

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of August, 2025

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	16
Underground	22
Total	38

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Balram

Whole-time Directors:

2. Sri N. Balram Finance and CFO
3. Sri D. Satyanarayana Rao up to 31.08.2025 Electrical & Mechanical
4. Sri L.V.Suryanarayana Operations
5. Sri K. Venkateswarlu Planning & Projects
6. Sri Gowtham Potru (Personnel, Administration & Welfare)

Part-time Directors:

7. Sri Navin Mittal Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
9. Sri Jai Prakash Dwivedi Chairman-cum-Managing Director, Western Coalfields Ltd, Civil Lines, Nagpur.
10. Sri Sanjeev Kumar Kassi Joint Secretary, Ministry of coal, Govt. of India, New Delhi.
11. Sri Ajitesh Kumar Director, Ministry of coal, Govt. of India, New Delhi.

CONTENTS

	Page No.
Performance at a glance	1
Highlights of performance/ important developments	1
Chapter-I PRODUCTION:	
a) Area/ Region-wise production	2
b) Technology-wise production	2
c) Grade-wise production	3
d) Month-wise production performance compared to the past 3 years	3
e) Reasons for loss of production	3
f) Month-wise overburden removal	4
g) Composite performance of Coal & OB Removal	4
Chapter-II DESPATCHES	
a) Month-wise	4
b) Area/Region-wise despatches	4
c) Mode-wise despatches	5
d) Grade-wise despatches	5
e) Coal off-take	5 & 6
Chapter-III COAL STOCKS	
a) Area/Region-wise & grade-wise	7
b) Grade-wise & size-wise	7
Chapter-IV MANPOWER	
a) Area/Region-wise	8
b) Category-wise	8
c) Gender-wise manpower status	8
Chapter-V PRODUCTIVITY	
Area/Region-wise output per man shift	9
Chapter-VI WELFARE AMENITIES	
a-f) Insurance Schemes, Medical aid, Family Planning Campaign, Supply of essential commodities, Educational facilities, Sports & recreational facilities, Housing.	9 & 17
g) Activities of Singareni Seva Samithi.	11
Chapter-VII INDUSTRIAL RELATIONS	
a) Strikes	11
b) Lay-offs	11

Chapter-VIII

SAFETY

a)	Area-wise accidents	12
b)	Cause-wise accidents report	12
c)	Accident rate	12
d)	Instructions/ circulars issued to avoid accidents during the month	13

Chapter-IX

FINANCIAL

a)	Annual plan: 2025-26	13
b)	Capital expenditure	13
c)	Ways & Means Budget – September, 2025	14
d)	Amounts outstanding from major parties for coal supplies	14
e)	Ageing analysis of outstanding amounts	14
f)	Operating/ working results (Coal)	15
g)	Operating/ working results (Power)	15 & 16
h)	Summary of provisional working results (Coal & Power)	16

Chapter-X

STORES INVENTORY

a)	Plant-wise inventory status	17 & 18
b)	Class wise inventory status (Mining operations & STPP)	19 & 20
c)	Summary of inventory status (Mining operations & STPP)	21

Chapter-XI

EQUIPMENT PERFORMANCE

a)	Underground machine mining	22
b)	Excavating equipment	22
c)	Commissioning of new equipment such as H.E.M.M	22

Chapter-XII

PERFORMANCE OF POWERHOUSES AND WORKSHOPS

a)	Details of power purchased from Northern Power Distribution Company of Telangana:	22 & 23
b)	Central Workshop, Kothagudem	24 & 25
c)	Area workshops	25
d)	Specific Energy consumption	25

Chapter-XIII

AFFORESTATION ACTIVITIES

26

Chapter-XIV

PLANNING & PROJECTS

a)	Status of projects preparation	26
b)	Status of Mining Plans & Mine Closure Plans MPs/ MCPs are under Preparation	26
c)	Pre-Feasibility Reports: Under preparation	26 & 27
d)	Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores	27
e)	Region-wise drilling progress	27
f)	Status of foreign collaboration.	27

Performance at a glance

Item	August, 2025			August, 2024	Increase/Decrease over August-24		April - August, 2025			April - August, 2024	Increase/Decrease Over 2024-25	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)												
UG	0.620	0.328	52.9	0.352	-0.02	-6.7	2.768	1.690	61.04	2.123	-0.43	-20.4
OC	4.208	3.674	87.3	3.410	0.26	7.7	22.876	22.500	98.36	22.579	-0.08	-0.3
Total	4.828	4.002	82.9	3.762	0.24	6.4	25.644	24.190	94.3	24.703	-0.51	-2.1
Off-take (MT)	4.828	4.128	85.5	4.220	-0.09	-2.2	25.644	25.017	97.56	25.127	-0.11	-0.4
O.B.R. (M.Cu.M.)												
Departmental	3.550	3.861	108.8	2.629	1.23	46.8	21.700	18.653	86.0	15.700	2.95	18.8
Contractual	27.790	19.551	70.4	20.117	-0.57	-2.8	158.695	123.832	78.0	121.623	2.21	1.8
Total	31.340	23.412	74.7	22.747	0.67	2.9	180.395	142.486	79.0	137.323	5.16	3.76
Composite Coal Performance (M.Cu.M)	34.559	26.080	75.5	25.255	0.83	3.27	197.491	158.612	80.31	153.791	4.82	3.13
O.M.S. (T)												
UG	1.54	0.83	53.9	0.88	-0.05	-5.7	1.32	0.85	64.4	1.05	-0.20	-19.0
OC	18.41	12.12	65.8	9.04	3.08	34.1	18.81	16.58	88.1	12.77	3.81	29.8
Overall	7.64	5.74	75.1	3.64	2.10	57.7	7.73	7.21	93.3	5.20	2.01	38.7
Supply to Steel Plants (MT)	0.020	0.005	26.6	0.016	-0.01	-67.0	0.059	0.010	17.5	0.091	-0.08	-88.7
Supply to Power Sector (MT)	4.240	3.884	91.6	3.778	0.11	2.8	23.899	23.397	97.9	22.787	0.61	2.7
Plan Expenditure(Rs Cr)	141.67	154.36	109.0	125.87	28.49	22.6	538.33	588.65	109.3	466.27	122.38	26.2

Highlights of performance during August, 2025

1. OB Removal by Company equipment achieved was 108.8% of the target.
2. Plan expenditure was incurred 109% of the Budget Estimate.

**Chapter-I
PRODUCTION**

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				August, 2025				July, 2025	Aug., 2024	Up to August, 2025-2026 (Progressive)		Up to Aug., 2024-25 (Prog.)
August, 2025				Target	Actual							
UG	OC	Total			UG	OC	Total	Actual	Actual	Target	Actual	Actual
1	2	3	Kothagudem	10.42	0.12	10.39	10.51	10.41	9.93	57.75	59.21	51.70
0	2	2	Yellandu	3.93	0.00	1.79	1.79	1.35	3.29	14.41	10.65	16.76
1	2	3	Manuguru	7.59	0.15	5.64	5.79	6.51	5.34	44.18	45.29	46.49
2	6	8	KGM Region	21.93	0.28	17.81	18.09	18.27	18.57	116.34	115.14	114.95
0	1	1	Bellampalli	2.00	0.00	1.36	1.36	2.00	1.15	13.00	11.76	13.33
4	1	5	Mandamarri	2.05	0.42	0.31	0.73	1.26	1.90	10.77	6.53	12.24
6	2	8	Srirampur	4.83	1.13	2.93	4.05	4.31	2.69	26.33	23.90	18.36
10	4	14	BPA Region	8.88	1.54	4.60	6.14	7.56	5.74	50.10	42.19	43.92
3	1	4	RG I	2.94	0.67	2.67	3.34	3.34	2.91	18.08	15.94	17.00
1	1	2	RG II	5.78	0.19	6.26	6.45	7.32	4.40	25.66	33.02	34.04
	2	2	RG III	4.40	0.00	3.87	3.87	3.22	4.15	25.10	22.03	23.50
1		1	APA	1.60	0.12	0.00	0.12	0.13	0.11	4.22	0.64	2.97
4	2	6	Bhupalpalli	2.75	0.48	1.53	2.02	2.18	1.75	16.95	12.93	10.64
9	6	15	RGM Region	17.47	1.46	14.33	15.79	16.19	13.31	90.01	84.56	88.16
21	16	37	Total SCCL	48.28	3.28	36.74	40.02	42.02	37.62	256.44	241.90	247.03
			Average Production per working day				1.60	1.62	1.50			
			Average Production per calendar day				1.29	1.36	1.21			

b) Technology-wise production:

(in lakh tones)

Technology	August, 2025				August, 2024	Up to August, 2025-2026 (Progressive)				Up to August, 2024-25
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd.	% in total Prodn.	Actual (Prog.)
Road headers	0.05	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00
Long walls	1.45	0.00	0.00	0.00	0.06	3.45	0.00	0.00	0.00	2.46
Bolter Miner	0.10	0.05	52.22	0.13	0.05	0.50	0.28	55.56	0.11	0.34
SDLs	3.15	2.23	70.78	5.57	2.31	16.18	11.65	71.97	4.81	11.96
LHDs.	0.45	0.29	64.00	0.71	0.17	2.17	1.42	65.37	0.59	1.04
Cont. Miner	1.01	0.71	70.95	1.78	0.93	5.14	3.56	69.30	1.47	5.44
Total – UG	6.20	3.28	52.90	8.20	3.52	27.68	16.90	61.04	6.99	21.23
Opencast	42.08	36.74	87.31	91.80	34.10	228.76	225.00	98.36	93.01	225.79
Total(UG+OC)	48.28	40.02	82.89	100.00	37.62	256.44	241.90	94.33	100.00	247.03

Reasons for shortfall in Production:

Rainfall in OC Mines; Salvaging works in ALP, Adverse geo-mining conditions in some UG Mines and Delay in execution of new projects like VK OC and JK OC

c) Area-wise Grade-wise production for the month of August, 2025: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.12		0.29	2.16				0.11	1.03	6.80		10.51
YLD									1.64	0.09		0.05	1.79
MNG		0.15	2.01						2.43	0.91	0.29		5.79
KGM REGION	0.00	0.28	2.01	0.29	2.16	0.00	0.00	0.00	4.19	2.02	7.09	0.05	18.09
BPA							1.30		0.06				1.36
MM				0.11	0.11	0.12	0.09		0.30				0.73
SRP			0.33	1.24	0.47	1.83	0.19						4.05
BPA REGION	0.00	0.00	0.33	1.34	0.58	1.95	1.58	0.00	0.36	0.00	0.00	0.00	6.14
RG-I			0.13	0.07		2.94	0.20						3.34
RG-II				1.57			3.38		1.50				6.45
RG-III					2.20		1.66						3.87
APA							0.12						0.12
BHPL	0.33			0.02	0.04		1.63						2.02
RGM REGION	0.33	0.00	0.13	1.66	2.24	2.94	6.99	0.00	1.50	0.00	0.00	0.00	15.79
Total	0.33	0.28	2.46	3.29	4.99	4.89	8.57	0.00	6.04	2.02	7.09	0.05	40.02

Area-wise Grade-wise production during the period from April-2025 to August -2025: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.70		2.21	5.78				13.06	5.86	31.60		59.21
YLD									6.93	3.21	0.11	0.41	10.65
MNG		3.21	7.29		0.56	4.37			17.92	4.86	7.08		45.29
KGM REGION	0.00	3.91	7.29	2.21	6.34	4.37	0.00	0.00	37.90	13.92	38.79	0.41	115.14
BPA						3.66	7.34		0.75				11.76
MM			0.33	0.62	0.59	1.51	0.52		2.95				6.53
SRP			1.81	6.20	2.23	12.56	0.77	0.34					23.90
BPA REGION	0.00	0.00	2.14	6.82	2.82	17.73	8.63	0.34	3.70	0.00	0.00	0.00	42.19
RG-I			0.67	0.33	2.91	8.86	3.17						15.94
RG-II				7.18			18.19		7.65				33.02
RG-III			0.00		10.61		11.42						22.03
APA							0.64						0.64
BHPL	3.49			1.20	0.04		8.21						12.93
RGM REGION	3.49	0.00	0.68	8.71	13.55	8.86	41.63	0.00	7.65	0.00	0.00	0.00	84.56
Total	3.49	3.91	10.10	17.74	22.72	30.96	50.26	0.34	49.26	13.92	38.79	0.41	241.90

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	52.78	49.92	94.57	54.76	-4.84	-8.84	55.74	53.23
May	56.50	58.23	103.06	57.29	0.93	1.63	58.72	60.33
June	51.62	51.71	100.18	55.04	-3.33	-6.05	56.54	55.60
July	47.25	42.02	88.93	42.31	-0.29	-0.69	42.98	32.85
August	48.28	40.02	82.89	37.62	2.40	6.39	50.16	40.98
Progressive	256.44	241.90	94.33	247.03	-5.12	-2.07	264.14	242.99

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	August, 2025	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	- Due to extraneous reasons	--	--
	- Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	5.96	72.15
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	Production from OC was regulated due to less dispatch of coal	--	--
9	Adverse geo-mining conditions	--	--
10	Non-receipt of statutory permission	--	--
11	Production from OC was regulated to liquidate ground stocks	--	--
12	Delay in execution of new projects	2.30	28
Total		8.26	100.00

f) **Month-wise overburden removal:** The overburden removal target for the year 2025-26 is 502.00 Million Cu.Mtrs (54.00 Million Cu.Mtrs. by the Company and 448.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2025-26 Total (i+ii)			2024-25 Actual	Growth over 2024-25 %age	2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	51.50	44.41	86.24	375.45	327.09	87.12	426.95	371.50	87.01	361.77	2.69	386.40	375.30
May	51.50	41.00	79.61	375.45	293.51	78.17	426.95	334.51	78.35	337.19	-0.79	400.38	395.53
June	43.00	34.30	79.76	310.45	232.36	74.85	353.45	266.66	75.44	304.13	-12.32	356.42	315.35
July	35.50	28.22	79.49	247.70	189.84	76.64	283.20	218.06	77.00	142.67	52.84	181.34	116.19
August	35.50	38.61	108.75	277.90	195.51	70.35	313.40	234.12	74.70	227.47	2.93	313.89	256.39
Prog.	217.00	186.53	85.96	1586.95	1238.32	78.03	1803.95	1424.86	78.99	1373.23	3.76	1638.43	1458.77

g) **Composite performance of Coal & OB Removal:** (In lakh cu. Mtrs.)

Month	2025-2026			2024-25 Actual	Increase/ Decrease over 2024-25		2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd.		Absolute	%age		
April	462.14	404.78	87.59	398.28	6.50	1.63	423.57	410.79
May	464.62	373.33	80.35	375.38	-2.06	-0.55	439.52	435.75
June	387.87	301.14	77.64	340.83	-39.69	-11.65	394.11	352.42
July	314.70	246.08	78.19	170.88	75.20	44.01	210.00	138.09
August	345.59	260.80	75.47	252.55	8.26	3.27	347.32	283.71
Progressive	1974.91	1586.12	80.31	1537.91	48.21	3.13	1814.52	1620.76

Chapter-II DESPATCHES

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) **Month-wise:** (In lakh tonnes)

Month	2025-26			2024-25 Actual	Growth over 2024-25		2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd.		Absolute	%age		
April	52.78	58.04	109.97	56.59	1.46	2.57	60.04	56.72
May	56.50	57.80	102.30	56.60	1.20	2.12	62.69	61.30
June	51.62	50.85	98.50	53.74	-2.89	-5.38	57.43	54.68
July	47.25	42.20	89.32	42.14	0.06	0.14	45.86	33.56
August	48.28	41.28	85.50	42.20	-0.92	-2.18	54.14	40.33
Progressive	256.44	250.17	97.56	251.27	-1.10	-0.44	280.16	246.60

b) **Area/Region-wise despatches:** (in lakh tonnes)

Area/ Region	August, 2025 Actual	Up to August, 2025-2026 (Progr.) Actual	August, 2024 Actual	August, 2023 Actual	August, 2022 Actual
Kothagudem	12.76	65.78	13.50	64.61	7.97
Yellandu	0.61	6.51	0.66	11.40	2.94
Manuguru	5.79	45.16	6.90	57.62	7.49
KGM Region	19.15	117.45	21.05	133.63	18.40
Belampalli	1.49	12.16	1.21	17.75	0.93
Mandamarri	0.52	5.58	1.80	13.90	2.26
Srirampur	4.21	24.79	3.43	26.34	4.31
BPA Region	6.23	42.54	6.43	57.99	7.49
Ramagundam-I	3.99	21.80	3.34	17.50	2.93
Ramagundam-II	4.68	29.83	4.10	27.75	5.22
Ramagundam-III & APA	5.23	28.08	5.50	31.57	4.31
Bhoopalpalli	2.00	10.47	1.77	11.72	1.97
RGM Region	15.90	90.19	14.71	88.54	14.44
Total	41.28	250.17	42.20	280.16	40.33
Target	48.28	256.44	45.00	257.50	47.80

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
August, 2025	29.49	6.18	0.00	0.38	5.23	41.28
August, 2024	28.86	7.10	0.35	0.44	5.45	42.20
Up to August, 2025	186.83	33.90	0.00	1.37	28.08	250.17
Up to August, 2024	172.20	40.60	3.01	2.04	33.42	251.27

d) Area-wise Grade-wise despatches for the month of August, 2025

(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM		0.12		0.49	0.09				12.05				12.76
YLD									0.41	0.15		0.05	0.61
MNG		0.15	1.84						3.51		0.29		5.79
KGM REGION	0.00	0.27	1.84	0.49	0.09	0.00	0.00	0.00	15.97	0.15	0.29	0.05	19.15
BPA						0.08	1.33		0.08				1.49
MM				0.01	0.12	0.04	0.09		0.27				0.52
SRP			0.47	1.16		2.58							4.21
BPA REGION	0.00	0.00	0.47	1.17	0.12	2.70	1.42	0.00	0.35	0.00	0.00	0.00	6.23
RG-I			0.30	1.79	0.01	1.88							3.99
RG-II			0.02				2.38		2.29				4.68
RG-III						5.23							5.23
APA													0.00
BHPL	0.47					0.04	0.05	1.43					2.00
RGM REGION	0.47	0.00	0.32	1.79	0.01	7.15	2.43	1.43	2.29	0.00	0.00	0.00	15.90
Total	0.47	0.27	2.63	3.46	0.22	9.85	3.85	1.43	18.61	0.15	0.29	0.05	41.28

Area-wise Grade-wise despatches during the period from April-2025 to August-2025 (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM		0.70	0.08	4.09	4.29				40.18	0.33	16.13		65.78
YLD									2.07	2.71	1.31	0.41	6.51
MNG		3.18	7.09		0.56	4.37	0.04		18.96	3.84	7.12		45.16
KGM REGION	0.00	3.60	5.33	3.59	4.77	4.37	0.04	0.00	45.24	6.73	24.26	0.36	117.45
BPA						4.75	6.61		0.80				12.16
MM			0.33	0.10	0.55	1.25	0.48		2.87			0.00	5.58
SRP			2.49	6.78	0.06	15.46							24.79
BPA REGION	0.00	0.00	2.35	5.70	0.50	18.76	5.68	0.00	3.32	0.00	0.00	0.00	42.54
RG-I		0.00	0.56	15.09	0.08	6.07							21.80
RG-II			0.32				14.69		14.81				29.83
RG-III			0.00			28.08							28.08
APA													0.00
BHPL	4.18					0.21	4.65	1.43					10.47
RGM REGION	3.67	0.00	0.57	13.30	0.07	27.20	16.92	0.00	12.52	0.00	0.00	0.00	90.19
Total	3.67	3.60	8.25	22.59	5.33	50.33	22.63	0.00	61.09	6.73	24.26	0.36	250.17

e) Coal off-take:

(in lakh tonnes)

Sector	August, 2025			August, 2024	Incr./Decr. over August-24		Up to August, 2025			Up to August, 2024	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.29	2.37	37.60	5.96	-3.60	-60.3	32.43	22.91	70.63	30.00	-7.10	-23.6
RDM BPH	0.00	0.00		0.00	0.00		0.00	0.00		0.17	-0.17	-100.0
KTPP STAGE 1	1.76	1.53	86.65	0.94	0.59	62.9	8.56	6.61	77.26	6.52	0.09	1.4
BHADRADRI TPS	3.42	3.01	88.04	3.31	-0.30	-9.0	16.64	15.87	95.36	19.33	-3.47	-17.9
YADADRI TPS	6.00	3.67	61.21	0.00	3.67		28.00	17.54	62.63	0.00	17.54	
T.GENCO TOTAL	17.47	10.57	60.53	10.21	0.36	3.6	85.63	62.93	73.48	56.03	6.89	12.3
MUDDANUR - AP GENCO	1.00	1.81	180.59	0.93	0.87	93.9	8.86	10.42	117.64	7.49	2.93	39.2
VTPS	1.00	1.09	109.48	0.40	0.70	174.2	8.02	8.61	107.31	9.20	-0.60	-6.5
NTPC - RGM	6.00	6.65	110.79	6.76	-0.11	-1.6	37.66	39.48	104.82	41.48	-2.00	-4.8

Coal off-take: (contd..)

(in lakh tonnes)

Sector	August, 2025			August, 2024	Incr./Decr. over August-24		Up to August, 2025			Up to August, 2024	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
NTPC SOLAPUR SUP THER	2.00	1.22	60.85	0.89	0.32	36.2	9.25	9.15	98.88	3.86	5.29	136.9
RAICHUR -KPCL	1.00	0.78	77.61	1.10	-0.32	-29.4	7.60	8.20	107.89	9.59	-1.39	-14.5
BELLARY KPCL	1.00	0.08	7.79	1.09	-1.01	-92.8	5.49	3.19	58.03	7.14	-3.96	-55.4
YERASMUS TPP	2.00	3.04	151.85	3.12	-0.08	-2.6	12.47	16.27	130.46	14.93	1.34	9.0
TANGEDCO	0.80	0.53	65.91	0.00	0.53		7.60	3.23	42.45	0.00	3.23	
NTPC, TLG PROJECT PH-1	4.00	2.80	70.00	2.93	-0.13	-4.6	22.93	17.81	77.67	19.28	-1.47	-7.6
NTPC KUDGI	3.00	0.61	20.22	1.04	-0.43	-41.4	14.54	8.61	59.24	8.23	0.38	4.7
POWER FSA TOTAL	39.27	29.16	74.26	28.47	0.69	2.4	220.05	187.88	85.38	177.24	10.64	6.0
KORADI TPS	1.08	0.28	26.22	0.93	-0.65	-69.5	5.42	3.66	67.43	2.80	0.86	30.6
PARLI UNIT 8	0.72	1.58	219.05	1.21	0.36	29.9	3.60	8.14	226.15	6.15	1.99	32.3
SINGARENI THERMAL POWER PROJECT	1.00	3.00	299.56	2.25	0.75	33.3	5.00	16.32	326.38	16.40	-0.08	-0.5
NTPC, TLG PROJECT PH-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
BRIDGE LINKAGE MOU TOTAL	2.80	4.86	173.42	4.39	0.46	10.6	14.02	28.12	200.50	25.35	2.76	10.9
NTPC MOUDA	0.00	0.08		0.49	-0.41	-82.9	0.00	0.82		1.71	-0.89	-52.3
NTPC SIMHADRI	0.00	0.00		0.04	-0.04	-100.0	0.00	2.13		0.77	1.36	176.1
NTPC GADARWARA	0.00	0.00		0.24	-0.24	-100.0	0.00	0.04		1.26	-1.22	-96.8
NTPC KHARGONE	0.00	0.00		0.00	0.00		0.00	0.49		1.05	-0.57	-53.9
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
NTPC UNCHAHAR	0.00	0.00		0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
NSPCL (NTPC & SAIL)	0.13	0.08	62.30	0.36	-0.28	-77.8	1.04	0.57	54.40	0.97	-0.41	-41.8
NTPC VALLUR	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
CHANDRAPUR (CSTPS)	0.20	2.50	1248.58	1.26	1.24	98.1	3.03	7.13	234.92	5.06	2.06	40.8
MSEB BHUSWAL	0.00	1.39		0.45	0.94	208.7	0.00	3.84		0.49	3.35	683.0
KHAPERKHEDA TPP	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
PARAS TPS	0.00	0.61		0.00	0.61		0.00	2.81		0.24	2.56	1050.0
NASHIK THERMAL POWER STN	0.00	0.16		0.00	0.16		0.00	0.16		0.00	0.16	
TANGEDCO (MTPS I & II)	0.00	0.00		1.99	-1.99	-100.0	0.84	0.00	0.00	13.51	-13.51	-100.0
APCPL IGSTPP, JHAJJAR	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
OTHER MOU	0.33	4.82	1462.09	4.84	-0.01	-0.3	4.92	17.97	365.61	25.20	-7.23	-28.7
MOU TOTAL	3.13	9.68	309.29	9.23	0.45	4.9	18.94	46.09	243.35	50.55	-4.46	-8.8
POWER E AUCTION	0.00			0.08	-0.08	-100.0	0.00	0		0.08	-0.08	-100.0
TOTAL POWER	42.40	38.84	91.61	37.78	1.07	2.8	238.99	233.97	97.90	227.87	6.10	2.7
CAPTIVE POWER	1.67	0.37	22.37	1.14	-0.77	-67.3	4.94	3.26	65.95	6.17	-2.92	-47.2
H.W.P	0.39	0.38	98.63	0.44	-0.06	-13.0	1.17	1.35	115.65	2.03	-0.68	-33.3
CEMENTS	1.71	0.42	24.73	1.27	-0.85	-66.8	4.97	2.97	59.64	5.93	-2.96	-50.0
SPONGE IRON	0.20	0.05	26.56	0.16	-0.11	-67.0	0.59	0.10	17.48	0.91	-0.81	-88.7
OTHER INDUS. FSA & N. FSA	1.37	1.11	81.38	1.26	-0.15	-11.6	4.18	7.67	183.52	6.94	0.73	10.5
E AUCTION NON POWER	0.55	0.09	16.36	0.15	-0.06	-40.0	1.59	0.85	53.27	1.41	-0.56	-39.9
TOTAL NON POWER	5.88	2.43	41.39	4.42	-1.99	-44.9	17.44	16.20	92.86	23.39	-7.20	-30.8
TOTAL OFF-TAKE	48.28	41.28	85.50	42.20	-0.92	-2.2	256.44	250.17	97.56	251.27	-1.10	-0.4

Chapter-III
COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: August, 2025

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL	Total
KGM		0.03	0.01	2.46	1.17				0.36	0.30	2.47				6.79
YLD									1.86	0.50	3.23	0.00			5.58
MNG		0.08	0.03		0.00	0.00			2.22	0.15	2.70				5.18
KGM REGION	0.00	0.11	0.04	2.46	1.17	0.00	0.00	0.00	4.44	0.95	8.40	0.00	0.00	0.00	17.55
BPA						0.13	1.63		0.03						1.80
MM			0.01	0.16	0.17	2.55	0.08		3.02				0.76	0.45	7.19
SRP			0.40	5.92	0.01	3.54	0.00								9.88
BPA REGION	0.00	0.00	0.41	6.08	0.18	6.21	1.71	0.00	3.06	0.00	0.00	0.00	0.76	0.45	18.87
RG-I			0.16	5.97	3.56	0.40	0.00								10.09
RG-II				0.04			9.00		2.43						11.47
RG-III					5.40	0.32	4.45								10.16
APA							0.89								0.89
BHPL	0.39			0.31	0.71	0.10	10.09	1.60							13.21
RGM REGION	0.39	0.00	0.16	6.32	9.67	0.82	24.43	1.60	2.43	0.00	0.00	0.00	0.00	0.00	45.82
Total	0.39	0.11	0.61	14.86	11.02	7.03	26.15	1.60	9.93	0.95	8.40	0.00	0.76	0.45	82.25

b) Grade-wise & size-wise:

(in lakh tonnes)

Type	Size	Grade	August, 2025	July, 2025	August, 2024
RAW COAL	Round	G5	0.0694	0.0590	0.0144
		G6	0.0000	0.0000	0.0000
		G7	0.0070	0.0074	0.0110
		G10	0.1044	0.0879	0.0217
		G11	0.0593	0.0550	0.0092
		G15	0.0013	0.0013	0.0015
		Total	0.2413	0.2105	0.0578
RAW COAL	R.O.M	G5	0.0119	0.0204	0.0063
		G7	0.1028	0.2117	0.0003
		G8	0.3171	0.3245	0.0559
		G9	0.1699	0.2315	0.0580
		G10	0.1356	0.1349	0.1066
		G11	0.3175	0.3032	0.3369
		G12	0.0000	0.0000	0.0043
		G13	0.0806	0.0697	0.0016
	Total	1.1352	1.2959	0.5698	
	Slack	G5	0.1030	0.0927	0.0548
		G7	0.0000	0.0015	0.0000
		G10	0.0001	0.0001	0.0001
		G11	0.6662	0.6449	0.6057
		G15	0.0014	0.0014	0.0014
		Total	0.7707	0.7405	0.6619
	Crushed (ROM)	G5	0.2098	0.3664	0.2093
		G6	0.1055	0.0972	0.0006
		G7	0.4982	0.5837	1.0304
		G8	14.5434	14.7145	11.9427
		G9	10.8463	11.0298	5.0154
		G10	6.7924	6.7999	3.6509
		G11	25.1027	24.2174	7.8395
		G12	1.6023	1.6023	0.8277
		G13	9.8459	10.5272	9.2151
		G14	0.9472	0.9694	2.1216
		G15	8.3944	9.1429	4.1386
		UNG	0.0000	0.0000	0.0000
		Total	78.8882	80.0508	45.9919
WASHED COAL	Washed Coal	R	0.7594	0.7594	1.0474
		Slurry	0.4542	0.4542	0.4544
		Total	1.2136	1.2136	1.5018
Grand Total			82.2490	83.5113	48.7833

**Chapter-IV
MAN POWER**

a) Area/Region-wise manpower:

Area / Region	31.03.2025	31.07.2025	31.08.2025				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2596	2557	1000	927	621	2548	-9	-48
YLD	664	656		360	300	660	4	-4
MNG	2479	2489	281	1515	717	2513	24	34
KGM Region	5739	5702	1281	2802	1638	5721	19	-18
BPA	943	956		530	427	957	1	14
MMR	4714	4674	3032	353	1280	4665	-9	-49
SRP	8634	8580	6250	905	1390	8545	-35	-89
BPA Region	14291	14210	9282	1788	3097	14167	-43	-124
RG 1	5487	5421	3705	409	1352	5466	45	-21
RG 2	3831	3850	985	2039	835	3859	9	28
RG 3	4236	4214	1949	1696	571	4216	2	-20
BHP	5355	5389	3967	447	970	5384	-5	29
RGM Region	18909	18874	10606	4591	3728	18925	51	16
HYD Office	112	109			107	107	-2	-5
CORP Office	1501	1461	3		1449	1452	-9	-49
STPP	140	137			137	137		-3
Naini	24	30			31	31	1	7
Total	40,716	40,523	21,172	9,181	10,187	40,540	17	-176
% in total manpower			52.22%	22.65%	25.13%	100.00%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.08.2025		As on 31.07.2025		As on 31.08.2024	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2327	5.74	2337	5.77	2125	5.15
2	Monthly paid staff	9005	22.21	9042	22.31	9009	21.83
3	Time rated workers	25704	63.40	25759	63.57	25379	61.50
4	Piece rated workers	16	0.04	16	0.04	34	0.08
5	Badli fillers	55	0.14	58	0.14	75	0.18
6	Badli workers	3433	8.47	3311	8.17	4647	11.26
Total		40540	100.00	40523	100.00	41269	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 31.08.2025			As on 31.07.2025			As on 31.08.2024		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2123	204	2327	2134	203	2337	1989	136	2125
2	Monthly Rated	8259	746	9005	8295	747	9042	8257	752	9009
3	Time rated Workers	25040	664	25704	25093	666	25759	24947	432	25379
4	Piece rated	16		16	16		16	34		34
5	Badli fillers	55		55	58		58	75		75
6	Badli workers	2975	458	3433	2876	435	3311	4132	515	4647
Total		38468	2072	40540	38472	2051	40523	39434	1835	41269

Chapter-V
PRODUCTIVITY

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	August, 2025		Progressive 2025-26		July, 2025		August, 2024		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	26.49	34.38	29.35	34.97	21.36	30.67	17.30	1.79	May 25	39.43
Yellandu	26.38	20.98	21.69	44.28	22.13	19.72	24.07	36.86	Nov 24	51.12
Manuguru	19.16	15.94	22.47	18.06	17.74	5.74	18.16	16.30	Apr 25	28.09
KGM. Region	23.38	23.99	17.42	25.93	19.87	11.85	18.31	11.57	Apr 25	31.67
Ramagundam-I	3.56	3.75	4.29	3.69	3.61	3.56	4.12	2.42	Jan 25	5.26
Ramagundam-II	8.61	8.66	8.97	9.67	8.34	8.76	9.90	5.78	Mar 25	14.14
Ramagundam-III	12.45	5.84	8.29	7.95	3.30	4.55	7.79	9.97	Mar 25	14.80
Adriyala projects	6.11	0.32	3.14	0.34	4.78	0.33	0.66	0.31	Oct 24	0.70
Bhoopalpalli	2.60	2.14	3.06	2.74	2.50	2.08	1.12	0.67	May 25	3.43
RG. Region	5.51	4.37	4.30	4.94	4.16	4.12	4.53	3.26	Mar 25	6.30
Bellampalli	20.12	13.85	26.65	24.28	18.63	17.74	19.04	10.28	Feb 25	33.64
Mandamarri	3.07	0.81	3.17	1.68	2.82	1.15	2.95	1.61	Mar 25	3.68
Srirampur	3.35	2.52	3.42	3.14	3.05	2.62	2.22	1.18	Dec 24	3.89
BPA Region	4.02	2.36	3.40	3.52	3.67	2.65	3.26	1.77	Dec 24	4.65
UG MINES	1.54	0.83	1.32	0.85	1.40	0.84	1.27	0.88	Mar 25	1.02
OC MINES	18.41	12.12	18.81	16.58	11.71	9.37	14.52	9.04	Apr 25	23.31
SCCL (Overall)	7.64	5.74	7.73	7.21	5.97	5.05	5.93	3.64	May 25	8.63

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. April-2025..

Chapter-VI
WELFARE AMENITIES

a) Insurance Schemes: Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

to statutory terminal benefits.			
Sl. No.	Policy name		Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)		1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)		10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.		1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) Medical aid: 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	6
Total		7	821	21

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement August, 2025;

OHS	Jan. – August, 2025		Monthly (August,2025)	
PME	Targets	Achieved	Targets	Achieved
	13386	7593	973	1090
IME	Regular		Contract	
	248		659	

V) Amount spent for the cases referred to outside hospitals for treatment:

August, 2025 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
3.03	4.78	19.94	53.79	81.53

VII) Family Planning Operations: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **August, 2025** following operations have been done.

Category	August, 2025	January- August, 2025
Vasectomy	1	8
Tubectomy	32	176
Tubectomy with LSCS	63	404
Total	96	588

VIII) Medical Camps/Health awareness Programs.

Medical Camps	August, 2025	January- August, 2025
No. of Medical Camps conducted	48	317
No. of health awareness programmes conducted at Mines/Dept., /colonies	6	107
No. of school health programmes conducted	1	14

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave	August, 2025	January- August, 2025
a) No. of Patients under MINE accident rolls >1 month	41	206
b) No. of employees under Spl.Leave >3 months.	99	662

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)	August, 2025	January- August, 2025
a) No. of Patients Aailed OP Treatment	126350	902613
b) No. of Admissions	2384	17441
c) No. of surgeries done	322	17170

- c) Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.09.2025		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	24	1177	1201
2.	SCHS, YELLANDU	12	660	672
3.	SCHS, MANUGURU	126	544	670
4.	SCHS, SECTOR-II, GODAVARIKHANI	74	482	556
5.	SCHS, SECTOR-III, GODAVARIKHANI	649	314	963
6.	SCHS, BHUPALAPALLY	94	271	365
7.	SCHS, COAL CHEMICAL COMPLEX	83	596	679
8.	SCHS, KALYANIKHANI	70	447	517
9.	SCHS, GOLETI	17	366	383
10.	S.C.POLYTECHNIC, MANCHERIAL	199	621	820
11.	SCWJC, KOTHAGUDEM	21	781	802
12.	SCWDC, Kothagudem (a). UG Courses	33	857	890
	(b). PG Courses	0	49	49
	Grand total	1402	7165	8567

- f) **Housing:** About **48,324** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **August, 2025** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2050	1452	100.00	209	2259	100.00
2.	KGM Area	4457	2548	100.00	434	4891	100.00
3.	YLD	1273	660	100.00	0	1273	100.00
4.	MNG	2541	2513	100.00	0	2541	100.00
5.	MDM & GLT	1799	957	100.00	0	1799	100.00
6.	MM & BPA township	8098	4665	100.00	0	8098	100.00
7.	SRP	7146	8545	83.63	0	7146	83.63
8.	RG-I	7105	5466	100.00	0	7105	100.00
9.	RG-II	6391	3859	100.00	0	6391	100.00
10.	RG-III	2266	4216	53.75	0	2266	53.75
11.	BHPL	4741	5384	88.06	0	4741	88.06
12.	STPP	457	137	100.00	0	457	100.00
Total		48324	40402	100.00	643	48967	100.00

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (61.00%).
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (78.72%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of August, 2025;

1. The Sales activity of goods supplied by MMR, RG.1, KGM and HYD members at Indira Mahila Shakti Bazar marketing outlet is under good progress. The sales counter is running by RG.1 area members.
2. It was informed to the All Areas that, Sri Ramachandra Mission and Heartfulness Institute to organize free Yoga & Meditation sessions to the Employees, their families including the general public.
3. SSS Audit Report for the FY 2024-25 was submitted to the GM(F&A)Corp & Treasurer SSS and GM(Per & welfare)/Secretary SSS for taking necessary action.

Chapter-VII
INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
August, 2025	-	-	-	-	-	-	-	-
August, 2024	-	-	-	-	-	-	-	-
Up to August, 2025-2026	-	-	1*	94374	33032	94374	11.27	37.53
Up to August, 2024-2025	-	-	-	-	-	-	-	-

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
August, 2025	1	267	151
August, 2024	-	-	-
Up to August, 2025-2026	1	267	151
Up to August, 2024-2025	-	-	-

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	August, 2025				August, 2024				January-August, 2025				January-August, 2024			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
YLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MNG	-	-	-	-	-	-	2	2	-	-	4	5	-	-	6	6
RG1	-	-	2	2	-	-	1	1	1	1	7	7	2	2	8	8
RG2	-	-	-	-	-	-	2	2	-	-	3	3	-	-	9	9
RG3	-	-	1	1	-	-	4	4	-	-	9	9	1	2	7	7
BHP	-	-	-	-	-	-	-	-	1	1	10	10	-	-	4	4
BPA	-	-	-	-	-	-	1	1	-	-	3	3	-	-	3	3
MMR	1	1	4	4	-	-	1	1	1	1	10	10	1	1	5	5
SRP	-	-	1	1	-	-	1	1	-	-	9	9	-	-	14	14
TOTAL	1	1	8	8	-	-	12	12	3	3	55	56	4	5	57	57

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of August, 2025 vs 2024

Cause Name	August, 2025				August, 2024			
	FA	F	SA	S	FA	F	SA	S
Fall of sides	1	1	-	-	1	1	-	-
Rope Haulage	-	-	-	-	-	-	1	1
Other non-winding machinery	-	-	-	-	-	-	-	-
HEMM other than dumpers	-	-	-	-	-	-	1	1
Other Machinery	-	-	2	2	-	-	2	2
Fall of persons	-	-	5	5	-	-	4	4
Fall of objects	-	-	-	-	-	-	1	1
Other than above	-	-	1	1	-	-	3	3
Total	1	1	8	8	-	-	12	12

Cause-wise accidents for the year (Jan- August) 2025 vs 2024

Cause wise	January- August, 2025				January- August, 2024			
	FA	F	SA	S	FA	F	SA	S
Fall of roof	-	-	-	-	-	-	2	2
Fall of sides	1	1	1	1	-	-	2	2
Rope haulage	-	-	4	4	1	1	9	9
Conveyors	-	-	1	1	-	-	-	-
Dumpers	1	1	1	2	-	-	-	-
Other wheeled trackless	1	1	1	1	-	-	1	1
Other non-winding machinery	-	-	-	-	-	-	-	-
HEMM other than dumpers	-	-	-	-	-	-	1	1
Other machinery	-	-	4	4	1	1	3	3
Electricity	-	-	-	-	-	-	-	-
Fall of persons	-	-	22	22	-	-	15	15
Fall of objects	-	-	5	5	1	1	6	6
Other than above	-	-	16	16	1	2	18	18
Total	3	3	55	56	4	5	57	57

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed (annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
August, 2025	0.25	2.00	0.30	2.41	0.03	0.23
August, 2024	0.00	3.19	0.00	3.32	0.00	0.32
Jan – August, 2025	0.06	1.21	0.11	2.05	0.09	1.59
Jan – August, 2024	0.11	1.26	0.17	1.99	0.13	1.52

d) Circulars / recommendations issued in the month of August, 2025 on safety matters.

(Up to July, 2025 – 73 Nos. of letters/ Circulars/ Pamphlets, etc., were circulated).

74. GMs (KGM,MNG, RG-I, III & SRP) were advised to instruct the concerned for making arrangements for installation of bulk storage cum top loading facilities at diesel bunks for filling HSD oil into bowsters vide letter No. CRP/ISO/ENM/185/2025/537, dated: 01.08.2025.
75. GM (MP) was advised to arrange for procurement of safety items as per the review requirement given vide letter No. CRP/ISO/ENM/153/2025/544, dated: 05.08.2025.
76. A committee was constituted with GM (Rescue) as Convener for evaluation of Self Contained Self Rescuers (SCSR) efficacy for use in emergencies to escape from poisonous mine environment vide letter No. CRP/ISO/SCSR/151/2025/555, dated: 09.08.2025.
77. All Area GMs were advised to instruct the concerned to constitute surprise inspection teams in mines with area level with HoDs' and instruct the team members for making inspections as per the schedule vide letter No. CRP/ISO/OT/172/2025/570, dated: 16.08.2025.
78. All Area GMs were advised to ensure the underground inspections & surprise inspections of working places by Agents, Managers and Safety Officers of all areas in order to ensure the compliance of statute to enhance safety in mines vide letter Nos.CRP/ISO/OT/172/2025/571 to 574, dated 16.08.2025
79. Conveners (SO to GMs RG-I, III, BHPL & SRP) areas were advised to conduct and submit the audit report on "Safety and Health Management System" vide letter No. CRP/ISO/SHMS/2025/576, dated: 21.08.2025.
80. All Area GMs were advised to instruct the concerned to issue work permit for non routine works as per Reg.104 of CMR 2017 for implementation in all mines and departments vide letter No. CRP/ISO/SMP/190/2025/584, dated 16.08.2025.
81. Reply submitted to GM (Per) IR&PM on 39th Periodical Structured meeting with SCWU (AITUC) recognized union at C&MD level and 37th Joint consultative committee meeting information on safety matters vide letter No. CRP/ISO/AC/63/2025/575, dated: 19.08.2025
82. A circular No. CRP/ISO/DO-1/2025/579, dated 20.08.2025 based on the findings recommendations on dangerous occurrence (Blasting incident) at RGOC-II, RG-III Area on 15.05.2025, was issued for implementation to prevent such recurrences.
83. Dy.Director General Mines Safety, SCZ, Hyderabad was invited to attend the 49th Company Level Tripartite Safety Review Meeting along with other officers of O/o DGMS, SCZ, Hyd to be held on 31.08.2025 at Srirampur Area vide letter No. CRP/ISO/MT/114/2025/586, dated: 21.08.2025.
84. GM (CDN), All Area GMs All & Corp., HoDs were invited to attend the 49th Company Level Tripartite Safety Review Meeting with the latest status of ATR on 48th Company Level Tripartite Safety Review Meeting to be held on 31.08.2025 at Srirampur Area vide letter No. CRP/ISO/MT/114/2025/588, dated: 21.08.2025.
85. Sri. V.Seetharamaiah, President, SCWU and Sri B.Janak Prasad, Secretary General SCMLU were invited to attend the meeting on 49th Company Level Tripartite Safety Review Meeting to be held on 31.08.2025 at Srirampur Area vide letter No. CRP/ISO/MT/114/2025/589 & 590, dated: 21.08.2025.

**Chapter-IX
FINANCIAL**

a) Annual plan: The total funding of Rs.1700 crores of capital expenditure for 2025-26 B.E was envisaged to be met from the internal resources and from loans through financial institutions.

b) Capital expenditure: Head-wise details of Capital expenditure of Annual Plan for B.E. 2025-26 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2025-26	For August-25		Upto August-25	
			Target	Actual	Target	Actual
1	Plant & Machinery	351.67	29.31	30.34	111.36	128.80
2	Development	160.00	13.33	13.30	50.67	29.92
3	Buildings	200.00	16.67	17.66	63.33	39.99
4	Furniture & Fixture	8.33	0.69	0.07	2.64	0.21
5	Lands	500.00	41.67	11.86	158.33	123.71
6	Railway Sidings	50.00	4.17	0.98	15.83	6.06
7	STPP	180.00	15.00	5.12	57.00	161.22
8	Solar Power	250.00	20.83	75.03	79.17	98.75
Total		1700.00	141.67	154.36	538.33	588.65

c) Ways & Means Budget for September, 2025:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-1591	Salaries & Wages	267
Coal Sales	1558	CMPF, Pension & CMPS	136
Maturity & Interest on Canara Bonds	1075	LFOF(LIC)	15
Redumption of Mutual funds	135	Super Annuation Benefit Fund	3
		Income Tax (TDS)	37
		GST (TDS)	8
		GST	165
		Supplier/Contractors etc.,	834
		OB removal	186
		Coal & Sand Transport	20
		Festvial advance	85
		Special Incentive FY 2024-25	819
		Solar Payments	20
		Q-II Corporate Advance Tax (FY 25-26)	222
		Mine Closure	200
		Power bills	30
		Investment in LIC GLBF	1000
		Land Acquisition and R&R	20
		Installment FGD Loan (BoB)	10
		Interest on STPP Loan (SBI, ICICI & BoB)	17
		Closing Balance	-2915
Total:	1177	Total	1177

d) Amounts outstanding from major parties for coal supplies as on 31.08.2025 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.08.2025	Supplies made during Aug., 2025	Receipts during Aug., 2025	Total dues as on 31.08.2025	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	1684289	43497	4049	1723737	1685982	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	135200	14111	0	149311	133245	16066	
3. N.T.P.C.	28564	54387	71442	11509	10379	1130	
4. MAHAGENCO	58639	28612	22500	64751	64751	0	
5 K.P.C.L.	74941	16320	31475	59786	58179	1607	Provision towards the said amount is already made in Books.
6. TANGEDCO	5583	3325	6937	1971	1971	0	
Total	1987216	160252	136403	2011065	1954507	56558	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.08.2025	Supplies for Aug., 2025	Late payment surcharge (LPS) during the period	Payments received in Aug., 2025	Closing balance as on 31.08.2025*	Undisputed amount *	Disputed amount
1	TSPCC	25,120.05	306.02	216.52	18.83	25,623.76	25,623.76	-

* It includes LPS amount of Rs.12,227.56 Crs till July-2025.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	41359	334850	670599	571427	105502	1723737	903
2.	APGENCO	8165	0	3218	104600	33328	149311	245
3.	NTPC	1130	753	20239	-6770	-3842	11509	4
4.	MAHAGENCO(MSEB)	0	0	0	48851	15900	64751	84
5.	K.P.C.L	4355	2590	4382	66140	-17681	59786	68
6.	TANGEDCO	0	0	0	1421	550	1971	14
	Total	55010	338193	698437	785668	133758	2011065	

f) Operating/ working results for & up to August, 2025 (Coal) :

PARTICULARS	For July-2025 (Prov.)		August 2025 (Prov)				August 2024 (Prov)				August 2025 (Budget)			
			For		Up to		For		Up to		For		Up to	
Gross production (L.Ts)	43.12		40.41		243.93		36.35		243.76		48.28		256.44	
Opencast (LTs)	39.60		37.13		227.03		32.83		222.53		42.08		228.76	
Underground (LTs)	3.53		3.28		16.90		3.52		21.23		6.20		27.68	
Revenue Prodn(LTs)	43.12		40.41		243.93		36.35		243.76		48.28		256.44	
Despatches (LTs)	42.20		41.28		250.21		42.28		251.35		48.28		256.44	
OBR Company (L.Cum)	27.81		33.33		181.17		26.29		157.25		35.50		217.00	
Off loading(L.cum)	187.06		166.43		1168.42		188.92		1182.48		277.90		1586.95	
Total (L.Cum)	214.87		199.75		1349.58		215.22		1339.73		313.40		1803.95	
Actual Manshifts (Lakhs)	8.49		8.17		41.08		8.20		41.47		8.53		43.86	
Paid Manshifts (Act.) (Lakhs)	10.35		9.96		50.12		10.01		50.59		10.41		53.50	
E.M.S. (Rs.)	6280		6494		6534		6617		6818		6502		6418.39	
Elements of Cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	650.15	1507.67	647.01	1601.09	3274.88	1342.56	662.12	1821.41	3449.17	1414.99	676.64	1401.43	3434.05	1339.10
Explosives	62.87	145.80	56.20	139.06	394.04	161.54	75.10	206.58	575.07	235.92	91.43	189.36	486.46	189.70
HSD & Lubes	191.02	442.96	181.59	449.35	1321.90	541.92	225.97	621.60	1421.96	583.35	249.74	517.26	1427.18	556.53
Other Stores & Spares	65.67	152.29	62.89	155.62	332.10	136.15	42.99	118.26	294.00	120.61	72.51	150.18	362.55	141.38
Purchased Power	43.50	100.88	47.06	116.45	216.04	88.57	42.99	118.26	214.53	88.01	38.15	79.02	192.74	75.16
Contractual Exp-Coal	17.16	39.78	15.91	39.38	124.72	51.13	16.73	46.02	123.64	50.72	29.89	61.90	158.73	61.90
Contractual Exp-OB Removal	121.69	282.19	111.72	276.46	758.87	311.11	82.31	226.42	689.74	282.96	144.65	299.59	826.00	322.10
Hiring & R&M Expenses	51.33	119.03	41.72	103.23	250.18	102.56	68.39	188.13	303.93	124.68	37.05	76.73	196.77	76.73
Medical Expenses	4.25	9.86	10.86	26.88	52.78	21.64	13.84	38.07	59.19	24.28	11.30	23.39	58.08	22.65
Other Expenses	73.09	169.49	36.87	91.23	295.93	121.32	75.62	208.02	434.67	178.32	54.92	113.74	278.96	108.78
Coal Transport	16.25	37.68	15.12	37.40	97.89	40.13	13.57	37.33	86.08	35.31	16.78	34.76	89.14	34.76
Depreciation	75.74	175.63	73.09	180.87	366.91	150.42	90.75	249.64	429.52	176.21	81.65	169.10	402.96	157.13
Backfilling & Mine Closure	176.51	409.32	201.51	498.65	903.44	370.37	223.42	614.60	1077.09	441.87	193.02	399.77	965.08	376.33
Stripping Activity Adjutment	-19.66	-45.60	-5.61	-13.88	-69.55	-28.51	1.13	3.11	212.85	87.32	-9.68	-20.05	-55.71	-21.72
Total Cost of Prodn.	1529.57	3547.00	1495.92	3701.81	8320.15	3410.91	1634.92	4497.46	9371.45	3844.54	1688.02	3496.17	8822.99	3440.51
Sale Value of Prodn.	1624.74	3767.70	1556.58	3851.90	9513.18	3900.00	1562.02	4296.92	10323.24	4235.01	1940.10	4018.28	10304.63	4018.28
Profit before Tax	95.17	220.69	60.65	150.09	1193.03	489.09	-72.90	-200.54	951.80	390.47	252.09	522.11	1481.64	577.76

g) Operating / working results for & up to August, 2025 (Power):

Description	Junly 2025	August, 2025 (Provisional)		August-2024		BE August 2025	
	For	For	Up to	For	Up to	For	Up to
Gross Generation(MU)	533.48	677.74	3024.7	375.27	2816.18	831.20	3633.13
Auxiliary consumption(MU)	37.21	43.51	196.1	24.39	173.57	47.79	213.16
Net Export(MU)	496.27	634.23	2828.5	350.88	2642.65	783.40	3419.98

(Power)

Sl. No	Description	July, 2025		August, 2025 (Provisional)				August-2024				BE August 2025			
	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.73	0.10	4.74	0.07	23.53	0.08	4.45	0.13	21.92	0.08	6.06	0.08	30.29	0.09
2	Stores:														
	a.Coal	169.37	3.41	215.51	3.40	995.71	3.52	134.90	3.84	1,004.60	3.80	301.91	3.85	1,319.62	3.86
	b.Oil (LDO & HFO)	2.14	0.04	0.85	0.01	5.39	0.02	0.06	0.00	1.15	0.00	1.13	0.01	4.94	0.01
	c.Stores (consumables)	4.12	0.08	2.35	0.04	19.51	0.07	5.25	0.15	21.80	0.08	5.42	0.07	27.10	0.08
	d.Overhauling Expenses	1.00	0.02	-	-	11.00	0.04	-	-	-	-	-	-	15.00	0.04
	Sub Total (2a+2b+2c+2d)	176.63	3.56	218.71	3.45	1,031.61	3.65	140.21	4.00	1,027.55	3.89	308.46	3.94	1,366.67	4.00
3	Other expenses:														
	a.CISF	3.15	0.06	3.45	0.05	16.27	0.06	3.23	0.09	13.18	0.05	2.71	0.03	13.55	0.04
	b.Power Bills	0.35	0.01	0.45	0.01	2.05	0.01	0.21	0.01	1.18	0.00	0.33	0.00	1.65	0.00
	c.Insurance	1.33	0.03	1.33	0.02	6.65	0.02	1.34	0.04	6.70	0.03	1.33	0.02	6.65	0.02
	d.O&M charges	7.45	0.15	7.45	0.12	37.25	0.13	7.45	0.21	37.25	0.14	8.37	0.11	41.83	0.12
	e.Bills (others)	4.41	0.09	4.34	0.07	22.23	0.08	3.86	0.11	16.98	0.06	3.93	0.05	19.67	0.06
	Sub Total (3a+3b+3c+3d+3e)	16.69	0.34	17.02	0.27	84.45	0.30	16.09	0.46	75.29	0.28	16.67	0.21	83.35	0.24
4	Depreciation & Interest:														
	a.Depreciation	36.64	0.74	36.64	0.58	183.23	0.65	36.78	1.05	183.91	0.70	36.64	0.47	183.20	0.54
	b.Interest	12.11	0.24	12.11	0.19	61.86	0.22	15.85	0.45	81.51	0.31	11.75	0.15	58.75	0.17
	Sub Total (4a+4b)	48.75	0.98	48.75	0.77	245.09	0.87	52.63	1.50	265.42	1.00	48.39	0.62	241.95	0.71
5	Total Generation Cost (1 to 4)	246.80	4.97	289.22	4.56	1,384.68	4.90	213.38	6.08	1,390.18	5.26	379.58	4.85	1,722.26	5.04
6	Sales	279.91	5.64	325.38	5.13	1,514.13	5.35	226.78	6.46	1,537.47	5.82	414.89	5.30	1,881.98	5.50
7	Other income	0.17	0.00	0.22	0.00	1.68	0.01	1.81	0.05	16.10	0.06	0.47	0.01	2.36	0.01
8	Incentive on sales	-	-	-	-	-			-		-	-		-	-
9	Profit Before Tax {(6+7+8)-5}	33.28	0.67	36.38	0.57	131.12	0.46	15.21	0.43	163.38	0.62	35.78	0.46	162.08	0.47

Progressive adjustments: *Sales decreased by Rs.19.366 Cr due to negative FPA for July-25

h) Summary of provisional working results for August, 2025

(Rs.Crs)

PARTICULARS	For July-2025 (Prov.)	August-2025 (Prov.)		August-24		B.E. August-2025	
		For	Upto	For	Up to	For	Up to
Coal	95.17	60.65	1193.03	-72.90	951.80	252.09	1481.64
Power	33.28	36.38	131.12	15.21	163.38	35.78	162.08
Investment & Other Income	63.08	60.18	326.22	72.14	335.71	58.40	288.23
Profit(+)/Loss(-) Before Tax	191.53	157.21	1650.38	14.45	1450.90	346.27	1931.95

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations – August, 2025

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2025 [Mar.'25]	As on 01.08.2025 [July'25]	As on 01.09.2025 [Aug.'25]	Variance with respect to Mar'25 to Aug.'25 +/-	Consumption Value Sept.' 24 – Aug., '25	SMC
1	2250 RG-II Area Stores	28.38	33.43	30.95	2.57	381.79	0.97
2	1050 Central Stores	17.19	18.38	19.66	2.47	2.53	93.11
3	2450 BHP Area Stores	6.67	7.17	7.15	0.48	311.68	0.28
4	1250 YLD Area Stores	2.26	3.14	2.33	0.07	90.06	0.31
5	3150 BPA Area Stores	4.93	4.88	4.71	-0.22	341.77	0.17
6	1150 KGM Area Stores	22.96	22.30	22.24	-0.72	915.92	0.29
7	3450 SRP Area Stores	17.98	17.20	16.85	-1.13	386.30	0.52
8	1350 MNG OC Stores	21.76	20.53	19.78	-1.98	887.96	0.27
9	3250 MM Area Stores	12.34	9.46	10.05	-2.29	109.99	1.10
10	2350 RG-III OC1 Stores	16.92	16.27	13.97	-2.95	83.19	2.02
11	2351 RG-III OC2 Stores	21.12	18.48	18.08	-3.04	198.42	1.09
12	2251 RG-II RG-OC3 Stores	48.85	38.17	38.19	-10.66	525.72	0.87
	Area Stores Total	221.36	209.41	203.96	-17.40	4235.34	0.58
	PIT STORES						
1	2306 RG-III UG ADRL SHFT	101.19	103.14	107.89	6.70	41.58	31.14
2	2413 BHP KTK OCIII	0.76	0.92	4.81	4.05	8.83	6.54
3	2205 RG-II OC RG-OC3	5.12	8.62	9.14	4.02	358.80	0.31
4	1107 KGM OC KISTARAM OC	0.75	1.54	2.23	1.48	8.80	3.04
5	2403 BHP UG KTK 5&5A Inc.	0.89	2.01	2.26	1.37	10.21	2.66
6	2390 RG-III CHP OC-1 CHP	3.25	2.56	4.31	1.06	17.71	2.92
7	3205 MM UG KK-5 Inc.	0.34	0.66	1.02	0.68	5.71	2.14
8	1305 MNG OC MNG OC	1.63	1.27	2.22	0.59	13.06	2.04
9	3260 MM Area Workshop	0.97	1.68	1.56	0.59	3.75	4.99
10	1110 KGM VK OC Mine	0.00	0	0.44	0.44	0	
11	2401 BHP UG KTK 1&1A Inc.	0.86	1.23	1.23	0.37	11.26	1.31
12	1300 MNG Area	0.41	0.66	0.68	0.27	0.20	40.29
13	2190 RG-I CSP GDK-1 CSP	2.77	2.78	3.04	0.27	6.49	5.62
14	3103 BPA OC Khairaguda	2.89	3.04	3.16	0.27	42.72	0.89
15	1390 MNG KCHP	1.12	1.75	1.34	0.22	8.22	1.96
16	2392 RG III SMS Plant	4.43	3.72	4.64	0.21	310.99	0.18
17	3405 SRP UG RKNT	0.11	0.26	0.30	0.19	4.47	0.81
18	2364 RG-III Exploration	0.77	0.97	0.95	0.18	1.18	9.68
19	3190 BPA GOLETI CHP	0.77	0.78	0.95	0.18	3.19	3.58
20	3490 SRP CSP	1.80	2.33	1.98	0.18	7.01	3.39
21	2405 BHP UG KTK 8&8A Inc.	0.23	0.27	0.39	0.16	9.60	0.49
22	3290 MM RKP CSP	0.23	0.29	0.38	0.15	1.06	4.31
23	2204 RG-II UG GDK 9 Inc.	8.40	8.38	8.54	0.14	10.41	9.85
24	2260 RG-II Area Workshop	1.39	1.38	1.50	0.11	4.32	4.17
25	1204 YLD OC Koyagudem	0.34	0.54	0.45	0.11	2.82	1.92
26	2160 RG-I Area Workshop	1.34	1.33	1.41	0.07	4.28	3.96
27	2460 BHP Area Workshop	0.02	0	0.08	0.06	3.64	0.26
28	3206 MM UG Kasipet Mine	0.59	0.71	0.61	0.02	5.84	1.25
29	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	13.39
30	3160 BPA Area Workshop	0.20	0.22	0.20	0.00	0.72	3.32
31	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00	0	
32	3408 SRP UG IK-1A Inc.	0.19	0.39	0.19	0.00	8.08	0.28
33	3104 BPA OC Dorli OCP-1	0.12	0.11	0.11	-0.01	0	
34	3403 SRP UG RK-7 Inc.	0.57	0.49	0.55	-0.02	9.04	0.73
35	3200 MM Area	0.43	0.39	0.40	-0.03	0.17	27.65

Sl. No.	AREA STORES	As on 01.04.2025 [Mar.'25]	As on 01.08.2025 [July'25]	As on 01.09.2025 [Aug.'25]	Variance with respect to Mar'25 to Aug.'25	Consumption Value Sept.' 24 – Aug., '25	SMC
					+/-		
36	3214 MM UG KASIPET-2 INCL.	0.29	0.23	0.26	-0.03	6.88	0.45
37	2106 RG-I UG GDK 7 LEP	0.04	0.02	0.01	-0.03	0.10	1.21
38	2301 RG-III UG GDK 10 Inc.	0.06	0.02	0.03	-0.03	0.25	1.42
39	2290 RG-II CHP GDK OC3 CHP	1.80	2.5	1.77	-0.03	17.17	1.24
40	1309 MNG KONDAPURAM INC	0.20	0.11	0.16	-0.04	1.95	0.99
41	2000 Hyderabad Office	0.09	0.08	0.04	-0.05	0.08	5.88
42	3402 SRP UG RK-6 Inc.	0.06	0.01	0.01	-0.05	3.84	0.03
43	2101 RG-I UG GDK 1&3 Inc.	0.85	0.97	0.79	-0.06	10.09	0.94
44	1000 Corporate Office	0.09	0.07	0.03	-0.06	0.19	1.86
45	1064 KGM Exploration Workshop	0.41	0.34	0.34	-0.07	0.43	9.55
46	5150 Naini Area Stores	0.10	0.04	0.03	-0.07	0.12	2.89
47	3102 BPA OC OCP II EXPL	0.15	0.05	0.05	-0.10	0.07	9.20
48	1260 YLD Area Workshop	0.28	0.18	0.18	-0.10	0.75	2.89
49	2404 BHP UG KTK 6 Inc.	0.32	0.22	0.18	-0.14	6.34	0.34
50	3406 SRP UG SRP-1 Inc.	0.37	0.26	0.20	-0.17	3.47	0.69
51	2410 BHP KTK OC II PROJECT	2.26	2.08	2.08	-0.18	9.96	2.51
52	1104 KGM OC GK OC	0.82	0.88	0.64	-0.18	4.07	1.89
53	3412 SRP OC IK OC	1.17	1.1	0.99	-0.18	6.80	1.75
54	2102 RG-I UG GDK 2&2A Inc.	0.99	1.07	0.79	-0.20	9.26	1.02
55	3213 MM OC KKOC	2.88	3.27	2.65	-0.23	25.71	1.24
56	1160 KGM Area Workshop	1.70	1.97	1.45	-0.25	4.81	3.62
57	2107 RG-I UG GDK 11 A Inc.	6.35	6.1	6.10	-0.25	19.31	3.79
58	3466 SRP Timber Yard	0.52	0.31	0.26	-0.26	0	
59	2303 RG-III RG OC-I	1.65	2.46	1.35	-0.30	138.79	0.12
60	3407 SRP UG SRP 3&3A Inc	0.59	0.36	0.29	-0.30	8.72	0.40
61	1360 MNG Area Workshop	0.83	0.47	0.51	-0.32	3.13	1.96
62	3400 SRP Area	0.49	0.13	0.15	-0.34	0.44	4.05
63	1190 KGM CHP Rudrampur	0.72	0.4	0.34	-0.38	3.48	1.17
64	1205 YLD OC JK5 OC	0.77	0.43	0.32	-0.45	8.75	0.44
65	3211 MM UG SK LW	1.68	1.67	1.08	-0.60	5.60	2.31
66	3411 SRP OC SRP OC-2	3.72	3.33	3.05	-0.67	65.70	0.56
67	3460 SRP Area Workshop	1.76	1.22	1.01	-0.75	4.72	2.57
68	3401 SRP UG RK-5 Inc.	1.24	0.51	0.48	-0.76	8.31	0.69
69	3212 MM OC RK OC	0.84	0	0.00	-0.84	3.01	0.00
70	2110 RG-I OC RG OCP-V	3.70	2.84	2.80	-0.90	41.75	0.80
71	1392 MNG Explosives SMS	6.53	4.98	5.61	-0.92	208.97	0.32
72	1105 KGM OC JVR OC-I	4.44	3.71	3.47	-0.97	100.58	0.41
73	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	15.99	15.32	-1.14	0	
74	2304 RG-III OC RG-OC2 Extn Project	1.31	0.15	0.13	-1.18	118.91	0.01
75	1101 KGM UG PVK-5	4.99	3.93	3.69	-1.30	9.78	4.53
76	1061 Central Work Shop	6.34	4.14	4.94	-1.40	14.35	4.13
77	1197 JVR CHP	36.27	34.67	31.60	-4.67	23.80	15.93
78	1302 MNG OC PK OC	15.09	4.59	6.01	-9.08	299.90	0.24
	Pit Stores Total	276.82	262.99	270.86	-5.96	2124.91	1.53
	Area+Pit Stores Total	498.18	472.40	474.82	-23.36	6360.25	0.90

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - August, 2025

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	As on 01.04.2025 [Mar.'25]	As on 01.08.2025 [July'25]	As on 01.09.2025 [Aug.'25]	Variance with respect to Mar'25 to Aug.'25	Consumption Value Sept.' 24 – Aug., '25	SMC
						+/-		
1	80	Spares For Mining-Machine	129.67	135.39	138.38	8.71	48.76	34.05
2	72	Spares For C.S.P Plant	47.06	49.86	49.62	2.56	50.26	11.85
3	30	Iron & Steel	23.70	24.45	25.72	2.02	48.76	6.33
4	16	Computer Media	0.41	0.68	2.25	1.84	1.32	20.43
5	31	Non-Ferrous Materials	0.62	1.18	1.20	0.58	3.60	4.00
6	79	Spares For Mining - Conventional	5.03	4.23	5.58	0.55	11.87	5.64
7	19	Sundries at Hospitals	0.87	1.13	1.18	0.31	1.40	10.08
8	77	Spares For General	1.70	1.97	1.97	0.27	1.62	14.59
9	32	Petrol, Oils & Lubricants	31.49	30.57	31.72	0.23	3971.38	0.10
10	98	Bearings	3.18	3.37	3.39	0.21	3.62	11.24
11	78	Spares For Front End Load	0.60	0.61	0.66	0.06	1.27	6.23
12	84	Spares For Prospecting	0.17	0.22	0.23	0.06	0.33	8.31
13	45	Tubs & Tub Materials	2.12	2.76	2.16	0.04	11.13	2.33
14	70	Spares For Automobiles	2.08	2.00	2.11	0.03	2.14	11.81
15	75	Spares For Electrical Equipments	1.99	2.00	2.01	0.02	3.85	6.26
16	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.02	7.07
17	42	Stock of Pump Spares	0.10	0.10	0.10	0.00	0.06	18.96
18	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	11.42
19	83	Spares For Printing Press	0.00	0.00	0.00	0.00	0.01	0.00
20	33	Paints & Varnishes	0.19	0.21	0.18	-0.01	0.45	4.85
21	74	Spares For Construction Equipments	0.10	0.08	0.08	-0.02	0.04	25.26
22	64	Exploration Stock	1.10	1.15	1.08	-0.02	0.51	25.20
23	17	Electrical Appliances	0.26	0.23	0.23	-0.03	1.00	2.76
24	68	Spares CHP	0.76	0.73	0.73	-0.03	0.07	134.11
25	24	Hardware & Fasteners	2.49	2.87	2.45	-0.04	16.65	1.77
26	35	Power Cables	1.62	0.90	1.58	-0.04	5.53	3.43
27	11	Cap Lamps & Spares	0.20	0.15	0.12	-0.08	2.11	0.68
28	85	Spares For Pumpsets	4.85	5.15	4.39	-0.46	11.69	4.50
29	40	Timber	1.45	1.13	0.95	-0.50	11.65	0.98
30	82	Spares For Power House	1.00	0.35	0.48	-0.52	1.94	2.96
31	44	Tools, Instruments, Lab.	2.71	2.12	2.10	-0.61	7.16	3.52
32	15	Consumables - General	6.06	5.56	5.43	-0.63	17.08	3.82
33	86	Spares For Workshop and Auto w	2.28	1.79	1.63	-0.65	2.89	6.77
34	10	Building Material	1.99	1.43	1.24	-0.75	4.87	3.06
35	76	Spares For Electrical Equ	7.24	6.74	6.49	-0.75	10.84	7.18
36	20	Explosives	7.63	6.73	6.79	-0.84	1322.63	0.06
37	14	Consumables - Electrical	3.04	2.01	2.10	-0.94	9.87	2.55
38	12	Chemicals - Lab Materials	11.19	8.42	9.87	-1.32	211.65	0.56
39	38	Sundries	4.79	3.34	3.41	-1.38	9.21	4.44
40	34	Pipes & Pipe Fittings	6.07	4.14	4.53	-1.54	14.38	3.78
41	36	Production Stores - Mines	70.79	69.25	62.23	-8.56	88.57	8.43
42	61	Spares For Mining-Opencast (HEMM)	109.56	87.38	88.43	-21.13	448.02	2.37
		Mining Operations Total	498.18	472.40	474.82	-23.36	6360.25	0.90

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – AUGUST- 2025 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'25	Inventory of July' 25	Inventory of Aug.' 25	Variance with Mar'25-Aug.'25 (+/-)	Annual consumption for Sept. 2024 - Aug., 2025	SMC
1	43	Spares for Fans & Blowers	1.32	1.66	1.66	0.34	0.13	150.22
2	48	Spares for Transformer	0.99	1.21	1.21	0.22	0.13	109.29
3	46	Spares Lifting Equipment	1.07	1.20	1.19	0.12	0.18	78.04
4	61	Spares For Mining-Opencast	0.02	0.04	0.08	0.06	0.00	-907.09
5	80	Spares For Mining-Machine	0.27	0.32	0.32	0.05	0.44	8.73
6	24	Hardware & Fasteners	0.26	0.28	0.27	0.01	0.17	18.56
7	86	Spares For Workshop And A	0	0.01	0.01	0.01	0.00	56.62
8	16	Computer Media	0.03	0.03	0.03	0.00	0.42	0.85
9	31	Non-Ferrous Materials	0	0.01	0	0.00	0.01	0.00
10	35	Power Cables	0.1	0.10	0.10	0.00	0.00	
11	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0.00	
12	29	Stock of Stores Motors	0.08	0.07	0.07	-0.01	0.02	43.81
13	38	Sundries	0.01	0.00	0	-0.01	0.07	0.00
14	14	Consumables - Electrical	0.27	0.27	0.26	-0.01	0.06	50.22
15	75	Spares For Electrical Equipment	0.23	0.22	0.22	-0.01	0.10	25.17
16	76	Spares For Electrical Equipment	0.27	0.26	0.26	-0.01	0.16	19.30
17	88	Misc.Spares Electrical	0.63	0.62	0.62	-0.01	0.02	417.30
18	47	Spares for Compressor	0.82	0.80	0.78	-0.04	0.46	20.22
19	72	Spares For C.S.P Plant	0.3	0.23	0.23	-0.07	0.46	6.00
20	42	Stock of Pump Spares	12.85	12.96	12.75	-0.10	2.52	60.77
21	44	Tools, Instruments, Lab.	0.48	0.37	0.37	-0.11	0.25	17.65
22	30	Iron & Steel	1.46	1.41	1.34	-0.12	0.50	32.45
23	15	Consumables - General	0.23	0.12	0.09	-0.14	0.50	2.17
24	98	Bearings	1.56	1.38	1.38	-0.18	0.68	24.32
25	10	Building Material	0.31	0.10	0.04	-0.27	0.01	46.04
26	33	Paints & Varnishes	2.13	1.89	1.80	-0.33	1.63	13.25
27	28	Stock of Pipes & Fittings	9.71	9.56	9.30	-0.41	0.80	139.50
28	27	Stock of Valves & Spares	10.67	10.21	10.25	-0.42	0.77	159.49
29	69	Spares Ash Handling Plant	5.16	4.82	4.74	-0.42	1.48	38.52
30	41	Spares for CW System	1.32	0.70	0.71	-0.61	1.72	4.94
31	12	Chemicals - Lab Materials	3.07	2.27	2.32	-0.75	7.41	3.76
32	36	Production Stores - Mines	1.75	0.86	0.86	-0.89	0.93	11.13
33	49	Spares for Switch Gear	10.96	10.04	10.02	-0.94	1.67	71.88
34	25	Stock of Stores Boiler	43.27	42.63	42.28	-0.99	13.30	38.16
35	68	Spares CHP	8.76	7.56	7.69	-1.07	5.18	17.82
36	87	Control & Instrumentation	8.15	6.46	6.40	-1.75	3.79	20.28
37	32	Petrol, Oils & Lubricants	9.12	7.75	7.04	-2.08	13.23	6.39
38	26	Spares for Turbo Generator	61.44	57.82	57.80	-3.64	8.00	86.74
		STPP total	199.18	186.35	184.60	-14.58	67.21	32.96

SMC is not shown where 12 months Consumption is not available

c) **Summary of inventory status – August, 2025**

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – AUG., 2025							
	DESCRIPTION	Inventory of Mar'25	Inventory of July' 25	Inventory of August' 25	Variance with Mar'25-Aug.'25 (+/-)	Annual consumption for Sept. 2024 - Aug., 2025	SMC
(I) Self Controlled Items:							
	a) Explosives (20)	7.63	6.73	6.79	-0.84	1322.63	0.06
	b) Petrol, Oils & Lubricants(32)	31.49	30.57	31.72	0.23	3971.38	0.10
	c) Timber(40)	1.45	1.13	0.95	-0.50	11.65	0.98
	TOTAL (I)	40.57	38.43	39.46	-1.11	5305.67	0.09
(II) Other Classes:							
	d) HEMM Spares(61,62)	109.56	87.38	88.43	-21.13	448.02	2.37
	e) UG Spares (LW, M/C Mining Conventional)(60,79,80)	134.7	139.62	143.96	9.26	60.64	28.49
	f) Production Stores(36)*	70.79	69.25	62.23	-8.56	88.57	8.43
	g) Iron & Steel (30)	23.70	24.45	25.72	2.02	48.76	6.33
	h) CHPs (68,72)	47.82	50.59	50.35	2.53	50.32	12.01
	i) Building Material(10)	1.99	1.43	1.24	-0.75	4.87	3.06
	j) Miscellaneous**	69.05	61.25	63.43	-5.62	353.40	2.15
	Total (II)	457.61	433.97	435.36	-22.25	1054.58	4.95
	Total (I+II)	498.18	472.40	474.82	-23.36	6360.25	0.90

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining

Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – AUGUST, 2025							
	DESCRIPTION	Inventory of Mar'25	Inventory of July' 25	Inventory of Aug.' 25	Variance with Mar'25-Aug.'25 (+/-)	Annual consumption for Sept., 2024 - Aug., 2025	SMC
	a) Spares for Turbo Generator (26)	61.44	57.82	57.80	-3.64	8.00	86.74
	b) Stock of Stores Boiler (25)	43.27	42.63	42.28	-0.99	13.30	38.16
	c) Stock of Pump Spares (42)	12.85	12.96	12.75	-0.10	2.52	60.77
	d) Spares for Switch Gear (49)	10.96	10.04	10.02	-0.94	1.67	71.88
	e) Spares for CHPs (68,72)	9.06	7.79	7.92	-1.14	5.64	16.85
	f) Stock of Pipes & Fittings (28 & 34)	9.71	9.56	9.30	-0.41	0.80	139.50
	g)Control & instrumentation (87)	8.15	6.46	6.40	-1.75	3.79	20.28
	h) Miscellaneous*	43.74	39.09	38.13	-5.61	31.50	14.53
	Total	199.18	186.35	184.60	-14.58	67.21	32.96
	SCCL Grand Total	697.36	658.75	659.42	-37.94	6427.46	1.23

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor,Transformer,CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,

Chapter-XI
EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of August, 2025:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		12		114	
	No. of units- on roll	1		5		1		5		25		153	
	No. of units-in operation	0		0		1		5		21		110+4*	
b)	Target (Tonnes)	145000	345000	5000	25000	10000	50000	100500	513600	44700	216500	315000	1618300
c)	Actual (Tonnes)	0	0	0	0	5222	27779	71309	355918	28610	141518	222957	1164635
d)	% Achvt.	0	0	0	0	52	56	71	69	64	65	71	72
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	0	0	0	0			55	51	26	24	26	25
	% Achvt.	0	0	0	0			130	122	45	42	46	42

* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (36,445 T):** CMR Production at PVK = 11,780 T;

CMR Production at KP UG = 15,231 T; BM Production at SK = 5,222 T; SDL-(Outsourcing) at KTK8 Inc = 4,212 T,

b) Excavating Equipment (HEMM) Performance during August, 2025:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	6	3.05	5.33	175
2	JK5 OC	Shovels	1	0.64	0.40	63
3	PK OC	Shovels	13	12.44	11.25	90
4	MNG OC	Shovels	3	1.40	0.30	22
5	GDK5 OC	Shovels	4	2.03	1.93	95
6	RG OC3	Dragline	1	2.19	0.00	0
		Shovels	18	18.11	18.38	102
7	RG OC1	Shovels	7	5.98	7.17	120
8	RG OC2	Shovels	10	8.76	7.38	84
9	KTK OC2	Shovels	1	0.38	0.53	138
10	KHAIRAG OC	Shovels	4	2.03	1.38	68
11	KK OC	shovels	4	1.78	1.18	66
12	SRP OC2	Shovels	4	2.18	1.75	80
Company Shovels & Dragline Total		Dragline	1	2.19	0.00	0
		Shovels	75	58.77	56.98	97
		Total	76	60.96	56.98	93

c) Commissioning of new H.E.M.M. during August, 2025: - NIL -

Chapter-XII
Performance of Powerhouses & Workshops: August, 2025

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	15,071,784	15,213,842	125,293,314	8.24
2	Ramagundam	24,269,177	24,529,560	196,793,011	8.02
3	Bellampalli	12,318,644	12,675,054	100,319,946	7.91
Total		51,659,605	52,418,456	422,406,271	8.06

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.08.2025 to 31.08.2025	Units consumed through LTOA for the Month 01.08.2025 to 31.08.2025	Financial year Cumulative Units Exported (kwh) upto 31.08.2025	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	2,758,600	Yet to be received from EBC/ TSTRANSCO	17,004,580	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	3,377,960		21,180,562		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	1,703,300		9,928,500		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,099,064		6,546,347		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	4,389,876		24,608,612		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	157,300		1,933,700		5MW Synchronized on 22.01.2023
7	CHNR11MW Solar Plant Generation	1,217,200		6,614,700		
	Total Solar Generation	14,703,300		87,817,001	#	SCCL entered into LTOA Agreement on 10th September 2025 with TG TRANSCO & TG NPDCL

As per new regulation these units are treated as Inadvertent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadvertent units.

In house Captive plants:

Sl. No.	Solar Plants	Period 01.08.2025 to 31.08.2025			Inadvertent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 31.08.2025	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	1,045,700	14,300	1,031,400	57,406	973,994	7.3	7,110,156	6,121,100	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	4,129,130	2,676	4,126,454	147,426	3,979,028	6.65	26,460,536	24,015,959	These Units were utilized at RGI/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	976,305	752	975,553	54,085	921,468	7.3	6,726,716	6,107,256		
4	MM 28 MW Solar Plant Generation	3,164,500	2,900	3,161,600	289,628	2,871,972	6.65	19,098,614	18,989,700	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
5	KGM 10.5 MW Solar Plant Generation	1,182,314	12,248	1,170,066	4,100	1,165,966	6.65	7,753,674	6,290,768		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	Total Solar Generation	10,497,949	32,876	10,465,073	552,645	9,912,428		67,149,697	61,524,783		

b) Central Workshop, Kothagudem: Manufactured items in the month of August, 2025 at CWS.

SI No	Material	Material Description	Annual Requirement for the year 2025-26	CWS production Aug.-2025	Cumulative Production from 01.04.2025 to 31.08.2025	Application
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	107	7	27	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
2	3105630120	BRASS BUSH 8" X 12"	171	15	32	For use various Pumps, Neck rings, Centre rings,and bushes etc.
3	3105630168	BRASS BUSH 10" X 12"	125	15	33	For use various Pumps, Neck rings, Centre rings,and bushes etc.
4	3105630181	BRASS BUSH 12" X 14"	90	4	18	For use various Pumps, Neck rings, Centre rings,and bushes etc.
5	3105650015	BRASS STICK 2"X12"	86	9	32	For use at pump and other various bushes, bush berings etc.
6	3105650039	BRASS STICK 3"X12"	101	20	67	For use at pump and other various bushes, bush berings etc.
7	3105650052	BRASS STICK 4"X12"	202	31	117	For use at pump and other various bushes, bush berings etc.
8	3105650076	BRASS STICK 5"X8"	160	28	58	For use at pump and other various bushes, bush berings etc.
9	3105650090	BRASS STICK 6"x8"	175	11	36	For use at pump and other various bushes, bush berings etc.
10	3404123013	6" STOOL BEND	38	5	5	For Use of Sand Stowing in Various UG Mines
11	3613050122	CI PULLEY 1 FT	290	12	59	For use at various endless haulers
12	3613050158	CI PULLEY 2 FT	143	7	21	For use at various endless haulers
13	3613050353	CI PULLEY 3 FT	164	4	58	For use at various endless haulers
14	3613050559	CI PULLEY 5 FT	111	2	2	For use at various endless haulers
15	3614000060	CI COUPLING BLANK 6 IN	436	16	24	For use at various Pumps and motors coupling
16	3614000084	CI COUPLING BLANK 8 IN	565	29	121	For use at various Pumps and motors coupling
17	3614000102	CI COUPLING BLANK 10 IN	607	39	129	For use at various Pumps and motors coupling
18	3614000126	CI COUPLING BLANK 12 IN	586	22	100	For use at various Pumps and motors coupling
19	3614000140	CI COUPLING BLANK 14 IN	377	3	38	For use at various Pumps and motors coupling
20	3614000163	CI COUPLING BLANK 16 IN	255	5	13	For use at various Pumps and motors coupling
21	3614100182	CS COUPLING BLANK 18"	18	2	2	For use at various Pumps and motors coupling
22	3635030405	CI SEGMENT-40HP ENDLESS HAULER	155	3	13	For use at 40HP endless haulers in UG Mines
23	3635030600	CI SEGMENT-60HP ENDLESS HAULERS	68	2	5	For use at 60HP endless haulers in UG Mines
24	3635050155	BEVEL PULLEY 9 IN	362	8	79	For Conveyor belts system in UG Mines
25	3635081000	CI STICKS 100MM	458	10	20	For Preparation Cast Iron Bushes
26	3635081255	CI STICK 125MM	360	4	8	For Preparation Cast Iron Bushes
27	3635081504	CI STICKS 150MM	241	3	10	For Preparation Cast Iron Bushes
28	3635250259	ANCHOR BRACKET	85	5	9	For use at various endless haulers

SI No	Material	Material Description	Annual Requirement for the year 2025-26	CWS production Aug.-2025	Cumulative Production from 01.04.2025 to 31.08.2025	Application
29	3635250260	SHAFT FOR ANCHOR BRACKET	97	10	10	For use of Anchoring pulleys of endless haulers
30	3635300408	BOGIE SPINDLE WITH NUT	85	5	8	For use of fitmet of Anchor Bracket with pulleys
31	4536000240	TUB WHEELS WITH AXLE	6450	70	1,592	For Coal Tubs
32	5928061018	MV FAN AUX MACHANICALS 20 HP	42	4	9	For use of various UG Mines
33	6008089492	1400BW400dia120Shaft2100L W Hrbilag Cmpl	10	4	5	For various Conveyors
34	6008089509	1400BW430dia100Shaft2100L W Hrbilag cmpl	8	1	1	For various Conveyors
35	6008094165	52IN BELT 16IN DIAx 56IN L-CONVEYOR DRUM	16	1	3	For various Conveyors
36	6008096241	56IN BELT 24IN DIAx 60IN L-CONVEYOR DRUM	8	1	1	For various Conveyors
37	6008098328	60IN BELT 32IN DIAx 64IN L-CONVEYOR DRUM	0	2	5	For various Conveyors
38	6115109747	HOLDER SLEEVE ASSY	14400	910	4,143	For use at CSP for coal crushing
39	6127150176	TOOTH	0	15	155	for use of PC-2000 shovel
40	7210120075	SCRAPPER BAR	100	14	14	For use at CSP for coal movement in bunker
41	7225100610	WASHER 6MM	5100	800	2,260	For use of Pick holders, Pick locking purpose at UG mines & CSP's
42	7240053027	SCRAPER FOR INSERT 26X92	830	35	191	For use at CSP for coal movement in bunker
43	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	0	4	13	For various Conveyors
44	7928060152	MV FAN RUNNER 20 HP	36	5	21	Used in UG Mines for face ventilation

c) Area workshops: August, 2025:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	0	0	0	4	14	24	11	9	2	64
2.	Pumps (Nos.)	Repaired	19	0	3	10	11	31	14	11	6	105
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	425.80	360.95	1008	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2025-2026				2024-2025		
		Annual Target	August, 2025		Prog.	Annual Target	Aug.,2024 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	72.00	4.82	4.00	24.19	77.10	3.76	24.70
2	Total electrical energy consmptn. (million kvah)			62.33	307.36		63.78	313.89
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		15.58	12.71	14.50	16.96	12.72

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCI Energy Consumed	KVAH	39,901,360	255,233	12,261,863	52,418,456	422,406,271
10MW STPP Solar Generation Consumed at SRP Area	KVAH				973,994	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				3,979,028	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				921,468	
28 MW MM Solar Generation consumed at MMArea	KVAH				2,871,972	
10.5 MW KGM Solar Generation	KVAH				1,165,966	
Total SCCL Energy Consmptn.	KVAH				62,330,884	

Chapter-XIII

Afforestation Activities – April to August, 2025

Sl. No	Location of Plantation	April-2025 to July- 2025			August - 2025			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	Kothagudem	30.0	250668	20565	38.5	163738	38047	68.5	414406	58612	Misc., Euc.Clones	51675
2	Yellandu	2.0	5050	10560	0.0	0	36750	2.0	5050	47310	Misc., Euc.Clones	100
3	Manuguru	20.0	66950	37200	16.5	52400	37230	36.5	119350	74430	Misc., Euc.Clones	19080
	Sub Total	52.0	322668	68325	55.0	216138	112027	107.0	538806	180352		70855
4	Rama-gundam-I	10.0	16852	58720	48.5	204553	85440	58.5	221405	144160	Misc., Euc.Clones	73900
5	Rama-gundam-II	7.0	31070	10000	33.0	71041	40000	40.0	102111	50000	Misc., Euc.Clones	30258
6	Rama-gundam-III	36.0	80560	38550	37.5	80626	22306	73.5	161186	60856	Misc., Euc.Clones	36850
7	Bhopalpally	7.5	19466	4490	23.0	65084	17600	30.5	84550	22090	Misc., Euc.Clones	39345
	Sub Total	60.5	147948	111760	142.0	421304	165346	202.5	569252	277106		180353
8	Srirampur	15.5	36504	28890	30.0	80641	1660	45.5	117145	30550	Misc., Euc.Clones	27792
9	STPP	1.0	1368	6379	1.0	898	1570	2.0	2266	7949	Misc., Euc.Clones	5131
10	Bellampally	1.5	3630	42847	14.0	34365	88950	15.5	37995	131797	Misc., Euc.Clones	1834
11	Mandamarri	3.5	7170	20150	8.0	27435	25000	11.5	34605	45150	Misc., Euc.Clones	12269
	Sub Total	21.5	48672	98266	53.0	143339	117180	74.5	192011	215446		47026
	Total	134.0	519288	278351	250.0	780781	394553	384.0	1300069	672904		298234

Chapter-XIV

PLANNING & PROJECTS

Progress of Developmental Activities during August, 2025

A) Status of Projects Preparation:

I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ Lols & DMG Certifications:

1. Compliance Reports approved by the SCCL BOARD: Nil.

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

2. MP & MCPs/FMCPs approved by the MoC, Gol, New Delhi : Nil.

3. MP & MCPs/FMCP Under approval process at MoC, Gol, New Delhi : Nil.

4. MP & MCPs / FMCPs Under Preparation: 6 Nos.

Sl.No	Name of the Project	Remarks
1	MP & MCP of Shantikhandi Mine	Under preparation
2	MP & MCP of Indaram OCP	Under preparation & board note under circulation for approval.
3	MP & MCP of IK-1A incline	
4	MP & FMCP of Khairigura OCP Expansion Project	
5	MP & FMCP of Kistaram OCP	Under preparation
6	KTK-6 Incline	
		Obtained credentials from MOC and MP uploading in SWCS portal is in process.

C) Status of Projects Preparation:

i. FR/RCE/MS Under Preparation : 1 No.

Sl.No	Name of the Project	Remarks
1	RCE of KTKOC-III Expansion	Under circulation for approval to put up to Board.

ii. **Compliance reports Under Preparation : 3 Nos.**

Sl.No	Name of the Project	Remarks
1	RG Coal Mine	Note under circulation to put up in the ensuing Board.
2	Naini	
3	Goleti OCP	

iii. **Specific Reports for inclusion of sustainable activities: 11 Nos.**

Sl.No	Name of the Project	Remarks
1	Kasipet 1 Inc	Note under circulation to put up in the ensuing Board.
2	RK 5 Inc	
3	KKOCP	
4	KTK 5 & 5A Inc	
5	KOC II	
6	MNGOCP Extn	
7	RK6 Inc	
8	RKPOCP Ph 2	
9	SRP 1	
10	Kishtaram OCP	
11	Khairagura OCP	

iv. **PFR/Lol/DMG Certifications Under Preparation** : Revised PFR of RG Coal Mine

v. **OB Offloading Proposals in July'25 (Scrutiny by PP dept.)** : - Nil -

D) Projects costing more than Rs 500 Crores : Nil

Projects/Proposals (MPs/FRs/RCEs) costing less than Rs 500 Crores:

- RCE of KTKOC-III Expansion (Under circulation for approval to put up to Board)

E. Region-wise drilling progress – August, 2025:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH AUGUST-2025 (01.08.2025 to 31.08.2025)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	0.00	0	0.00	0
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	337.00	2	936.50	8	1273.50	10
Total Mtg. Achieved	337.00	2	936.50	8	1273.50	10
TARGET	500		2000		2500	
% Achievement	67.40		46.83		50.94	
Avg Mtg./Drill Month	168.50		117.06		127.35	
Cum.Drilling Mtg F.Y 2024-25 (m)	1962.00		7051.00		9013.00	
Cum.Drilling Mtg F.Y.2025-26 (m)	2152.00		5331.00		7483.00	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during 2024-2025-11 Drills (KGM-2:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

Block	Metreage drilled during the month August-2025	Cum.Drilling Mtg. F.Y.2025-26	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	769.10	18640.20
Total	-	769.10	69564.20

F. Status of foreign collaboration – August, 2025 : - Nil -
