

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of September, 2025

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	17
Underground	21
Total	38

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:

	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Balram

Whole-time Directors:

2. Sri N. Balram Finance and CFO
3. Sri L.V.Suryanarayana Operations
4. Sri K. Venkateswarlu Planning & Projects
5. Sri Gowtham Potru Personnel, Administration & Welfare
6. Sri M. Thirumala Rao
w.e.f., 01.09.2025 Electrical & Mechanical

Part-time Directors:

7. Sri Navin Mittal Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
9. Sri Jai Prakash Dwivedi Chairman-cum-Managing Director, Western Coalfields Ltd, Civil Lines, Nagpur.
10. Sri Sanjeev Kumar Kassi Joint Secretary, Ministry of coal, Govt. of India, New Delhi.
11. Sri Ajitesh Kumar Director, Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Item	September, 2025			Sept., 2024	Increase/Decrease over Sept. -24		April - September, 2025			April – Sept., 2024	Increase/Decrease Over 2024-25	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)												
UG	0.621	0.336	54.0	0.350	-0.01	-4.2	3.390	2.025	59.75	2.474	-0.45	-18.1
OC	4.657	3.365	72.3	3.396	-0.03	-0.9	27.533	25.865	93.94	25.976	-0.11	-0.4
Total	5.278	3.701	70.1	3.747	-0.05	-1.2	30.923	27.890	90.2	28.450	-0.56	-2.0
Off-take (MT)	5.278	3.743	70.9	4.222	-0.48	-11.4	30.923	28.760	93.01	29.357	-0.60	-2.0
O.B.R. (M.Cu.M.)												
Departmental	3.750	3.137	83.6	3.031	0.11	3.5	25.450	21.291	83.7	18.731	2.56	13.7
Contractual	29.590	18.005	60.8	22.690	-4.68	-20.6	188.285	139.114	73.9	144.313	-5.20	-3.6
Total	33.340	21.142	63.4	25.721	-4.58	-17.8	213.735	160.405	75.0	163.044	-2.64	-1.6
Composite Coal Performance (M.Cu.M)	36.859	23.609	64.1	28.219	-4.61	-16.34	234.350	178.999	76.38	182.010	-3.01	-1.65
O.M.S. (T)												
UG	1.50	0.82	54.7	0.89	-0.07	-7.9	1.35	0.84	62.2	1.02	-0.18	-17.6
OC	17.56	9.22	52.5	9.51	-0.29	-3.0	18.59	15.64	84.1	12.26	3.38	27.6
Overall	7.77	4.77	61.4	3.86	0.91	23.6	7.74	6.87	88.8	4.99	1.88	37.7
Supply to Steel Plants (MT)	0.030	0.008	26.4	0.011	0.00	-29.7	0.089	0.018	20.5	0.102	-0.08	-82.1
Supply to Power Sector (MT)	4.310	3.453	80.1	3.826	-0.37	-9.7	28.211	26.850	95.2	26.620	0.23	0.9
Plan Expenditure(Rs Cr)	141.67	104.80	74.0	122.85	-18.05	-14.7	680.00	693.45	102.0	589.12	104.33	17.7

Chapter-I PRODUCTION

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				September, 2025				Aug., 2025	Sept., 2024	Up to September, 2025-2026 (Progressive)		Up to Sept., 2024-25 (Prog.)
				Target	Actual					Actual	Actual	
UG	OC	Total	UG		OC	Total						
1	2	3	Kothagudem	11.53	0.13	11.02	11.15	10.51	8.71	69.28	70.35	60.41
0	2	2	Yellandu	4.42	0.00	1.88	1.88	1.79	3.18	18.83	12.53	19.93
1	2	3	Manuguru	7.57	0.15	6.35	6.50	5.79	5.47	51.75	51.79	51.96
2	6	8	KGM Region	23.51	0.28	19.25	19.53	18.09	17.35	139.85	134.67	132.30
0	1	1	Bellampalli	2.00	0.00	0.74	0.74	1.36	1.18	15.00	12.50	14.51
4	1	5	Mandamarri	2.05	0.47	0.68	1.15	0.73	1.64	12.82	7.68	13.88
6	2	8	Srirampur	4.77	1.13	1.98	3.10	4.05	2.78	31.10	27.01	21.13
10	4	14	BPA Region	8.82	1.60	3.40	5.00	6.14	5.59	58.91	47.19	49.52
3	1	4	RG I	2.97	0.68	2.57	3.25	3.34	2.99	21.05	19.19	20.00
1	1	2	RG II	8.30	0.19	4.08	4.27	6.45	5.30	33.96	37.30	39.34
	2	2	RG III	4.40	0.00	3.10	3.10	3.87	3.99	29.50	25.13	27.48
1		1	APA	1.60	0.15	0.00	0.15	0.12	0.13	5.82	0.79	3.10
4	2	6	Bhupalpalli	3.18	0.46	1.25	1.71	2.02	2.11	20.13	14.65	12.75
9	6	15	RGM Region	20.45	1.47	11.00	12.48	15.79	14.52	110.46	97.04	102.68
21	16	37	GVCF TOTAL	52.78	3.36	33.65	37.01	40.02	37.47	309.23	278.90	284.50
0	1	1	NAINI	4.00	0.00	0.42	0.42	0.18	0.00	10.00	0.73	0.00
			Average Production per working day				1.48	1.60	1.50			
			Average Production per calendar day				1.23	1.29	1.25			

b) Technology-wise production:

(in lakh tones)

Technology	September, 2025				September, 2024	Up to September, 2025-2026 (Progressive)				Up to Sept., 2024-25
	Target	Actual	% Achd.	% in total Prodn.		Target	Actual	% Achd.	% in total Prodn.	
Road headers	0.05	0.00	0.00	0.00	0.00	0.30	0.00	0.00	0.00	0.00
Long walls	1.45	0.00	0.00	0.00	0.07	4.90	0.00	0.00	0.00	2.53
Bolter Miner	0.10	0.05	54.32	0.15	0.05	0.60	0.33	55.35	0.12	0.39
SDLs	3.12	2.27	72.54	6.12	2.31	19.31	13.91	72.06	4.99	14.27
LHDs.	0.47	0.30	63.57	0.81	0.18	2.64	1.72	65.04	0.61	1.22
Cont. Miner	1.02	0.73	72.30	1.99	0.90	6.15	4.29	69.79	1.54	6.33
Total – UG *	6.21	3.36	54.01	9.07	3.50	33.90	20.25	59.75	7.26	24.74
Opencast	46.57	33.65	72.26	90.93	33.96	275.33	258.65	93.94	92.74	259.76
Total(UG+OC)	52.78	37.01	70.11	100.00	37.47	309.23	278.90	90.19	100.00	284.50

Reasons for shortfall in Production:

Rainfall in OC Mines; Salvaging works in ALP, Adverse geo-mining conditions in some UG Mines and Delay in execution of new projects like VK OC and JK OC

Naini Coal (LT)

(in lakh tonnes)

Month	2025-26			2024-25	Increase/ decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Ach		Abs.	%		
Apr, 2025								
May, 2025								
Jun, 2025								
July, 2025	3.00	0.14	4.59					
Aug, 2025	3.00	0.18	5.89					
Sep, 2025	4.00	0.42	10.43					
Total	10.00	0.73	7.31					

c) Area-wise Grade-wise production for the month of September, 2025: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.13		0.55	1.83				1.04	1.41	6.19		11.15
YLD									1.15	0.68		0.05	1.88
MNG		0.15	1.83						2.27	0.79	1.46		6.50
KGM REGION	0.00	0.28	1.83	0.55	1.83	0.00	0.00	0.00	4.47	2.87	7.65	0.05	19.53
BPA							0.41		0.34				0.74
MM				0.10	0.12	0.05	0.12		0.76				1.15
SRP			0.03	1.44	0.45	0.95	0.24						3.10
BPA REGION	0.00	0.00	0.03	1.54	0.57	1.00	0.76	0.00	1.09	0.00	0.00	0.00	5.00
RG-I			0.11	0.08	0.17	2.88							3.25
RG-II				0.44			2.35		1.49				4.27
RG-III					1.90		1.20						3.10
APA							0.15						0.15
BHPL	0.31			0.05			1.35						1.71
RGM REGION	0.31	0.00	0.11	0.57	2.07	2.88	5.05	0.00	1.49	0.00	0.00	0.00	12.48
GVCF Total	0.31	0.28	1.97	2.66	4.47	3.88	5.82	0.00	7.04	2.87	7.65	0.05	37.01
NAINI							0.42						0.42

Area-wise Grade-wise production during the period from April-2025 to September-2025: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.83		2.76	7.61				14.09	7.27	37.79		70.35
YLD									8.08	3.88	0.11	0.46	12.53
MNG		3.36	9.11	0.00	0.56	4.37	0.00	0.00	20.19	5.65	8.54	0.00	51.79
KGM RGN.	0.00	4.19	9.11	2.76	8.17	4.37	0.00	0.00	42.36	16.80	46.44	0.46	134.67
BPA						3.66	7.75		1.09				12.50
MM			0.33	0.73	0.71	1.56	0.64		3.71				7.68
SRP			1.84	7.64	2.68	13.50	1.01	0.34					27.01
BPA RGN.	0.00	0.00	2.17	8.36	3.40	18.73	9.40	0.34	4.80	0.00	0.00	0.00	47.19
RG-I			0.79	0.42	3.08	11.74	3.17						19.19
RG-II				7.61			20.54		9.14				37.30
RG-III			0.00		12.51		12.62						25.13
APA							0.79						0.79
BHPL	3.79			1.25	0.04		9.56						14.65
RGM RGN.	3.79	0.00	0.79	9.28	15.63	11.74	46.68	0.00	9.14	0.00	0.00	0.00	97.05
GVCF Total	3.79	4.19	12.07	20.40	27.20	34.83	56.08	0.34	56.30	16.80	46.44	0.46	278.90
NAINI							0.73						0.73

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.		Abs.	%age		
April	52.78	49.92	94.57	54.76	-4.84	-8.84	55.74	53.23
May	56.50	58.23	103.06	57.29	0.93	1.63	58.72	60.33
June	51.62	51.71	100.18	55.04	-3.33	-6.05	56.54	55.60
July	47.25	42.02	88.93	42.31	-0.29	-0.69	42.98	32.85
August	48.28	40.02	82.89	37.62	2.40	6.39	50.16	40.98
September	52.78	37.00	70.10	37.47	-0.47	-1.25	49.04	49.28
Progressive	309.23	278.90	90.19	284.50	-5.59	-1.97	313.18	292.27

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	Sept., 2025	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	- Due to extraneous reasons	--	--
	- Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	12.28	77.82
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	Production from OC was regulated due to less dispatch of coal	--	--
9	Adverse geo-mining conditions	--	--
10	Non-receipt of statutory permission	--	--
11	Production from OC was regulated to liquidate ground stocks	--	--
12	Delay in execution of new projects	3.50	22.18
Total		15.78	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2025-26 is 502.00 Million Cu.Mtrs (54.00 Million Cu.Mtrs. by the Company and 448.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2025-26 Total (i+ii)			2024-25 Actual	Growth over 2024-25 %age	2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Target	Actual	% Achvd.				
April	51.50	44.41	86.24	375.45	327.09	87.12	426.95	371.50	87.01	361.77	2.69	386.40	375.30
May	51.50	41.00	79.61	375.45	293.51	78.17	426.95	334.51	78.35	337.19	-0.79	400.38	395.53
June	43.00	34.30	79.76	310.45	232.36	74.85	353.45	266.66	75.44	304.13	-12.32	356.42	315.35
July	35.50	28.22	79.49	247.70	189.84	76.64	283.20	218.06	77.00	142.67	52.84	181.34	116.19
August	35.50	33.62	94.70	277.90	168.28	60.55	313.40	201.90	64.42	227.47	-11.24	313.89	256.39
Sept.	37.50	31.37	83.65	295.90	180.05	60.85	333.40	211.42	63.41	257.21	-17.80	252.20	254.26
Prog.	254.50	212.91	83.66	1882.85	1391.14	73.88	2137.35	1604.05	75.05	1630.44	-1.62	1890.62	1713.02

Naini OBR (LBCM)

(in lakh tones)

Month	2025-26			2024-25 Actual	Increase/ decrease over 2024-25		2023-24 Actual	2022-23 Actual
	Target	Actual	% Ach		Abs.	%		
Apr, 2025								
May, 2025	18.00	21.37	118.70					
Jun, 2025	12.00	12.14	101.15					
July, 2025	9.30	3.26	35.02					
Aug, 2025	9.30	8.08	86.83					
Sep, 2025	9.00	7.59	84.30					
Total	57.60	52.42	91.01					

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2025-2026			2024-25 Actual	Increase/ Decrease over 2024-25		2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd.		Absolute	%age		
April	462.14	404.78	87.59	398.28	6.50	1.63	423.57	410.79
May	464.62	373.33	80.35	375.38	-2.06	-0.55	439.52	435.75
June	387.87	301.14	77.64	340.83	-39.69	-11.65	394.11	352.42
July	314.70	246.08	78.19	170.88	75.20	44.01	210.00	138.09
August	345.59	228.58	66.14	252.55	-23.97	-9.49	347.32	283.71
September	368.59	236.09	64.05	282.19	-46.10	-16.34	284.89	287.11
Progressive	2343.50	1789.98	76.38	1820.10	-30.12	-1.65	2099.41	1907.87

Chapter-II DESPATCHES

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2025-26			2024-25 Actual	Growth over 2024-25		2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd.		Absolute	%age		
April	52.78	58.04	109.96	56.59	1.46	2.57	60.04	56.72
May	56.50	57.80	102.30	56.60	1.20	2.12	62.69	61.30
June	51.62	50.85	98.50	53.74	-2.89	-5.38	57.43	54.68
July	47.25	42.20	89.31	42.14	0.06	0.14	45.86	33.56
August	48.28	41.28	85.49	42.28	-1.00	-2.37	54.14	40.33
September	52.78	37.43	70.91	42.22	-4.79	-11.35	49.66	47.73
Progressive	309.23	287.60	93.01	293.57	-5.97	-2.03	329.82	294.34

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	September, 2025 Actual	Up to September, 2025-2026 (Progr.) Actual	September, 2024 Actual	September, 2023 Actual	September, 2022 Actual
Kothagudem	12.73	78.51	13.26	12.38	9.20
Yellandu	0.79	7.30	1.10	2.36	3.33
Manuguru	6.50	51.65	5.53	9.63	10.59
KGM Region	20.02	137.47	19.89	24.36	23.12
Belampalli	0.80	12.96	1.13	3.03	1.06
Mandamarri	1.02	6.60	1.42	2.14	2.61
Srirampur	3.19	27.99	3.43	4.88	4.02
BPA Region	5.01	47.55	5.98	10.05	7.69
Ramagundam-I	2.95	24.75	3.30	2.21	4.38
Ramagundam-II	3.68	33.51	5.67	5.15	5.85
Ramagundam-III & APA	4.14	32.22	5.14	6.10	4.81
Bhoopalpalli	1.63	12.10	2.24	1.78	1.89
RGM Region	12.39	102.58	16.35	15.25	16.93
Total	37.43	287.60	42.22	49.66	47.73
Target	52.78	309.23	49.50	50.20	49.00

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
September, 2025	26.04	6.84	0.00	0.41	4.14	37.43
September, 2024	29.92	6.55	0.38	0.27	5.11	42.22
Up to September, 2025	212.86	40.74	0.00	1.78	32.22	287.60
Up to September, 2024	202.20	47.15	3.39	2.31	38.53	293.57

d) Area-wise Grade-wise despatches for the month of September, 2025

(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM		0.11		1.31	0.32				8.32	1.27	1.40		12.73
YLD									0.63	0.07	0.04	0.05	0.79
MNG		0.15	1.71						3.18		1.46		6.50
KGM REGION	0.00	0.26	1.71	1.31	0.32	0.00	0.00	0.00	12.12	1.34	2.90	0.05	20.02
BPA						0.16	0.32		0.32				0.80
MM				0.02	0.16		0.09		0.75				1.02
SRP			0.20	1.56		1.43							3.19
BPA REGION	0.00	0.00	0.20	1.58	0.16	1.59	0.41	0.00	1.07	0.00	0.00	0.00	5.01
RG-I			0.15	0.68	0.02	2.09							2.95
RG-II			0.02				1.68		1.97				3.68
RG-III						4.14							4.14
APA													0.00
BHPL	0.34					0.07	1.22						1.63
RGM REGION	0.34	0.00	0.18	0.68	0.02	6.30	2.91	0.00	1.97	0.00	0.00	0.00	12.39
GVCf TOTAL	0.34	0.26	2.09	3.57	0.50	7.89	3.32	0.00	15.16	1.34	2.90	0.05	37.43

Area-wise Grade-wise despatches during the period from April-2025 to September-2025 (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM		0.80	0.08	5.40	4.61				48.49	1.60	17.53		78.51
YLD									2.70	2.78	1.36	0.46	7.30
MNG		3.33	8.81		0.56	4.37	0.04		22.14	3.84	8.57		51.65
KGM REGION	0.00	3.86	7.05	4.91	5.09	4.37	0.04	0.00	57.36	8.07	27.17	0.41	137.47
BPA						4.91	6.93		1.12				12.96
MM			0.33	0.11	0.71	1.25	0.58		3.62			0.00	6.60
SRP			2.69	8.34	0.06	16.89							27.99
BPA REGION	0.00	0.00	2.55	7.28	0.66	20.35	6.09	0.00	4.39	0.00	0.00	0.00	47.55
RG-I		0.00	0.72	15.77	0.10	8.17							24.75
RG-II			0.35				16.38		16.78				33.51
RG-III			0.00			32.21							32.22
APA													0.00
BHPL	4.52				0.04	0.29	7.25						12.10
RGM REGION	4.01	0.00	0.75	13.97	0.09	33.51	19.82	0.00	14.49	0.00	0.00	0.00	102.58
GVCf TOTAL	4.01	3.86	10.35	26.16	5.83	58.23	25.95	0.00	76.25	8.07	27.17	0.41	287.60

e) Coal off-take:

(in lakh tonnes)

Sector	September, 2025			Sept., 2024	Incr./Decr. over Sept.-24		Up to September, 2025			Up to Sept., 2024	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.29	3.65	58.05	6.03	-2.38	-39.5	38.71	26.56	68.61	36.04	-9.48	-26.3
RDM BPH	0.00	0.00		0.00	0.00		0.00	0.00		0.17	-0.17	-100.0
KTPP STAGE 1	1.76	1.35	76.83	1.40	-0.04	-3.1	10.32	7.97	77.16	7.92	0.05	0.6
BHADRADRI TPS	3.42	3.61	105.64	2.39	1.23	51.4	20.07	19.48	97.06	21.72	-2.24	-10.3
YADADRI TPS	6.70	3.75	56.02	0.00	3.75		34.70	21.29	61.35	0.00	21.29	
T.GENCO TOTAL	18.17	12.37	68.08	9.82	2.55	26.0	103.80	75.30	72.54	65.85	9.45	14.3
MUDDANUR - AP GENCO	1.00	0.99	99.29	0.77	0.22	28.2	9.86	11.42	115.74	8.26	3.15	38.1
VTPS	1.00	0.82	81.66	0.48	0.34	70.5	9.02	9.42	104.46	9.68	-0.26	-2.7
NTPC - RGM	6.00	4.14	68.97	7.29	-3.15	-43.2	43.66	43.61	99.89	48.77	-5.15	-10.6
NTPC SOLAPUR SUP THER	2.00	0.61	30.57	0.90	-0.29	-31.9	11.25	9.76	86.73	4.76	5.00	105.1
RAICHUR -KPCL	1.00	1.52	152.17	1.26	0.26	20.4	8.60	9.72	113.04	10.86	-1.13	-10.4
BELLARY KPCL	1.00	0.00	0.00	0.81	-0.81	-100.0	6.49	3.19	49.09	7.95	-4.77	-59.9
YERASMUS TPP	2.00	0.53	26.50	1.79	-1.26	-70.4	14.47	16.80	116.10	16.73	0.07	0.4
NTPC, TLG PROJECT PH-1	4.00	1.59	39.74	2.33	-0.74	-31.8	26.93	19.40	72.03	21.61	-2.21	-10.2
NTPC KUDGI	3.00	0.12	4.15	0.66	-0.54	-81.2	17.54	8.74	49.81	8.89	-0.15	-1.7
POWER FSA TOTAL	39.17	22.69	57.94	26.12	-3.42	-13.1	251.63	207.35	82.40	203.36	3.99	2.0
KORADI TPS	1.08	0.33	30.26	0.74	-0.41	-55.7	6.50	3.98	61.29	3.54	0.45	12.6
PARLI UNIT 8	0.72	1.10	153.32	1.26	-0.16	-12.7	4.33	9.25	213.77	7.42	1.83	24.6
SINGARENI THERMAL POWER PROJECT	1.00	4.59	458.84	4.59	0.00	-0.1	6.00	20.91	348.45	20.99	-0.08	-0.4
NTPC, TLG PROJECT PH-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
BRIDGE LINKAGE MOU TOTAL	2.80	6.02	214.97	6.59	-0.57	-8.7	16.83	34.14	202.89	31.95	2.19	6.9
NTPC MOUDA	0.00	0.00		0.57	-0.57	-100.0	0.00	0.82		2.29	-1.47	-64.3
NTPC SIMHADRI	0.00	0.00		0.28	-0.28	-100.0	0.00	2.13		1.06	1.07	100.8
NTPC GADARWARA	0.00	0.00		0.33	-0.33	-100.0	0.00	0.04		1.59	-1.55	-97.5
NTPC KHARGONE	0.00	0.00		0.04	-0.04	-100.0	0.00	0.49		1.10	-0.61	-55.6
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
NTPC UNCHAHAR	0.00	0.00		0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
NTPC FARAKA	0.00			0.08	-0.08	-100.0	0.00	0		0.08	-0.08	-100.0
NSPCL (NTPC & SAIL)	0.13	0.00	0.00	0.20	-0.20	-100.0	1.17	0.57	48.45	1.19	-0.62	-52.4
NTPC VALLUR	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
CHANDRAPUR (CSTPS)	0.20	2.50	1248.08	1.26	1.23	97.7	3.24	9.62	297.48	6.34	3.28	51.8
MSEB BHUSWAL	0.00	1.32		0.08	1.23	1500.6	0.00	5.15		0.58	4.57	788.5
KHAPERKHEDA TPP	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
PARAS TPS	0.00	0.45		0.00	0.45		0.00	3.26		0.25	3.01	1202.9
NASHIK THERMAL POWER STN	0.00	1.10		0.00	1.10		0.00	1.27		0.00	1.27	
TANGEDCO (MTPS I & II)	0.00	0.00		1.84	-1.84	-100.0	0.85	0.00	0.00	15.36	-15.36	-100.0
APCPL IGSTPP, JHAJJAR	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
NORTH CHENNAI TPS	0.80	0.45	56.13	0.67	-0.22	-32.5	8.40	3.67	43.75	0.67	3.01	452.3
OTHER MOU	1.13	5.81	514.53	5.36	0.46	8.5	13.66	27.01	197.83	30.63	-3.61	-11.8
MOU TOTAL	3.93	11.83	301.10	11.95	-0.12	-1.0	30.48	61.15	200.62	62.57	-1.42	-2.3
POWER E AUCTION	0.00			0.19	-0.19	-100.0	0.00	0		0.27	-0.27	-100.0
TOTAL POWER	43.10	34.53	80.11	38.26	-3.73	-9.7	282.11	268.50	95.18	266.20	2.30	0.9
CAPTIVE POWER	2.86	0.63	22.13	1.21	-0.58	-47.8	7.80	3.89	49.88	7.39	-3.50	-47.3
H.W.P	0.63	0.41	65.32	0.27	0.15	55.2	1.80	1.76	98.03	2.30	-0.54	-23.3
CEMENTS	2.79	0.41	14.85	0.90	-0.48	-53.8	7.76	3.38	43.57	6.83	-3.45	-50.5
SPONGE IRON	0.30	0.08	26.40	0.11	-0.03	-29.7	0.89	0.18	20.48	1.02	-0.84	-82.1
OTHER INDUS. FSA & N. FSA	2.36	1.27	53.82	1.24	0.04	2.9	6.55	8.94	136.46	8.18	0.76	9.3
E AUCTION NON POWER	0.73	0.09	12.30	0.24	-0.15	-62.5	2.32	0.94	40.35	1.65	-0.71	-43.2
TOTAL NON POWER	9.68	2.90	29.97	3.96	-1.06	-26.8	27.13	19.10	70.41	27.37	-8.27	-30.2
TOTAL OFF-TAKE:	52.78	37.43	70.92	42.22	-4.79	-11.4	309.23	287.60	93.00	293.57	-5.97	-2.0

Chapter-III
COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: September, 2025													(in lakh tonnes)		
Area/ Region	Raw Coal											Washery			
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL	Total
KGM		0.05	0.01	1.70	1.32				0.11	0.38	2.81				6.37
YLD									1.87	0.46	3.18	0.00			5.51
MNG		0.08	0.06		0.00	0.00			2.22	0.12	2.70				5.18
KGM RGN.	0.00	0.13	0.07	1.70	1.32	0.00	0.00	0.00	4.19	0.96	8.69	0.00	0.00	0.00	17.06
BPA						0.10	1.65		0.05						1.80
MM			0.01	0.16	0.13	2.55	0.08		3.03				0.76	0.45	7.17
SRP			0.39	5.84	0.02	3.64	0.01								9.90
BPA RGN.	0.00	0.00	0.40	6.00	0.15	6.29	1.73	0.00	3.08	0.00	0.00	0.00	0.76	0.45	18.86
RG-I			0.12	6.12	3.40	0.24	0.00								9.89
RG-II			0.00	0.04			9.54		1.95						11.52
RG-III					5.49	0.36	4.46								10.31
APA							1.04								1.04
BHPL	0.37			0.36	0.71	0.09	10.03	1.60							13.16
RGM RGN.	0.37	0.00	0.12	6.52	9.60	0.68	25.07	1.60	1.95	0.00	0.00	0.00	0.00	0.00	45.91
GVCf															
TOTAL	0.37	0.13	0.59	14.21	11.07	6.97	26.81	1.60	9.22	0.96	8.69	0.00	0.76	0.45	81.83
NAINI							0.73								0.73
SCCL Total	0.37	0.13	0.59	14.21	11.07	6.97	27.54	1.60	9.22	0.96	8.69	0.00	0.76	0.45	82.57

b) Grade-wise & size-wise:

(in lakh tonnes)

Type	Size	Grade	September, 2025	August, 2025	September, 2024
RAW COAL	Round	G5	0.0708	0.0694	0.0014
		G6	0.0000	0.0000	0.0000
		G7	0.0088	0.0070	0.0089
		G10	0.0859	0.1044	0.0215
		G11	0.0464	0.0593	0.0046
		G15	0.0013	0.0013	0.0015
		Total	0.2131	0.2413	0.0379
RAW COAL	R.O.M	G5	0.0244	0.0119	0.0065
		G7	0.1048	0.1028	0.0000
		G8	0.3220	0.3171	0.0559
		G9	0.1483	0.1699	0.0507
		G10	0.1513	0.1356	0.1174
		G11	0.3083	0.3175	0.3199
		G12	0.0000	0.0000	0.0052
		G13	0.0834	0.0806	0.0007
		Total	1.1426	1.1352	0.5563
	Slack	G5	0.0716	0.1030	0.0539
		G7	0.0000	0.0000	0.0000
		G10	0.0001	0.0001	0.0001
		G11	0.6586	0.6662	0.5931
		G15	0.0014	0.0014	0.0014
		Total	0.7316	0.7707	0.6484
	Crushed (ROM)	G5	0.2003	0.2098	0.1827
		G6	0.1281	0.1055	0.0000
		G7	0.4771	0.5319	1.0251
		G8	13.8920	14.5434	10.5014
		G9	10.9234	10.8523	4.8200
		G10	6.7348	6.7924	3.7400
		G11	26.5261	25.4170	7.8247
		G12	1.6023	1.6023	0.8400
		G13	9.1352	9.8462	7.9225
		G14	0.9567	0.9135	1.3100
		G15	8.6881	8.3944	3.3300
		UNG	0.0000	0.0000	0.0000
		Total	79.2642	79.2088	41.4965
WASHED COAL	Washed Coal	R	0.7594	0.7594	0.8374
		Slurry	0.4542	0.4542	0.4544
		Total	1.2136	1.2136	1.2918
Grand Total			82.5652	82.5696	44.0309

**Chapter-IV
MAN POWER**

a) Area/Region-wise manpower:

Area / Region	31.03.2025	31.08.2025	30.09.2025				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2596	2548	1001	916	620	2537	-11	-59
YLD	664	660		356	299	655	-5	-9
MNG	2479	2513	277	1502	717	2496	-17	17
KGM Region	5739	5721	1278	2774	1636	5688	-33	-51
BPA	943	957		529	421	950	-7	7
MMR	4714	4665	3039	351	1275	4665		-49
SRP	8634	8545	6247	904	1383	8534	-11	-100
BPA Region	14291	14167	9286	1784	3079	14149	-18	-142
RG 1	5487	5466	3719	408	1351	5478	12	-9
RG 2	3831	3859	976	2036	848	3860	1	29
RG 3	4236	4216	1952	1683	571	4206	-10	-30
BHP	5355	5384	3963	448	966	5377	-7	22
RGM Region	18909	18925	10610	4575	3736	18921	-4	12
HYD Office	112	107			106	106	-1	-6
CORP Office	1501	1452	3		1455	1458	6	-43
STPP	140	137			137	137		-3
Naini	24	31			31	31		7
Total	40,716	40,540	21,177	9,133	10,180	40,490	-50	-226
% in total manpower			52.30%	22.56%	25.14%	100.00%		

b) Category-wise manpower status:

Sl. No.	Category	As on 30.09.2025		As on 31.08.2025		As on 30.09.2024	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2308	5.70	2327	5.74	2113	5.12
2	Monthly paid staff	8989	22.20	9005	22.21	9078	22.01
3	Time rated workers	25607	63.24	25704	63.40	25132	60.94
4	Piece rated workers	16	0.04	16	0.04	34	0.08
5	Badli fillers	54	0.13	55	0.14	75	0.18
6	Badli workers	3516	8.68	3433	8.47	4809	11.66
Total		40490	100.00	40540	100.00	41241	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 30.09.2025			As on 31.08.2025			As on 30.09.2024		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2105	203	2308	2123	204	2327	1978	135	2113
2	Monthly Rated	8246	743	8989	8259	746	9005	8329	749	9078
3	Time rated Workers	24941	666	25607	25040	664	25704	24707	425	25132
4	Piece rated	16		16	16		16	34		34
5	Badli fillers	54		54	55		55	75		75
6	Badli workers	3051	465	3516	2975	458	3433	4275	534	4809
Total		38413	2077	40490	38468	2072	40540	39398	1843	41241

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	September, 2025		Progressive 2025-26		August, 2025		September, 2024		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	24.79	33.57	28.48	34.03	26.49	29.85	18.44	3.54	May 25	39.43
Yellandu	25.59	25.95	22.49	44.69	26.38	20.94	25.09	34.66	Nov 24	51.12
Manuguru	23.22	15.47	22.58	17.88	19.16	15.46	22.65	15.55	Apr 25	28.09
KGM. Region	24.40	23.68	25.15	25.68	23.38	22.28	20.92	12.25	Apr 25	31.67
Ramagundam-I	3.47	3.47	4.15	3.63	3.56	3.69	4.51	2.47	Jan 25	5.26
Ramagundam-II	9.09	7.09	9.00	9.14	8.61	7.98	10.51	7.52	Mar 25	14.14
Ramagundam-III	14.52	4.99	8.86	7.44	12.45	5.74	8.32	8.44	Mar 25	14.80
Adriyala projects	5.88	0.39	3.60	0.35	6.11	0.32	0.68	0.36	Oct 24	0.70
Bhoopalpalli	2.79	1.71	3.02	2.56	2.60	2.12	1.21	0.66	May 25	3.43
RG. Region	5.87	3.52	5.40	4.68	5.51	4.25	4.94	3.50	Mar 25	6.30
Bellampalli	19.35	18.83	25.38	23.35	20.12	13.40	21.38	7.79	Feb 25	33.64
Mandamarri	2.58	0.85	3.06	1.59	3.07	0.84	3.58	1.29	Mar 25	3.68
Srirampur	3.30	1.56	3.40	2.90	3.35	2.41	2.42	1.12	Dec 24	3.89
BPA Region	3.77	1.48	4.23	3.22	4.02	2.31	3.70	1.53	Dec 24	4.65
UG MINES	1.50	0.82	1.35	0.84	1.54	0.83	1.32	0.89	Mar 25	1.02
OC MINES	17.56	9.22	18.59	15.64	18.41	11.34	16.19	9.51	Apr 25	23.31
SCCL (Overall)	7.77	4.77	7.74	6.87	7.64	5.57	6.64	3.86	May 25	8.60

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. April-2025..

Chapter-VI
WELFARE AMENITIES

- a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

to statutory terminal benefits.			
Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	6
Total		7	821	21

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement September, 2025;

OHS	Jan. – Sept., 2025		Monthly (Sept.,2025)	
PME	Targets	Achieved	Targets	Achieved
	13323	9299	959	1650
IME	Regular		Contract	
	479		659	

V) Amount spent for the cases referred to outside hospitals for treatment:

September, 2025 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
38.79	43.09	399.52	826.90	1308.31

- VII) Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **September, 2025** following operations have been done.

Category	September, 2025	January- September, 2025
Vasectomy	0	8
Tubectomy	30	206
Tubectomy with LSCS	49	453
Total	79	667

VIII) Medical Camps/Health awareness Programs.

Medical Camps	September, 2025	January- September, 2025
No. of Medical Camps conducted	53	370
No. of health awareness programmes conducted at Mines/Dept., /colonies	5	112
No. of school health programmes conducted	1	15

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave		September, 2025	January- September, 2025
a)	No.of Patients under MINE accident rolls >1 month	25	231
b)	No.of employees under Spl.Leave >3 months.	97	759

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)		September, 2025	January- September, 2025
a)	No. of Patients Aailed OP Treatment	128439	1031052
b)	No. of Admissions	2465	19910
c)	No. of surgeries done	389	17559

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.10.2025		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	24	1158	1182
2.	SCHS, YELLANDU	13	638	651
3.	SCHS, MANUGURU	131	537	668
4.	SCHS, SECTOR-II, GODAVARIKHANI	74	482	556
5.	SCHS, SECTOR-III, GODAVARIKHANI	649	316	965
6.	SCHS, BHUPALAPALLY	94	228	322
7.	SCHS, COAL CHEMICAL COMPLEX	83	596	679
8.	SCHS, KALYANIKHANI	70	446	516
9.	SCHS, GOLETI	17	359	376
10.	S.C.POLYTECHNIC, MANCHERIAL	199	621	820
11.	SCWJC, KOTHAGUDEM	21	780	801
12.	SCWDC, Kothagudem (a). UG Courses	33	852	885
	(b). PG Courses	0	49	49
Grand total		1408	7062	8470

- f) **Housing:** About **48,324** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **September, 2025** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2050	1458	100.00	209	2259	100.00
2.	KGM Area	4457	2537	100.00	434	4891	100.00
3.	YLD	1273	655	100.00	0	1273	100.00
4.	MNG	2541	2496	100.00	0	2541	100.00
5.	MDM & GLT	1799	950	100.00	0	1799	100.00
6.	MM & BPA township	8098	4665	100.00	0	8098	100.00
7.	SRP	7146	8534	83.74	0	7146	83.74
8.	RG-I	7105	5478	100.00	0	7105	100.00
9.	RG-II	6391	3860	100.00	0	6391	100.00
10.	RG-III	2266	4206	53.88	0	2266	53.88
11.	BHPL	4741	5377	88.17	0	4741	88.17
12.	STPP	457	137	100.00	0	457	100.00
Total		48324	40353	100.00	643	48967	100.00

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (63.54%).
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (79.72%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of September, 2025;

1. The Sales activity of goods supplied by MMR, RG.1, KGM and HYD members at Indira Mahila Shakti Bazar marketing outlet is under good progress. The sales counter is running by RG.1 area members.
2. Singareni Seva Samithi Coordinator and Principal of Khadi Gramodyoga Mahavidyala, Rajendra nagar visited and successfully conducted examinations to the trained candidates in various skill development trainings for the FY 2024-25 across all areas.
3. Areas are planning to start vocational courses for the FY 2025-26.

**Chapter-VII
INDUSTRIAL RELATIONS**

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
September, 2025	-	-	-	-	-	-	-	-
September, 2024	-	-	-	-	-	-	-	-
Up to September,2025-26	-	-	1*	94374	33032	94374	11.27	37.53
Up to September,2024-25	-	-	-	-	-	-	-	-

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
September, 2025	-	-	-
September, 2024	-	-	-
Up to September,2025-26	1	267	151
Up to September,2024-25	-	-	-

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	September, 2025				September, 2024				Jan.- Sept.,2025				Jan.- Sept.,2024			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
YLD	-	-	1	1	-	-	-	-	-	-	1	1	-	-	-	-
MNG	-	-	-	-	-	-	-	-	-	-	4	5	-	-	6	6
RG1	-	-	1	1	-	-	2	2	1	1	8	8	2	2	10	10
RG2	-	-	-	-	-	-	1	1	-	-	3	3	-	-	10	10
RG3	-	-	1	1	-	-	1	1	-	-	10	10	1	2	8	8
BHP	-	-	2	2	-	-	4	4	1	1	12	12	-	-	8	8
BPA	-	-	-	-	-	-	-	-	-	-	3	3	-	-	3	3
MMR	-	-	-	-	-	-	1	1	1	1	10	10	1	1	6	6
SRP	-	-	2	2	-	-	2	2	-	-	11	11	-	-	16	16
TOTAL	-	-	7	7	-	-	11	11	3	3	62	63	4	5	68	68

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of September, 2025 vs 2024

Cause Name	September, 2025				September, 2024			
	FA	F	SA	S	FA	F	SA	S
Fall of Roof	-	-	1	1	-	-	-	-
Fall of Sides	-	-	-	-	-	-	-	-
Rope Haulage	-	-	-	-	-	-	3	3
Conveyors	-	-	-	-	-	-	1	1
Dumpers	-	-	-	-	-	-	-	-
Other Machinery	-	-	-	-	-	-	2	2
Fall of Persons	-	-	5	5	-	-	2	2
Fall of Objects	-	-	-	-	-	-	2	2
Other than above	-	-	1	1	-	-	1	1
Total	-	-	7	7	-	-	11	11

Cause-wise accidents for the year (Jan- September) 2025 vs 2024

Cause wise	January- September,2025						January- September,2024					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
Fall of Roof	-	-	1	1	1	1	-	-	2	2	2	4
Fall of Sides	1	1	1	1	2	2	-	-	2	2	2	2
Rope Haulage	-	-	4	4	3	3	1	1	12	12	2	2
Conveyors	-	-	1	1	-	-	-	-	1	1	-	-
Dumpers	1	1	1	2	-	-	-	-	-	-	1	1
Other Wheeled Trackless	1	1	1	1	1	1	-	-	1	1	-	-
Other Non-Winding Machinery	-	-	-	-	-	-	-	-	-	-	1	1
HEMM other than Dumpers	-	-	-	-	-	-	-	-	1	1	1	1
Other Machinery	-	-	4	4	1	1	1	1	5	5	3	3
Electricity	-	-	-	-	-	-	-	-	-	-	1	1
Fall of Persons	-	-	27	27	15	15	-	-	17	17	19	19
Fall of Objects	-	-	5	5	5	5	1	1	8	8	9	9
Other than Above	-	-	17	17	15	15	1	2	19	19	17	20
Total	3	3	62	63	43	43	4	5	68	68	58	63

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed (annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
September, 2025	--	1.89	--	2.09	--	0.20
September, 2024	--	2.94	--	3.35	--	0.34
Jan – September, 2025	0.06	1.26	0.10	2.05	0.09	1.79
Jan – September, 2024	0.10	1.39	0.16	2.13	0.14	1.84

d) Circulars / recommendations issued in the month of September, 2025 on safety matters.

(Up to August, 2025 – 85 Nos. of letters/ Circulars/ Pamphlets, etc., were circulated).

86. A committee was constituted with GM (E&M) OC Mines, GM (Safety), KGM Region, PE(E&M), PKOC & Dy SE (E&M) RGOC-I for study of lightning arrangements and lights provided in OC mines of CIL and West Bokaro mine of TATA steel, committee report was submitted. As per the recommendations of the committee a letter was sent to GMs (MP, CMC & R&D) vide letter No. CRP/ISO/DGMS/170/2025, dated: 04.09.2025.
87. A circular No. CRP/ISO/F-3/2025/629, dated 04.09.2025 based on the findings recommendations on fatal accident occurred to late R. Sravan Kumar, General Assistant, KK-5 inc, MM Area on 01.08.2025 was issued for implementation to prevent such recurrences.
88. All Area GMs were advised to prepare and circulate the minutes of Area level Tripartite safety review meeting for implementation and for seeking action taken report from the mines & departments of areas and conduction of ALTSMR within stipulated period vide letter No. CRP/ISO/MT/112/2025/630, dated 05.09.2025
89. All Area GMs were advised to conduct safety audit on “Electrical Safety” in all mines from 15th to 20th September-2025 and send the compliance report vide letter No. CRP/ISO/ES/116/2025/650, dated: 06.09.2025
90. Submission of Seven Points Enquiry report to Under Secretary, MoC Gol in respect of fatal accident occurred to late R.Sravan Kumar, General Assistant, KK-5 inc, MM Area on 01.08.2025 vide letter No.CRP/ISO/F-3/2025/661, dated 16.09.2025

**Chapter-IX
FINANCIAL**

- a) Annual plan:** The total funding of Rs.1700 crores of capital expenditure for 2025-26 B.E was envisaged to be met from the internal resources and from loans through financial institutions.

- b) Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2025-26 are as under.

(Rs. in crores)

Sl.No	Head of expenditure	BE 2025-26	For September-25		Upto September-25	
			Target	Actual	Target	Actual
1	PLANT & MACHINERY	351.67	29.31	12.65	140.67	141.45
2	DEVELOPMENT	160.00	13.33	6.59	64.00	36.51
3	BUILDINGS	200.00	16.67	25.93	80.00	65.91
4	FURNITURE & FIXTURE	8.33	0.69	0.03	3.33	0.23
5	LANDS	500.00	41.67	19.69	200.00	143.40
6	RAILWAY SIDINGS	50.00	4.17	0.00	20.00	6.06
7	STPP	180.00	15.00	16.07	72.00	177.30
8	SOLAR POWER	250.00	20.83	23.84	100.00	122.59
Total		1700.00	141.67	104.80	680.00	693.45

c) Ways & Means Budget for October, 2025:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-3454	Salaries & Wages	243
Coal Sales	1770	CMPF, Pension & CMPS	136
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	49
		GST (TDS)	9
		GST	240
		Supplier/Contractors etc.,	715
		OB removal	120
		Coal & Sand Transport	20
		PLB / PLR	363
		Solar Payments	20
		DMFT	20
		Dividend (FY 2024-25)	173
		Power bills	42
		Land Acquisition and R&R	20
		Installment of Term Loans (SBI, ICICI)	113
		Interest on STPP Loan (SBI, ICICI & BoB)	20
		Closing Balance	-4005
Total:	-1684	Total	-1684

d) Amounts outstanding from major parties for coal supplies as on 30.09.2025 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.09.2025	Supplies made during Sept., 2025	Receipts during Sept., 2025	Total dues as on 30.09.2025	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	1723737	52053	0	1775790	1738035	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	149311	8214	0	157525	141459	16066	
3. N.T.P.C.	11509	31455	29797	13167	12037	1130	
4. MAHAGENCO	64751	25059	30000	59810	59810	0	Provision towards the said amount is already made in Books.
5 K.P.C.L.	59786	18280	23556	54510	52903	1607	
6. TANGEDCO	1971	2968	3851	1088	1088	0	
Total	2011065	138029	87204	2061890	2005332	56558	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.09.2025	Supplies for Sept., 2025	Late payment surcharge (LPS) during the period	Payments received in Sept., 2025	Closing balance as on 30.09.2025*	Undisputed amount *	Disputed amount
1	TSPCC	25,623.76	337.61	221.27	296.27	25,886.38	25,886.38	-

* It includes LPS amount of Rs.12,448.83 Crs till August-2025.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	41359	383350	648027	564834	138221	1775790	945
2.	APGENCO	8165	0	3218	119649	26492	157525	284
3.	NTPC	1130	503	24498	5664	-18628	13167	6
4.	MAHAGENCO(MSEB)	0	0	0	56302	3509	59810	77
5.	K.P.C.L	4109	2839	2705	35490	9366	54510	66
6.	TANGEDCO	0	0	0	5583	-4495	1088	8
	Total	54763	386692	678448	787523	154465	2061890	

f) Operating/ working results for & up to September, 2025 (Coal) :

PARTICULARS	For Aug.- 2025 (Prov.)		September 2025 (Prov)				September 2024 (Prov)				September 2025 (Budget)			
			For		Up to		For		Up to		For		Up to	
Gross production (L.Ts)	40.41		37.34		281.26		37.65		281.41		52.78		309.23	
Opencast (LTs)	37.13		33.98		261.01		34.15		256.67		46.57		275.33	
Underground (LTs)	3.28		3.36		20.25		3.50		24.74		6.21		33.90	
Revenue Prodn(LTs)	40.41		37.34		281.26		37.65		281.41		52.78		309.23	
Despatches (LTs)	41.28		37.43		287.64		42.22		293.57		52.78		309.23	
OBR - Company (L.Cum)	33.33		28.39		210.28		30.76		188.01		37.50		254.50	
- Off loading(L.cum)	166.43		169.59		1336.73		228.18		1420.90		295.90		1882.85	
- Total (L.Cum)	199.75		197.97		1547.01		258.94		1608.91		333.40		2137.35	
Actual Manshifts (Lakhs)	8.17		8.35		49.55		8.02		49.59		8.81		52.67	
Paid Manshifts (Act.) (Lakhs)	9.96		10.18		60.45		9.79		60.50		10.75		64.25	
E.M.S. (Rs.)	6494		6401		6408		6220		6372		6502		6432.46	
Elements of Cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	647.01	1601.09	651.88	1745.94	3873.21	1377.07	608.89	1617.17	3854.95	1369.86	698.99	1324.30	4133.04	1336.58
Explosives	56.20	139.06	52.99	141.93	526.88	187.32	67.67	179.73	561.08	199.38	97.51	184.74	583.97	188.85
HSD & Lubes	181.59	449.35	165.63	443.61	1490.53	529.94	213.20	566.26	1451.79	515.90	266.36	504.65	1693.54	547.67
Other Stores & Spares	62.89	155.62	53.89	144.34	338.90	120.49	69.72	185.17	367.22	130.49	72.51	137.38	435.06	140.69
Purchased Power	47.06	116.45	39.89	106.83	235.91	83.88	43.11	114.50	276.64	98.30	38.75	73.41	231.49	74.86
Contractual Exp-Coal	15.91	39.38	14.13	37.85	111.10	39.50	11.52	30.61	121.81	43.28	32.67	61.90	191.40	61.90
Contractual Exp-OB Removal	111.72	276.46	115.25	308.68	830.86	295.40	195.07	518.09	851.04	302.42	154.01	291.79	980.02	316.93
Hiring & R&M Expenses	41.72	103.23	28.98	77.62	279.16	99.25	40.06	106.40	225.33	80.07	40.50	76.73	237.27	76.73
Medical Expenses	10.86	26.88	8.51	22.78	38.62	13.73	8.06	21.41	37.14	13.20	11.67	22.11	69.74	22.55
Other Expenses	36.87	91.23	17.47	46.78	90.15	32.05	25.57	67.90	-568.74	-202.10	56.23	106.53	335.19	108.40
Coal Transport	15.12	37.40	13.36	35.79	99.20	35.27	16.85	44.76	86.25	30.65	18.35	34.76	107.49	34.76
Depreciation	73.09	180.87	74.49	199.51	486.25	172.88	72.42	192.33	444.20	157.85	79.01	149.69	481.97	155.86
Backfilling & Mine Closure	201.51	498.65	200.04	535.77	1373.38	488.29	178.76	474.78	1077.85	383.02	193.02	365.68	1158.10	374.51
Stripping Activity Adjutment	-5.61	-13.88	-44.84	-120.08	-94.38	-33.56	-12.66	-33.62	-97.93	-34.80	-10.30	-19.51	-66.01	-21.35
Total Cost of Prodn.	1495.92	3701.81	1391.68	3727.37	9679.77	3441.52	1538.25	4085.50	8688.62	3087.52	1749.28	3314.16	10572.27	3418.95
Sale Value of Prodn.	1556.58	3851.90	1433.13	3838.39	10946.31	3891.82	1566.95	4161.73	11509.66	4089.98	2120.93	4018.28	12425.56	4018.28
Profit before Tax	60.65	150.09	41.45	111.02	1266.54	450.30	28.70	76.23	2821.04	1002.46	371.65	704.11	1853.29	599.33

g) Operating / working results for & up to September, 2025 (Power):

Description	August, 2025	September, 2025 (Provisional)		September-2024		BE September 2025	
	For	For	Up to	For	Up to	For	Up to
Gross Generation(MU)	677.74	641.44	3666.2	679.97	3496.11	804.38	4437.52
Auxiliary consumption(MU)	43.51	41.46	237.7	43.80	217.38	46.25	259.41
Net Export(MU)	634.23	599.98	3428.47	636.17	3278.81	758.13	4178.11

(Power)

Sl. No	Description	Aug., 2025		September, 2025 (Provisional)				September-2024				BE September 2025			
		For		For		Up to		For		Up to		For		Up to	
		Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.74	0.07	4.75	0.08	35.61	0.10	4.45	0.07	26.27	0.08	6.06	0.08	36.35	0.09
2	Stores:														
	a.Coal	215.51	3.40	207.94	3.47	1152.58	3.36	246.17	3.87	1250.77	3.81	292.17	3.85	1611.79	3.86
	b.Oil (LDO & HFO)	0.85	0.01	0.12	0.00	5.51	0.02	1.85	0.03	3.00	0.01	1.09	0.01	6.04	0.01
	c.Stores (consumables)	2.35	0.04	4.01	0.07	21.03	0.06	4.85	0.08	26.24	0.08	5.42	0.07	32.53	0.08
	d.Overhauling Expenses	-	-	-	-	11.00	0.03	-	-	-	-	-	-	15.00	0.04
	Sub Total (2a+2b+2c+2d)	218.71	3.45	212.07	3.53	1190.12	3.47	252.87	3.97	1280.01	3.90	298.68	3.94	1665.35	3.99
3	Other expenses:														
	a.CISF	3.45	0.05	3.40	0.06	18.98	0.06	3.23	0.05	16.41	0.05	2.71	0.04	16.26	0.04
	b.Power Bills	0.45	0.01	0.25	0.00	1.85	0.01	0.23	0.00	1.41	0.00	0.33	0.00	1.98	0.00
	c.Insurance	1.33	0.02	1.33	0.02	8.11	0.02	1.34	0.02	8.04	0.02	1.33	0.02	7.99	0.02
	d.O&M charges	7.45	0.12	7.45	0.12	48.23	0.14	7.45	0.12	44.70	0.14	8.37	0.11	50.20	0.12
	e.Bills (others)	4.34	0.07	2.28	0.04	15.48	0.05	3.85	0.06	19.91	0.06	3.93	0.05	23.61	0.06
	Sub Total (3a+3b+3c+3d+3e)	17.02	0.27	14.71	0.25	92.65	0.27	16.10	0.25	90.47	0.28	16.67	0.22	100.03	0.24
4	Depreciation & Interest:														
	a.Depreciation	36.64	0.58	36.64	0.61	219.88	0.64	36.78	0.58	220.69	0.67	36.64	0.48	219.84	0.53
	b.Interest	12.11	0.19	12.11	0.20	72.80	0.21	15.85	0.25	97.36	0.30	11.75	0.15	70.50	0.17
	Sub Total (4a+4b)	48.75	0.77	48.75	0.81	292.68	0.85	52.63	0.83	318.05	0.97	48.39	0.64	290.34	0.69
5	Total Generation Cost (1 to 4)	289.22	4.56	280.28	4.67	1,611.06	4.70	326.05	5.13	1714.80	5.23	369.80	4.88	2092.06	5.01
6	Sales	325.38	5.13	317.49	5.29	1,846.76	5.39	359.12	5.65	1,852.85	5.65	405.10	5.34	2,287.08	5.47
7	Other income	0.22	0.00	0.32	0.01	2.14	0.01	1.56	0.02	17.66	0.05	0.47	0.01	2.84	0.01
8	Incentive on sales	-	-	-	-	-			-		-	-		-	-
9	Profit Before Tax {(6+7+8)-5}	36.38	0.57	37.53	0.63	237.84	0.69	34.63	0.54	155.70	0.47	35.77	0.47	197.86	0.47

h) Summary of provisional working results for September, 2025

(Rs.Crs)

Particulars	For August-2025 (Prov.)	September-2025 (Prov.)		September-2024		B.E. September-2025	
		For	Upto	For	Up to	For	Up to
Coal	60.65	41.45	1266.54	28.70	2821.04	371.65	1853.29
Power	36.38	37.53	237.84	34.63	155.70	35.77	197.86
Investment & Other Income	60.18	59.20	385.43	66.60	402.32	56.52	344.74
Profit(+)/Loss(-) Before Tax	157.21	138.19	1889.81	129.94	3379.06	463.93	2395.88

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations – September, 2025

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2025 [Mar.'25]	As on 01.09.2025 [Aug.'25]	As on 01.10.2025 [Sept.'25]	Variance with respect to Mar'25 to Sept.'25 +/-	Consumption Value Oct.' 24 – Sept., '25	SMC
1	1050 Central Stores	17.19	19.66	18.80	1.61	3.15	71.73
2	2450 BHP Area Stores	6.67	7.15	6.98	0.31	306.93	0.27
3	1250 YLD Area Stores	2.26	2.33	2.24	-0.02	88.71	0.30
4	3150 BPA Area Stores	4.93	4.71	4.08	-0.85	341.96	0.14
5	2350 RG-III OC1 Stores	16.92	13.97	15.16	-1.76	75.95	2.40
6	2250 RG-II Area Stores	28.38	30.95	26.10	-2.28	378.62	0.83
7	3450 SRP Area Stores	17.98	16.85	15.69	-2.29	377.58	0.50
8	3250 MM Area Stores	12.34	10.05	10.03	-2.31	95.41	1.26
9	1150 KGM Area Stores	22.96	22.24	20.07	-2.89	931.65	0.26
10	2351 RG-III OC2 Stores	21.12	18.08	18.14	-2.98	196.23	1.11
11	1350 MNG OC Stores	21.76	19.78	17.86	-3.90	871.49	0.25
12	2251 RG-II RG-OC3 Stores	48.85	38.19	33.43	-15.42	544.54	0.74
	Area Stores Total	221.36	203.96	188.58	-32.78	4212.22	0.54
	PIT STORES						
1	2306 RG-III UG ADRL SHFT	101.19	107.89	109.08	7.89	40.28	32.50
2	2413 BHP KTK OCIII	0.76	4.81	8.00	7.24	7.49	12.83
3	2205 RG-II OC RG-OC3	5.12	9.14	9.65	4.53	366.22	0.32
4	3103 BPA OC Khairaguda	2.89	3.16	4.79	1.90	42.44	1.35
5	2403 BHP UG KTK 5&5A Inc.	0.89	2.26	2.12	1.23	10.04	2.54
6	1104 KGM OC GK OC	0.82	0.64	1.86	1.04	4.16	5.37
7	1107 KGM OC KISTARAM OC	0.75	2.23	1.73	0.98	8.39	2.47
8	1110 KGM VK OC Mine	0.00	0.44	0.89	0.89	0.00	
9	3205 MM UG KK-5 Inc.	0.34	1.02	1.14	0.80	5.59	2.45
10	2290 RG-II CHP GDK OC3 CHP	1.80	1.77	2.27	0.47	16.65	1.64
11	3213 MM OC KKOC	2.88	2.65	3.31	0.43	26.70	1.49
12	1300 MNG Area	0.41	0.68	0.81	0.40	0.17	57.11
13	3260 MM Area Workshop	0.97	1.56	1.35	0.38	4.07	3.98
14	2401 BHP UG KTK 1&1A Inc.	0.86	1.23	1.12	0.26	11.32	1.19
15	3405 SRP UG RKNT	0.11	0.30	0.37	0.26	4.09	1.08
16	2204 RG-II UG GDK 9 Inc.	8.40	8.54	8.62	0.22	10.30	10.05
17	3408 SRP UG IK-1A Inc.	0.19	0.19	0.40	0.21	7.92	0.61
18	3490 SRP CSP	1.80	1.98	1.99	0.19	7.13	3.35
19	3190 BPA GOLETI CHP	0.77	0.95	0.93	0.16	3.16	3.54
20	2364 RG-III Exploration	0.77	0.95	0.90	0.13	1.20	8.99
21	1204 YLD OC Koyagudem	0.34	0.45	0.46	0.12	3.04	1.81
22	3206 MM UG Kasipet Mine	0.59	0.61	0.69	0.10	6.03	1.37
23	2304 RG-III OC RG-OC2 Extn Project	1.31	0.13	1.40	0.09	121.71	0.14
24	3290 MM RKP CSP	0.23	0.38	0.31	0.08	1.01	3.68
25	2260 RG-II Area Workshop	1.39	1.50	1.46	0.07	4.42	3.96
26	1064 KGM Exploration W.shop	0.41	0.34	0.48	0.07	0.40	14.47
27	1309 MNG KONDAPURAM INC	0.20	0.16	0.25	0.05	1.86	1.61
28	2460 BHP Area Workshop	0.02	0.08	0.05	0.03	4.41	0.14
29	2190 RG-I CSP GDK-1 CSP	2.77	3.04	2.80	0.03	6.68	5.03
30	3160 BPA Area Workshop	0.20	0.20	0.22	0.02	0.74	3.56
31	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	13.59
32	3104 BPA OC Dorli OCP-1	0.12	0.11	0.11	-0.01	0	
33	2000 Hyderabad Office	0.09	0.04	0.07	-0.02	0.08	10.86
34	3200 MM Area	0.43	0.40	0.40	-0.03	0.17	28.65
35	2106 RG-I UG GDK 7 LEP	0.04	0.01	0.01	-0.03	0.10	1.18

Sl. No.	AREA STORES	As on 01.04.2025 [Mar.'25]	As on 01.09.2025 [Aug.'25]	As on 01.10.2025 [Sept.'25]	Variance with respect to Mar'25 to Sept.'25	Consumption Value Oct.' 24 – Sept., '25	SMC
					+/-		
36	2301 RG-III UG GDK 10 Inc.	0.06	0.03	0.03	-0.03	0.22	1.67
37	2160 RG-I Area Workshop	1.34	1.41	1.31	-0.03	4.40	3.58
38	1305 MNG OC MNG OC	1.63	2.22	1.59	-0.04	12.63	1.51
39	3402 SRP UG RK-6 Inc.	0.06	0.01	0.01	-0.05	3.27	0.04
40	3214 MM UG KASIPET-2 INCL.	0.29	0.26	0.22	-0.07	6.87	0.38
41	1000 Corporate Office	0.09	0.03	0.02	-0.07	0.23	1.06
42	5150 Naini Area Stores	0.10	0.03	0.02	-0.08	0.14	1.70
43	2405 BHP UG KTK 8&8A Inc.	0.23	0.39	0.15	-0.08	9.79	0.18
44	3403 SRP UG RK-7 Inc.	0.57	0.55	0.48	-0.09	9.35	0.62
45	3102 BPA OC OCP II EXPL	0.15	0.05	0.05	-0.10	0.05	11.87
46	1260 YLD Area Workshop	0.28	0.18	0.18	-0.10	0.75	2.87
47	2390 RG-III CHP OC-1 CHP	3.25	4.31	3.10	-0.15	18.06	2.06
48	2101 RG-I UG GDK 1&3 Inc.	0.85	0.79	0.68	-0.17	10.07	0.81
49	3466 SRP Timber Yard	0.52	0.26	0.33	-0.19	0	
50	2404 BHP UG KTK 6 Inc.	0.32	0.18	0.12	-0.20	6.04	0.24
51	2102 RG-I UG GDK 2&2A Inc.	0.99	0.79	0.78	-0.21	9.15	1.02
52	3400 SRP Area	0.49	0.15	0.27	-0.22	0.42	7.77
53	3406 SRP UG SRP-1 Inc.	0.37	0.20	0.13	-0.24	3.14	0.50
54	3407 SRP UG SRP 3&3A Inc	0.59	0.29	0.33	-0.26	8.61	0.46
55	2410 BHP KTK OC II PROJECT	2.26	2.08	1.99	-0.27	10.09	2.37
56	3216 MM SHANTHI KHANI	0.59	0.59	0.32	-0.27	0	
57	1160 KGM Area Workshop	1.70	1.45	1.42	-0.28	5.16	3.30
58	2303 RG-III RG OC-I	1.65	1.35	1.34	-0.31	142.21	0.11
59	3412 SRP OC IK OC	1.17	0.99	0.86	-0.31	7.44	1.39
60	1190 KGM CHP Rudrampur	0.72	0.34	0.40	-0.32	3.37	1.42
61	1390 MNG KCHP	1.12	1.34	0.80	-0.32	8.25	1.16
62	1360 MNG Area Workshop	0.83	0.51	0.47	-0.36	3.15	1.79
63	1205 YLD OC JK5 OC	0.77	0.32	0.28	-0.49	8.36	0.40
64	2392 RG III SMS Plant	4.43	4.64	3.93	-0.50	324.15	0.15
65	3401 SRP UG RK-5 Inc.	1.24	0.48	0.74	-0.50	8.27	1.07
66	2110 RG-I OC RG OCP-V	3.70	2.80	3.13	-0.57	41.59	0.90
67	3211 MM UG SK LW	1.68	1.08	0.94	-0.74	6.18	1.83
68	2107 RG-I UG GDK 11 A Inc.	6.35	6.10	5.60	-0.75	19.65	3.42
69	3411 SRP OC SRP OC-2	3.72	3.05	2.97	-0.75	66.01	0.54
70	3460 SRP Area Workshop	1.76	1.01	0.93	-0.83	4.77	2.34
71	1061 Central Work Shop	6.34	4.94	5.50	-0.84	14.04	4.70
72	3212 MM OC RK OC	0.84	0.00	0	-0.84	2.57	0.00
73	1105 KGM OC JVR OC-I	4.44	3.47	3.54	-0.90	101.82	0.42
74	1101 KGM UG PVK-5	4.99	3.69	3.87	-1.12	9.19	5.05
75	1392 MNG Explosives SMS	6.53	5.61	4.82	-1.71	220.73	0.26
76	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	15.32	14.33	-2.13	0.00	
77	1197 JVR CHP	36.27	31.60	30.64	-5.63	24.29	15.14
78	1302 MNG OC PK OC	15.09	6.01	5.61	-9.48	301.04	0.22
	Pit Stores Total	276.82	270.86	274.36	-2.46	2163.69	1.52
	Area+Pit Stores Total	498.18	474.82	462.94	-35.24	6375.91	0.87

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - September, 2025 (Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	As on 01.04.2025 [Mar.'25]	As on 01.09.2025 [Aug.'25]	As on 01.10.2025 [Sept.'25]	Variance with respect to Mar'25 to Sept.'25	Consumption Value Oct.' 24 – Sept., '25	SMC
						+/-		
1	32	Petrol, Oils & Lubricants	31.49	31.72	40.44	8.95	3982.75	0.12
2	35	Power Cables	1.62	1.58	3.75	2.13	4.29	10.48
3	80	Spares For Mining-Machine	129.67	138.38	131.78	2.11	48.30	32.74
4	16	Computer Media	0.41	2.25	1.82	1.41	2.08	10.49
5	31	Non-Ferrous Materials	0.62	1.20	1.23	0.61	4.46	3.31
6	19	Sundries at Hospitals	0.87	1.18	1.37	0.50	1.39	11.80
7	30	Iron & Steel	23.70	25.72	23.98	0.28	47.74	6.03
8	77	Spares For General	1.70	1.97	1.90	0.20	1.52	14.99
9	79	Spares For Mining - Conventional	5.03	5.58	5.16	0.13	11.97	5.17
10	84	Spares For Prospecting	0.17	0.23	0.23	0.06	0.32	8.62
11	98	Bearings	3.18	3.39	3.22	0.04	3.56	10.86
12	75	Spares For Electrical Equipments	1.99	2.01	2.02	0.03	3.89	6.23
13	78	Spares For Front End Load	0.60	0.66	0.63	0.03	1.29	5.87
14	17	Electrical Appliances	0.26	0.23	0.28	0.02	1.10	3.07
15	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.02	7.07
16	42	Stock of Pump Spares	0.10	0.10	0.10	0.00	0.06	19.44
17	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	8.93
18	83	Spares For Printing Press	0.00	0.00	0.00	0.00	0.01	0.00
19	74	Spares For Construction Equipments	0.10	0.08	0.09	-0.01	0.04	28.71
20	33	Paints & Varnishes	0.19	0.18	0.16	-0.03	0.47	4.08
21	64	Exploration Stock	1.10	1.08	1.07	-0.03	0.57	22.63
22	68	Spares CHP	0.76	0.73	0.73	-0.03	0.06	134.96
23	70	Spares For Automobiles	2.08	2.11	2.01	-0.07	2.24	10.78
24	11	Cap Lamps & Spares	0.20	0.12	0.11	-0.09	2.09	0.63
25	24	Hardware & Fasteners	2.49	2.45	2.35	-0.14	16.87	1.67
26	40	Timber	1.45	0.95	0.96	-0.49	10.95	1.05
27	44	Tools, Instruments, Lab.	2.71	2.10	2.19	-0.52	7.30	3.60
28	82	Spares For Power House	1.00	0.48	0.47	-0.53	1.75	3.23
29	14	Consumables - Electrical	3.04	2.10	2.49	-0.55	9.94	3.01
30	45	Tubs & Tub Materials	2.12	2.16	1.51	-0.61	11.24	1.61
31	85	Spares For Pumpsets	4.85	4.39	4.10	-0.75	12.10	4.07
32	86	Spares For Workshop and Auto w	2.28	1.63	1.49	-0.79	2.57	6.96
33	10	Building Material	1.99	1.24	1.12	-0.87	4.77	2.82
34	76	Spares For Electrical Equ	7.24	6.49	6.35	-0.89	10.61	7.18
35	15	Consumables - General	6.06	5.43	4.99	-1.07	17.16	3.49
36	72	Spares For C.S.P Plant	47.06	49.62	45.92	-1.14	48.92	11.26
37	38	Sundries	4.79	3.41	3.43	-1.36	9.12	4.51
38	34	Pipes & Pipe Fittings	6.07	4.53	4.70	-1.37	12.82	4.40
39	20	Explosives	7.63	6.79	5.63	-2.00	1316.00	0.05
40	12	Chemicals - Lab Materials	11.19	9.87	8.76	-2.43	221.75	0.47
41	36	Production Stores - Mines	70.79	62.23	60.85	-9.94	90.18	8.10
42	61	Spares For Mining-Opencast(HEMM)	109.56	88.43	83.53	-26.03	451.63	2.22
		Mining Operations Total	498.18	474.82	462.94	-35.24	6375.91	0.87

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – SEPT.- 2025 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'25	Inventory of August' 25	Inventory of Sept.' 25	Variance with Mar'25-Sept.'25 (+/-)	Annual consumption for Oct. 2024 - Sept., 2025	SMC
1	43	Spares for Fans & Blowers	1.32	1.66	1.63	0.31	0.13	151.34
2	25	Stock of Stores Boiler	43.27	42.28	43.51	0.24	12.45	41.94
3	48	Spares for Transformer	0.99	1.21	1.21	0.22	0.07	199.56
4	46	Spares Lifting Equipment	1.07	1.19	1.24	0.17	0.19	77.35
5	75	Spares For Electrical Equipment	0.23	0.22	0.31	0.08	0.09	43.24
6	42	Stock of Pump Spares	12.85	12.75	12.91	0.06	2.70	57.46
7	16	Computer Media	0.03	0.03	0.09	0.06	0.40	2.70
8	61	Spares For Mining-Opencast	0.02	0.08	0.08	0.06	0.01	100.83
9	80	Spares For Mining-Machine	0.27	0.32	0.32	0.05	0.43	8.93
10	86	Spares For Workshop And A	0	0.01	0.02	0.02	0.00	
11	31	Non-Ferrous Materials	0	0	0.01	0.01	0.02	6.44
12	24	Hardware & Fasteners	0.26	0.27	0.26	0.00	0.18	17.73
13	35	Power Cables	0.1	0.10	0.10	0.00	0.00	
14	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0.00	
15	29	Stock of Stores Motors	0.08	0.07	0.07	-0.01	0.02	48.78
16	38	Sundries	0.01	0	0.00	-0.01	0.07	0.00
17	14	Consumables - Electrical	0.27	0.26	0.26	-0.01	0.06	54.23
18	76	Spares For Electrical Equipment	0.27	0.26	0.26	-0.01	0.16	19.37
19	88	Misc.Spares Electrical	0.63	0.62	0.62	-0.01	0.02	434.46
20	47	Spares for Compressor	0.82	0.78	0.77	-0.05	0.49	18.97
21	30	Iron & Steel	1.46	1.34	1.36	-0.10	0.52	31.18
22	44	Tools, Instruments, Lab.	0.48	0.37	0.37	-0.11	0.25	17.63
23	72	Spares For C.S.P Plant	0.3	0.23	0.19	-0.11	0.44	5.18
24	15	Consumables - General	0.23	0.09	0.08	-0.15	0.50	1.91
25	10	Building Material	0.31	0.04	0.08	-0.23	0.01	76.95
26	27	Stock of Valves & Spares	10.67	10.25	10.37	-0.30	0.76	164.32
27	98	Bearings	1.56	1.38	1.18	-0.38	0.63	22.35
28	33	Paints & Varnishes	2.13	1.80	1.71	-0.42	1.63	12.56
29	28	Stock of Pipes & Fittings	9.71	9.30	9.27	-0.44	0.95	117.09
30	69	Spares Ash Handling Plant	5.16	4.74	4.68	-0.48	1.23	45.84
31	41	Spares for CW System	1.32	0.71	0.71	-0.61	1.70	5.02
32	36	Production Stores - Mines	1.75	0.86	0.86	-0.89	0.93	11.14
33	49	Spares for Switch Gear	10.96	10.02	10.04	-0.92	1.60	75.34
34	68	Spares CHP	8.76	7.69	7.63	-1.13	5.33	17.17
35	12	Chemicals - Lab Materials	3.07	2.32	1.87	-1.20	7.39	3.04
36	32	Petrol, Oils & Lubricants	9.12	7.04	7.54	-1.58	13.47	6.72
37	87	Control & Instrumentation	8.15	6.40	6.23	-1.92	3.58	20.89
38	26	Spares for Turbo Generator	61.44	57.80	58.85	-2.59	7.08	99.70
		STPP total	199.18	184.60	186.80	-12.38	65.48	34.23

SMC is not shown where 12 months Consumption is not available

c) **Summary of inventory status – September, 2025**

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – SEPT., 2025							
	DESCRIPTION	Inventory of Mar'25	Inventory of August' 25	Inventory of Sept' 25	Variance with Mar'25-Sept.'25 (+/-)	Annual consumption for Oct. 2024 - Sept., 2025	SMC
(I) Self Controlled Items:							
	a) Explosives (20)	7.63	6.79	5.60	-2.03	1316.00	0.05
	b) Petrol, Oils & Lubricants(32)	31.49	31.72	41.76	10.27	3982.75	0.13
	c) Timber(40)	1.45	0.95	0.94	-0.51	10.95	1.03
	TOTAL (I)	40.57	39.46	48.30	7.73	5309.70	0.11
(II) Other Classes:							
	d) HEMM Spares(61,62)	109.56	88.43	83.62	-25.94	451.63	2.22
	e) UG Spares (LW, M/C Mining Conventional)(60,79,80)	134.7	143.96	137.74	3.04	60.27	27.42
	f) Production Stores(36)*	70.79	62.23	60.97	-9.82	90.18	8.11
	g) Iron & Steel (30)	23.70	25.72	24.09	0.39	47.74	6.06
	h) CHPs (68,72)	47.82	50.35	46.74	-1.08	48.99	11.45
	i) Building Material(10)	1.99	1.24	1.12	-0.87	4.77	2.82
	j) Miscellaneous**	69.05	63.43	60.36	-8.69	362.62	2.00
	Total (II)	457.61	435.36	414.64	-42.97	1066.21	4.67
	Total (I+II)	498.18	474.82	462.94	-35.24	6375.91	0.87

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining

Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – SEPTEMBER, 2025							
	DESCRIPTION	Inventory of Mar'25	Inventory of Aug.' 25	Inventory of Sept.' 25	Variance with Mar'25-Sept.'25 (+/-)	Annual consumption for Oct., 2024 - Sept., 2025	SMC
	a) Spares for Turbo Generator (26)	61.44	57.80	58.85	-2.59	7.08	99.70
	b) Stock of Stores Boiler (25)	43.27	42.28	43.51	0.24	12.45	41.94
	c) Stock of Pump Spares (42)	12.85	12.75	12.91	0.06	0.07	2129.17
	d) Spares for Switch Gear (49)	10.96	10.02	10.04	-0.92	1.60	75.34
	e) Spares for CHPs (68,72)	9.06	7.92	7.82	-1.24	5.77	16.26
	f) Stock of Pipes & Fittings (28 & 34)	9.71	9.30	9.27	-0.44	0.95	117.09
	g) Control & instrumentation (87)	8.15	6.40	6.23	-1.92	3.58	20.88
	h) Miscellaneous*	43.74	38.13	38.17	-5.57	33.98	13.48
	Total	199.18	184.60	186.80	-12.38	65.48	34.24
	SCCL Grand Total	697.36	659.42	649.74	-47.62	6441.39	1.21

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor, Transformer, CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,

Chapter-XI
EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of September, 2025:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		12		108	
	No. of units- on roll	1		5		1		5		25		161	
	No. of units-in operation	0		0		1		5		20		112+4*	
b)	Target (Tonnes)	145000	490000	5000	30000	10000	60000	101600	615200	47200	263700	312400	1930700
c)	Actual (Tonnes)	0	0	0	0	5432	33211	73461	429379	30005	171523	226628	1391263
d)	% Achvt.	0	0	0	0	54	55	72	70	64	65	73	72
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	0	0	0	0			52	51	25	24	29	25
	% Achvt.	0	0	0	0			125	122	44	43	50	43

* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (36,790 T):** CMR Production at PVK = 12,250 T;

CMR Production at KP UG = 15,115 T; BM Production at SK = 5,432 T; SDL-(Outsourcing) at KTK8 Inc = 3,993 T,

b) Excavating Equipment (HEMM) Performance during September, 2025:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	6	3.05	5.20	171
2	JK5 OC	Shovels		0.64	0.08	13
3	PK OC	Shovels	13	12.44	11.16	90
4	MNG OC	Shovels	3	1.40	0.00	0
5	GDK5 OC	Shovels	4	2.03	1.79	88
6	RG OC3	Dragline	1	2.19	0.00	0
		Shovels	18	18.04	14.70	82
7	RG OC1	Shovels	7	6.10	5.70	93
8	RG OC2	Shovels	10	7.96	5.65	71
9	KTK OC2	Shovels	1	0.38	0.41	109
10	KHAIRAG OC	Shovels	4	2.03	0.82	40
11	KK OC	shovels	5	1.78	1.14	64
12	SRP OC2	Shovels	4	2.18	1.41	65
Company Shovels & Dragline Total		Dragline	1	2.19	0.00	0
		Shovels	75	58.01	48.07	83
		Total	76	60.20	48.07	80

c) Commissioning of new H.E.M.M. during September, 2025: - NIL -

Chapter-XII
Performance of Powerhouses & Workshops: September, 2025

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	16,269,398	16,447,479	135,353,030	8.23
2	Ramagundam	23,441,539	23,887,843	191,937,958	8.03
3	Bellampalli	12,771,773	13,131,055	103,631,371	7.89
Total		52,482,710	53,466,377	430,922,359	8.06

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.09.2025 to 30.09.2025	Units consumed through LTOA for the Month 01.09.2025 to 30.09.2025	Financial year Cumulative Units Exported (kwh) upto 30.09.2025	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	2,712,700	Yet to be received from EBC/ TSTRANSCO	19,717,280	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	2,762,315		23,942,877		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	1,633,300		11,561,800		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,066,426		7,612,773		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	4,006,984		28,615,596		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	143,400		2,077,100		5MW Synchronized on 22.01.2023
7	CHNR11MW Solar Plant Generation	1,106,800		7,721,500	#	SCCL entered into LTOA Agreement on 10th September 2025 with TG TRANSCO & TG NPDCL
Total Solar Generation		13,431,925		101,248,926		

As per new regulation these units are treated as Inadvertent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadvertent units.

In house Capitive plants:

Sl. No.	Solar Plants	Period 01.09.2025 to 30.09.2025			Inadvertent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 30.09.2025	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	995,900	16,300	979,600	68,787	910,813	7.3	6,648,935	7,117,000	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	3,966,662	2,768	3,963,894	112,388	3,851,506	6.65	25,612,515	27,982,614	These Units were utilized at RGI/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	978,217	730	977,487	50,636	926,851	7.3	6,766,012	7,085,476		
4	MM 28 MW Solar Plant Generation	2,944,700	3,000	2,941,700	299,107	2,642,593	6.65	17,573,243	21,934,400	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
5	KGM 10.5 MW Solar Plant Generation	1,063,931	10,615	1,053,316	4,150	1,049,166	6.65	6,976,954	7,354,699		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
Total Solar Generation		9,949,410	33,413	9,915,997	535,068	9,380,929		63,577,659	71,474,189		

b) Central Workshop, Kothagudem: Manufactured items in the month of September, 2025 at CWS.

SI No	Material	Material Description	Annual Requirement for the year 2025-26	CWS production Sept.-2025	Cumulative Production from 01.04.2025 to 30.09.2025	Application
1	1488122131	14M L TOWER FIXED&ST FAB W.A.I. 850 SQM	107	3	30	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
2	3105630120	BRASS BUSH 8" X 12"	171	4	36	For use various Pumps, Neck rings, Centre rings,and bushes etc.
3	3105630168	BRASS BUSH 10" X 12"	125	4	37	For use various Pumps, Neck rings, Centre rings,and bushes etc.
4	3105630181	BRASS BUSH 12" X 14"	90	2	20	For use various Pumps, Neck rings, Centre rings,and bushes etc.
5	3105650015	BRASS STICK 2"X12"	86	1	33	For use at pump and other various bushes, bush berings etc.
6	3105650039	BRASS STICK 3"X12"	101	11	78	For use at pump and other various bushes, bush berings etc.
7	3105650052	BRASS STICK 4"X12"	202	15	132	For use at pump and other various bushes, bush berings etc.
8	3105650076	BRASS STICK 5"X8"	160	3	61	For use at pump and other various bushes, bush berings etc.
9	3105650090	BRASS STICK 6"x8"	175	1	37	For use at pump and other various bushes, bush berings etc.
10	3404123013	6" STOOL BEND	38	4	13	For Use of Sand Stowing in Various UG Mines
11	3613050122	CI PULLEY 1 FT	290	26	85	For use at various endless haulers
12	3613050158	CI PULLEY 2 FT	143	9	30	For use at various endless haulers
13	3613050353	CI PULLEY 3 FT	164	7	65	For use at various endless haulers
14	3613050559	CI PULLEY 5 FT	111	3	5	For use at various endless haulers
15	3614000060	CI COUPLING BLANK 6 IN	436	8	32	For use at various Pumps and motors coupling
16	3614000084	CI COUPLING BLANK 8 IN	565	23	144	For use at various Pumps and motors coupling
17	3614000102	CI COUPLING BLANK 10 IN	607	15	144	For use at various Pumps and motors coupling
18	3614000126	CI COUPLING BLANK 12 IN	586	12	112	For use at various Pumps and motors coupling
19	3614000140	CI COUPLING BLANK 14 IN	377	13	51	For use at various Pumps and motors coupling
20	3614000163	CI COUPLING BLANK 16 IN	255	5	18	For use at various Pumps and motors coupling
21	3614000229	CI COUPLING BLANK 22 IN	0	2	2	For use at various Pumps and motors coupling
22	3635030405	CI SEGMENT-40HP ENDLESS HAULER	155	10	23	For use at 40HP endless haulers in UG Mines
23	3635030600	CI SEGMENT-60HP ENDLESS HAULERS	68	4	9	For use at 60HP endless haulers in UG Mines
24	3635050155	BEVEL PULLEY 9 IN	362	50	129	For Conveyor belts system in UG Mines
25	3635080755	CI STICKS 75MM	338	26	31	For Conveyor belts system in UG Mines
26	3635081000	CI STICKS 100MM	458	1	21	For Conveyor belts system in UG Mines
27	3635081255	CI STICK 125MM	360	4	12	For Conveyor belts system in UG Mines
28	3635081504	CI STICKS 150MM	241	1	11	For Conveyor belts system in UG Mines
29	3635250259	ANCHOR BRACKET	85	8	17	For use at various endless haulers
30	4536000240	TUB WHEELS WITH AXLE	6450	80	1,672	For Coal Tubs
31	6008089492	1400BW400dia120 Shaft 2100L W Hrbrlag Cmpl	10	1	6	For various Conveyors
32	6008098201	60IN BELT 20IN DIAx 64IN L- CONVEYOR DRUM	14	10	16	For various Conveyors
33	6015401916	BOLLARD ASSEMBLY	100	2	2	For use in UG Mines
34	6115087521	FLIGHT ASSY	1890	83	376	For use at CSP for coal movement in bunker
35	6115109747	HOLDER SLEEVE ASSY	14400	850	4,993	For use at CSP for coal crushing
36	6127150176	TOOTH	0	50	205	For use of PC-2000 shovel
37	6129059887	WATER TANK ASSY	0	2	2	For use of Exploration Department
38	6138003056	PLATE (ROCK EJECTOR)	0	22	22	For Use to Protect Dumper tyres
39	7210100313	FLIGHT BAR ASSY.	75	5	52	For use at CSP for coal movement in bunker
40	7210100489	FLIGHT BAR ASSY FOR BEC FB	150	42	98	For crushers
41	7210120075	SCRAPPER BAR	100	2	16	For use at CSP for coal movement in bunker
42	7225100610	WASHER 6MM	5100	500	2,760	For use of Pick holders, Pick locking purpose at UG mines & CSP's
43	7240053027	SCRAPER FOR INSERT 26X92	830	43	234	For crushers

c) Area workshops: September, 2025:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	0	0	0	4	15	10	4	3	4	40
2.	Pumps (Nos.)	Repaired	18	2	2	20	11	27	11	3	0	94
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	412.80	363	1125	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2025-2026				2024-2025		
		Annual Target	Sept., 2025		Prog.	Annual Target	Sept., 2024 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	72.00	5.27	3.70	27.89	71.10	3.74	28.44
2	Total electrical energy consmpn. (million kvah)			62.85	370.21		63.50	377.59
3	Specific electrical energy consmpn. (kvah per tonne of Coal)	14.50		16.99	13.27	14.50	16.98	13.27

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	41,870,399	242,568	11,353,410	53,466,377	430,922,359
10MW STPP Solar Generation Consumed at SRP Area	KVAH				910,813	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				3,851,506	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				926,851	
28 MW MM Solar Generation consumed at MMArea	KVAH				2,642,593	
10.5 MW KGM Solar Generation	KVAH				1,049,166	
Total SCCL Energy Consmpn.	KVAH				62,847,306	

Chapter-XIII

Afforestation Activities – April to September, 2025

Sl. No	Location of Plantation	April-2025 to August- 2025			September - 2025			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replace-ment of casualties	Planted area in Ha	No. of seedlings planted	Replace-ment of casualties	Planted area in Ha	No. of seedlings planted	Replace-ment of casualties		
1	Kothagudem	68.5	414406	58612	12.0	99952	97744	80.5	514358	156356	Misc., Euc.Clones	60299
2	Yellandu	2.0	5050	47310	0.0	4000	48686	2.0	9050	95996	Misc., Euc.Clones	20300
3	Manuguru	36.5	119350	74430	13.5	41950	44500	50.0	161300	118930	Misc., Euc.Clones	19080
	Sub Total	107.0	538806	180352	25.5	145902	190930	132.5	684708	371282		99679
4	Rama-gundam-I	58.5	221405	144160	33.0	116480	60	91.5	337885	144220	Misc., Euc.Clones	74400
5	Rama-gundam-II	40.0	102111	50000	7.0	46070	1000	47.0	148181	51000	Misc., Euc.Clones	30425
6	Rama-gundam-III	73.5	161186	60624	4.0	6346	0	77.5	167532	60624	Misc., Euc.Clones	37684
7	Bhopalpally	30.5	84550	22090	25.0	67045	42450	55.5	151595	64540	Misc., Euc.Clones	59179
	Sub Total	202.5	569252	276874	69.0	235941	43510	271.5	805193	320384		201688
8	Srirampur	45.5	117145	30550	7.5	52306	762	53.0	169451	31312	Misc., Euc.Clones	35924
9	STPP	2.0	2266	7949	0.0	0	998	2.0	2266	8947	Misc., Euc.Clones	5131
10	Bellampally	15.5	37995	131797	15.5	77187	25000	31.0	115182	156797	Misc., Euc.Clones	2034
11	Mandamarri	11.5	34605	45150	16.0	40900	17700	27.5	75505	62850	Misc., Euc.Clones	12651
	Sub Total	74.5	192011	215446	39.0	170393	44460	113.5	362404	259906		55740
	Total	384.0	1300069	672672	133.5	552236	278900	517.5	1852305	951572		357107

Chapter-XIV
PLANNING & PROJECTS
Progress of Developmental Activities during September, 2025

A) Status of Projects Preparation:

I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ Lols & DMG Certifications:

1. **Compliance reports approved by the SCCL BOARD:** 03 Compliance reports were submitted in the Board meeting held on 29-09-2025 - Awaiting Board minutes.

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

2. **MP & MCPs/FMCPs approved by the MoC, Gol, New Delhi :** Nil.
3. **MP & MCPs/FMCP Under approval process at MoC, Gol, New Delhi :** Nil.
4. **MP & MCPs / FMCPs Under Preparation:** 6 Nos.

SI.No	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under preparation
2	MP & MCP of Indaram OCP	Submitted in the Board meeting held on 29-09-2025 - Awaiting Board minute.
3	MP & MCP of IK-1A incline	
4	MP & FMCP of Khairigura OCP Expansion Project	Under preparation
5	MP & FMCP of Kistaram OCP	
6	KTK-6 Incline	Uploaded in SWCS portal and received the comments from ERA and the compliance is under preparation to ERA observations.

C) Status of Projects Preparation:

i. FR/RCE/MS Under Preparation : 1 No.

SI.No	Name of the Project	Remarks
1	RCE of KTKOC-III Expansion	Note under circulation for approval to put up to Board.

ii. Compliance reports Under Preparation : 3 Nos.

SI.No	Name of the Project	Remarks
1	RG Coal Mine	Submitted in the Board meeting held on 29-09-2025 - Awaiting Board minutes.
2	Naini Coal Mine	
3	Goleti OCP	

iii. Specific Reports for inclusion of sustainable activities: 11 Nos.

SI.No	Name of the Project	Remarks
1	Kasipet 1 Inc	Submitted in the Board meeting held on 29-09-2025 - Awaiting Board minutes.
2	RK 5 Inc	
3	KKOCP	
4	KTK 5 & 5A Inc	
5	KOC II	
6	MNGOCP Extn	
7	RK6 Inc	
8	RKPOCP Ph 2	
9	SRP 1	
10	Kishtaram OCP	
11	Khairagura OCP	

- iv. **PFR/Lol/DMG Certifications Under Preparation :** Revised PFR of RG Coal Mine was submitted on 02-09-2025.
- v. **OB Offloading Proposals in September'25 (Scrutiny by PP dept.) :** OB offloading proposals for SRP OC expansion project (450.565 LBCM)

D) Projects costing more than Rs 500 Crores : Nil

Projects/Proposals (MPs/FRs/RCEs) costing less than Rs 500 Crores:

- RCE of KTKOC-III Expansion (Note under circulation for approval to put up to Board).

E. Region-wise drilling progress – September, 2025:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH SEPTEMBER-2025 (01.09.2025 to 30.09.2025)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	650.0	3	650.00	3
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	294.00	2	403.50	5	697.50	7
Total Mtg. Achieved	294.00	2	1053.50	8	1347.50	10
TARGET	500		2000		2500	
% Achievement	58.80		52.68		53.90	
Avg Mtg./Drill Month	147.00		131.69		134.75	
Cum.Drilling Mtg F.Y 2024-25 (m)	2342.00		8412.90		10754.90	
Cum.Drilling Mtg F.Y.2025-26 (m)	2446.00		6384.50		8830.50	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during 2024-2025-12 Drills (KGM-3:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

Block	Metreage drilled during the month September-2025	Cum.Drilling Mtg. F.Y.2025-26	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	769.10	18640.20
Total	-	769.10	69564.20

F. Status of foreign collaboration – September, 2025 : - Nil -
