	<b>-4.40</b>
<b>O.M.S. (T)</b>												
UG	1.58	0.87	55.1	0.95	-0.08	-8.4	1.40	0.84	60.0	1.00	-0.16	-16.0
OC	26.24	14.98	57.1	15.23	-0.25	-1.6	20.34	15.86	78.0	12.73	3.13	24.6
<b>Overall</b>	<b>10.78</b>	<b>7.28</b>	<b>67.5</b>	<b>5.81</b>	<b>1.47</b>	<b>25.3</b>	<b>8.44</b>	<b>7.01</b>	<b>83.1</b>	<b>5.12</b>	<b>1.89</b>	<b>36.9</b>
Supply to Steel Plants (MT)	0.032	0.027	83.6	0.010	0.02	164.4	0.156	0.067	42.6	0.121	-0.05	-44.9
Supply to Power Sector (MT)	5.841	4.746	81.3	5.188	-0.44	-8.5	39.710	35.881	90.4	36.715	-0.83	-2.3
Plan Expenditure(Rs Cr)	198.33	110.82	55.9	197.01	-86.19	-43.7	1076.66	1077.40	100.1	980.66	96.74	9.9

### Highlights of performance during November, 2025

OB Removal through Departmental equipment was achieved 104.578% of the Target

**Chapter-I  
PRODUCTION**

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

**a) Area/ Region-wise production:**

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				November, 2025				Oct., 2025	Nov., 2024	Up to November, 2025-2026 (Progressive)		Up to Nov., 2024-25 (Prog.)
November, 2025		Target		Actual		Actual	Actual			Target	Actual	
UG	OC			Total	UG			OC	Total			
1	2	3	Kothagudem	14.77	0.18	13.12	13.29	12.22	13.73	98.82	95.87	87.02
0	2	2	Yellandu	5.00	0.00	2.17	2.17	1.83	4.82	28.83	16.54	29.10
1	2	3	Manuguru	10.59	0.10	8.90	9.00	7.55	11.91	72.70	68.34	73.36
<b>2</b>	<b>6</b>	<b>8</b>	<b>KGM Region</b>	<b>30.36</b>	<b>0.28</b>	<b>24.19</b>	<b>24.47</b>	<b>21.61</b>	<b>30.47</b>	<b>200.34</b>	<b>180.74</b>	<b>189.48</b>
0	1	1	Bellampalli	3.50	0.00	3.53	3.53	3.03	3.39	21.50	19.06	19.78
4	1	5	Mandamarri	2.58	0.46	1.30	1.76	1.58	1.89	17.84	11.02	17.35
6	2	8	Srirampur	5.89	1.08	2.35	3.43	3.32	5.04	42.42	33.76	29.75
<b>10</b>	<b>4</b>	<b>14</b>	<b>BPA Region</b>	<b>11.96</b>	<b>1.55</b>	<b>7.18</b>	<b>8.72</b>	<b>7.93</b>	<b>10.32</b>	<b>81.76</b>	<b>63.84</b>	<b>66.88</b>
3	1	4	RG I	3.96	0.66	2.59	3.25	3.57	4.65	28.98	26.01	28.57
1	1	2	RG II	10.29	0.36	9.34	9.70	8.15	8.02	54.53	55.14	54.62
	2	2	RG III	5.70	0.00	4.09	4.09	3.72	5.62	40.90	32.94	38.32
1		1	APA	1.65	0.17	0.00	0.17	0.14	0.23	9.11	1.09	3.59
4	2	6	Bhupalpalli	4.45	0.49	2.53	3.02	2.33	3.81	28.81	20.00	20.08
<b>9</b>	<b>6</b>	<b>15</b>	<b>RGM Region</b>	<b>26.06</b>	<b>1.67</b>	<b>18.56</b>	<b>20.23</b>	<b>17.90</b>	<b>22.33</b>	<b>162.33</b>	<b>135.17</b>	<b>145.18</b>
<b>21</b>	<b>16</b>	<b>37</b>	<b>GVCF TOTAL</b>	<b>68.38</b>	<b>3.50</b>	<b>49.92</b>	<b>53.42</b>	<b>47.43</b>	<b>63.11</b>	<b>444.43</b>	<b>379.76</b>	<b>401.54</b>
<b>0</b>	<b>1</b>	<b>1</b>	<b>NAINI</b>	<b>5.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.78</b>	<b>0.00</b>	<b>20.00</b>	<b>0.73</b>	
				Average Production per working day			2.05	1.98	2.43			
				Average Production per calendar day			1.78	1.53	2.10			

**b) Technology-wise production:**

(in lakh tones)

Technology	November, 2025				November, 2024	Up to November, 2025-2026 (Progressive)				Up to November, 2024-25
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd	% in total Prodn.	Actual (Prog.)
Road headers	0.05	0.00	0.00	0.00	0.00	0.40	0.00	0.00	0.00	0.00
Long walls	1.50	0.00	0.00	0.00	0.07	7.88	0.00	0.00	0.00	2.74
Bolter Miner	0.10	0.01	14.29	0.03	0.12	0.80	0.42	51.92	0.11	0.57
SDLs	3.14	2.25	71.89	4.22	2.49	25.48	18.32	71.90	4.82	19.02
LHDs.	0.46	0.31	68.36	0.59	0.23	3.56	2.30	64.77	0.61	1.64
Cont. Miner	1.03	0.91	88.50	1.71	0.86	8.18	5.84	71.35	1.54	7.93
<b>Total – UG *</b>	<b>6.28</b>	<b>3.50</b>	<b>55.69</b>	<b>6.54</b>	<b>3.76</b>	<b>46.30</b>	<b>26.88</b>	<b>58.05</b>	<b>7.08</b>	<b>31.90</b>
Opencast	62.10	49.92	80.39	93.46	59.34	398.13	352.89	88.64	92.92	369.64
<b>Total(UG+OC)</b>	<b>68.38</b>	<b>53.42</b>	<b>78.13</b>	<b>100.00</b>	<b>63.11</b>	<b>444.43</b>	<b>379.76</b>	<b>85.45</b>	<b>100.00</b>	<b>401.54</b>

**Reasons for shortfall in Production:**

Rainfall in OC Mines; Salvaging works in ALP, Adverse geo-mining conditions in some UG Mines and Delay in execution of new projects like VK OC and JK OC

**Naini Coal (LT)**

(in lakh Cu.M)

Month	2025-26			2024-25	Increase/ decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April								
May								
June								
July	3.00	0.14	4.59					
August	3.00	0.18	5.89					
September	4.00	0.42	10.43					
October	5.00	0.04	0.89					
November	5.00	0.00	0.00					
<b>Total</b>	<b>20.00</b>	<b>0.78</b>	<b>3.88</b>					

**c) Area-wise Grade-wise production for the month of November, 2025:** (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.18		1.30	1.18				2.22	1.96	6.46		13.29
YLD									0.66	1.26		0.25	2.17
MNG		0.27	0.39		0.33				0.85	4.41	2.74		9.00
<b>KGM REGION</b>	<b>0.00</b>	<b>0.44</b>	<b>0.39</b>	<b>1.30</b>	<b>1.51</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.73</b>	<b>7.63</b>	<b>9.21</b>	<b>0.25</b>	<b>24.47</b>
BPA						0.18	2.65		0.70				3.53
MM			0.04	0.11	0.13	0.01	0.15		1.30				1.76
SRP				2.28	0.44	0.50	0.22						3.43
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.04</b>	<b>2.39</b>	<b>0.57</b>	<b>0.69</b>	<b>3.02</b>	<b>0.00</b>	<b>2.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.72</b>
RG-I			0.11	0.06		3.08							3.25
RG-II				0.53			6.39		2.77				9.70
RG-III					2.79		1.31						4.09
APA							0.17						0.17
BHPL	0.74			0.08			2.20						3.02
<b>RGM REGION</b>	<b>0.74</b>	<b>0.00</b>	<b>0.11</b>	<b>0.68</b>	<b>2.79</b>	<b>3.08</b>	<b>10.06</b>	<b>0.00</b>	<b>2.77</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>20.23</b>
<b>GVCF Total</b>	<b>0.74</b>	<b>0.44</b>	<b>0.54</b>	<b>4.37</b>	<b>4.87</b>	<b>3.77</b>	<b>13.09</b>	<b>0.00</b>	<b>8.50</b>	<b>7.63</b>	<b>9.21</b>	<b>0.25</b>	<b>53.42</b>
<b>NAINI</b>							<b>0.00</b>						<b>0.00</b>

**Area-wise Grade-wise production during the period from April-2025 to November,2025:** (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		1.13		4.78	9.80				17.80	11.12	51.23		95.87
YLD									9.16	6.31	0.11	0.97	16.54
MNG		4.50	10.20		0.90	4.37			23.85	11.54	12.98		68.34
<b>KGM RGN.</b>	<b>0.00</b>	<b>5.63</b>	<b>10.20</b>	<b>4.78</b>	<b>10.70</b>	<b>4.37</b>	<b>0.00</b>	<b>0.00</b>	<b>50.82</b>	<b>28.97</b>	<b>64.31</b>	<b>0.97</b>	<b>180.74</b>
BPA						4.02	12.75		2.29				19.06
MM			0.37	0.93	0.97	1.65	0.92		6.18				11.02
SRP			1.84	11.98	3.56	14.60	1.43	0.34					33.76
<b>BPA RGN.</b>	<b>0.00</b>	<b>0.00</b>	<b>2.21</b>	<b>12.91</b>	<b>4.54</b>	<b>20.27</b>	<b>15.11</b>	<b>0.34</b>	<b>8.47</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>63.84</b>
RG-I			1.00	0.56	3.21	18.07	3.17						26.01
RG-II				8.66			32.55		13.92				55.14
RG-III					17.50		15.44						32.94
APA							1.09						1.09
BHPL	4.91			1.34	0.04		13.71						20.00
<b>RGM RGN.</b>	<b>4.91</b>	<b>0.00</b>	<b>1.00</b>	<b>10.56</b>	<b>20.75</b>	<b>18.07</b>	<b>65.96</b>	<b>0.00</b>	<b>13.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>135.17</b>
<b>GVCF Total</b>	<b>4.91</b>	<b>5.63</b>	<b>13.41</b>	<b>28.25</b>	<b>35.99</b>	<b>42.71</b>	<b>81.07</b>	<b>0.34</b>	<b>73.20</b>	<b>28.97</b>	<b>64.31</b>	<b>0.97</b>	<b>379.76</b>
<b>NAINI</b>							<b>0.78</b>						<b>0.78</b>

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	52.78	49.92	94.6	54.76	-4.84	-8.84	55.74	53.23
May	56.50	58.23	103.1	57.29	0.93	1.63	58.72	60.33
June	51.62	51.71	100.2	55.04	-3.33	-6.05	56.54	55.60
July	47.25	42.02	88.9	42.31	-0.29	-0.69	42.98	32.85
August	48.28	40.02	82.9	37.62	2.40	6.39	50.16	40.98
September	52.78	37.00	70.1	37.47	-0.47	-1.25	49.04	49.28
October	66.83	47.43	71.0	53.94	-6.51	-12.06	57.87	52.16
November	68.38	53.42	78.1	63.11	-9.69	-15.35	60.84	60.52
<b>Progressive</b>	<b>444.43</b>	<b>379.76</b>	<b>85.4</b>	<b>401.54</b>	<b>-21.79</b>	<b>-5.43</b>	<b>431.89</b>	<b>404.94</b>

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	Nov., 2025	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	- Due to extraneous reasons	--	--
	- Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	11.06	73.93
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	Production from OC was regulated due to less dispatch of coal	--	--
9	Adverse geo-mining conditions	--	--
10	Non-receipt of statutory permission	--	--
11	Production from OC was regulated to liquidate ground stocks	--	--
12	Delay in execution of new projects	3.90	26
<b>Total</b>		<b>14.96</b>	<b>100.00</b>

f) Month-wise overburden removal: The overburden removal target for the year 2025-26 is 502.00 Million Cu.Mtrs (54.00 Million Cu.Mtrs. by the Company and 448.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2025-26 Total (i+ii)			2024-25 Actual	Growth over 2024-25 %age	2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Target	Actual	% Achvd.				
April	51.50	44.41	86.24	375.45	327.09	87.12	426.95	371.50	87.01	361.77	2.69	386.40	375.30
May	51.50	41.00	79.61	375.45	293.51	78.17	426.95	334.51	78.35	337.19	-0.79	400.66	395.53
June	43.00	34.30	79.76	310.45	232.36	74.85	353.45	266.66	75.44	304.13	-12.32	356.42	315.35
July	35.50	28.22	79.49	247.70	189.84	76.64	283.20	218.06	77.00	142.67	52.84	181.34	116.19
August	35.50	33.62	94.70	277.90	168.28	60.55	313.40	201.90	64.42	227.47	-11.24	313.89	256.39
Sept.	37.50	28.39	75.70	295.90	171.16	57.84	333.40	199.55	59.85	257.21	-22.42	252.73	254.26
October	45.00	42.62	94.70	422.40	259.80	61.51	467.40	302.41	64.70	339.15	-10.83	384.27	339.76
November	48.00	46.71	97.31	451.55	299.29	66.28	499.55	345.99	69.26	364.80	-5.15	374.44	407.81
<b>Prog.</b>	<b>347.50</b>	<b>299.26</b>	<b>86.12</b>	<b>2756.80</b>	<b>1941.33</b>	<b>70.42</b>	<b>3104.30</b>	<b>2240.58</b>	<b>72.18</b>	<b>2334.38</b>	<b>-4.02</b>	<b>2650.15</b>	<b>2460.60</b>

**Naini OBR (LBCM)**

(in lakh tones)

Month	2025-26			2024-25	Increase/ decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Ach	Actual	Abs.	%	Actual	Actual
April								
May	18.00	21.37	118.70					
June	12.00	12.14	101.15					
July	9.30	3.26	35.02					
August	9.30	8.08	86.83					
September	9.00	7.59	84.30					
October	9.00	11.67	129.68					
November	12.4	15.46	124.69					
<b>Total</b>	<b>79.00</b>	<b>79.56</b>	<b>100.71</b>					

**g) Composite performance of Coal & OB Removal:**

(In lakh cu. Mtrs.)

Month	2025-2026			2024-25	Increase/ Decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	462.14	404.78	87.59	398.28	6.50	1.63	423.57	410.79
May	464.62	373.33	80.35	375.38	-2.06	-0.55	439.81	435.75
June	387.87	301.14	77.64	340.83	-39.69	-11.65	394.11	352.42
July	314.70	246.08	78.19	170.88	75.20	44.01	210.00	138.09
August	345.59	228.58	66.14	252.55	-23.97	-9.49	347.32	283.71
September	368.59	224.21	60.83	282.19	-57.97	-20.54	285.42	287.11
October	511.95	334.03	65.25	375.11	-41.07	-10.95	422.85	374.54
November	545.14	381.61	70.00	406.87	-25.26	-6.21	415.00	448.15
<b>Progressive</b>	<b>3400.59</b>	<b>2493.75</b>	<b>73.33</b>	<b>2602.08</b>	<b>-108.33</b>	<b>-4.16</b>	<b>2938.08</b>	<b>2730.56</b>

**Chapter-II  
DESPATCHES**

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

**a) Month-wise:**

(In lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	52.78	58.04	109.97	56.59	1.46	2.57	60.04	56.72
May	56.50	57.80	102.29	56.60	1.20	2.11	62.69	61.30
June	51.62	50.85	98.51	53.74	-2.89	-5.38	57.43	54.68
July	47.25	42.20	89.31	42.14	0.06	0.14	45.86	33.56
August	48.28	41.28	85.49	42.28	-1.00	-2.37	54.14	40.33
September	52.78	37.43	70.91	42.22	-4.79	-11.35	49.66	47.73
October	66.83	46.06	68.92	53.55	-7.49	-13.99	57.67	51.31
November	68.38	51.35	75.09	56.86	-5.51	-9.69	59.43	59.28
<b>Progressive</b>	<b>444.43</b>	<b>385.00</b>	<b>86.63</b>	<b>403.98</b>	<b>-18.97</b>	<b>-4.70</b>	<b>446.92</b>	<b>404.93</b>

**b) Area/Region-wise despatches:**

(in lakh tonnes)

Area/ Region	November, 2025 Actual	Up to November, 2025-2026 (Progr.) Actual	November, 2024 Actual	November, 2023 Actual	November, 2022 Actual
Kothagudem	14.49	106.40	14.39	12.36	11.98
Yellandu	1.02	9.27	3.11	2.62	3.67
Manuguru	8.39	66.82	10.17	11.46	11.83
<b>KGM Region</b>	<b>23.90</b>	<b>182.49</b>	<b>27.67</b>	<b>26.43</b>	<b>27.48</b>
Belampalli	3.55	19.54	3.30	3.18	1.87
Mandamarri	1.50	9.43	1.63	2.29	3.91
Srirampur	3.52	34.86	4.83	5.76	5.52
<b>BPA Region</b>	<b>8.57</b>	<b>63.82</b>	<b>9.75</b>	<b>11.23</b>	<b>11.30</b>
Ramagundam-I	4.78	33.71	3.69	2.45	4.02
Ramagundam-II	6.62	46.38	6.71	8.40	7.78
Ramagundam-III & APA	5.18	42.33	6.58	7.92	6.13
Bhoopalpalli	2.29	16.27	2.46	3.00	2.57
<b>RGM Region</b>	<b>18.87</b>	<b>138.69</b>	<b>19.43</b>	<b>21.77</b>	<b>20.50</b>
<b>Total</b>	<b>51.35</b>	<b>385.00</b>	<b>56.86</b>	<b>59.43</b>	<b>59.28</b>
Target	<b>68.38</b>	<b>444.43</b>	<b>66.60</b>	<b>71.90</b>	<b>63.10</b>

c) Mode-wise despatches: (in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
November, 2025	40.17	5.63	0.00	0.37	5.18	<b>51.35</b>
November, 2024	41.71	6.61	1.78	0.33	6.42	<b>56.86</b>
Up to November, 2025	288.12	52.00	0.00	2.56	42.33	<b>385.00</b>
Up to November, 2024	280.82	62.74	6.38	3.07	50.97	<b>403.98</b>

d) Area-wise Grade-wise despatches for the month of November, 2025 (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.17		2.13	1.05				2.11	3.27	5.76		14.49
YLD									0.59		0.18	0.25	1.02
MNG		0.19	0.43		0.33				0.83	4.13	2.48		8.39
<b>KGM REGION</b>	<b>0.00</b>	<b>0.36</b>	<b>0.43</b>	<b>2.13</b>	<b>1.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.52</b>	<b>7.40</b>	<b>8.42</b>	<b>0.25</b>	<b>23.90</b>
BPA						0.24	2.67		0.65				3.55
MM			0.04	0.03	0.12		0.14		1.17				1.50
SRP			0.21	2.33		0.98	0.00						3.52
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.25</b>	<b>2.35</b>	<b>0.12</b>	<b>1.22</b>	<b>2.81</b>	<b>0.00</b>	<b>1.82</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.57</b>
RG-I			0.14	0.56	0.03	2.13	1.92						4.78
RG-II			0.03				3.62		2.98				6.62
RG-III						5.18							5.18
APA													0.00
BHPL	0.72					0.05	1.52						2.29
<b>RGM REGION</b>	<b>0.72</b>	<b>0.00</b>	<b>0.17</b>	<b>0.56</b>	<b>0.03</b>	<b>7.36</b>	<b>7.06</b>	<b>0.00</b>	<b>2.98</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>18.87</b>
<b>GVCF TOTAL</b>	<b>0.72</b>	<b>0.36</b>	<b>0.85</b>	<b>5.04</b>	<b>1.53</b>	<b>8.58</b>	<b>9.87</b>	<b>0.00</b>	<b>8.32</b>	<b>7.40</b>	<b>8.42</b>	<b>0.25</b>	<b>51.35</b>

Area-wise Grade-wise despatches during the period from April-2025 to November-2025 (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM		1.08	0.08	8.73	6.20				52.12	7.87	30.32		106.40
YLD									3.60	2.82	1.89	0.97	9.27
MNG		4.42	9.83	0.00	0.90	4.37	0.04		25.05	9.45	12.78		66.82
<b>KGM REGION</b>	<b>0.00</b>	<b>5.50</b>	<b>9.91</b>	<b>8.73</b>	<b>7.10</b>	<b>4.37</b>	<b>0.04</b>	<b>0.00</b>	<b>80.76</b>	<b>20.14</b>	<b>44.98</b>	<b>0.97</b>	<b>182.49</b>
BPA						5.38	11.87		2.28				19.54
MM			0.37	0.17	0.91	1.25	0.81		5.92				9.43
SRP			3.06	12.81	0.06	18.92	0.00						34.86
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>3.43</b>	<b>12.98</b>	<b>0.97</b>	<b>25.55</b>	<b>12.69</b>	<b>0.00</b>	<b>8.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>63.82</b>
RG-I			0.93	17.21	0.15	12.59	2.82		0.00				33.71
RG-II			0.39			0.00	23.58		22.41				46.38
RG-III						42.33							42.33
APA													0.00
BHPL	5.60				0.04	0.37	10.26						16.27
<b>RGM REGION</b>	<b>5.60</b>	<b>0.00</b>	<b>1.32</b>	<b>17.21</b>	<b>0.19</b>	<b>55.29</b>	<b>36.66</b>	<b>0.00</b>	<b>22.41</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>138.69</b>
<b>GVCF TOTAL</b>	<b>5.60</b>	<b>5.50</b>	<b>14.66</b>	<b>38.93</b>	<b>8.26</b>	<b>85.21</b>	<b>49.38</b>	<b>0.00</b>	<b>111.38</b>	<b>20.14</b>	<b>44.98</b>	<b>0.97</b>	<b>385.00</b>

e) Coal off-take:

(in lakh tonnes)

Sector	November, 2025			Nov., 2024	Incr./Decr. over Nov.-24		Up to November, 2025			Up to Nov., 2024	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.29	4.71	74.93	7.26	-2.55	-35.1	51.29	34.99	68.22	49.80	-14.81	-29.7
RDM BPH	0.00	0.00		0.00	0.00		0.00	0.00		0.17	-0.17	-100.0
KTPP STAGE 1	1.76	1.55	88.32	0.82	0.73	89.6	13.84	11.05	79.84	10.44	0.61	5.8
BHADRADRI TPS	3.42	1.16	34.00	2.67	-1.51	-56.5	26.92	22.65	84.14	29.00	-6.35	-21.9
YADADRI TPS	11.41	3.04	26.64	0.00	3.04		57.53	27.35	47.54	0.00	27.35	
<b>T.GENCO TOTAL</b>	<b>22.88</b>	<b>10.47</b>	<b>45.76</b>	<b>10.75</b>	<b>-0.28</b>	<b>-2.6</b>	<b>149.57</b>	<b>96.04</b>	<b>64.21</b>	<b>89.41</b>	<b>6.63</b>	<b>7.4</b>
MUDDANUR - AP GENCO	1.50	1.09	72.42	1.38	-0.30	-21.5	12.36	13.34	107.88	10.63	2.71	25.5
VTPS	1.50	1.48	98.90	1.99	-0.50	-25.3	11.52	12.46	108.12	13.26	-0.80	-6.0
NTPC - RGM	7.99	7.00	87.56	8.76	-1.77	-20.2	59.63	53.98	90.52	66.07	-12.09	-18.3
NTPC SOLAPUR SUP THER	2.00	2.09	104.68	0.56	1.53	270.9	15.25	12.76	83.63	6.13	6.62	108.0
RAICHUR -KPCL	2.12	3.05	143.91	2.44	0.61	24.8	12.84	14.58	113.53	14.77	-0.19	-1.3
BELLARY KPCL	1.47	2.44	165.73	1.26	1.17	92.6	9.42	7.22	76.58	10.36	-3.15	-30.4
YERASMUS TPP	3.51	2.70	76.95	0.28	2.42	850.1	21.49	23.24	108.11	19.58	3.65	18.7

(in lakh tonnes)

Sector	November, 2025			Nov., 2024	Incr./Decr. over Nov.-24		Up to November, 2025			Up to Nov., 2024	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
NTPC, TLG PROJECT PH-1	4.73	5.26	111.27	5.40	-0.14	-2.6	36.38	30.46	83.73	29.92	0.54	1.8
NTPC KUDGI	4.40	2.55	57.92	2.06	0.49	23.8	26.34	12.56	47.67	12.74	-0.18	-1.4
<b>POWER FSA TOTAL</b>	<b>52.10</b>	<b>38.13</b>	<b>73.18</b>	<b>34.91</b>	<b>3.22</b>	<b>9.2</b>	<b>354.83</b>	<b>276.62</b>	<b>77.96</b>	<b>272.86</b>	<b>3.76</b>	<b>1.4</b>
KORADI TPS	1.08	1.19	110.12	1.13	0.06	5.1	8.67	5.34	61.58	5.28	0.06	1.1
PARLI UNIT 8	0.72	0.00	0.00	1.85	-1.85	-100.0	5.77	10.23	177.38	11.35	-1.12	-9.9
SINGARENI THERMAL POWER PROJECT	2.00	3.89	194.69	5.13	-1.23	-24.1	10.00	29.18	291.78	30.97	-1.79	-5.8
NTPC, TLG PROJECT PH-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
<b>BRIDGE LINKAGE MOU TOTAL</b>	<b>3.80</b>	<b>5.08</b>	<b>133.66</b>	<b>8.11</b>	<b>-3.03</b>	<b>-37.3</b>	<b>24.43</b>	<b>44.74</b>	<b>183.12</b>	<b>47.60</b>	<b>-2.86</b>	<b>-6.0</b>
NTPC MOUDA	0.00	0.90		1.62	-0.71	-44.1	0.00	1.72		4.76	-3.04	-63.9
NTPC SIMHADRI	0.00	0.21		0.85	-0.65	-75.9	0.00	2.33		2.96	-0.62	-21.1
NTPC GADARWARA	0.00	0.00		0.65	-0.65	-100.0	0.00	0.04		2.78	-2.74	-98.5
NTPC LARA STPP	0.00			0.04	-0.04	-100.0	0.00	0		0.04	-0.04	-100.0
NTPC KHARGONE	0.00	0.20		0.57	-0.37	-65.0	0.00	0.69		1.79	-1.10	-61.6
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
NTPC UNCHAHAR	0.00			0.04	-0.04	-100.0	0.00	0.00		0.12	-0.12	-100.0
NTPC FARAHA	0.00	0.00		0.28	-0.28	-100.0	0.00	0		0.61	-0.61	-100.0
NSPCL (NTPC & SAIL)	0.75	0.57	76.32	0.00	0.57		2.41	1.22	50.74	1.31	-0.09	-7.0
CHANDRAPUR (CSTPS)	0.55	0.85	153.98	2.23	-1.38	-61.8	3.98	13.31	334.62	10.40	2.91	28.0
MSEB BHUSWAL	0.00	0.00		0.40	-0.40	-100.0	0.00	6.27		1.18	5.08	430.7
PARAS TPS	0.00	0.00		0.04	-0.04	-100.0	0.00	3.66		0.29	3.37	1160.7
NASHIK THERMAL POWER STN	0.00	0.69		0.00	0.69		0.00	3.10		0.00	3.10	
TANGEDCO (MTPS I & II)	0.00	0.00		0.90	-0.90	-100.0	0.86	0.00	0.00	16.79	-16.79	-100.0
NORTH CHENNAI TPS	1.20	0.81	67.91	0.98	-0.16	-16.7	10.60	5.10	48.10	2.90	2.20	75.7
<b>OTHER MOU</b>	<b>2.50</b>	<b>4.25</b>	<b>169.56</b>	<b>8.61</b>	<b>-4.36</b>	<b>-50.7</b>	<b>17.84</b>	<b>37.44</b>	<b>209.86</b>	<b>45.98</b>	<b>-8.54</b>	<b>-18.6</b>
<b>MOU TOTAL</b>	<b>6.31</b>	<b>9.33</b>	<b>147.91</b>	<b>16.72</b>	<b>-7.39</b>	<b>-44.2</b>	<b>42.27</b>	<b>82.18</b>	<b>194.41</b>	<b>93.57</b>	<b>-11.39</b>	<b>-12.2</b>
POWER E AUCTION	0.00	0.00		0.26	-0.26	-100.0	0.00	0.00		0.71	-0.71	-100.0
<b>TOTAL POWER</b>	<b>58.41</b>	<b>47.46</b>	<b>81.25</b>	<b>51.88</b>	<b>-4.43</b>	<b>-8.5</b>	<b>397.10</b>	<b>358.81</b>	<b>90.36</b>	<b>367.15</b>	<b>-8.34</b>	<b>-2.3</b>
CAPTIVE POWER	2.83	0.84	29.80	1.26	-0.42	-33.3	13.53	5.41	40.01	10.18	-4.76	-46.8
H.W.P	0.59	0.37	62.40	0.33	0.03	10.4	3.03	2.55	84.15	3.07	-0.52	-16.9
CEMENTS	2.83	0.49	17.29	0.83	-0.34	-41.3	13.50	4.30	31.86	8.62	-4.32	-50.1
SPONGE IRON	0.32	0.27	83.59	0.10	0.17	164.4	1.56	0.67	42.63	1.21	-0.54	-44.9
OTHER INDUS. FSA & N. FSA	2.49	1.01	40.62	2.12	-1.10	-52.2	11.63	11.07	95.18	11.12	-0.05	-0.4
E AUCTION NON POWER	0.91	0.91	99.67	0.32	0.59	184.4	4.08	2.20	53.85	2.64	-0.45	-16.9
<b>TOTAL NON POWER</b>	<b>9.98</b>	<b>3.89</b>	<b>39.00</b>	<b>4.97</b>	<b>-1.08</b>	<b>-21.7</b>	<b>47.33</b>	<b>26.20</b>	<b>55.35</b>	<b>36.83</b>	<b>-10.63</b>	<b>-28.9</b>
<b>TOTAL OFF-TAKE:</b>	<b>68.38</b>	<b>51.35</b>	<b>75.09</b>	<b>56.86</b>	<b>-5.51</b>	<b>-9.7</b>	<b>444.43</b>	<b>385.00</b>	<b>86.63</b>	<b>403.98</b>	<b>-18.97</b>	<b>-4.7</b>

### Chapter-III COAL STOCKS

#### a) Area/Region-wise & grade-wise closing stocks: November, 2025

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL	
KGM		0.07	0.01	0.38	1.93				0.19	0.31	3.46				6.35
YLD									2.04	0.50	2.65	0.00			5.19
MNG		0.12	0.11		0.00	0.00			2.99	0.40	2.94				6.56
<b>KGM RGN.</b>	<b>0.00</b>	<b>0.19</b>	<b>0.12</b>	<b>0.38</b>	<b>1.93</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5.23</b>	<b>1.21</b>	<b>9.04</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>18.11</b>
BPA						0.10	1.68		0.08						1.86
MM			0.01	0.16	0.19	2.55	0.07		3.20				0.76	0.45	7.39
SRP			0.39	5.73	0.03	3.81	0.02								9.98
<b>BPA RGN.</b>	<b>0.00</b>	<b>0.00</b>	<b>0.40</b>	<b>5.89</b>	<b>0.22</b>	<b>6.46</b>	<b>1.77</b>	<b>0.00</b>	<b>3.28</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.76</b>	<b>0.45</b>	<b>19.23</b>
RG-I			0.12	5.98	3.40	0.41	0.23								10.14
RG-II				0.05			11.58		1.10						12.73
RG-III					5.41	0.37	4.57								10.34
APA							1.22								1.22
BHPL	0.40			0.41	0.71	0.09	10.28	1.60							13.50
<b>RGM RGN.</b>	<b>0.40</b>	<b>0.00</b>	<b>0.12</b>	<b>6.45</b>	<b>9.51</b>	<b>0.87</b>	<b>27.88</b>	<b>1.60</b>	<b>1.10</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>47.94</b>
<b>GVCF Total</b>	<b>0.40</b>	<b>0.19</b>	<b>0.64</b>	<b>12.72</b>	<b>11.66</b>	<b>7.33</b>	<b>29.64</b>	<b>1.60</b>	<b>9.61</b>	<b>1.21</b>	<b>9.04</b>	<b>0.00</b>	<b>0.76</b>	<b>0.45</b>	<b>85.28</b>
NAINI							0.73								0.73
<b>SCCL Total</b>	<b>0.40</b>	<b>0.19</b>	<b>0.64</b>	<b>12.72</b>	<b>11.66</b>	<b>7.33</b>	<b>30.38</b>	<b>1.60</b>	<b>9.61</b>	<b>1.21</b>	<b>9.04</b>	<b>0.00</b>	<b>0.76</b>	<b>0.45</b>	<b>86.01</b>

## b) Grade-wise &amp; size-wise:

(in lakh tonnes)

Type	Size	Grade	November, 2025	October, 2025	November, 2024
RAW COAL	Round	G5	0.092	0.078	0.023
		G7	0.007	0.009	0.009
		G10	0.091	0.102	0.060
		G11	0.057	0.054	0.017
		G15	0.001	0.001	0.002
		<b>Total</b>	<b>0.248</b>	<b>0.244</b>	<b>0.111</b>
RAW COAL	R.O.M	G5	0.019	0.025	0.007
		G7	0.115	0.133	0.000
		G8	0.318	0.333	0.115
		G9	0.194	0.176	0.048
		G10	0.156	0.154	0.134
		G11	0.336	0.309	0.318
		G12	0.000	0.000	0.003
		<b>Total</b>	<b>1.229</b>	<b>1.225</b>	<b>0.627</b>
	Slack	G5	0.099	0.081	0.060
		G10	0.000	0.000	0.000
		G11	0.673	0.668	0.640
		G15	0.001	0.001	0.001
		<b>Total</b>	<b>0.773</b>	<b>0.750</b>	<b>0.702</b>
	Crushed (ROM)	G5	0.192	0.199	0.484
		G6	0.191	0.107	0.000
		G7	0.520	0.569	0.586
		G8	12.405	13.177	10.829
		G9	11.470	11.439	5.206
		G10	7.086	6.942	4.520
		G11	29.310	27.899	9.944
		G12	1.602	1.602	1.351
		G13	9.522	9.338	7.430
		G14	1.213	0.987	3.019
		G15	9.037	8.248	4.640
		UNG	0.000	0.000	0.000
		<b>Total</b>	<b>82.548</b>	<b>80.506</b>	<b>48.010</b>
		WASHED COAL	Washed Coal	R	0.759
Slurry	0.454			0.454	0.454
<b>Total</b>	<b>1.214</b>			<b>1.214</b>	<b>1.216</b>
<b>Grand Total</b>			<b>86.012</b>	<b>83.939</b>	<b>50.665</b>

Chapter-IV  
MAN POWER

## a) Area/Region-wise manpower:

Area / Region	31.03.2025	31.10.2025	30.11.2025				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2596	2529	990	934	637	2561	32	-35
YLD	664	652		312	302	614	-38	-50
MNG	2479	2487	282	1482	699	2463	-24	-16
<b>KGM Region</b>	<b>5739</b>	<b>5668</b>	<b>1272</b>	<b>2728</b>	<b>1638</b>	<b>5638</b>	<b>-30</b>	<b>-101</b>
BPA	943	948		530	415	945	-3	2
MMR	4714	4656	3019	348	1272	4639	-17	-75
SRP	8634	8507	6202	905	1377	8484	-23	-150
<b>BPA Region</b>	<b>14291</b>	<b>14111</b>	<b>9221</b>	<b>1783</b>	<b>3064</b>	<b>14068</b>	<b>-43</b>	<b>-223</b>
RG 1	5487	5504	3749	409	1349	5507	3	20
RG 2	3831	3853	967	2030	855	3852	-1	21
RG 3	4236	4200	1931	1743	588	4262	62	26
BHP	5355	5368	3902	453	956	5311	-57	-44
<b>RGM Region</b>	<b>18909</b>	<b>18925</b>	<b>10549</b>	<b>4635</b>	<b>3748</b>	<b>18932</b>	<b>7</b>	<b>23</b>
HYD Office	112	105			105	105		-7
CORP Office	1501	1456	3		1467	1470	14	-31
STPP	140	137			134	134	-3	-6
Naini	24	31			31	31		7
<b>Total</b>	<b>40,716</b>	<b>40,433</b>	<b>21,045</b>	<b>9,146</b>	<b>10,187</b>	<b>40,378</b>	<b>-55</b>	<b>-338</b>
% in total manpower			<b>52.12%</b>	<b>22.65%</b>	<b>25.23%</b>	<b>100%</b>		

**b) Category-wise manpower status:**

Sl. No.	Category	As on 30.11.2025		As on 31.10.2025		As on 30.11.2024	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2342	5.80	2332	5.77	2089	5.11
2	Monthly paid staff	8884	22.00	8927	22.08	9002	22.01
3	Time rated workers	25687	63.62	25557	63.21	26966	65.94
4	Piecerated workers	16	0.04	16	0.04	31	0.08
5	Badli fillers	50	0.12	51	0.13	70	0.17
6	Badli workers	3399	8.42	3550	8.78	2739	6.70
<b>Total</b>		<b>40378</b>	<b>100.00</b>	<b>40433</b>	<b>100.00</b>	<b>40897</b>	<b>100.00</b>

**c) Gender-wise manpower status:**

Sl. No.	Category	As on 30.11.2025			As on 31.10.2025			As on 30.11.2024		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2132	210	2342	2129	203	2332	1955	134	2089
2	Monthly Rated	8143	741	8884	8184	743	8927	8263	739	9002
3	Time rated Workers	24986	701	25687	24894	663	25557	26321	645	26966
4	Piece rated	16		16	16		16	31		31
5	Badli fillers	50		50	51		51	70		70
6	Badli workers	2963	436	3399	3084	466	3550	2411	328	2739
<b>Total</b>		<b>38290</b>	<b>2088</b>	<b>40378</b>	<b>38358</b>	<b>2075</b>	<b>40433</b>	<b>39051</b>	<b>1846</b>	<b>40897</b>

**Chapter-V  
PRODUCTIVITY**

**Area/ Region-wise output per man shift:**

(in tonnes)

Area/ Region	November, 2025		Progressive 2025-26		October, 2025		November, 2024		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	38.75	39.91	30.95	34.82	38.97	36.20	33.13	7.53	Nov 25	39.91
Yellandu	39.24	37.77	26.55	44.53	41.27	24.47	29.71	51.12	Jan 25	41.05
Manuguru	26.72	22.64	23.62	19.02	26.61	19.79	24.25	21.85	Apr 25	28.09
<b>KGM. Region</b>	<b>33.55</b>	<b>31.04</b>	<b>27.24</b>	<b>26.90</b>	<b>33.87</b>	<b>27.21</b>	<b>28.67</b>	<b>18.78</b>	<b>Apr 25</b>	<b>31.67</b>
Ramagundam-I	4.80	3.90	4.31	3.74	4.80	4.20	5.05	2.33	Jan 25	5.26
Ramagundam-II	12.40	12.19	9.97	9.70	11.85	10.65	13.74	10.34	Mar 25	14.14
Ramagundam-III	18.88	7.96	10.38	7.38	18.59	6.87	13.23	10.06	Mar 25	14.80
Adriyala projects	6.30	0.45	4.26	0.36	6.23	0.39	0.66	0.62	Nov 25	0.45
Bhoopalpalli	4.18	3.17	3.27	2.66	4.00	2.56	1.14	0.68	May 25	3.43
<b>RG. Region</b>	<b>7.93</b>	<b>5.84</b>	<b>6.00</b>	<b>4.90</b>	<b>7.77</b>	<b>5.24</b>	<b>6.30</b>	<b>4.20</b>	<b>Mar 25</b>	<b>6.30</b>
Bellampalli	34.36	36.31	27.13	25.78	30.18	31.32	19.05	25.80	Nov 25	36.31
Mandamarri	3.95	1.35	3.24	1.59	3.66	1.29	3.86	1.58	Mar 25	3.68
Srirampur	4.20	1.91	3.55	2.71	3.90	1.47	3.11	2.87	Dec 24	3.89
<b>BPA Region</b>	<b>5.55</b>	<b>2.72</b>	<b>4.48</b>	<b>3.18</b>	<b>5.03</b>	<b>2.22</b>	<b>4.18</b>	<b>3.65</b>	<b>Dec 24</b>	<b>4.65</b>
<b>UG MINES</b>	<b>1.58</b>	<b>0.88</b>	<b>1.40</b>	<b>0.84</b>	<b>1.54</b>	<b>0.81</b>	<b>1.28</b>	<b>0.95</b>	<b>Mar 25</b>	<b>1.02</b>
<b>OC MINES</b>	<b>26.24</b>	<b>14.43</b>	<b>20.34</b>	<b>15.69</b>	<b>25.36</b>	<b>11.23</b>	<b>22.18</b>	<b>15.23</b>	<b>Apr 25</b>	<b>23.31</b>
<b>SCCL (Overall)</b>	<b>10.78</b>	<b>7.17</b>	<b>8.44</b>	<b>6.98</b>	<b>10.49</b>	<b>6.09</b>	<b>8.71</b>	<b>5.81</b>	<b>May 25</b>	<b>8.60</b>

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. April-2025..

**Chapter-VI  
WELFARE AMENITIES**

**a) Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	6
<b>Total</b>		<b>7</b>	<b>821</b>	<b>21</b>

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

ii) **PME Targets & Achievement November, 2025;**

OHS	Jan. – November, 2025		Monthly (November, 2025)	
PME	Targets	Achieved	Targets	Achieved
	13329	10442	864	900
IME	Regular		Contract	
	408		565	

v) **Amount spent for the cases referred to outside hospitals for treatment:**

November, 2025 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
29.75	47.26	278.63	518.40	<b>874.03</b>

- vii) **Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **November, 2025** following operations have been done.

Category	November, 2025	January- November, 2025
Vasectomy	2	11
Tubectomy	24	255
Tubectomy with LSCS	33	542
<b>Total</b>	<b>59</b>	<b>808</b>

viii) **Medical Camps/Health awareness Programs.**

Medical Camps	November, 2025	January- November, 2025
No. of Medical Camps conducted	39	451
No. of health awareness programmes conducted at Mines/Dept., /colonies	23	142
No. of school health programmes conducted	0	15

ix) **Mine Accidents/Special Leave**

Mine accidents/ Spl.leave	November, 2025	January- November, 2025
a) No. of Patients under MINE accident rolls >1 month	31	292
b) No. of employees under Spl. Leave >3 months.	99	950

x) **Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.**

Treatment (OP/IP)	November, 2025	January- November, 2025
a) No. of Patients Availed OP Treatment	137771	1329026
b) No. of Admissions	2130	24489
c) No. of surgeries done	338	18240

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.12.2025		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	28	1104	1132
2.	SCHS, YELLANDU	13	647	660
3.	SCHS, MANUGURU	132	498	630
4.	SCHS, SECTOR-II, GODAVARIKHANI	75	480	555
5.	SCHS, SECTOR-III, GODAVARIKHANI	640	313	953
6.	SCHS, BHUPALAPALLY	99	224	323
7.	SCHS, COAL CHEMICAL COMPLEX	83	598	681
8.	SCHS, KALYANIKHANI	49	468	517
9.	SCHS, GOLETI	17	360	377
10.	S.C.POLYTECHNIC, MANCHERIAL	198	621	819
11.	SCWJC, KOTHAGUDEM	21	780	801
12.	SCWDC, Kothagudem (a). UG Courses	32	801	833
	(b). PG Courses	0	97	97
<b>Grand total</b>		<b>1387</b>	<b>6991</b>	<b>8378</b>

- f) **Housing:** About **47,351** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **November, 2025** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2008	1470	100.00	209	2217	100.00
2.	KGM Area	4457	2561	100.00	434	4891	100.00
3.	YLD	1160	614	100.00	0	1160	100.00
4.	MNG	2541	2463	100.00	0	2541	100.00
5.	MDM & GLT	1300	945	100.00	0	1300	100.00
6.	MM & BPA township	8098	4639	100.00	0	8098	100.00
7.	SRP	6850	8484	80.74	0	6850	80.74
8.	RG-I	7105	5507	100.00	0	7105	100.00
9.	RG-II	6368	3852	100.00	0	6368	100.00
10.	RG-III	2266	4262	53.17	0	2266	53.17
11.	BHPL	4741	5311	89.27	0	4741	89.27
12.	STPP	457	134	100.00	0	457	100.00
<b>Total</b>		<b>47351</b>	<b>40242</b>	<b>100.00</b>	<b>643</b>	<b>47994</b>	<b>100.00</b>

- Note: 1. In KGM area, 651 Nos., quarters are dismantled and 101 quarters are in delapidated/ non available/ abandoned condition.  
2. In Mandamarri, 1239 quarters are in delapidated condition and 424 quarters are allotted to Govt. Officers/ illegally occupied.  
3. In SRP area, there are 296 quarters available at Chennur township and un-occupied.  
4. In Bellampalli area, 157 quarters are in delapidated condition and 215 quarters are allotted to Govt. Officers/ illegally occupied.  
5. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.  
6. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (65.24%).  
7. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (84.35%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16<sup>th</sup> Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

## Activities during the month of November, 2025;

- Please find hereunder the details of training courses organised by Singareni Seva Samithi for the FY 2025-26:

Sl. No	Area	Courses	No. of batches	No. of condidates
1	CORP	Tailoring	2 batches	80
		Maggam work	1 batch	25
		Pre-primary Teacher Training	2 batches	53
2	YLD	Tailoring	4 batches	100
		Beautician-2 batches	1 batch	52
		Total	10	310

- The Sales activity of goods supplied by MMR, RG.1, KGM and HYD members at Indira Mahila Shakti Bazar marketing outlet is under progress. The sales counter is running by RG.1 area members.
- Remaining areas are also planning to start vocational courses for the FY 2025-26.
- The Office of Development Commissioner (Handicrafts), Ministry of Textiles, Gol, Handicrafts Service Centre, Warangal conducted Craft Demonstration & Awareness Programme (CDAP) from 17.11.2025 to 19.11.2025 (3 days) in Singareni School at Mandamarri Area.

## Chapter-VII INDUSTRIAL RELATIONS

### a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
November, 2025	-	-	-	-	-	-	-	-
November, 2024	-	-	-	-	-	-	-	-
Up to November,2025-26	-	-	1*	94374	33032	94374	11.27	37.53
Up to November,2024-25	-	-	-	-	-	-	-	-

\* One day Nationwide strike called by Ctntral Trade Unions on 09.07.2025.

### b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
November, 2025	-	-	-
November, 2024	-	-	-
Up to November,2025-26	1	267	151
Up to November,2024-25	-	-	-

## Chapter-VIII SAFETY

### a) Area-wise accidents:

AREA	November, 2025				November, 2024				Jan.- Nov.,2025				Jan.- Nov.,2024			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	1	1	-	-	1	1
YLD	-	-	-	-	-	-	-	-	-	-	1	1	-	-	-	-
MNG	-	-	-	-	-	-	-	-	-	-	4	5	-	-	6	6
RG1	-	-	1	1	-	-	2	2	1	1	9	9	2	2	14	14
RG2	-	-	-	-	-	-	1	1	-	-	4	4	-	-	12	12
RG3	-	-	-	-	-	-	1	1	-	-	12	12	1	2	12	12
BHP	-	-	3	3	-	-	2	2	1	1	16	16	-	-	10	10
BPA	-	-	-	-	-	-	-	-	-	-	4	4	-	-	3	3
MMR	-	-	1	1	-	-	1	1	1	1	11	11	1	1	7	7
SRP	-	-	2	2	-	-	1	1	-	-	16	16	-	-	18	18
<b>TOTAL</b>	-	-	<b>7</b>	<b>7</b>	-	-	<b>8</b>	<b>8</b>	<b>3</b>	<b>3</b>	<b>78</b>	<b>79</b>	<b>4</b>	<b>5</b>	<b>83</b>	<b>83</b>

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

### b) Cause-wise accident report: for the month of November, 2025 vs 2024

Cause Name	November, 2025				November, 2024			
	FA	F	SA	S	FA	F	SA	S
Fall of sides	-	-	-	-	-	-	1	1
Rope haulage	-	-	2	2	-	-	1	1
Conveyors	-	-	-	-	-	-	-	-
Other machinery	-	-	-	-	-	-	-	-
Fall of persons	-	-	1	1	-	-	2	2
Fall of objects	-	-	2	2	-	-	1	1
Other than above	-	-	2	2	-	-	3	3
<b>Total</b>	-	-	<b>7</b>	<b>7</b>	-	-	<b>8</b>	<b>8</b>

**Cause-wise accidents for the year (Jan- November) 2025 vs 2024**

Cause wise	January- Nov.,2025				January- Nov.,2024			
	FA	F	SA	S	FA	F	SA	S
Fall of roof	-	-	1	1	-	-	2	2
Fall of sides	1	1	1	1	-	-	3	3
Rope haulage	-	-	6	6	1	1	15	15
Conveyors	-	-	1	1	-	-	1	1
Dumpers	1	1	1	2	-	-		
Other wheeled trackless	1	1	1	1	-	-	1	1
Other non-winding machinery	-	-			-	-		
HEMM other than dumpers	-	-	1	1	-	-	1	1
Other machinery	-	-	5	5	1	1	5	5
Electricity	-	-			-	-		
Fall of persons	-	-	35	35	-	-	22	22
Fall of objects	-	-	7	7	1	1	10	10
Other than above	-	-	19	19	1	2	23	23
<b>Total</b>	<b>3</b>	<b>3</b>	<b>78</b>	<b>79</b>	<b>4</b>	<b>5</b>	<b>83</b>	<b>83</b>

**c) Accident rate:**

Period	Accident rate per one million tonne of production		Injury rate per			
	Fatal	Serious	Three lakh man shifts worked		Thousand persons employed (annualized)	
			Fatal	Serious	Fatal	Serious
November, 2025	--	1.31	--	2.29	--	0.23
November, 2024	--	1.27	--	2.24	--	0.21
Jan – November, 2025	0.05	1.31	0.08	2.13	0.09	2.27
Jan – November, 2024	0.08	1.37	0.13	2.13	0.14	2.25

**d) Circulars / recommendations issued in the month of November, 2025 on safety matters.**

(Up to October, 2025 – 97 Nos. of letters/ Circulars/ Pamphlets, etc., were circulated).

98. All Area GMs were advised conduct safety audit on "Man riding chair lift, Chair car and man winding systems and send the compliance /rectification report vide letter No. CRP/ISO/SA/MRC/116//2025/748, dated: 01.11.2025
99. All Corporate HoDs were advised to ensure and review the PME for all Executives & NCWA Employees under their control vide letter No.CRP/ISO/PME/158/2025/750,dated 01.11.2025.
- 100.All Area GMs were advised to ensure the underground inspections & surprise inspections of working places by Agents, Managers and Safety Officers of all areas in order to ensure the compliance of statute to enhance safety in mines vide letter Nos.CRP/ISO/OT/172/2025/796 to 803, dated 07.11.2025
101. Draft minutes of 49th Tripartite Safety Review Meeting conducted on 31.08.2025 at Srirampur Area was submitted to Dy. DGMS & Recognised, Representative status unions (AITUC & INTUC) vide letter No.CRP/ISO/MT/110/2025/769, dated 11.11.2025.
- 102.All Area GMs, Agents/Pos, Department HoDs & Mine Managers were issued a circular on observing 56th Annual Safety Fortnight 2024 from 08.12.2025 to 20.12.2025 in 21 UG mines and 17 OC mines & one OC mine of TG GENCO and departments (Workshops, CHPs, MVTCs, OHS Centers, Solar Power Plants, Exploration Workshops & drill sites, Colonies on domestic electrical safety and Sub-Station vide letter No. CRP/ISO/ASF-2024/2025/810,dated 21.11.2025
- 103.All Area GMs & Corporate HoDs were circulated Minutes of the Company Level 49th Tripartite Safety Review Meeting conducted on 31.08.2025 at Srirampur Area and send Action Taken Report on the relevant minutes pertaining to the area/dept. vide letter No.CRP/ISO/MT/110/2025/813, dated:21.11.2025

**Chapter-IX  
FINANCIAL**

- a) **Annual plan:** The total funding of Rs.1700 crores of capital expenditure for 2025-26 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2025-26 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2025-26	For November-25		Upto November-25	
			Target	Actual	Target	Actual
1	PLANT & MACHINERY	351.67	41.03	5.56	222.73	177.02
2	DEVELOPMENT	160.00	18.67	14.57	101.33	157.27
3	BUILDINGS	200.00	23.33	7.36	126.67	88.83
4	FURNITURE & FIXTURE	8.33	0.97	0.05	5.27	0.91
5	LANDS	500.00	58.33	52.63	316.67	273.37
6	RAILWAY SIDINGS	50.00	5.83	0.07	31.67	6.13
7	STPP	180.00	21.00	28.54	114.00	238.83
8	SOLAR POWER	250.00	29.17	2.04	158.33	135.04
<b>Total</b>		<b>1700.00</b>	<b>198.33</b>	<b>110.82</b>	<b>1076.67</b>	<b>1077.40</b>

c) **Ways & Means Budget for December, 2025:** (Rs. in crores)

Receipts	Amount	Payments	Amount
<b>Opening balance</b>	<b>-4140</b>	Salaries & Wages	225
Coal Sales	1648	CMPF, Pension & CMPS	131
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	66
		GST(TDS)	9
		GST	47
		Supplier/Contractors etc.,	680
		OB Removal	150
		Coal & Sand Transport	20
		Solar Payments	20
		QIII Corporate Advance Tax (Fy 25-26)	167
		DMFT	20
		Power Bills	17
		Land Acquisition and R&R	103
		Interest on STPP Loan (SBI, ICICI & BOB)	29
		<b>Closing Balance</b>	<b>-4193</b>
<b>Total:</b>	<b>-2492</b>	<b>Total</b>	<b>-2492</b>

d) **Amounts outstanding from major parties for coal supplies as on 30.11.2025 (Provisional)**

i. **Coal dues:**

(Rs. in lakhs)

Name of the party	Opening balance as on 1.11.2025	Supplies made during Nov.,2025	Receipts during Nov., 2025	Total dues as on 30.11.2025	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	1804681	34961	1749	1837893	1800138	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	124425	9862	0	134287	118221	16066	
3. N.T.P.C.	22069	74333	68305	28097	26967	1130	
4. MAHAGENCO	61073	9559	20000	50632	50632	0	
5 K.P.C.L.	47508	28799	29970	46337	45190	1147	Provision towards the said amount is already made in Books.
6. TANGEDCO	4807	5195	2746	7256	7256	0	
<b>Total</b>	<b>2064563</b>	<b>162709</b>	<b>122770</b>	<b>2104502</b>	<b>2048404</b>	<b>56098</b>	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.11.2025	Supplies for November, 2025	Late payment surcharge (LPS) during the period	Payments received in Nov., 2025	Closing balance as on 30.11.2025*	Undisputed amount *	Disputed amount
1	TGPCC	26,368.63	275.36	227.18	18.86	26,852.31	26,852.31	-

\* It includes LPS amount of Rs.12,894.27 Crs till October-2025.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TGGENCO	41359	503588	653173	553094	86679	1837893	1078
2.	APGENCO	8165	3218	0	98195	24710	134287	267
3.	NTPC	1280	322	14026	-680	13150	28097	12
4.	MAHAGENCO(MSEB)	0	0	0	56505	-5873	50632	70
5.	K.P.C.L	3613	3370	-1643	-1502	42499	46337	54
6.	TANGEDCO	0	0	0	1350	5906	7256	51
	Total	54417	510497	665557	706960	167071	2104502	

f) Operating/ working results for & up to November, 2025 (Coal) :

PARTICULARS	For Oct.-2025 (Prov.)		November, 2025 (Prov)				November, 2024 (Prov)				November, 2025 (Budget)			
	For	Up to	For	Up to	Rs. crs	Rs./T	For	Up to	Rs. crs	Rs./T	For	Up to	Rs. crs	Rs./T
Gross production (L.Ts)	47.89		53.78	382.93			62.43	396.66			68.38	444.43		
Opencast (LTs)	44.76		50.28	356.06			58.66	364.76			62.10	398.13		
Underground (LTs)	3.13		3.49	26.87			3.76	31.90			6.28	46.30		
Revenue Prodn(LTs)	47.89		53.78	382.93			62.43	396.66			68.38	444.43		
Despatches (LTs)	46.06		51.33	385.03			56.85	403.96			68.38	444.43		
OBR - Company (L.Cum)	38.51		45.38	293.47			41.80	267.19			48.00	347.50		
- Off loading(L.cum)	235.11		274.09	1846.55			318.99	2034.38			451.55	2756.80		
- Total (L.Cum)	273.62		319.47	2140.02			360.79	2301.57			499.55	3104.30		
Actual Manshifts (Lakhs)	7.96		8.15	65.43			8.36	67.77			8.48	69.61		
Paid Manshifts (Act.) (Lakhs)	9.72		9.94	79.83			10.20	82.68			10.34	84.92		
E.M.S. (Rs.)	6548		6420	6449			6113	6159			6502	6449.51		
<b>Elements of Cost</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>
Salaries & Wages	636.26	1328.64	638.36	1187.01	5147.84	1344.32	623.28	998.43	5092.50	1283.64	672.47	983.48	5476.94	1232.35
Explosives	60.01	125.31	83.39	155.06	670.27	175.04	81.66	130.81	728.07	183.55	144.21	210.91	863.62	194.32
HSD & Lubes	223.52	466.77	261.47	486.19	1975.53	515.90	316.42	506.87	2035.08	513.05	393.94	576.13	2457.45	552.94
Other Stores & Spares	64.64	134.97	68.91	128.13	472.45	123.38	66.21	106.06	501.25	126.37	72.51	106.04	580.08	130.52
Purchased Power	45.29	94.57	41.99	78.08	323.19	84.40	41.13	65.89	360.96	91.00	40.81	59.68	312.91	70.41
Contractual Exp-Coal	21.62	45.16	24.09	44.79	156.81	40.95	27.51	44.06	175.30	44.19	42.32	61.90	275.09	61.90
Contractual Exp-OB Removal	152.80	319.08	177.08	329.27	1160.74	303.12	231.37	370.63	1293.01	325.97	235.03	343.73	1434.90	322.86
Hiring & R&M Expenses	33.84	70.66	34.86	64.81	347.85	90.84	47.66	76.34	317.09	79.94	52.47	76.73	341.01	76.73
Medical Expenses	11.36	23.73	10.38	19.30	60.36	15.76	8.04	12.88	53.01	13.36	11.23	16.42	92.18	20.74
Other Expenses	-44.87	-93.70	15.30	28.44	60.57	15.82	20.56	32.93	-519.23	-130.90	60.78	88.88	456.29	102.67
Coal Transport	11.87	24.79	13.51	25.12	124.58	32.53	19.54	31.30	121.61	30.66	23.77	34.76	154.48	34.76
Depreciation	85.93	179.45	81.32	151.21	653.50	170.66	73.09	117.08	596.42	150.36	79.01	115.55	642.63	144.60
Backfilling & Mine Closure	200.16	417.98	200.63	373.07	1774.17	463.31	179.64	287.77	1438.02	362.53	193.02	282.28	1544.13	347.44
Stripping Activity Adjutment	-9.13	-19.08	-17.37	-32.29	-120.88	-31.57	1.64	2.63	-115.79	-29.19	-15.43	-22.56	-95.87	-21.57
<b>Total Cost of Prodn.</b>	<b>1493.29</b>	<b>3118.31</b>	<b>1633.92</b>	<b>3038.20</b>	<b>12806.98</b>	<b>3344.46</b>	<b>1737.73</b>	<b>2783.69</b>	<b>12077.31</b>	<b>3044.74</b>	<b>2006.14</b>	<b>2933.94</b>	<b>14535.84</b>	<b>3270.68</b>
Sale Value of Prodn.	1547.24	3230.96	1646.25	3061.13	14139.80	3692.51	2408.68	3858.48	16471.86	4152.63	2747.58	4018.28	17858.39	4018.28
<b>Profit before Tax</b>	<b>53.95</b>	<b>112.65</b>	<b>12.33</b>	<b>22.92</b>	<b>1332.82</b>	<b>348.06</b>	<b>670.95</b>	<b>1074.79</b>	<b>4394.55</b>	<b>1107.89</b>	<b>741.44</b>	<b>1084.34</b>	<b>3322.55</b>	<b>747.60</b>

g) Operating / working results for & up to November, 2025 (Power):

Description	November, 2025	November, 2025 (Provisional)		November, 2024		BE November, 2025	
	For	For	Up to	For	Up to	For	Up to
<b>Gross Generation(MU)</b>	593.56	547.68	4807.41	704.30	4949.06	804.38	6073.10
<b>Auxiliary consumption(MU)</b>	40.89	37.57	316.15	42.41	309.08	46.25	353.45
<b>Net Export(MU)</b>	552.67	510.11	4491.26	661.89	4639.98	758.13	5719.65

(Power)

Sl. No	Description	Oct., 2025		November, 2025 (Provisional)				November, 2024				BE November, 2025			
		For		For		Up to		For		Up to		For		Up to	
	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	<b>Salaries, Wages &amp; Provision</b>	5.94	0.11	5.94	0.12	47.48	0.11	4.51	0.07	42.49	0.09	6.06	0.08	48.46	0.08
2	<b>Stores:</b>														
	a.Coal	175.48	3.18	161.46	3.17	1,489.52	3.32	271.04	4.09	1,807.88	3.90	292.17	3.85	2,205.86	3.86
	b.Oil (LDO & HFO)	0.04	0.00	1.93	0.04	7.48	0.02	0.02	0.00	3.34	0.01	1.09	0.01	8.26	0.01
	c.Stores (consumables)	2.43	0.04	2.32	0.05	25.78	0.06	4.44	0.07	29.88	0.06	5.42	0.07	43.37	0.08
	d.Overhauling Expenses		-	-	-	11.00	0.02	-	-	-	-	-	-	15.00	0.03
	<b>Sub Total (2a+2b+2c+2d)</b>	<b>177.95</b>	<b>3.22</b>	<b>165.71</b>	<b>3.25</b>	<b>1,533.78</b>	<b>3.42</b>	<b>275.50</b>	<b>4.16</b>	<b>1,841.10</b>	<b>3.97</b>	<b>298.68</b>	<b>3.94</b>	<b>2,272.49</b>	<b>3.97</b>
3	<b>Other expenses:</b>														
	a.CISF	3.66	0.07	3.50	0.07	26.31	0.06	2.14	0.03	20.11	0.04	2.71	0.04	21.67	0.04
	b.Power Bills	0.45	0.01	0.45	0.01	2.75	0.01	0.24	0.00	1.78	0.00	0.33	0.00	2.64	0.00
	c.Insurance	1.35	0.02	1.35	0.03	10.81	0.02	1.34	0.02	10.63	0.02	1.33	0.02	10.65	0.02
	d.O&M charges	7.45	0.13	7.45	0.15	63.13	0.14	7.45	0.11	60.39	0.13	8.37	0.11	66.93	0.12
	e.Bills (others)	4.00	0.07	3.88	0.08	23.37	0.05	4.23	0.06	28.06	0.06	3.93	0.05	31.47	0.06
	<b>Sub Total (3a+3b+3c+3d+3e)</b>	<b>16.91</b>	<b>0.31</b>	<b>16.63</b>	<b>0.33</b>	<b>126.37</b>	<b>0.28</b>	<b>15.40</b>	<b>0.23</b>	<b>120.97</b>	<b>0.26</b>	<b>16.67</b>	<b>0.22</b>	<b>133.37</b>	<b>0.23</b>
4	<b>Depreciation &amp; Interest:</b>														
	a.Depreciation	36.64	0.66	36.64	0.72	299.48	0.67	36.78	0.56	290.27	0.63	36.64	0.48	293.11	0.51
	b.Interest	11.61	0.21	11.61	0.23	95.99	0.21	15.85	0.24	127.73	0.28	11.75	0.15	94.00	0.16
	<b>Sub Total (4a+4b)</b>	<b>48.25</b>	<b>0.87</b>	<b>48.25</b>	<b>0.95</b>	<b>395.47</b>	<b>0.88</b>	<b>52.63</b>	<b>0.80</b>	<b>418.00</b>	<b>0.90</b>	<b>48.39</b>	<b>0.64</b>	<b>387.11</b>	<b>0.68</b>
5	<b>Total Generation Cost (1 to 4)</b>	<b>249.05</b>	<b>4.51</b>	<b>236.53</b>	<b>4.64</b>	<b>2,103.10</b>	<b>4.68</b>	<b>348.04</b>	<b>5.26</b>	<b>2,422.56</b>	<b>5.22</b>	<b>369.80</b>	<b>4.88</b>	<b>2,841.43</b>	<b>4.97</b>
6	Sales	286.12	5.18	273.93	5.37	2,409.94	5.37	382.23	5.77	2,663.42	5.74	405.10	5.34	3,107.07	5.43
7	Other income	0.35	0.01	0.36	0.01	2.93	0.01	0.80	0.01	20.11	0.04	0.47	0.01	3.78	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	<b>Profit Before Tax {(6+7+8)-5}</b>	<b>37.42</b>	<b>0.68</b>	<b>37.76</b>	<b>0.74</b>	<b>309.77</b>	<b>0.69</b>	<b>34.99</b>	<b>0.53</b>	<b>260.97</b>	<b>0.56</b>	<b>35.77</b>	<b>0.47</b>	<b>269.41</b>	<b>0.47</b>

## h) Summary of provisional working results for November, 2025

(Rs.Crs)

Particulars	For Oct.-2025 (Prov.)	November-2025 (Prov.)		November-2024		B.E. November-2025	
		For	Upto	For	Up to	For	Up to
Coal	53.95	12.33	1332.82	670.95	4394.55	741.44	3322.55
Power	37.42	37.76	309.77	34.99	260.97	35.77	269.41
Investment & Other Income	60.23	57.16	502.82	58.87	525.44	56.52	459.66
<b>Profit(+)/Loss(-) Before Tax</b>	<b>151.60</b>	<b>107.25</b>	<b>2145.41</b>	<b>764.81</b>	<b>5180.96</b>	<b>833.73</b>	<b>4051.62</b>

**Chapter-X**  
**STORES INVENTORY**

## a) Plant wise inventory status for Mining Operations – November, 2025

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2025 [ Mar.'25 ]	As on 01.11.2025 [ Oct.'25 ]	As on 01.12.2025 [ Nov.'25 ]	Variance with respect to Mar'25 to Nov.'25	Consumption Value Dec.' 24 – Oct.,'25	SMC
					+/-		
1	3450 SRP Area Stores	17.98	16.31	19.38	1.40	334.46	0.70
2	2450 BHP Area Stores	6.67	6.94	7.68	1.01	305.57	0.30
3	1050 Central Stores	17.19	18.04	17.36	0.17	3.41	61.04
4	1250 YLD Area Stores	2.26	2.30	2.06	-0.20	84.69	0.29
5	2250 RG-II Area Stores	28.38	26.10	27.65	-0.73	333.62	0.99
6	3150 BPA Area Stores	4.93	3.95	4.13	-0.80	331.07	0.15
7	3250 MM Area Stores	12.34	10.88	11.22	-1.12	81.80	1.65
8	2350 RG-III OC1 Stores	16.92	14.25	14.18	-2.74	58.98	2.88
9	2351 RG-III OC2 Stores	21.12	18.33	18.37	-2.75	188.63	1.17
10	1150 KGM Area Stores	22.96	20.99	19.38	-3.58	947.98	0.25
11	1350 MNG OC Stores	21.76	17.43	17.75	-4.01	845.53	0.25
12	2251 RG-II RG-OC3 Stores	48.85	33.57	32.99	-15.86	580.09	0.68
	<b>Area Stores Total</b>	<b>221.36</b>	<b>189.09</b>	<b>192.15</b>	<b>-29.21</b>	<b>4095.82</b>	<b>0.56</b>
	<b>PIT STORES</b>						
1	2306 RG-III UG ADRL SHFT	101.19	111.50	112.97	11.78	34.40	39.41
2	2205 RG-II OC RG-OC3	5.12	8.22	8.76	3.64	374.15	0.28
3	2403 BHP UG KTK 5&5A Inc.	0.89	2.05	2.55	1.66	9.29	3.29
4	2290 RG-II CHP GDK OC3 CHP	1.80	2.20	2.96	1.16	17.04	2.08
5	1101 KGM UG PVK-5	4.99	5.01	5.83	0.84	9.79	7.15
6	3408 SRP UG IK-1A Inc.	0.19	0.59	0.91	0.72	7.80	1.40
7	1107 KGM OC KISTARAM OC	0.75	1.58	1.36	0.61	8.53	1.91
8	2410 BHP KTK OC II PROJECT	2.26	2.08	2.82	0.56	10.16	3.33
9	1110 KGM VK OC Mine	0.00	5.50	0.51	0.51	1.12	5.48
10	3260 MM Area Workshop	0.97	1.49	1.47	0.50	4.24	4.16
11	2303 RG-III RG OC-I	1.65	1.83	2.04	0.39	149.77	0.16
12	3190 BPA GOLETI CHP	0.77	1.19	1.15	0.38	2.64	5.24
13	2405 BHP UG KTK 8&8A Inc.	0.23	0.30	0.58	0.35	10.22	0.68
14	1300 MNG Area	0.41	0.76	0.75	0.34	0.23	39.28
15	3213 MM OC KKOC	2.88	3.11	3.17	0.29	29.48	1.29
16	3205 MM UG KK-5 Inc.	0.34	1.12	0.63	0.29	5.94	1.27
17	3405 SRP UG RKNT	0.11	0.26	0.37	0.26	3.87	1.15
18	2413 BHP KTK OCIII	0.76	1.13	0.97	0.21	8.11	1.43
19	2401 BHP UG KTK 1&1A Inc.	0.86	1.41	1.04	0.18	10.16	1.23
20	2260 RG-II Area Workshop	1.39	1.41	1.56	0.17	4.65	4.03
21	3103 BPA OC Khairaguda	2.89	3.42	3.05	0.16	42.15	0.87
22	2460 BHP Area Workshop	0.02	0.20	0.17	0.15	5.05	0.40
23	2160 RG-I Area Workshop	1.34	1.43	1.47	0.13	4.53	3.90
24	1204 YLD OC Koyagudem	0.34	0.40	0.42	0.08	3.26	1.54
25	2364 RG-III Exploration	0.77	0.86	0.85	0.08	1.17	8.72

Sl. No.	AREA STORES	As on 01.04.2025 [ Mar.'25 ]	As on 01.11.2025 [ Oct.'25 ]	As on 01.12.2025 [ Nov.'25 ]	Variance with respect to Mar'25 to Nov.'25	Consumption Value Dec.' 24 – Oct., '25	SMC
					+/-		
26	3206 MM UG Kasipet Mine	0.59	0.46	0.63	0.04	6.53	1.16
27	3290 MM RKP CSP	0.23	0.29	0.27	0.04	0.91	3.54
28	3160 BPA Area Workshop	0.20	0.24	0.24	0.04	0.91	3.15
29	1064 KGM Exploration Workshop	0.41	0.45	0.44	0.03	0.47	11.15
30	2101 RG-I UG GDK 1&3 Inc.	0.85	0.70	0.88	0.03	8.59	1.23
31	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	13.14
32	3104 BPA OC Dorli OCP-1	0.12	0.11	0.11	-0.01	0.00	
33	3406 SRP UG SRP-1 Inc.	0.37	0.16	0.36	-0.01	3.46	1.25
34	3407 SRP UG SRP 3&3A Inc	0.59	0.21	0.57	-0.02	9.01	0.76
35	3200 MM Area	0.43	0.41	0.40	-0.03	0.13	37.47
36	2000 Hyderabad Office	0.09	0.05	0.06	-0.03	0.09	7.59
37	2106 RG-I UG GDK 7 LEP	0.04	0.01	0.01	-0.03	0.06	1.96
38	2301 RG-III UG GDK 10 Inc.	0.06	0.02	0.03	-0.03	0.31	1.16
39	2190 RG-I CSP GDK-1 CSP	2.77	2.44	2.73	-0.04	6.79	4.82
40	2404 BHP UG KTK 6 Inc.	0.32	0.23	0.26	-0.06	5.85	0.53
41	3402 SRP UG RK-6 Inc.	0.06	0.01	0.00	-0.06	2.32	0.00
42	1000 Corporate Office	0.09	0.02	0.01	-0.08	0.24	0.51
43	5150 Naini Area Stores	0.10	0.02	0.02	-0.08	0.14	1.66
44	1309 MNG KONDAPURAM INC	0.20	0.10	0.12	-0.08	1.76	0.82
45	3102 BPA OC OCP II EXPL	0.15	0.05	0.05	-0.10	0.03	20.61
46	2102 RG-I UG GDK 2&2A Inc.	0.99	0.91	0.87	-0.12	9.14	1.14
47	1260 YLD Area Workshop	0.28	0.15	0.16	-0.12	0.72	2.65
48	3214 MM UG KASIPET-2 INCLINE	0.29	0.37	0.16	-0.13	7.15	0.27
49	3400 SRP Area	0.49	0.34	0.34	-0.15	0.53	7.67
50	1190 KGM CHP Rudrampur	0.72	0.49	0.55	-0.17	3.22	2.05
51	1160 KGM Area Workshop	1.70	1.54	1.44	-0.26	4.86	3.55
52	3216 MM SHANTHI KHANI	0.59	0.32	0.32	-0.27	0.00	
53	2107 RG-I UG GDK 11 A Inc.	6.35	5.87	6.07	-0.28	20.63	3.53
54	3412 SRP OC IK OC	1.17	0.96	0.89	-0.28	7.71	1.39
55	3403 SRP UG RK-7 Inc.	0.57	0.37	0.29	-0.28	9.52	0.37
56	1360 MNG Area Workshop	0.83	0.45	0.49	-0.34	3.21	1.83
57	2110 RG-I OC RG OCP-V	3.70	3.31	3.35	-0.35	39.46	1.02
58	1390 MNG KCHP	1.12	0.77	0.76	-0.36	8.62	1.06
59	2204 RG-II UG GDK 9 Inc.	8.40	8.02	7.99	-0.41	10.46	9.17
60	3466 SRP Timber Yard	0.52	0.28	0.10	-0.42	0.00	748.13
61	3490 SRP CSP	1.80	2.17	1.34	-0.46	7.09	2.27
62	1305 MNG OC MNG OC	1.63	1.19	1.13	-0.50	12.64	1.07
63	1205 YLD OC JK5 OC	0.77	0.28	0.25	-0.52	7.05	0.43
64	2304 RG-III OC RG-OC2 Extn Proj.	1.31	0.40	0.73	-0.58	119.91	0.07
65	1104 KGM OC GK OC	0.82	1.86	0.23	-0.59	3.65	0.76
66	3211 MM UG SK LW	1.68	1.40	1.08	-0.60	5.48	2.37
67	3460 SRP Area Workshop	1.76	0.85	1.12	-0.64	4.54	2.96
68	3401 SRP UG RK-5 Inc.	1.24	0.29	0.57	-0.67	8.68	0.79
69	2390 RG-III CHP OC-1 CHP	3.25	2.95	2.47	-0.78	18.32	1.62
70	2392 RG III SMS Plant	4.43	3.47	3.25	-1.18	346.38	0.11
71	3411 SRP OC SRP OC-2	3.72	2.59	2.48	-1.24	67.22	0.44
72	1105 KGM OC JVR OC-I	4.44	2.54	2.46	-1.98	101.51	0.29
73	1061 Central Work Shop	6.34	3.30	4.07	-2.27	13.46	3.63
74	1392 MNG Explosives SMS	6.53	4.19	3.73	-2.80	211.65	0.21
75	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	13.91	13.53	-2.93	0.00	
76	1197 JVR CHP	36.27	30.71	26.95	-9.32	25.84	12.52
77	1302 MNG OC PK OC	15.09	5.46	5.14	-9.95	307.36	0.20
	<b>Pit Stores Total</b>	<b>276.82</b>	<b>266.86</b>	<b>259.98</b>	<b>-16.84</b>	<b>2193.15</b>	<b>1.42</b>
	<b>Area+Pit Stores Total</b>	<b>498.18</b>	<b>455.95</b>	<b>452.13</b>	<b>-46.05</b>	<b>6288.98</b>	<b>0.86</b>

SMC - SMC is not shown where 12 months Consumption is not available,

**b) Class wise inventory status for Mining Operations - November, 2025** (Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	As on 01.04.2025 [ Mar.'25 ]	As on 01.11.2025 [ Oct.'25 ]	As on 01.12.2025 [ Nov.'25 ]	Variance with respect to Mar'25 to Nov.'25	Consumption Value Dec.' 24 – Oct., '25	SMC
						+/-		
1	20	Explosives	7.63	7.08	15.63	8.00	1,239.34	0.15
2	35	Power Cables	1.62	5.65	7.30	5.68	5.57	15.73
3	80	Spares For Mining-Machine	129.67	135.02	134.59	4.92	44.24	36.51
4	16	Computer Media	0.41	1.85	1.91	1.50	2.59	8.87
5	31	Non-Ferrous Materials	0.62	0.87	1.39	0.77	4.65	3.59
6	19	Sundries at Hospitals	0.87	1.34	1.28	0.41	1.39	11.02
7	77	Spares For General	1.70	1.93	1.83	0.13	1.45	15.18
8	78	Spares For Front End Load	0.60	0.68	0.63	0.03	1.17	6.46
9	42	Stock of Pump Spares	0.10	0.1	0.11	0.01	0.06	22.72
10	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.01	9.49
11	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	9.24
12	83	Spares For Printing Press	0.00	0	0.00	0.00	0.00	0.00
13	74	Spares For Construction Equipments	0.10	0.09	0.09	-0.01	0.04	27.02
14	84	Spares For Prospecting	0.17	0.22	0.16	-0.01	0.28	6.89
15	98	Bearings	3.18	3.27	3.11	-0.07	3.96	9.42
16	33	Paints & Varnishes	0.19	0.16	0.11	-0.08	0.49	2.71
17	17	Electrical Appliances	0.26	0.24	0.18	-0.08	1.15	1.88
18	11	Cap Lamps & Spares	0.20	0.16	0.11	-0.09	1.85	0.71
19	64	Exploration Stock	1.10	1.05	1.01	-0.09	0.49	24.51
20	68	Spares CHP	0.76	0.73	0.65	-0.11	0.06	130.53
21	70	Spares For Automobiles	2.08	1.86	1.91	-0.17	2.31	9.93
22	75	Spares For Elec Equip & Telph Ex	1.99	1.82	1.80	-0.19	4.08	5.30
23	24	Hardware & Fasteners	2.49	2.34	2.27	-0.22	12.34	2.21
24	85	Spares For Pumpsets	4.85	4.41	4.50	-0.35	12.77	4.23
25	45	Tubs & Tub Materials	2.12	1.29	1.71	-0.41	12.89	1.59
26	82	Spares For Power House	1.00	0.44	0.36	-0.64	1.69	2.55
27	79	Spares For Mining - Conventional	5.03	4.74	4.29	-0.74	11.00	4.68
28	44	Tools, Instruments, Lab.	2.71	2.09	1.96	-0.75	6.87	3.42
29	40	Timber	1.45	0.95	0.66	-0.79	10.38	0.76
30	14	Consumables - Electrical	3.04	1.95	2.03	-1.01	9.73	2.50
31	34	Pipes & Pipe Fittings	6.07	4.53	5.04	-1.03	12.79	4.73
32	10	Building Material	1.99	1.19	0.91	-1.08	4.67	2.34
33	32	Petrol, Oils & Lubricants	31.49	35.18	30.33	-1.16	3,953.45	0.09
34	38	Sundries	4.79	3.45	3.62	-1.17	8.39	5.18
35	86	Spares For Workshop and Auto WS	2.28	1.16	1.07	-1.21	2.65	4.85
36	15	Consumables - General	6.06	5.08	4.61	-1.45	16.96	3.26
37	76	Spares For Electrical Equipment	7.24	6.22	5.64	-1.60	10.28	6.58
38	30	Iron & Steel	23.70	22.05	21.59	-2.11	45.36	5.71
39	72	Spares For C.S.P Plant	47.06	47.68	43.51	-3.55	52.03	10.04
40	12	Chemicals - Lab Materials	11.19	7.73	7.22	-3.97	225.51	0.38
41	36	Production Stores - Mines	70.79	58.67	58.96	-11.83	93.80	7.54
42	61	Spares For Mining-Opencast(HEMM)	109.56	80.66	78.03	-31.53	470.22	1.99
		<b>Mining Operations Total</b>	<b>498.18</b>	<b>455.95</b>	<b>452.13</b>	<b>-46.05</b>	<b>6288.98</b>	<b>0.86</b>

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – November-2025 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'25	Inventory of Oct' 25	Inventory of Nov' 25	Variance with Mar'25-Nov.'25 (+/-)	Annual consumption for Dec. 2024 - Nov. 2025	SMC
1	25	Stock of Stores Boiler	43.27	43.62	44.21	0.94	12.65	41.93
2	46	Spares Lifting Equipment	1.07	1.24	1.24	0.17	0.20	76.21
3	43	Spares for Fans & Blowers	1.32	1.47	1.48	0.16	0.27	64.89
4	80	Spares For Mining-Machine	0.27	0.31	0.36	0.09	0.48	9.00
5	75	Spares For Electrical Equipment	0.23	0.31	0.30	0.07	0.00	
6	61	Spares For Mining- Opencast	0.02	0.08	0.07	0.05	0.01	79.25
7	86	Spares For Workshop And A	0	0.02	0.02	0.02	0.00	64.84
8	38	Sundries	0.01	0.00	0.03	0.02	0.07	5.51
9	16	Computer Media	0.03	0.04	0.04	0.01	0.36	1.34
10	31	Non-Ferrous Materials	0	0.01	0.01	0.01	0.02	6.44
11	35	Power Cables	0.1	0.10	0.10	0.00	0.07	17.21
12	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0.00	
13	29	Stock of Stores Motors	0.08	0.07	0.07	-0.01	0.02	46.95
14	48	Spares for Transformer	0.99	1.21	0.98	-0.01	0.07	161.63
15	88	Misc.Spares Electrical	0.63	0.62	0.62	-0.01	0.02	406.60
16	14	Consumables - Electrical	0.27	0.25	0.25	-0.02	0.06	51.94
17	15	Consumables - General	0.23	0.21	0.21	-0.02	0.52	4.82
18	24	Hardware & Fasteners	0.26	0.25	0.24	-0.02	0.19	15.51
19	76	Spares For Electrical Equipment	0.27	0.26	0.25	-0.02	0.11	27.30
20	42	Stock of Pump Spares	12.85	12.90	12.82	-0.03	1.89	81.48
21	47	Spares for Compressor	0.82	0.78	0.77	-0.05	0.40	23.07
22	30	Iron & Steel	1.46	1.49	1.40	-0.06	0.56	30.13
23	44	Tools, Instruments, Lab.	0.48	0.37	0.33	-0.15	0.14	29.29
24	72	Spares For C.S.P Plant	0.3	0.16	0.14	-0.16	0.56	3.00
25	10	Building Material	0.31	0.06	0.01	-0.30	0.01	11.92
26	27	Stock of Valves & Spares	10.67	10.37	10.37	-0.30	0.73	171.42
27	98	Bearings	1.56	1.21	1.16	-0.40	0.84	16.63
28	69	Spares Ash Handling Plant	5.16	4.64	4.75	-0.41	1.15	49.38
29	28	Stock of Pipes & Fittings	9.71	9.26	9.23	-0.48	0.81	136.91
30	41	Spares for CW System	1.32	0.71	0.68	-0.64	1.61	5.08
31	33	Paints & Varnishes	2.13	1.60	1.46	-0.67	1.56	11.26
32	36	Production Stores - Mines	1.75	0.85	0.85	-0.90	0.92	11.08
33	49	Spares for Switch Gear	10.96	10.08	9.92	-1.04	1.55	76.88
34	12	Chemicals - Lab Materials	3.07	1.36	1.91	-1.16	8.19	2.80
35	68	Spares CHP	8.76	7.55	7.50	-1.26	5.17	17.41
36	32	Petrol, Oils & Lubricants	9.12	7.39	7.21	-1.91	10.71	8.08
37	87	Control & Instrumentation	8.15	6.11	5.94	-2.21	3.50	20.37
38	26	Spares for Turbo Generator	61.44	58.82	58.72	-2.72	6.41	109.85
		<b>STPP total</b>	<b>199.18</b>	<b>185.89</b>	<b>185.76</b>	<b>-13.42</b>	<b>61.81</b>	<b>36.06</b>

# SMC is not shown where 12 months Consumption is not available

c) Summary of inventory status – November, 2025

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – NOVEMBER, 2025						
DESCRIPTION	Inventory of Mar'25	Inventory of October' 25	Inventory of November' 25	Variance with Mar'25- Nov.'25 (+/-)	Annual consumption for Dec. 2024 - Nov. 2025	SMC
				+/-		
(I) Self Controlled Items:						
a) Explosives (20)	7.63	7.08	15.63	8.00	1,239.34	0.15
b) Petrol, Oils & Lubricants(32)	31.49	35.18	30.33	-1.16	3,953.45	0.09
c) Timber(40)	1.45	0.95	0.66	-0.79	10.38	0.76
<b>TOTAL (I)</b>	<b>40.57</b>	<b>43.21</b>	<b>46.62</b>	<b>6.05</b>	<b>5,203.17</b>	<b>0.11</b>
(II) Other Classes:						
d) HEMM Spares(61,62)	109.56	80.66	78.03	-31.53	470.22	1.99
e) UG Spares (LW, M/C Mining Conventional) (60,79,80)	134.7	139.81	138.88	4.18	55.24	30.17
f) Production Stores(36)*	70.79	58.67	58.96	-11.83	93.80	7.54
g) Iron & Steel (30)	23.70	22.05	21.59	-2.11	45.36	5.71
h) CHPs (68,72)	47.82	48.41	44.16	-3.66	52.09	10.17
i) Building Material(10)	1.99	1.19	0.91	-1.08	4.67	2.34
j) Miscellaneous**	69.05	61.95	62.98	-6.07	364.43	2.07
<b>Total (II)</b>	<b>457.61</b>	<b>412.74</b>	<b>405.51</b>	<b>-52.10</b>	<b>1085.82</b>	<b>4.48</b>
<b>Total (I+II)</b>	<b>498.18</b>	<b>455.95</b>	<b>452.13</b>	<b>-46.05</b>	<b>6288.98</b>	<b>0.86</b>

# SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

\* Production Stores for Mining

- Operations consists of
- 1) Conveyor Belting
  - 2) Roof Bolts, W-Straps
  - 3) Man-riding & roof stitching ropes
  - 4) Drill Rods & Drill Bits
  - 5) Ventilation ducting
  - 6) Brattice Cloth
  - 7) Shoes etc.,

\*\* e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – NOVEMBER, 2025						
DESCRIPTION	Inventory of Mar'25	Inventory of Oct.' 25	Inventory of Nov.' 25	Variance with Mar'25- Nov.'25 (+/-)	Annual consumption for Dec., 2024 - Nov. 2025	SMC
				+/-		
a) Spares for Turbo Generator (26)	61.44	58.82	58.72	-2.72	6.41	109.93
b) Stock of Stores Boiler (25)	43.27	43.62	44.21	0.94	12.65	41.94
c) Stock of Pump Spares (42)	12.85	12.90	12.82	-0.03	1.89	81.40
d) Spares for Switch Gear (49)	10.96	10.08	9.92	-1.04	1.55	76.80
e) Spares for CHPs (68,72)	9.06	7.71	7.64	-1.42	5.73	16.00
f) Stock of Pipes & Fittings (28 & 34)	9.71	9.26	9.23	-0.48	0.81	136.74
g)Control & instrumentation (87)	8.15	6.11	5.94	-2.21	3.50	20.37
h) Miscellaneous*	43.74	37.39	37.28	-6.46	29.27	15.28
<b>Total</b>	<b>199.18</b>	<b>185.89</b>	<b>185.76</b>	<b>-13.42</b>	<b>61.81</b>	<b>36.06</b>
<b>SCCL Grand Total</b>	<b>697.36</b>	<b>641.84</b>	<b>637.89</b>	<b>-59.47</b>	<b>6350.79</b>	<b>1.21</b>

#Not Including Coal for STPP

\*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor,Transformer,CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,

**Chapter-XI**  
**EQUIPMENT PERFORMANCE**

**a) Underground machine mining equipment performance for the month of November, 2025:**

Sl. No	Description	Long Wall		Road Header #		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		12		108	
	No. of units- on roll	1		5		1		5		25		163	
	No. of units-in operation	0		0		1		5		20		114+2*	
b)	Target (Tonnes)	150000	788000	5000	40000	10000	80000	103200	818300	46000	355700	1313500	2547900
c)	Actual (Tonnes)	0	0	0	0	1429	41537	90899	583418	31880	230814	225389	1831864
d)	% Achvt.	0	0	0	0	14	52	88	71	69	65	72	72
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	0	0	0	0			55	52	29	25	29	26
	% Achvt.	0	0	0	0			130	124	50	44	50	45

\* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.  
# RH Target fixed at ALP Mine for Outsourcing Equipment

@ **Total UG Production by Offloading Agencies (32,210 T):** CMR Production at PVK = 16,500 T;  
CMR Production at KP UG = 10,034 T; BM Production at SK = 1,429 T; SDL-(Outsourcing) at KTK8 Inc = 4,247 T.

**b) Excavating Equipment (HEMM) Performance during November, 2025:**

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	7	7.14	5.34	75
2	PK OC	Shovels	13	24.88	16.29	65
3	MNG OC	Shovels	2	1.52	0.23	15
4	GDK5 OC	Shovels	4	4.06	1.98	49
5	RG OC3	Dragline	1	4.38	0.00	0
		Shovels	19	35.48	24.87	70
6	RG OC1	Shovels	7	11.98	6.67	56
7	RG OC2	Shovels	10	15.67	9.23	59
8	KTK OC2	Shovels	1	0.76	0.68	89
9	KHAIRAG OC	Shovels	4	4.06	2.70	67
10	KK OC	shovels	5	4.82	2.54	53
11	SRP OC2	Shovels	5	5.67	3.81	67
Company Shovels & Dragline Total		Dragline	1	4.38	0.00	0
		Shovels	77	116.04	74.33	64
		Total	78	120.42	74.33	62

**c) Commissioning of new H.E.M.M. during November, 2025:**

Sl. No.	Project (Area)	Description of HEMM	Make	Quantity in Nos.
1	JVR OC2 (KGM)	6.5 CU.M SHOVEL	TATA HITACHI	1
2	RG OC3 (RG2)	6.5 CU.M SHOVEL	TATA HITACHI	1
3	SRP OC2 (SRP)	6.5 CU.M SHOVEL	TATA HITACHI	1

**Chapter-XII**  
**Performance of Powerhouses & Workshops: November, 2025**

**a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:**

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	15,866,312	16,227,870	140,958,492	8.69
2	Ramagundam	22,231,250	22,684,430	181,115,839	7.98
3	Bellampalli	11,411,956	11,709,625	94,670,067	8.08
<b>Total</b>		<b>49,509,518</b>	<b>50,621,925</b>	<b>416,744,398</b>	<b>8.23</b>

**Solar Power generation:**

S. No	Solar Plants	Units Exported (kwh) from 01.11.2025 to 30.11.2025	Units consumed through LTOA for the Month 01.11.2025 to 30.11.2025	Financial year Cumulative Units Exported (kwh) upto 30.11.2025	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	3,734,000	Yet to be received from EBC/ TSTRANSCO	26,468,280	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	3,044,286		29,931,828		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	2,395,000		15,911,200		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,620,691		10,408,779		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	5,400,829		38,298,334		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	279,700		2,507,900		5MW Synchronized on 22.01.2023
7	CHNR11MW Solar Plant Generation	1,629,900		10,640,200	#	SCCL entered into LTOA Agreement on 10th September 2025 with TG TRANSCO & TG NPDCL
<b>Total Solar Generation</b>		<b>18,104,406</b>		<b>134,166,521</b>		

# As per new regulation these units are treated as Inadvertent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadvertent units.

**In house Capitive plants:**

Sl. No.	Solar Plants	Period 01.11.2025 to 30.11.2025			Inadvertent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 30.11.2025	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	1,341,620	28,220	1,313,400	250,923	1,062,477	7.3	7,756,082	9,556,600	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	4,760,308	2,168	4,758,140	134,002	4,624,138	6.65	30,750,518	36,997,235	These Units were utilized at RG1/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	1,245,828	794	1,245,034	264,572	980,462	7.3	7,157,373	9,451,769		
4	MM 28 MW Solar Plant Generation	4,406,300	4,500	4,401,800	650,515	3,751,285	6.65	24,946,045	29,999,300	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
5	KGM 10.5 MW Solar Plant Generation	1,415,391	17,490	1,397,901	17,750	1,380,151	6.65	9,178,004	9,968,871		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
<b>Total Solar Generation</b>		<b>13,169,447</b>	<b>53,172</b>	<b>13,116,275</b>	<b>1,317,762</b>	<b>11,798,513</b>		<b>79,788,022</b>	<b>95,973,775</b>		

**b) Central Workshop, Kothagudem: Manufactured items in the month of November, 2025 at CWS.**

SI No	Material	Material Description	Annual Requirement for the year 2025-26	CWS production Nov.-2025	Cumulative Production from 01.04.2025 to 30.11.2025	Application
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	107	3	36	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
2	1488122143	10M LIGHTING TOWER ASSY W ANGULAR IRON	82	1	1	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
3	3105630120	BRASS BUSH 8" X 12"	171	11	47	For use various Pumps, Neck rings, Centre rings,and bushes etc.
4	3105630168	BRASS BUSH 10" X 12"	125	12	49	For use various Pumps, Neck rings, Centre rings,and bushes etc.
5	3105630181	BRASS BUSH 12" X 14"	90	9	29	For use various Pumps, Neck rings, Centre rings,and bushes etc.
6	3105650015	BRASS STICK 2"X12"	86	3	36	For use at pump and other various bushes, bush bearings etc.
7	3105650039	BRASS STICK 3"X12"	101	22	100	For use at pump and other various bushes, bush bearings etc.
8	3105650052	BRASS STICK 4"X12"	202	16	148	For use at pump and other various bushes, bush bearings etc.
9	3105650076	BRASS STICK 5"X8"	160	8	69	For use at pump and other various bushes, bush bearings etc.
10	3105650090	BRASS STICK 6"X8"	175	3	40	For use at pump and other various bushes, bush bearings etc.
11	3404123013	6" STOOL BEND	38	5	19	For Use of Sand Stowing in Various UG Mines
12	3613050122	CI PULLEY 1 FT	290	14	104	For use at various endless haulers
13	3613050158	CI PULLEY 2 FT	143	6	39	For use at various endless haulers
14	3613050353	CI PULLEY 3 FT	164	5	73	For use at various endless haulers
15	3613050559	CI PULLEY 5 FT	111	2	7	For use at various endless haulers
16	3614000060	CI COUPLING BLANK 6 IN	436	4	43	For use at various Pumps and motors coupling
17	3614000084	CI COUPLING BLANK 8 IN	565	41	185	For use at various Pumps and motors coupling
18	3614000102	CI COUPLING BLANK 10 IN	607	33	177	For use at various Pumps and motors coupling
19	3614000126	CI COUPLING BLANK 12 IN	586	15	136	For use at various Pumps and motors coupling
20	3614000140	CI COUPLING BLANK 14 IN	377	11	62	For use at various Pumps and motors coupling
21	3614000163	CI COUPLING BLANK 16 IN	255	5	24	For use at various Pumps and motors coupling
22	3635050155	BEVEL PULLEY 9 IN	362	81	259	For Conveyor belts system in UG Mines
23	3635080500	CI STICKS 50MM	343	11	11	For Conveyor belts system in UG Mines
24	3635081000	CI STICKS 100MM	458	22	43	For Conveyor belts system in UG Mines
25	3635081255	CI STICK 125MM	360	6	18	For Conveyor belts system in UG Mines
26	3635081504	CI STICKS 150MM	241	1	12	For Conveyor belts system in UG Mines
27	3635250259	ANCHOR BRACKET	85	8	25	For use at various endless haulers
28	3640060015	ST SQ COG 0.9MTR W SQ PIP49.5 X3.60MM TH	0	55	563	For used to roof support in UG Mines
29	4536000240	TUB WHEELS WITH AXLE	6450	550	2562	For Coal Tubs
30	4538100080	TIPPLER PEDESTAL	60	2	2	For use at Bunkers of UG Mines
31	5928061018	MV FAN AUX MACHANICALS 20 HP	38	5	14	For use of various UG Mines
32	6008099254	56" BELT 8" DIA X64" L- CONVEYOR DRUM	0	4	4	For various Conveyors
33	6008189231	1400BW 300D1600L DR90D SHFT 2200LW RBLAG	0	1	2	For various Conveyors
34	6115087521	FLIGHT ASSY	1890	78	468	For use at CSP for coal movement in bunker
35	6115109747	HOLDER SLEEVE ASSY	14400	670	5883	For use at CSP for coal crushing
36	6817000002	TRIPPER FLOOR BUNKER GRATINGS 1400X975M	0	9	9	For use at coal Bunkers STPP
37	7210120075	SCRAPPER BAR	100	10	42	For use at CSP for coal movement in bunker
38	7225100610	WASHER 6MM	5100	500	3260	For use of Pick holders, Pick locking purpose at UG mines & CSP's
39	7240053027	SCRAPER FOR INSERT 26 X 92	830	27	274	For use at CSP for coal movement in bunker
40	7928060152	MV FAN RUNNER 20 HP	36	5	26	Used in UG Mines for face ventilation
41	8510301062	BRASS BEARING - 240HP M&P	32	22	22	For 240HP Multi stage pums.

c) Area workshops: November, 2025:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	0	2	0	3	15	23	35	2	5	85
2.	Pumps (Nos.)	Repaired	19	4	19	7	10	53	25	7	3	147
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	320.20	496	775	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2025-2026				2024-2025		
		Annual Target	Nov., 2025		Prog.	Annual Target	Nov.,2024 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	72.00	6.83	5.34	37.97	71.10	6.31	40.14
2	Total electrical energy consmpn. (million kvah)			62.42	499.68		61.71	506.02
3	Specific electrical energy consmpn. (kvah per tonne of Coal)	14.50		11.69	13.16	14.50	9.78	12.61

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	41,776,258	186,195	8,659,472	50,621,925	416,744,398
10MW STPP Solar Generation Consumed at SRP Area	KVAH				1,062,477	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				4,624,138	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				980,462	
28 MW MM Solar Generation consumed at MMArea	KVAH				3,751,285	
10.5 MW KGM Solar Generation	KVAH				1,380,151	
Total SCCL Energy Consmpn.	KVAH				62,420,438	

Chapter-XIII

Afforestation Activities – April to November, 2025

Sl. No	Location of Plantation	April-2025 to October- 2025			November - 2025			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replace-ment of casualties	Planted area in Ha	No. of seedlings planted	Replace-ment of casualties	Planted area in Ha	No. of seedlings planted	Replace-ment of casualties		
1	Kothagudem	83.0	521758	156356	0.0	69000	7195	83.0	590758	163551	Misc., Euc.Clones	64894
2	Yellandu	2.0	9050	95996	0.0	2000	0	2.0	11050	95996	Misc., Euc.Clones	20300
3	Manuguru	50.0	174200	118930	0.5	30000	0	50.5	204200	118930	Misc., Euc.Clones	19080
	<b>Sub Total</b>	<b>135.0</b>	<b>705008</b>	<b>371282</b>	<b>0.5</b>	<b>101000</b>	<b>7195</b>	<b>135.5</b>	<b>806008</b>	<b>378477</b>		<b>104274</b>
4	Rama-gundam-I	98.5	425686	144220	13.5	61000	0	112.0	486686	144220	Misc., Euc.Clones	74400
5	Rama-gundam-II	47.0	148181	51000	0.0	42500	0	47.0	190681	51000	Misc., Euc.Clones	32055
6	Rama-gundam-III	78.5	169505	60624	0.5	20000	0	79.0	189505	60624	Misc., Euc.Clones	37684
7	Bhopalpally	72.5	174150	71540	0.0	24500	0	72.5	198650	71540	Misc., Euc.Clones	60056
	<b>Sub Total</b>	<b>296.5</b>	<b>917522</b>	<b>327384</b>	<b>14.0</b>	<b>148000</b>	<b>0</b>	<b>310.5</b>	<b>1065522</b>	<b>327384</b>		<b>204195</b>
8	Srirampur	53.0	169451	31312	0.0	40500	0	53.0	209951	31312	Misc., Euc.Clones	37224
9	STPP	2.0	2266	9597	1.0	700	0	3.0	2966	9597	Misc., Euc.Clones	5146
10	Bellampally	33.0	116288	156797	0.0	27000	0	33.0	143288	156797	Misc., Euc.Clones	4500
11	Mandamarri	30.0	77716	70715	0.0	17000	0	30.0	94716	70715	Misc., Euc.Clones	12651
	<b>Sub Total</b>	<b>118.0</b>	<b>365721</b>	<b>268421</b>	<b>1.0</b>	<b>85200</b>	<b>0</b>	<b>119.0</b>	<b>450921</b>	<b>268421</b>		<b>59521</b>
	<b>Total</b>	<b>549.5</b>	<b>1988251</b>	<b>967087</b>	<b>15.5</b>	<b>334200</b>	<b>7195</b>	<b>565.0</b>	<b>2322451</b>	<b>974282</b>		<b>367990</b>

**Chapter-XIV**  
**PLANNING & PROJECTS**  
**Progress of Developmental Activities during November, 2025**

**A) Status of Projects Preparation:**

**I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ Lols & DMG Certifications:**

1. **Compliance reports approved by the SCCL BOARD:** 03 Compliance reports were approved in the board meeting held on 29-09-2025. Board minutes received on 24-10-2025 and reports submitted to MOC on 12-11-2025.

**B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:**

1. **MP & MCPs/FMCPs approved by the MoC, Gol, New Delhi :** Nil.
2. **MP & MCPs/FMCP Under approval process at MoC, Gol, New Delhi :** KTK-6 Incline.
3. **MP & MCPs / FMCPs Under Preparation:** 6 Nos.

SI.No	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under preparation
2	MP & MCP of Indaram OCP	Approved by Board on 29-09-2025 vide min no: 578:5:1. Applied for credentials in SWCS portal on 28-10-2025 after receiving board minutes. Awaiting credentials.
3	MP & MCP of IK-1A incline	
4	MP & FMCP of Khairigura OCP Expansion Project	
5	MP & FMCP of Kistaram OCP	Under preparation
6	KTK-6 Incline	MP application submitted to MOC on 24.10.2025 and observations received. Compliance submitted to MOC and awaiting meeting schedule.

**C) Status of Projects Preparation:**

**i. FR/RCE/MS Under Preparation : 1 No.**

SI.No	Name of the Project	Remarks
1	RCE of KTKOC-III Expansion	Note approved by the competent authority to put up in the ensuing Board.

**ii. Compliance reports Under Preparation : 3 Nos.**

SI.No	Name of the Project	Remarks
1	RG Coal Mine	Approved in the Board meeting held on 29-09-2025. Board minutes received on 24-10-2025 and reports submitted to MOC on 12-11-2025.
2	Naini Coal Mine	
3	Goleti OCP	

**iii. Specific Reports for inclusion of sustainable activities: 11 Nos.**

SI.No	Name of the Project	Remarks
1	Kasipet 1 Inc	Approved in the Board meeting held on 29-09-2025. Board minutes received on 24-10-2025 and reports submitted to MOC on 12-11-2025.
2	RK 5 Inc	
3	KKOCP	
4	KTK 5 & 5A Inc	
5	KOC II	
6	MNGOCP Extn	
7	RK6 Inc	
8	RKPOCP Ph 2	
9	SRP 1	
10	Kistaram OCP	
11	Khairagura OCP	

- iv. **PFR/Lol/DMG Certifications Under Preparation** : Nil
- v. **OB Offloading Proposals in November'25 (Scrutiny by PP dept.)** : OB offloading proposals for PK OC project, Manugur area (956.58 LBCM)

**D) Projects costing more than Rs 500 Crores : Nil**

**Projects/Proposals (MPs/FRs/RCEs) costing less than Rs 500 Crores:**

- RCE of KTKOC-III Expansion (Note approved by the competent authority to put up in the ensuing Board.)

**E. Region-wise drilling progress – November, 2025:**

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH NOVEMBER-2025 (01.11.2025 to 30.11.2025)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	373.50	3	373.50	3
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	300.00	2	655.50	5	955.50	7
Total Mtg. Achieved	<b>300.00</b>	<b>2</b>	<b>1029.00</b>	<b>8</b>	<b>1329.00</b>	<b>10</b>
<b>TARGET</b>	500		2000		2500	
<b>% Achievement</b>	60.00		51.45		53.16	
Avg Mtg./Drill Month	150.00		128.63		132.90	
Cum.Drilling Mtg F.Y 2024-25 (m)	2993.00		10975.80		13968.80	
Cum.Drilling Mtg F.Y. <b>2025-26 (m)</b>	3084.00		8714.00		11798.00	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during <b>2024-2025</b> -11 Drills (KGM-2:RGM &BPA-9)						

**2. OUTSOURCED: NEW PATRAPARA & NAINI:**

Block	Metreage drilled during the month <b>November-2025</b>	Cum.Drilling Mtg. F.Y.2025-26	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	769.10	18640.20
<b>Total</b>	-	<b>769.10</b>	<b>69564.20</b>

**F. Status of foreign collaboration – November, 2025 : - Nil -**

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