

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of July, 2025

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	16
Underground	22
Total	38

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Balram

Whole-time Directors:

2. Sri N. Balram Finance and CFO
3. Sri D. Satyanarayana Rao Electrical & Mechanical
4. Sri L.V.Suryanarayana Operations
5. Sri K. Venkateswarlu Planning & Projects
6. Sri Gowtham Potru (Personnel, Administration & Welfare)

Part-time Directors:

7. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
8. Sri Navin Mittal Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
9. Sri Jai Prakash Dwivedi Chairman-cum-Managing Director, Western Coalfields Ltd, Civil Lines, Nagpur.
10. Sri Ajitesh Kumar Director, Ministry of coal, Govt. of India, New Delhi.
11. Sri Sanjeev Kumar Kassi Joint Secretary, Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Item	July, 2025			July, 2024	Increase/ Decrease over July-24		April - July, 2025			April - July, 2024	Increase/ Decrease Over 2024-25	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)												
UG	0.617	0.353	57.1	0.412	-0.06	-14.4	2.148	1.362	63.39	1.772	-0.41	-23.1
OC	4.108	3.849	93.7	3.819	0.03	0.8	18.668	18.826	100.85	19.169	-0.34	-1.8
Total	4.725	4.202	88.9	4.231	-0.03	-0.7	20.816	20.188	97.0	20.941	-0.75	-3.6
Off-take (MT)	4.725	4.220	89.3	4.214	0.01	0.1	20.816	20.889	100.35	20.907	-0.02	-0.1
O.B.R. (M.Cu.M.)												
Departmental	3.550	3.037	85.6	1.837	1.20	65.3	18.150	15.008	82.7	13.070	1.94	14.8
Contractual	24.770	19.239	77.7	12.430	6.81	54.8	130.905	104.535	79.9	101.506	3.03	3.0
Total	28.320	22.276	78.7	14.267	8.01	56.1	149.055	119.543	80.2	114.576	4.97	4.3
Composite Coal Performance (M.Cu.M)	31.470	25.077	79.7	17.088	7.99	46.75	162.933	133.002	81.63	128.537	4.46	3.47
O.M.S. (T)												
UG	1.40	0.84	60.0	0.99	-0.15	-15.2	1.27	0.85	66.9	1.09	-0.24	-22.0
OC	11.71	9.22	78.7	8.44	0.78	9.2	18.91	17.72	93.7	13.69	4.03	29.4
Overall	5.97	5.02	84.1	3.89	1.13	29.0	7.75	7.57	97.7	5.58	1.99	35.7
Supply to Steel Plants (MT)	0.017	0.001	6.3	0.009	-0.01	-88.2	0.039	0.005	12.8	0.075	-0.07	-93.3
Supply to Power Sector (MT)	4.250	3.917	92.2	3.913	0.00	0.1	19.660	19.513	99.3	19.000	0.51	2.7
Plan Expenditure(Rs Cr)	141.67	103.77	73.2	118.43	-14.66	-12.4	396.67	434.29	109.5	340.40	93.89	27.6

Chapter-I PRODUCTION

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				July, 2025				June, 2025	July, 2024	Up to July, 2025-2026 (Progressive)		Up to July, 2024-25 (Prog.)
July, 2025				Target	Actual					Actual	Actual	
UG	OC	Total			UG	OC	Total	Actual				
1	2	3	Kothagudem	9.93	0.17	10.24	10.41	12.23	9.18	47.33	48.69	41.77
0	2	2	Yellandu	2.13	0.00	1.35	1.35	2.24	3.41	10.48	8.86	13.46
1	2	3	Manuguru	7.59	0.14	6.36	6.51	10.36	8.38	36.60	39.50	41.15
2	6	8	KGM Region	19.65	0.31	17.96	18.27	24.84	20.97	94.41	97.05	96.38
0	1	1	Bellampalli	2.00	0.00	2.00	2.00	2.62	2.18	11.00	10.40	12.17
4	1	5	Mandamarri	2.03	0.53	0.73	1.26	1.54	1.87	8.73	5.80	10.34
6	2	8	Srirampur	4.89	1.14	3.17	4.31	4.90	2.92	21.49	19.85	15.67
10	4	14	BPA Region	8.92	1.66	5.90	7.56	9.05	6.97	41.22	36.05	38.18
3	1	4	RG I	3.21	0.73	2.61	3.34	3.56	2.73	15.14	12.60	14.10
1	1	2	RG II	6.81	0.21	7.11	7.32	7.21	5.47	19.88	26.58	29.64
	2	2	RG III	4.40	0.00	3.22	3.22	4.09	4.08	20.70	18.16	19.35
1		1	APA	1.35	0.13	0.00	0.13	0.12	0.52	2.62	0.52	2.86
4	2	6	Bhupalpalli	2.92	0.48	1.70	2.18	2.84	1.56	14.20	10.92	8.90
9	6	15	RGM Region	18.68	1.55	14.64	16.19	17.82	14.37	72.54	68.77	74.85
21	16	37	Total SCCL	47.25	3.53	38.49	42.02	51.71	42.31	208.16	201.88	209.41
			Average Production per working day				1.62	2.07	1.69			
			Average Production per calendar day				1.36	1.72	1.36			

b) Technology-wise production:

(in lakh tones)

Technology	July, 2025				July, 2024	Up to July, 2025-2026 (Progressive)				Up to July, 2024-25
	Target	Actual	% Achd.	% in total Prodn.		Target	Actual	% Achd.	% in total Prodn.	
Road headers	0.05	0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.00	0.00
Long walls	1.20	0.00		0.00	0.44	2.00	0.00		0.00	2.40
Bolter Miner	0.10	0.07	70.68	0.17	0.04	0.40	0.23	56.40	0.11	0.29
SDLs	3.28	2.34	71.33	5.56	2.49	13.03	9.42	72.25	4.66	9.65
LHDs.	0.49	0.30	62.22	0.72	0.18	1.72	1.13	65.72	0.56	0.86
Cont. Miner	1.06	0.82	76.90	1.94	0.98	4.13	2.85	68.88	1.41	4.51
Total – UG	6.17	3.53	57.12	8.39	4.12	21.48	13.62	63.39	6.75	17.72
Opencast	41.08	38.49	93.71	91.61	38.19	186.68	188.26	100.85	93.25	191.69
Total(UG+OC)	47.25	42.02	88.93	100.00	42.31	208.16	201.88	96.98	100.00	209.41

Reasons for shortfall in Production:

Rainfall in OC Mines; Salvaging works in ALP

Adverse geo-mining conditions in some UG Mines.

c) Area-wise Grade-wise production for the month of July, 2025: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.17		0.23	2.00				0.52	1.02	6.47		10.41
YLD									1.16	0.11		0.08	1.35
MNG		0.15	0.61		0.00	0.00			5.75		0.00		6.51
KGM REGION	0.00	0.32	0.61	0.23	2.00	0.00	0.00	0.00	7.43	1.13	6.47	0.08	18.27
BPA						0.00	2.00						2.00
MM			0.00	0.14	0.12	0.51	0.12		0.36				1.26
SRP			0.77	1.08	0.46	1.83	0.16						4.31
BPA REGION	0.00	0.00	0.77	1.22	0.58	2.34	2.28	0.00	0.36	0.00	0.00	0.00	7.56
RG-I			0.13	0.06		2.41	0.73						3.34
RG-II				1.82			4.67		0.83				7.32
RG-III					1.35		1.87						3.22
APA							0.13						0.13
BHPL	0.85						1.34						2.18
RGM REGION	0.85	0.00	0.13	1.88	1.35	2.41	8.73	0.00	0.83	0.00	0.00	0.00	16.19
TOTAL	0.85	0.32	1.51	3.34	3.94	4.76	11.01	0.00	8.62	1.13	6.47	0.08	42.02

Area-wise Grade-wise production during the period from April-2025 to July-2025: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.58	0.00	1.92	3.62				12.94	4.83	24.80		48.69
YLD									5.28	3.12	0.11	0.36	8.86
MNG		3.06	5.28	0.00	0.56	4.37	0.00	0.00	15.49	3.95	6.79		39.50
KGM REGION	0.00	3.64	5.28	1.92	4.19	4.37	0.00	0.00	33.71	11.90	31.69	0.36	97.05
BPA						3.66	6.04		0.69				10.40
MM			0.33	0.51	0.48	1.39	0.43		2.66				5.80
SRP			1.48	4.96	1.76	10.72	0.58	0.34					19.85
BPA REGION	0.00	0.00	1.81	5.47	2.24	15.78	7.05	0.34	3.35	0.00	0.00	0.00	36.05
RG-I			0.54	0.26	2.91	5.92	2.97						12.60
RG-II				5.61			14.81		6.16				26.58
RG-III					8.38		9.78						18.16
APA							0.52						0.52
BHPL	3.16			1.18			6.58						10.92
RGM REGION	3.16	0.00	0.54	7.05	11.29	5.92	34.66	0.00	6.16	0.00	0.00	0.00	68.77
TOTAL	3.16	3.64	7.64	14.45	17.71	26.07	41.71	0.34	43.22	11.90	31.69	0.36	201.88

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.		Abs.	%age		
April	52.78	49.92	94.57	54.76	-4.84	-8.84	55.74	53.23
May	56.50	58.23	103.06	57.29	0.93	1.63	58.72	60.33
June	51.62	51.71	100.18	55.04	-3.33	-6.05	56.54	55.60
July	47.25	42.02	88.93	42.31	-0.29	-0.69	42.98	32.85
Progressive	208.16	201.88	96.98	209.41	-7.53	-3.59	213.98	202.01

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	July, 2025	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Strikes	--	--
3	Breakdown of equipment	0.94	18.03
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	4.29	81.97
6	Rains & Slushy conditions:		
7	Delay in commissioning of Equipment (Long wall salvaging)	--	--
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	--	--
Total		5.23	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2025-26 is 502.00 Million Cu.Mtrs (54.00 Million Cu.Mtrs. by the Company and 448.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2025-26 Total (i+ii)			2024-25 Actual	Growth over 2024-25 %age	2023-24 Actual	2022-23 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	51.50	44.41	86.24	375.45	327.09	87.12	426.95	371.50	87.01	361.77	2.69	386.40	375.30
May	51.50	41.00	79.61	375.45	293.51	78.17	426.95	334.51	78.35	337.19	-0.79	400.66	395.53
June	43.00	34.30	79.76	310.45	232.36	74.85	353.45	266.66	75.44	304.13	-12.32	356.42	315.35
July	35.50	30.37	85.56	247.70	192.39	77.67	283.20	222.76	78.66	142.67	56.13	181.34	116.19
Prog.	181.50	150.08	82.69	1309.05	1045.35	79.86	1490.55	1195.43	80.20	1145.76	4.33	1324.83	1202.37

g) Composite performance of Coal & OB Removal: (In lakh cu. Mtrs.)

Month	2025-2026			2024-25	Increase/ Decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	462.14	404.78	87.59	398.28	6.50	1.63	423.57	410.79
May	464.62	373.33	80.35	375.38	-2.06	-0.55	439.81	435.75
June	387.87	301.14	77.64	340.83	-39.69	-11.65	394.11	352.42
July	314.70	250.77	79.69	170.88	79.89	46.75	210.00	138.09
Progressive	1629.33	1330.02	81.63	1285.37	44.65	3.47	1467.48	1337.05

Chapter-II DESPATCHES

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Month-wise: (In lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	52.78	58.04	109.97	56.59	1.46	2.57	60.04	56.72
May	56.50	57.80	102.30	56.60	1.20	2.12	62.69	61.30
June	51.62	50.85	98.50	53.74	-2.89	-5.38	57.43	54.68
July	47.25	42.20	89.32	42.14	0.06	0.14	45.86	33.56
Progressive	208.16	208.89	100.35	209.07	-0.18	-0.09	226.02	206.27

b) Area/Region-wise despatches: (in lakh tonnes)

Area/ Region	July, 2025 Actual	Up to July, 2025-2026 (Progr.) Actual	July, 2024 Actual	July, 2023 Actual	July, 2022 Actual
Kothagudem	11.08	53.03	10.83	12.22	8.32
Yellandu	0.68	5.90	0.73	1.22	2.02
Manuguru	6.47	39.37	8.08	10.46	4.69
KGM Region	18.23	98.29	19.64	23.90	15.04
Belampalli	2.17	10.67	2.23	2.84	1.09
Mandamarri	1.00	5.05	3.60	2.19	2.32
Srirampur	4.71	20.58	1.58	4.06	3.76
BPA Region	7.88	36.31	7.41	9.09	7.17
Ramagundam-I	4.12	17.82	3.23	2.37	2.12
Ramagundam-II	5.17	25.15	4.02	3.49	3.70
Ramagundam-III & APA	4.79	22.85	5.84	5.16	4.01
Bhoopalpalli	2.00	8.47	1.99	1.84	1.52
RGM Region	16.08	74.29	15.09	12.86	11.35
Total	42.20	208.89	42.14	45.86	33.56
Target	47.25	208.16	45.10	45.80	47.50

c) Mode-wise despatches: (in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
July, 2025	31.14	6.09	0.00	0.18	4.79	42.20
July, 2024	28.78	6.86	0.41	0.29	5.80	42.14
Up to July, 2025	157.34	27.72	0.00	0.98	22.85	208.89
Up to July, 2024	143.34	33.50	2.66	1.60	27.97	209.07

d) Area-wise Grade-wise dispatches for the month of July, 2025 (in lakh tonnes)

AREA	RAW COAL												Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	
KGM		0.15		0.52	0.03				10.38				11.08
YLD									0.49	0.11		0.08	0.68
MNG		0.14	0.61						5.73		0.00		6.47
KGM REGION	0.00	0.29	0.61	0.52	0.03	0.00	0.00	0.00	16.60	0.11	0.00	0.08	18.23
BPA						0.27	1.90						2.17
MM				0.02	0.08	0.44	0.12		0.35				1.00
SRP			0.87	1.24		2.60							4.71
BPA REGION	0.00	0.00	0.87	1.26	0.08	3.31	2.02	0.00	0.35	0.00	0.00	0.00	7.88
RG-I			0.16	1.81	0.02	2.13							4.12
RG-II			0.06				2.39		2.72				5.17
RG-III						4.79							4.79
APA													0.00
BHPL	1.03					0.05	0.92						2.00
RGM REGION	1.03	0.00	0.22	1.81	0.02	6.97	3.31	0.00	2.72	0.00	0.00	0.00	16.08
Total	1.03	0.29	1.69	3.59	0.13	10.28	5.33	0.00	19.68	0.11	0.00	0.08	42.20

Area-wise Grade-wise dispatches during the period from April-2025 to July-2025 (in lakh tonnes)

AREA	RAW COAL												Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	
KGM		0.57	0.08	3.59	4.20				28.13	0.33	16.13		53.03
YLD									1.66	2.57	1.31	0.36	5.90
MNG		3.03	5.25		0.56	4.37	0.04		15.46	3.84	6.82		39.37
KGM REGION	0.00	3.60	5.33	3.59	4.77	4.37	0.04	0.00	45.24	6.73	24.26	0.36	98.29
BPA						4.67	5.28		0.72				10.67
MM			0.33	0.09	0.44	1.21	0.40		2.60				5.05
SRP			2.02	5.62	0.06	12.88							20.58
BPA REGION	0.00	0.00	2.35	5.70	0.50	18.76	5.68	0.00	3.32	0.00	0.00	0.00	36.31
RG-I			0.26	13.30	0.07	4.19	0.00						17.82
RG-II			0.31			0.00	12.32		12.52				25.15
RG-III						22.85							22.85
APA													0.00
BHPL	3.71					0.17	4.60						8.47
RGM REGION	3.67	0.00	0.57	13.30	0.07	27.20	16.92	0.00	12.52	0.00	0.00	0.00	74.29
Total	3.67	3.60	8.25	22.59	5.33	50.33	22.63	0.00	61.09	6.73	24.26	0.36	208.89

e) Coal off-take:

(in lakh tonnes)

Sector	July, 2025			July, 2024	Incr./Decr. over July-24		Up to July, 2025			Up to July, 2024	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.29	4.13	65.60	4.29	-0.17	-3.9	26.14	20.54	78.59	24.04	-3.50	-14.5
RDM BPH	0.00	0.00		0.00	0.00		0.00	0.00		0.17	-0.17	-100.0
KTPP STAGE 1	1.76	1.15	65.46	1.24	-0.09	-7.0	6.80	5.09	74.83	5.58	-0.49	-8.8
BHADRADRI TPS	3.42	2.65	77.40	3.34	-0.69	-20.8	13.22	12.86	97.25	16.02	-3.17	-19.8
YADADRI TPS	6.00	3.40	56.59	0.00	3.40		22.00	13.86	63.02	0.00	13.86	
T.GENCO TOTAL	17.47	11.32	64.80	8.87	2.45	27.6	68.16	52.35	76.81	45.82	6.53	14.3
MUDDANUR - AP GENCO	1.00	2.22	221.70	1.33	0.88	66.4	7.86	8.62	109.63	6.55	2.06	31.5
VTPS	1.00	0.44	44.03	1.07	-0.63	-58.7	7.02	7.51	107.00	8.80	-1.29	-14.7
NTPC - RGM	6.00	6.76	112.74	6.95	-0.18	-2.6	31.66	32.83	103.69	34.72	-1.89	-5.4
NTPC SOLAPUR SUP THER	2.00	1.33	66.51	0.97	0.36	37.2	7.25	7.93	109.36	2.96	4.97	167.5
RAICHUR -KPCL	1.00	0.44	44.18	1.93	-1.49	-77.1	6.60	7.42	112.48	8.45	-1.03	-12.1
BELLARY KPCL	1.00	0.28	27.70	1.32	-1.04	-79.0	4.49	3.11	69.22	6.05	-2.95	-48.7
YERASMUS TPP	2.00	3.85	192.35	2.38	1.47	61.9	10.47	13.23	126.39	11.81	1.42	12.0
TANGEDCO	0.80	1.12	140.48	0.00	1.12		6.80	2.70	39.69	0.00	2.70	
NTPC, TLG PROJECT PH-1	4.00	3.45	86.22	3.23	0.22	6.8	18.93	15.01	79.28	16.34	-1.34	-8.2
NTPC KUDGI	3.00	1.05	35.00	2.54	-1.49	-58.7	11.54	8.01	69.38	7.19	0.81	11.3
POWER FSA TOTAL	39.27	32.26	82.15	30.59	1.67	5.5	180.78	158.72	87.79	148.72	10.00	6.7

(in lakh tonnes)

Sector	July, 2025			July, 2024	Incr./Decr. over July-24		Up to July, 2025			Up to July, 2024	Incr./Decr. over 2024-25	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KORADI TPS	1.08	0.65	60.13	0.24	0.41	168.9	4.33	3.37	77.87	1.87	1.50	80.3
PARLI UNIT 8	0.72	1.69	234.49	1.33	0.36	27.2	2.88	6.56	227.77	4.94	1.62	32.9
SINGARENI THERMAL POWER PROJECT	1.00	2.37	237.41	1.83	0.54	29.6	4.00	13.32	333.08	14.15	-0.83	-5.8
NTPC, TLG PROJECT PH-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
BRIDGE LINKAGE MOU TOTAL	2.80	4.71	168.28	3.40	1.31	38.5	11.22	23.26	207.42	20.96	2.30	11.0
NTPC MOUDA	0.00	0.00		0.52	-0.52	-100.0	0.00	0.73		1.22	-0.49	-39.9
NTPC SIMHADRI	0.00	0.16		0.19	-0.03	-16.1	0.00	2.13		0.73	1.40	191.5
NTPC GADARWARA	0.00	0.00		0.04	-0.04	-100.0	0.00	0.04		1.01	-0.97	-96.0
NTPC KHARGONE	0.00	0.12		0.28	-0.16	-56.9	0.00	0.49		1.05	-0.57	-53.9
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
NTPC UNCHAHAR	0.00	0.00		0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
NSPCL (NTPC & SAIL)	0.23	0.24	104.34	0.40	-0.16	-40.2	0.92	0.49	52.81	0.61	-0.12	-20.3
NTPC VALLUR	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
CHANDRAPUR (CSTPS)	0.20	1.27	636.27	1.21	0.06	5.0	2.84	4.63	162.87	3.80	0.83	21.8
MSEB BHUSWAL	0.00	0.08		0.00	0.08		0.00	2.45		0.00	2.45	
KHAPERKHEDA TPP	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
PARAS TPS	0.00	0.32		0.00	0.32		0.00	2.20		0.24	1.95	800.0
KODARMA TPS	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
DURGA STEEL PVT LTD	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
CHANDRAPURA TPS	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
TANGEDCO (MTPS I & II)	0.00	0.00		2.49	-2.49	-100.0	0.84	0.00	0.00	11.52	-11.52	-100.0
APCPL IGSTPP, JHAJJAR	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
OTHER MOU	0.43	2.20	510.77	5.14	-2.95	-57.3	4.60	13.15	285.90	20.32	-7.17	-35.3
MOU TOTAL	3.23	6.91	213.87	8.55	-1.64	-19.2	15.81	36.41	230.24	41.28	-4.87	-11.8
TOTAL POWER	42.50	39.17	92.16	39.13	0.04	0.1	196.60	195.13	99.25	190.00	5.13	2.7
CAPTIVE POWER	1.33	0.46	34.78	0.51	-0.05	-9.0	3.28	2.88	88.01	5.43	-2.55	-46.9
H.W.P	0.31	0.18	57.48	0.29	-0.11	-38.9	0.78	0.97	124.16	1.59	-0.62	-39.1
CEMENTS	1.34	0.61	45.78	0.77	-0.16	-20.8	3.27	2.54	77.89	4.87	-2.33	-47.7
SPONGE IRON	0.17	0.01	6.25	0.09	-0.08	-88.2	0.39	0.05	12.82	0.75	-0.70	-93.3
OTHER INDUS. FSA &N.FSA	1.17	1.66	141.92	1.22	0.45	36.6	2.81	6.56	233.47	5.16	1.40	27.1
E AUCTION NON POWER	0.43	0.11	24.88	0.13	-0.02	-17.7	1.04	0.76	72.79	1.27	-0.51	-40.4
TOTAL NON POWER	4.75	3.03	63.84	3.01	0.02	0.7	11.56	13.76	119.03	19.07	-5.31	-27.8
TOTAL OFF-TAKE	47.25	42.20	89.32	42.14	0.06	0.1	208.16	208.89	100.35	209.07	-0.18	-0.1

Chapter-III COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: July, 2025

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL	Total
KGM		0.03	0.01	2.66	1.38				0.20	0.30	3.22				7.80
YLD									1.86	0.55	3.23	0.00			5.64
MNG	0.00	0.07	0.03		0.00	0.00			2.26	0.12	2.70				5.18
KGM REGION	0.00	0.10	0.03	2.66	1.38	0.00	0.00	0.00	4.33	0.97	9.15	0.00	0.00	0.00	18.62
BPA						0.13	1.66		0.06						1.85
MM			0.01	0.16	0.17	2.55	0.08		2.99				0.76	0.45	7.18
SRP			0.43	5.78	0.09	3.63	0.00								9.93
BPA REGION	0.00	0.00	0.43	5.94	0.27	6.31	1.74	0.00	3.05	0.00	0.00	0.00	0.76	0.45	18.96
RG-I			0.34	6.10	3.56	0.33	0.00								10.34
RG-II				0.04			8.21		3.22						11.47
RG-III					5.34	0.29	4.46								10.09
APA							0.77								0.77
BHPL	0.54			0.29	0.71	0.09	10.03	1.60							13.27
RGM REGION	0.54	0.00	0.34	6.44	9.61	0.71	23.48	1.60	3.22	0.00	0.00	0.00	0.00	0.00	45.94
Total	0.54	0.10	0.80	15.04	11.26	7.02	25.22	1.60	10.60	0.97	9.15	0.00	0.76	0.45	83.51

b) Grade-wise & size-wise:

(in lakh tonnes)

Grade-wise & Size-wise.			(in lakh tonnes)		
Type	Size	Grade	July, 2025	June, 2025	July, 2024
RAW COAL	Round	G5	0.0590	0.1098	0.0110
		G6	0.0000	0.0000	0.0028
		G7	0.0074	0.0082	0.0108
		G10	0.0879	0.0864	0.0256
		G11	0.0550	0.0738	0.0125
		G15	0.0013	0.0013	0.0015
		Total	0.2105	0.2794	0.0642
RAW COAL	R.O.M	G5	0.0204	0.0503	0.0083
		G7	0.2117	0.2416	0.0042
		G8	0.3245	0.3201	0.0505
		G9	0.2315	0.2422	0.0689
		G10	0.1349	0.1820	0.0959
		G11	0.3032	0.3243	0.3463
		G12	0.0000	0.0000	0.0034
		G13	0.0697	0.0639	0.0108
		Total	1.2959	1.4243	0.5883
	Slack	G5	0.0927	0.1141	0.0539
		G7	0.0015	0.0013	0.0000
		G10	0.0001	0.0001	0.0001
		G11	0.6449	0.6542	0.6237
		G15	0.0014	0.0014	0.0014
		Total	0.7405	0.7712	0.6791
	Crushed (ROM)	G5	0.3664	0.4450	0.1858
		G6	0.0972	0.0727	0.0000
		G7	0.5837	0.4391	1.1994
		G8	14.7145	14.9480	11.7722
		G9	11.0298	10.9666	5.8361
		G10	6.7999	7.2902	4.1340
		G11	24.2174	21.7614	8.6685
		G12	1.6023	1.6023	0.8277
		G13	10.5272	12.8428	11.2825
		G14	0.9694	0.9697	2.7636
		G15	9.1429	8.6657	3.7991
		UNG	0.0000	0.0000	0.0000
		Total	80.0508	80.0035	50.4690
WASHED COAL	Washed Coal	R	0.7594	0.7594	1.1874
		Slurry	0.4542	0.4542	0.4544
		Total	1.2136	1.2136	1.6418
Grand Total			83.5113	83.6919	53.4424

Chapter-IV
MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.03.2025	30.06.2025	31.07.2025				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2596	2562	1002	935	620	2557	-5	-39
YLD	664	661		359	297	656	-5	-8
MNG	2479	2505	280	1491	718	2489	-16	10
KGM Region	5739	5728	1282	2785	1635	5702	-26	-37
BPA	943	960		531	425	956	-4	13
MMR	4714	4689	3035	353	1286	4674	-15	-40
SRP	8634	8585	6272	918	1390	8580	-5	-54
BPA Region	14291	14234	9307	1802	3101	14210	-24	-81
RG 1	5487	5427	3660	415	1346	5421	-6	-66
RG 2	3831	3833	972	2037	841	3850	17	19
RG 3	4236	4226	1954	1700	560	4214	-12	-22
BHP	5355	5366	3981	439	969	5389	23	34
RGM Region	18909	18852	10567	4591	3716	18874	22	-35
HYD Office	112	109			109	109		-3
CORP Office	1501	1478	3		1458	1461	-17	-40
STPP	140	137			137	137		-3
Naini	24	28			30	30	2	6
Total	40,716	40,566	21,159	9,178	10,186	40,523	-43	-193
% in total manpower			52.21%	22.65%	25.14%	100.00%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.07.2025		As on 30.06.2025		As on 31.07.2024	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2337	5.77	2321	5.72	2140	5.16
2	Monthly paid staff	9042	22.31	9108	22.45	9096	21.92
3	Time rated workers	25759	63.57	25852	63.73	25527	61.51
4	Piece rated workers	16	0.04	16	0.04	35	0.08
5	Badli fillers	58	0.14	58	0.14	85	0.20
6	Badli workers	3311	8.17	3211	7.92	4617	11.13
Total		40523	100.00	40566	100.00	41500	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 31.07.2025			As on 30.06.2025			As on 31.07.2024		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2134	203	2337	2119	202	2321	2004	136	2140
2	Monthly Rated	8295	747	9042	8357	751	9108	8339	757	9096
3	Time rated Workers	25093	666	25759	25183	669	25852	25093	434	25527
4	Piece rated	16		16	16		16	35		35
5	Badli fillers	58		58	58		58	85		85
6	Badli workers	2876	435	3311	2783	428	3211	4130	487	4617
Total		38472	2051	40523	38516	2050	40566	39686	1814	41500

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	July, 2025		Progressive 2025-26		June, 2025		July, 2024		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	21.36	31.40	30.06	35.30	24.58	33.81	17.28	4.67	May 25	39.43
Yellandu	22.13	19.14	20.33	44.95	23.45	26.57	23.05	39.30	Nov 24	51.12
Manuguru	17.74	5.77	23.31	19.65	23.23	9.06	18.12	14.30	Apr 25	28.09
KGM. Region	19.87	11.95	17.71	27.06	23.89	15.62	18.20	12.69	Apr 25	31.67
Ramagundam-I	3.61	3.56	4.47	3.67	4.56	4.02	4.12	1.48	Jan 25	5.26
Ramagundam-II	8.34	8.83	9.08	9.95	9.91	9.54	10.41	4.63	Mar 25	14.14
Ramagundam-III	3.30	4.64	7.74	8.54	10.07	7.02	7.78	7.96	Mar 25	14.80
Adriyala projects	4.78	0.33	2.42	0.34	3.64	0.34	0.66	1.40	Oct 24	0.70
Bhoopalpalli	2.50	2.09	3.17	2.88	3.13	3.01	1.16	0.60	May 25	3.43
RG. Region	4.16	4.15	4.27	5.08	5.71	5.05	4.62	2.93	Mar 25	6.30
Bellampalli	18.63	17.27	28.33	26.71	27.33	28.19	19.00	18.35	Feb 25	33.64
Mandamarri	2.82	1.04	3.20	1.86	3.39	1.96	2.92	1.69	Mar 25	3.68
Srirampur	3.05	2.65	3.43	3.28	3.61	3.34	2.23	1.57	Dec 24	3.89
BPA Region	3.67	2.57	3.46	3.78	4.31	3.87	3.26	2.45	Dec 24	4.65
UG MINES	1.40	0.84	1.27	0.85	1.36	0.87	1.29	0.99	Mar 25	1.02
OC MINES	11.71	9.22	18.91	17.72	19.50	13.45	14.62	8.44	Apr 25	23.31
SCCL (Overall)	5.97	5.02	7.75	7.57	7.95	6.93	5.96	3.89	May 25	8.63

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. April-2025..

Chapter-VI
WELFARE AMENITIES

- a) Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4
		E-5
		E-6 to E-9
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m
		With a premium of Rs.100 p.m
		With a premium of Rs.65 p.m
		With a premium of Rs.60 p.m
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.	

- b) Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 21 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	2
7	MM, RKP&SRP	1	175	7
Total		7	821	21

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement July, 2025;

OHS	Jan. – July, 2025		Monthly (July,2025)	
PME	Targets	Achieved	Targets	Achieved
	13285	6505	947	1017
IME	Regular		Contract	
	334		1536	

V) Amount spent for the cases referred to outside hospitals for treatment:

July, 2025 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
18.62	11.31	182.72	462.00	674.66

- VII) Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **July, 2025** following operations have been done.

Category	July, 2025	January- July, 2025
Vasectomy	2	7
Tubectomy	28	144
Tubectomy with LSCS	61	341
Total	91	492

VIII) Medical Camps/Health awareness Programs.

Medical Camps	July, 2025	January- July, 2025
No. of Medical Camps conducted	41	269
No. of health awareness programmes conducted at Mines/Dept., /colonies	17	101
No. of school health programmes conducted	3	13

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave		July, 2025	January- July, 2025
a)	No.of Patients under MINE accident rolls >1 month	26	165
b)	No.of employees under Spl.Leave >3 months.	97	563

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)		July, 2025	January- July, 2025
a)	No. of Patients Aailed OP Treatment	116263	776263
b)	No. of Admissions	2411	15057
c)	No. of surgeries done	395	16848

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.08.2025		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	24	1174	1198
2.	SCHS, YELLANDU	12	651	663
3.	SCHS, MANUGURU	149	517	666
4.	SCHS, SECTOR-II, GODAVARIKHANI	71	477	548
5.	SCHS, SECTOR-III, GODAVARIKHANI	649	313	962
6.	SCHS, BHUPALAPALLY	89	274	363
7.	SCHS, COAL CHEMICAL COMPLEX	88	578	666
8.	SCHS, KALYANIKHANI	68	517	585
9.	SCHS, GOLETI	17	363	380
10.	S.C.POLYTECHNIC, MANCHERIAL	102	416	518
11.	SCWJC, KOTHAGUDEM	21	792	813
12.	SCWDC, Kothagudem (a). UG Courses	24	511	535
	(b). PG Courses	2	90	92
Grand total		1316	6673	7989

- f) **Housing:** About **48,324** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **July, 2025** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2050	1461	100.00	209	2259	100.00
2.	KGM Area	4457	2557	100.00	434	4891	100.00
3.	YLD	1273	656	100.00	0	1273	100.00
4.	MNG	2541	2489	100.00	0	2541	100.00
5.	MDM & GLT	1799	956	100.00	0	1799	100.00
6.	MM & BPA township	8098	4674	100.00	0	8098	100.00
7.	SRP	7146	8580	83.29	0	7146	83.29
8.	RG-I	7105	5421	100.00	0	7105	100.00
9.	RG-II & III	8657	8064	100.00	0	8657	100.00
10.	BHPL	4741	5389	87.98	0	4741	87.98
11.	STPP	457	137	100.00	0	457	100.00
Total		48324	40384	100.00	643	48967	100.00

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (59.30%).
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (77.72%).

- g) Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of July, 2025;

1. The Sales activity of goods supplied by MMR, RG.1, KGM and HYD members at Indira Mahila Shakti Bazar marketing outlet, is under good progress. The sales counter is running by RG.1 area members.
2. Office of Development Commissioner (Handicrafts), New Delhi, sanctioned Design Development Workshop on Maggam work to Mandamarri Area. The workshop commenced from dt.16.07.2025 to 30 SSS candidates through Asst, Director (H), HSC Warangal and will end by dt.13.08.2025.
3. SSS Budget for the FY 2025-26 was allocated and distributed to All Areas to perform various activities of SSS.

**Chapter-VII
INDUSTRIAL RELATIONS**

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
July, 2025	-	-	1*	94374	33032	94374	11.27	37.53
July, 2024	-	-	-	-	-	-	-	-
Up to July, 2025-2026	-	-	1*	94374	33032	94374	11.27	37.53
Up to July, 2024-2025	-	-	-	-	-	-	-	-

* One day Nation-wide strike on 09.07.2025 called by Central Trade Unions.

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
July, 2025	-	-	-
July, 2024	-	-	-
Up to July, 2025-2026	-	-	-
Up to July, 2024-2025	-	-	-

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	July, 2025				July, 2024				January- July,2025				January- July,2024			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
YLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MNG	-	-	-	-	-	-	-	-	-	-	4	5	-	-	4	4
RG1	-	-	-	-	-	-	3	3	1	1	5	5	2	2	7	7
RG2	-	-	1	1	-	-	2	2	-	-	3	3	-	-	7	7
RG3	-	-	-	-	1	2	-	-	-	-	8	8	1	2	3	3
BHP	-	-	2	2	-	-	2	2	1	1	10	10	-	-	4	4
BPA	-	-	1	1	-	-	1	1	-	-	3	3	-	-	2	2
MMR	-	-	1	1	-	-	1	1	-	-	6	6	1	1	4	4
SRP	-	-	-	-	-	-	1	1	-	-	8	8	-	-	13	13
TOTAL	-	-	5	5	1	2	10	10	2	2	47	48	4	5	45	45

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of July, 2025 vs 2024

Cause Name	July, 2025				July, 2024			
	FA	F	SA	S	FA	F	SA	S
Fall of roof	-	-	-	-	-	-	1	1
Rope haulage	-	-	1	1	-	-	3	3
Other wheeled trackless	-	-	-	-	-	-	-	-
Fall of persons	-	-	4	4	-	-	4	4
Fall of objects	-	-	-	-	-	-	1	1
Other than above	-	-	-	-	1	2	1	1
Total	-	-	5	5	1	2	10	10

Cause-wise accidents for the year (Jan- July) 2025 vs 2024

Cause wise	January- July,2025				January- July,2024			
	FA	F	SA	S	FA	F	SA	S
Fall of roof	-	-	-	-	-	-	2	2
Fall of sides	-	-	1	1			2	2
Rope haulage	-	-	4	4	1	1	8	8
Conveyors	-	-	1	1	-	-	-	-
Dumpers	1	1	1	2	-	-	-	-
Other wheeled trackless	1	1	1	1	-	-	1	1
HEMM other than dumpers	-	-	-	-	-	-		
Other machinery	-	-	2	2	1	1	1	1
Explosives	-	-	-	-	-	-	-	-
Electricity	-	-	-	-	-	-	-	-
Fall of persons	-	-	17	17	-	-	11	11
Fall of objects	-	-	5	5	1	1	5	5
Other than above	-	-	15	15	1	2	15	15
Total	2	2	47	48	4	5	45	45

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed (annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
July, 2025	--	1.19	--	1.46	--	0.14
July, 2024	0.47	2.36	0.54	2.72	0.05	0.27
Jan – July, 2025	0.05	1.13	0.08	2.00	0.06	1.36
Jan – July, 2024	0.12	1.09	0.20	1.80	0.13	1.20

d) Circulars / recommendations issued in the month of July, 2025 on safety matters.

(Up to June, 2025 – 65 Nos. of letters/ Circulars/ Pamphlets, etc., were circulated).

66. All Area GMs were advised to conduct systematic slope monitoring of slopes in OC mines as per the scientific study and guidelines issued vide DGMS (Tech.) Circular No.02 of 2020, dated 09.01.2020 by appointing a Slope Monitoring Officer/Strata Monitoring officer with clearly defined duties and responsibilities vide letter No. CRP/ISO/192/2025/473,dated:04.07.2025
67. GM (Survey) was advised to arrange to monitor the slope stability of the benches and dump yards in all OC mines and safety related survey correspondence work was transfer to GM (Survey) as per approval accorded by competent authority vide letter No.CRP/ISO/ES/28/2025/487, dated:15.07.2025
68. All Area GMs, Corporate HoDs were advised to send an Action taken report on 48th Tripartite Safety review meeting held on 19.07.2024 at Singareni Bhavan, Hyderabad vide letter No.CRP/ISO/MT/110/2025/490, dated 10.07.2025. For ensuring 49th TSMR to be held shortly
69. All Area GMs were advised to ensure the underground inspections & surprise inspections of working places by Agents, Managers and Safety Officers of all areas in order to ensure the compliance of statute to enhance safety in mines vide letter Nos.CRP/ISO/OT/172/2025/499 to 506, dated 12.07.2025
70. All Area GMs, Corporate HoDs were advised to send an Action taken report on the recommendations of 12th Conference on Safety in mines held on 28th & 29th January, 2020 at New Delhi vide letter No.CRP/ISO/MT/105/2025/511, dated 15.07.2025.
71. All Area GMs were advised to send the compliance report for Star rating of all coal/lignite mine for the year 2024-25 vide letter No.CRP/ISO/SR/188/2025/517, dated:18.07.2025

72. All Area GMs were advised to apply to the Inspectorate for seeking relaxation under Regulation No.30 of CMR-2017 for the appointment of Assistant Managers pertaining to the mines under your jurisdiction vide letter No.CRP/ISO/DGMS/170/2025/519, dated 21.07.2025.
73. All Area GMs, Agents, Managers and deptl. HoDs were advised to ensure wearing of Safety hand gloves for the appropriate work by employees while at work to avoid accidents to hands to enhance the safety vide letter No.CRP/ISO/AC/63/2025/521, dated 22.07.2025

Chapter-IX FINANCIAL

- a) **Annual plan:** The total funding of Rs.1700 crores of capital expenditure for 2025-26 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2025-26 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2025-26	For July-25		Upto July-25	
			Target	Actual	Target	Actual
1	Plant & Machinery	351.67	29.31	49.13	82.06	98.46
2	Development	160.00	13.33	2.15	37.33	16.62
3	Buildings	200.00	16.67	3.46	46.67	22.33
4	Furniture & Fixture	8.33	0.69	0.04	1.94	0.14
5	Lands	500.00	41.67	39.10	116.67	111.85
6	Railway Sidings	50.00	4.17	1.67	11.67	5.08
7	STPP	180.00	15.00	2.40	42.00	156.10
8	Solar Power	250.00	20.83	5.82	58.33	23.72
Total		1700.00	141.67	103.77	396.67	434.29

c) **Ways & Means Budget for August, 2025:** (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-1732	Salaries & Wages	333
Coal Sales	1733	CMPF, Pension & CMPS	138
Maturity of FDR	537	LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	32
		GST (TDS)	8
		GST	165
		Supplier/Contractors etc.,	650
		OB removal	120
		Coal & Sand Transport	20
		Solar Payments	75
		Investment In Mutual Funds	135
		Power bills	40
		Land Acquisition and R&R	20
		Interest on STPP Loan (SBI, ICICI & BoB)	17
		Closing Balance	-1231
Total:	539	Total	539

d) **Amounts outstanding from major parties for coal supplies as on 31.07.2025 (Provisional)**

i. **Coal dues:**

(Rs. in lakhs)

Name of the party	Opening balance as on 1.07.2025	Supplies made during July, 2025	Receipts during July, 2025	Total dues as on 31.07.2025	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	1636324	51876	3911	1684289	1646534	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	123376	11824	0	135200	119134	16066	
3. N.T.P.C.	28585	69045	69066	28564	27434	1130	
4. MAHAGENCO	64388	19251	25000	58639	58639	0	
5. K.P.C.L.	78574	21342	24975	74941	73334	1607	Provision towards the said amount is already made in Books.
6. TANGEDCO	2331	8682	5430	5583	5583	0	
Total	1933578	182020	128382	1987216	1930658	56558	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.07.2025	Supplies for July, 2025	Late payment surcharge (LPS) during the period	Payments received in July, 2025	Closing balance as on 31.07.2025*	Undisputed amount *	Disputed amount
1	TSPCC	24,673.09	265.01	204.80	22.85	25,120.05	25,120.05	-

* It includes LPS amount of Rs.12,011.04 Crs till June-2025.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	41359	277123	692937	524890	147981	1684289	827
2.	APGENCO	8165	0	3218	85098	38719	135200	208
3.	NTPC	1130	751	21585	8187	-3089	28564	10
4.	MAHAGENCO(MSEB)	0	0	0	65357	-6718	58639	80
5.	K.P.C.L	4610	1878	3244	36883	28325	74941	78
6.	TANGEDCO	0	0	0	6656	-1073	5583	38
	Total	55264	279752	720984	727072	204145	1987216	

f) Operating/ working results for & up to July, 2025 (Coal) :

PARTICULARS	For June-2025 (Prov.)		July 2025 (Prov)				July 2024 (Prov)				July 2025 (Budget)			
			For		Up to		For		Up to		For		Up to	
Gross production (L. Ts)	51.72		43.12		203.52		42.31		209.41		47.25		208.16	
Opencast (LTs)	48.35		39.60		189.90		38.19		191.69		41.08		186.68	
Underground (LTs)	3.36		3.53		13.62		4.12		17.72		6.17		21.48	
Revenue Prodn(LTs)	51.72		43.12		203.52		42.31		209.41		47.25		208.16	
Despatches (LTs)	50.85		42.20		208.93		42.14		209.07		47.25		208.16	
OBR Company (L.Cum)	37.12		27.81		147.84		21.51		132.98		35.50		181.50	
Off loading(L.cum)	263.61		187.06		1007.48		141.89		1032.64		247.70		1309.05	
Total (L.Cum)	300.73		214.87		1155.32		163.40		1165.62		283.20		1490.55	
Actual Manshifts (Lakhs)	7.98		8.49		32.84		8.47		33.27		9.25		35.33	
Paid Manshifts (Act.) (Lakhs)	9.74		10.35		40.06		10.33		40.59		11.28		43.10	
E.M.S. (Rs.)	6488		6280		6559		6769		6867		6104		6398.08	
Elements of Cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	631.82	1221.73	650.15	1507.67	2627.87	1291.23	699.30	1652.74	2787.06	1330.92	688.45	1456.91	2757.41	1324.65
Explosives	90.10	174.22	62.87	145.80	337.85	166.00	66.25	156.57	499.98	238.76	47.25	100.00	395.04	189.77
HSD & Lubes	281.74	544.79	191.02	442.96	1140.32	560.31	165.07	390.12	1196.00	571.13	227.42	481.28	1177.44	565.63
Other Stores & Spares	65.12	125.92	65.67	152.29	269.21	132.28	50.27	118.81	251.01	119.87	72.51	153.45	290.04	139.33
Purchased Power	42.19	81.57	43.50	100.88	168.99	83.03	39.70	93.83	171.54	81.92	38.01	80.45	154.59	74.27
Contractual Exp-Coal	30.55	59.07	17.16	39.78	108.81	53.47	20.98	49.58	106.91	51.05	29.25	61.90	128.85	61.90
Contractual Exp-OB Removal	146.00	282.32	121.69	282.19	647.15	317.98	78.96	186.62	607.43	290.07	128.93	272.84	681.36	327.32
Hiring & R&M Expenses	54.79	105.94	51.33	119.03	208.46	102.43	65.20	154.09	235.54	112.48	36.26	76.73	159.72	76.73
Medical Expenses	12.48	24.13	4.25	9.86	41.92	20.60	12.91	30.51	45.35	21.66	12.24	25.91	46.78	22.47
Other Expenses	59.32	114.71	73.09	169.49	259.06	127.29	81.20	191.91	359.05	171.46	54.62	115.58	224.05	107.63
Coal Transport	21.99	42.52	16.25	37.68	82.77	40.67	16.35	38.64	72.51	34.63	16.43	34.76	72.36	34.76
Depreciation	73.65	142.42	75.74	175.63	293.81	144.37	90.60	214.13	338.77	161.78	81.65	172.78	321.31	154.36
Backfilling & Mine Closure	175.00	338.39	176.51	409.32	701.93	344.90	223.42	528.03	853.67	407.66	193.02	408.46	772.06	370.90
Stripping Activity Adjustment	-10.46	-20.23	-19.66	-45.60	-63.94	-31.42	-80.00	-189.07	211.72	101.10	-8.75	-18.51	-46.03	-22.11
Total Cost of Prodn.	1674.29	3237.51	1529.57	3547.00	6824.22	3353.15	1530.21	3616.52	7736.52	3694.48	1617.28	3422.53	7134.97	3427.61
Sale Value of Prodn.	2009.40	3885.51	1624.74	3767.70	7956.60	3909.55	1731.31	4091.80	8761.22	4183.81	1898.80	4018.28	8364.53	4018.28
Profit before Tax	335.11	648.00	95.17	220.69	1132.38	556.40	201.10	475.29	1024.70	489.33	281.51	595.75	1229.55	590.67

g) Operating / working results for & up to July, 2025 (Power):

Description	June, 2025	July, 2025 (Provisional)		July-2024		BE July 2025	
	For	For	Up to	For	Up to	For	Up to
Gross Generation(MU)	413.67	533.48	2346.9	397.87	2440.95	764.16	2801.94
Auxiliary consumption(MU)	29.76	37.21	152.6	24.66	149.18	43.94	165.36
Net Export(MU)	383.91	496.27	2194.3	373.21	2291.77	720.23	2636.58

(Power)

Sl. No	Description	June, 2025		July, 2025 (Provisional)				July-2024				BE July 2025			
	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.74	0.12	4.73	0.10	18.75	0.09	4.45	0.12	17.47	0.08	6.06	0.08	24.23	0.09
2	Stores:														
	a.Coal	134.82	3.51	169.37	3.41	779.70	3.55	142.29	3.81	869.70	3.79	277.56	3.85	1,017.72	3.86
	b.Oil (LDO & HFO)	-	-	2.14	0.04	4.56	0.02	0.02	0.00	1.09	0.00	1.04	0.01	3.81	0.01
	c.Stores (consumables)	4.22	0.11	4.12	0.08	17.19	0.08	9.37	0.25	16.55	0.07	5.42	0.08	21.68	0.08
	d.Overhauling Expenses	10.00	0.26	1.00	0.02	11.00	0.05	-	-	-	-	5.00	0.07	15.00	0.06
	Sub Total (2a+2b+2c+2d)	149.04	3.88	176.63	3.56	812.45	3.70	151.68	4.06	887.34	3.87	289.02	4.01	1,058.21	4.01
3	Other expenses:														
	a.CISF	2.82	0.07	3.15	0.06	12.08	0.06	2.62	0.07	9.95	0.04	2.71	0.04	10.84	0.04
	b.Power Bills	0.38	0.01	0.35	0.01	1.57	0.01	0.24	0.01	0.97	0.00	0.33	0.00	1.32	0.01
	c.Insurance	1.33	0.03	1.33	0.03	5.32	0.02	1.34	0.04	5.36	0.02	1.33	0.02	5.32	0.02
	d.O&M charges	7.45	0.19	7.45	0.15	29.80	0.14	7.45	0.20	29.80	0.13	8.37	0.12	33.47	0.13
	e.Bills (others)	4.45	0.12	4.41	0.09	17.91	0.08	3.18	0.09	13.12	0.06	3.93	0.05	15.74	0.06
	Sub Total (3a+3b+3c+3d+3e)	16.43	0.43	16.69	0.34	66.68	0.30	14.83	0.40	59.20	0.26	16.67	0.23	66.68	0.25
4	Depreciation & Interest:														
	a.Depreciation	36.64	0.95	36.64	0.74	147.45	0.67	36.78	0.99	147.13	0.64	36.64	0.51	146.56	0.56
	b.Interest	13.50	0.35	12.11	0.24	49.75	0.23	15.86	0.42	65.66	0.29	11.75	0.16	47.00	0.18
	Sub Total (4a+4b)	50.14	1.31	48.75	0.98	197.20	0.90	52.64	1.41	212.79	0.93	48.39	0.67	193.56	0.73
5	Total Generation Cost (1 to 4)	220.35	5.74	246.80	4.97	1,095.08	4.99	223.60	5.99	1,176.80	5.13	360.14	5.00	1,342.68	5.09
6	Sales	245.21	6.39	279.91	5.64	1,208.11	5.51	254.29	6.81	1,310.69	5.72	390.42	5.42	1,467.09	5.56
7	Other income	0.42	0.01	0.17	0.00	1.36	0.01	12.26	0.33	14.29	0.06	0.47	0.01	1.89	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Profit Before Tax {(6+7+8)-5}	25.28	0.66	33.28	0.67	114.39	0.52	42.95	1.15	148.17	0.65	30.76	0.43	126.30	0.48

h) Summary of provisional working results for July, 2025

(Rs.Crs)

PARTICULARS	For June-2025 (Prov.)	July-2025 (Prov.)		July-24		B.E. July-2025	
		For	Upto	For	Up to	For	Up to
Coal	335.11	95.17	1132.38	201.10	1024.70	281.51	1229.55
Power	25.28	33.28	114.39	42.95	148.17	30.76	126.30
Investment & Other Income	62.09	63.08	266.05	67.27	263.57	58.40	229.83
Profit(+)/Loss(-) Before Tax	422.48	191.53	1512.81	311.32	1436.44	370.67	1585.68

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations – July, 2025

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2025 [Mar.'25]	As on 01.07.2025 [June'25]	As on 01.08.2025 [July'25]	Variance with respect to Mar'25 to July'25	Consumption Value Aug' 24 – July, '25	SMC
					+/-		
1	2250 RG-II Area Stores	28.38	36.03	33.43	5.05	395.14	1.02
2	1050 Central Stores	17.19	18.41	18.38	1.19	2.35	93.70
3	1250 YLD Area Stores	2.26	2.28	3.14	0.88	89.49	0.42
4	2450 BHP Area Stores	6.67	7.08	7.17	0.50	317.20	0.27
5	3150 BPA Area Stores	4.93	4.52	4.88	-0.05	345.80	0.17
6	2350 RG-III OC1 Stores	16.92	14.91	16.27	-0.65	89.50	2.18
7	1150 KGM Area Stores	22.96	23.93	22.30	-0.66	894.19	0.30
8	3450 SRP Area Stores	17.98	16.35	17.20	-0.78	386.41	0.53
9	1350 MNG OC Stores	21.76	21.10	20.53	-1.23	893.51	0.28
10	2351 RG-III OC2 Stores	21.12	18.23	18.48	-2.64	202.13	1.10
11	3250 MM Area Stores	12.34	9.19	9.46	-2.88	123.65	0.92
12	2251 RG-II RG-OC3 Stores	48.85	42.04	38.17	-10.68	496.05	0.92
	Area Stores Total	221.36	214.07	209.41	-11.95	4235.43	0.59
	PIT STORES						
1	2205 RG-II OC RG-OC3	5.12	8.23	8.62	3.50	354.00	0.29
2	2306 RG-III UG ADRL SHFT	101.19	99.46	103.14	1.95	41.99	29.47
3	2403 BHP UG KTK 5&5A Inc.	0.89	1.97	2.01	1.12	10.75	2.24
4	2303 RG-III RG OC-I	1.65	1.95	2.46	0.81	137.02	0.22
5	1107 KGM OC KISTARAM OC	0.75	1.26	1.54	0.79	8.63	2.14
6	3260 MM Area Workshop	0.97	1.51	1.68	0.71	3.83	5.26
7	2290 RG-II CHP GDK OC3 CHP	1.80	3.01	2.5	0.70	16.37	1.83
8	1390 MNG KCHP	1.12	0.93	1.75	0.63	8.33	2.52
9	3490 SRP CSP	1.80	2.1	2.33	0.53	6.85	4.08
10	3213 MM OC KKOC	2.88	3.15	3.27	0.39	25.40	1.55
11	2401 BHP UG KTK 1&1A Inc.	0.86	1.39	1.23	0.37	10.94	1.35
12	3205 MM UG KK-5 Inc.	0.34	0.62	0.66	0.32	5.80	1.37
13	1160 KGM Area Workshop	1.70	1.89	1.97	0.27	4.84	4.88
14	1300 MNG Area	0.41	0.62	0.66	0.25	0.32	25.02
15	1204 YLD OC Koyagudem	0.34	0.44	0.54	0.20	2.78	2.33
16	3408 SRP UG IK-1A Inc.	0.19	0.37	0.39	0.20	8.45	0.55
17	2364 RG-III Exploration	0.77	0.78	0.97	0.20	1.30	8.93
18	2413 BHP KTK OCIII	0.76	0.74	0.92	0.16	9.78	1.13
19	3405 SRP UG RKNT	0.11	0.21	0.26	0.15	4.64	0.67
20	3103 BPA OC Khairaguda	2.89	2.94	3.04	0.15	43.21	0.84
21	2101 RG-I UG GDK 1&3 Inc.	0.85	1.1	0.97	0.12	9.92	1.17
22	3206 MM UG Kasipet Mine	0.59	0.81	0.71	0.12	5.81	1.47
23	2102 RG-I UG GDK 2&2A Inc.	0.99	1.09	1.07	0.08	9.12	1.41
24	1104 KGM OC GK OC	0.82	0.73	0.88	0.06	4.26	2.48
25	3290 MM RKP CSP	0.23	0.3	0.29	0.06	1.04	3.34
26	2405 BHP UG KTK 8&8A Inc.	0.23	0.21	0.27	0.04	9.32	0.35
27	3160 BPA Area Workshop	0.20	0.21	0.22	0.02	0.76	3.48
28	3190 BPA GOLETI CHP	0.77	0.83	0.78	0.01	3.03	3.09
29	2190 RG-I CSP GDK-1 CSP	2.77	3.12	2.78	0.01	5.59	5.97
30	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	14.33
31	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00	0.00	
32	2000 Hyderabad Office	0.09	0.02	0.08	-0.01	0.08	11.75
33	3104 BPA OC Dorli OCP-1	0.12	0.11	0.11	-0.01	0.00	
34	2160 RG-I Area Workshop	1.34	1.53	1.33	-0.01	4.31	3.70
35	2260 RG-II Area Workshop	1.39	1.31	1.38	-0.01	4.36	3.80

Sl. No.	AREA STORES	As on 01.04.2025 [Mar.'25]	As on 01.07.2025 [June'25]	As on 01.08.2025 [July'25]	Variance with respect to Mar'25 to July'25	Consumption Value Aug' 24 – July,'25	SMC
					+/-		
36	3211 MM UG SK LW	1.68	1.58	1.67	-0.01	5.63	3.56
37	2204 RG-II UG GDK 9 Inc.	8.40	8.39	8.38	-0.02	10.47	9.61
38	1000 Corporate Office	0.09	0.02	0.07	-0.02	0.19	4.40
39	2106 RG-I UG GDK 7 LEP	0.04	0.01	0.02	-0.02	0.11	2.24
40	2460 BHP Area Workshop	0.02	0.08	0	-0.02	2.92	0.00
41	3200 MM Area	0.43	0.38	0.39	-0.04	0.17	26.95
42	2301 RG-III UG GDK 10 Inc.	0.06	0.01	0.02	-0.04	0.42	0.57
43	3402 SRP UG RK-6 Inc.	0.06	0.04	0.01	-0.05	4.33	0.03
44	3214 MM UG KASIPET-2 INCLINE	0.29	0.27	0.23	-0.06	6.93	0.40
45	5150 Naini Area Stores	0.10	0.12	0.04	-0.06	0.04	13.29
46	3412 SRP OC IK OC	1.17	1.31	1.1	-0.07	6.31	2.09
47	1064 KGM Exploration Workshop	0.41	0.37	0.34	-0.07	0.38	10.77
48	3403 SRP UG RK-7 Inc.	0.57	0.8	0.49	-0.08	9.30	0.63
49	1309 MNG KONDAPURAM INC	0.20	0.12	0.11	-0.09	1.73	0.76
50	3102 BPA OC OCP II EXPL	0.15	0.05	0.05	-0.10	0.08	7.71
51	2404 BHP UG KTK 6 Inc.	0.32	0.15	0.22	-0.10	6.51	0.41
52	1260 YLD Area Workshop	0.28	0.19	0.18	-0.10	0.74	2.93
53	3406 SRP UG SRP-1 Inc.	0.37	0.25	0.26	-0.11	3.45	0.91
54	2410 BHP KTK OC II PROJECT	2.26	2.07	2.08	-0.18	9.79	2.55
55	3466 SRP Timber Yard	0.52	0.41	0.31	-0.21	0.00	
56	3407 SRP UG SRP 3&3A Inc	0.59	0.84	0.36	-0.23	7.78	0.55
57	2107 RG-I UG GDK 11 A Inc.	6.35	6.59	6.1	-0.25	19.10	3.83
58	1190 KGM CHP Rudrampur	0.72	0.4	0.4	-0.32	3.52	1.36
59	1205 YLD OC JK5 OC	0.77	0.49	0.43	-0.34	9.07	0.57
60	1305 MNG OC MNG OC	1.63	1.51	1.27	-0.36	13.38	1.14
61	1360 MNG Area Workshop	0.83	0.7	0.47	-0.36	3.01	1.87
62	3400 SRP Area	0.49	0.13	0.13	-0.36	0.44	3.51
63	3411 SRP OC SRP OC-2	3.72	3.39	3.33	-0.39	64.78	0.62
64	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	16.46	15.99	-0.47	0.00	
65	3460 SRP Area Workshop	1.76	1.46	1.22	-0.54	4.70	3.12
66	2390 RG-III CHP OC-1 CHP	3.25	2.65	2.56	-0.69	17.49	1.76
67	2392 RG III SMS Plant	4.43	4.82	3.72	-0.71	296.22	0.15
68	3401 SRP UG RK-5 Inc.	1.24	0.54	0.51	-0.73	8.56	0.72
69	1105 KGM OC JVR OC-I	4.44	3.25	3.71	-0.73	99.24	0.45
70	3212 MM OC RK OC	0.84	0.01	0	-0.84	3.34	0.00
71	2110 RG-I OC RG OCP-V	3.70	3.02	2.84	-0.86	41.10	0.83
72	1101 KGM UG PVK-5	4.99	4.51	3.93	-1.06	9.33	5.06
73	2304 RG-III OC RG-OC2 Extn Project	1.31	0.17	0.15	-1.16	117.18	0.02
74	1392 MNG Explosives SMS	6.53	5.23	4.98	-1.55	199.41	0.30
75	1197 JVR CHP	36.27	35.53	34.67	-1.60	25.74	16.16
76	1061 Central Work Shop	6.34	4.74	4.14	-2.20	14.19	3.50
77	1302 MNG OC PK OC	15.09	6.41	4.59	-10.50	295.58	0.19
	Pit Stores Total	276.82	265.12	262.99	-13.83	2086.23	1.51
	Area+Pit Stores Total	498.18	479.19	472.40	-25.78	6321.66	0.90

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - July, 2025 (Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	As on 01.04.2025 [Mar.'25]	As on 01.07.2025 [June'25]	As on 01.08.2025 [July'25]	Variance with respect to Mar'25 to July'25	Consumption Value Aug' 24 – July,'25	SMC
						+/-		
1	80	Spares For Mining-Machine	129.67	132.80	135.39	5.72	47.95	33.88
2	72	Spares For C.S.P Plant	47.06	46.96	49.86	2.80	49.27	12.14
3	30	Iron & Steel	23.70	26.55	24.45	0.75	47.16	6.22
4	45	Tubs & Tub Materials	2.12	3.62	2.76	0.64	10.09	3.28
5	31	Non-Ferrous Materials	0.62	1.10	1.18	0.56	3.10	4.56
6	24	Hardware & Fasteners	2.49	3.13	2.87	0.38	16.26	2.12
7	85	Spares For Pumpsets	4.85	5.19	5.15	0.30	11.84	5.22
8	16	Computer Media	0.41	0.40	0.68	0.27	1.29	6.32
9	77	Spares For General	1.70	2.05	1.97	0.27	1.70	13.87
10	19	Sundries at Hospitals	0.87	1.15	1.13	0.26	1.33	10.21
11	98	Bearings	3.18	3.42	3.37	0.19	3.63	11.16
12	84	Spares For Prospecting	0.17	0.18	0.22	0.05	0.33	8.02
13	64	Exploration Stock	1.10	1.00	1.15	0.05	0.58	23.86
14	33	Paints & Varnishes	0.19	0.17	0.21	0.02	0.41	6.18
15	75	Spares For Electrical Equipments	1.99	2.00	2.00	0.01	3.72	6.46
16	78	Spares For Front End Load	0.60	0.62	0.61	0.01	1.23	5.96
17	27	Stock of Valves & Spares	0.01	0.01	0.01	0.00	0.02	7.07
18	42	Stock of Pump Spares	0.10	0.10	0.10	0.00	0.06	20.06
19	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	10.70
20	83	Spares For Printing Press	0.00	0.00	0.00	0.00	0.01	0.00
21	74	Spares For Construction Equipments	0.10	0.09	0.08	-0.02	0.03	28.51
22	17	Electrical Appliances	0.26	0.21	0.23	-0.03	0.96	2.87
23	68	Spares CHP	0.76	0.73	0.73	-0.03	0.07	133.93
24	11	Cap Lamps & Spares	0.20	0.34	0.15	-0.05	1.99	0.91
25	70	Spares For Automobiles	2.08	1.99	2.00	-0.08	2.00	12.03
26	40	Timber	1.45	1.62	1.13	-0.32	12.00	1.13
27	86	Spares For Workshop and Auto w	2.28	1.83	1.79	-0.49	3.25	6.62
28	15	Consumables - General	6.06	5.58	5.56	-0.50	16.88	3.95
29	76	Spares For Electrical Equ	7.24	6.66	6.74	-0.50	11.05	7.32
30	10	Building Material	1.99	1.68	1.43	-0.56	4.95	3.47
31	44	Tools, Instruments, Lab.	2.71	2.39	2.12	-0.59	8.06	3.15
32	82	Spares For Power House	1.00	0.35	0.35	-0.65	1.98	2.12
33	35	Power Cables	1.62	0.90	0.90	-0.72	6.90	1.56
34	79	Spares For Mining - Conventional	5.03	4.45	4.23	-0.80	12.38	4.10
35	20	Explosives	7.63	8.58	6.73	-0.90	1,342.61	0.06
36	32	Petrol, Oils & Lubricants	31.49	30.83	30.57	-0.92	3,925.28	0.09
37	14	Consumables - Electrical	3.04	2.43	2.01	-1.03	9.44	2.55
38	38	Sundries	4.79	3.72	3.34	-1.45	9.21	4.35
39	36	Production Stores - Mines	70.79	71.17	69.25	-1.54	89.11	9.33
40	34	Pipes & Pipe Fittings	6.07	4.36	4.14	-1.93	17.13	2.90
41	12	Chemicals - Lab Materials	11.19	9.32	8.42	-2.77	204.57	0.49
42	61	Spares For Mining-Opencast(HEMM)	109.56	89.50	87.38	-22.18	441.83	2.37
Mining Operations Total			498.18	479.19	472.40	-25.78	6321.66	0.90

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – JULY- 2025 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'25	Inventory of June' 25	Inventory of July' 25	Variance with Mar'25-July'25 (+/-)	Annual consumption for Aug. 2024 - July. 2025	SMC
1	43	Spares for Fans & Blowers	1.32	1.32	1.66	0.34	0.14	143.35
2	48	Spares for Transformer	0.99	1.16	1.21	0.22	0.12	120.89
3	46	Spares Lifting Equipment	1.07	1.07	1.20	0.13	0.19	77.15
4	42	Stock of Pump Spares	12.85	13.04	12.96	0.11	2.30	67.57
5	80	Spares For Mining-Machine	0.27	0.32	0.32	0.05	0.31	12.24
6	24	Hardware & Fasteners	0.26	0.30	0.28	0.02	0.17	19.24
7	61	Spares For Mining-Opencast	0.02	0.02	0.04	0.02	0.00	
8	31	Non-Ferrous Materials	0	0.01	0.01	0.01	0.01	16.11
9	86	Spares For Workshop And A	0	0.01	0.01	0.01	0.00	56.62
10	14	Consumables - Electrical	0.27	0.27	0.27	0.00	0.06	51.36
11	16	Computer Media	0.03	0.04	0.03	0.00	0.43	0.84
12	35	Power Cables	0.1	0.10	0.10	0.00	0.00	
13	85	Spares For Pumpsets	0.11	0.11	0.11	0.00	0.00	
14	29	Stock of Stores Motors	0.08	0.07	0.07	-0.01	0.02	48.29
15	38	Sundries	0.01	0.00	0.00	-0.01	0.07	0.00
16	75	Spares For Electrical Equipment	0.23	0.24	0.22	-0.01	0.09	30.45
17	76	Spares For Electrical Equipment	0.27	0.27	0.26	-0.01	0.16	20.07
18	88	Misc.Spares Electrical	0.63	0.62	0.62	-0.01	0.02	
19	47	Spares for Compressor	0.82	0.80	0.80	-0.02	0.46	20.70
20	30	Iron & Steel	1.46	1.29	1.41	-0.05	0.55	31.00
21	72	Spares For C.S.P Plant	0.3	0.25	0.23	-0.07	0.10	28.35
22	44	Tools, Instruments, Lab.	0.48	0.38	0.37	-0.11	0.25	17.64
23	15	Consumables - General	0.23	0.12	0.12	-0.11	0.42	3.45
24	28	Stock of Pipes & Fittings	9.71	9.41	9.56	-0.15	1.31	87.57
25	98	Bearings	1.56	1.53	1.38	-0.18	0.64	25.78
26	10	Building Material	0.31	0.21	0.10	-0.21	0.01	105.35
27	33	Paints & Varnishes	2.13	1.96	1.89	-0.24	1.60	14.16
28	69	Spares Ash Handling Plant	5.16	4.89	4.82	-0.34	1.74	33.27
29	27	Stock of Valves & Spares	10.67	10.31	10.21	-0.46	0.63	193.29
30	41	Spares for CW System	1.32	0.69	0.70	-0.62	1.78	4.73
31	25	Stock of Stores Boiler	43.27	41.75	42.63	-0.64	15.75	32.48
32	12	Chemicals - Lab Materials	3.07	2.41	2.27	-0.80	7.35	3.71
33	36	Production Stores - Mines	1.75	0.87	0.86	-0.89	0.93	11.13
34	49	Spares for Switch Gear	10.96	10.20	10.04	-0.92	1.53	78.70
35	68	Spares CHP	8.76	7.83	7.56	-1.20	5.38	16.88
36	32	Petrol, Oils & Lubricants	9.12	9.46	7.75	-1.37	10.76	8.64
37	87	Control & Instrumentation	8.15	6.53	6.46	-1.69	4.73	16.38
38	26	Spares for Turbo Generator	61.44	58.76	57.82	-3.62	9.61	72.19
		STPP total	199.18	188.62	186.35	-12.83	70.12	31.89

SMC is not shown where 12 months Consumption is not available

c) Summary of inventory status – July, 2025

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – JULY, 2025							
	DESCRIPTION	Inventory of Mar'25	Inventory of June' 25	Inventory of July' 25	Variance with Mar'25-July'25 (+/-)	Annual consumption for Aug. 2024 - July. 2025	SMC
(I) Self Controlled Items:							
	a) Explosives (20)	7.63	8.58	6.73	-0.90	1,342.61	0.06
	b) Petrol, Oils & Lubricants(32)	31.49	30.83	30.57	-0.92	3,925.28	0.09
	c) Timber(40)	1.45	1.62	1.13	-0.32	12.00	1.13
	TOTAL (I)	40.57	41.03	38.43	-2.14	5279.88	0.09
(II) Other Classes:							
	d) HEMM Spares(61,62)	109.56	89.50	87.38	-22.18	441.83	2.37
	e) UG Spares (LW, M/C Mining Conventional)(60,79,80)	134.7	137.25	139.62	4.92	60.33	27.77
	f) Production Stores(36)*	70.79	71.17	69.25	-1.54	89.11	9.33
	g) Iron & Steel (30)	23.70	26.55	24.45	0.75	47.16	6.22
	h) CHPs (68,72)	47.82	47.69	50.59	2.77	49.27	12.32
	i) Building Material(10)	1.99	1.68	1.43	-0.56	4.95	3.47
	j) Miscellaneous**	69.05	64.32	61.25	-7.80	349.14	2.11
	Total (II)	457.61	438.16	433.97	-23.64	1041.78	5.00
	Total (I+II)	498.18	479.19	472.40	-25.78	6321.66	0.90

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining

Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – JULY, 2025							
	DESCRIPTION	Inventory of Mar'25	Inventory of June' 25	Inventory of July' 25	Variance with Mar'25-July'25 (+/-)	Annual consumption for Aug. 2024 - July. 2025	SMC
	a) Spares for Turbo Generator (26)	61.44	58.76	57.82	-3.62	9.61	72.19
	b) Stock of Stores Boiler (25)	43.27	41.75	42.63	-0.64	15.75	32.48
	c) Stock of Pump Spares (42)	12.85	13.04	12.96	0.11	2.30	67.57
	d) Spares for Switch Gear (49)	10.96	10.2	10.04	-0.92	1.53	78.70
	e) Spares for CHPs (68,72)	9.06	8.08	7.79	-1.27	5.47	17.08
	f) Stock of Pipes & Fittings (28 & 34)	9.71	9.41	9.56	-0.15	1.31	87.57
	g) Control & instrumentation (87)	8.15	6.53	6.46	-1.69	4.73	16.38
	h) Miscellaneous*	43.74	40.85	39.09	-4.65	29.41	15.95
	Total	199.18	188.62	186.35	-12.83	70.12	31.89
	SCCL Grand Total	697.36	667.81	658.75	-38.61	6391.79	1.24

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor, Transformer, CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,

Chapter-XI
EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of July, 2025:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		12		114	
	No. of units- on roll	1		5		1		5		26		153	
	No. of units-in operation	0		0		1		5		16		110+4*	
b)	Target (Tonnes)	120000	200000	5000	20000	10000	40000	106200	413100	48600	171800	327600	1303300
c)	Actual (Tonnes)	0	0	0	0	7068	22557	81721	284609	30240	112908	233674	941678
d)	% Achvt.	0	0	0	0	71	56	77	69	62	66	71	72
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	0	0	0	0			52	50	19	24	24	24
	% Achvt.	0	0	0	0			123	120	33	42	41	42

* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (37,554 T):** CMR Production at PVK = 16,055 T; CMR Production at KP UG = 14,431 T; BM & RH Production at ALP = Nil ; BM Production at SK = 7,068 T,

b) Excavating Equipment (HEMM) Performance during July, 2025:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	6	3.05	5.18	170
2	JK5 OC	Shovels	2	1.02	0.54	53
3	PK OC	Shovels	13	11.77	11.23	95
4	MNG OC	Shovels	3	1.40	0.91	65
5	GDK5 OC	Shovels	4	2.03	1.98	97
6	RG OC3	Dragline	1	2.19	0.00	0
		Shovels	19	18.60	17.31	93
7	RG OC1	Shovels	8	6.99	5.31	76
8	RG OC2	Shovels	11	8.85	4.75	54
9	KTK OC2	Shovels	1	0.38	0.68	179
10	KHAIRAG OC	Shovels	5	2.41	1.69	70
11	KK OC	shovels	3	1.70	0.94	55
12	SRP OC2	Shovels	4	2.18	1.85	85
Company Shovels & Dragline Total		Dragline	1	2.19	0.00	0
		Shovels	79	60.37	52.36	87
		Total	80	62.56	52.36	84

c) Commissioning of new H.E.M.M. during July, 2025:

Sl. no.	Project (Area)	Description of HEMM	Make	Quantity in Nos.
1	PK OC (MNG)	6.5 Cu.M Shovel	BEML	1
2	RG OC1 (RG3)	6.5 Cu.M Shovel	BEML	1
3	RG OC2 (RG3)	6.5 Cu.M Shovel	BEML	1

Chapter-XII
Performance of Powerhouses & Workshops: July, 2025

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	14,453,611	14,547,104	120,938,126	8.31
2	Ramagundam	22,469,931	22,675,784	182,732,940	8.06
3	Bellampalli	13,001,333	13,289,034	104,831,193	7.89
Total		49,924,875	50,511,922	408,502,259	8.09

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.07.2025 to 31.07.2025	Units consumed through LTOA for the Month 01.07.2025 to 31.07.2025	Financial year Cumulative Units Exported (kwh) upto 31.07.2025	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	2,736,700	Yet to be received from EBC/ TSTRANSCO	14,245,980	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	3,732,678		17,802,602		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	1,529,400		8,225,200		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,077,782		5,447,284		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	4,175,082		20,218,736		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	152,800		1,776,400		5MW Synchronized on 22.01.2023
	Total Solar Generation	13,404,442		67,716,202		

In house Capitive plants:

Sl. No.	Solar Plants	Period 01.07.2025 to 31.07.2025			Inadver- tent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 31.07.2025	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	926,000	14,900	911,100	33,959	877,141	7.3	6,403,129	5,075,400	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	3,959,495	2,277	3,957,218	162,970	3,794,248	6.65	25,231,749	19,886,822	These Units were utilized at RGI/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	1,038,169	759	1,037,410	56,817	980,593	7.3	7,158,329	5,130,954		
4	MM 28 MW Solar Plant Generation	2,792,500	2,700	2,789,800	230,461	2,559,339	6.65	17,019,604	15,825,200	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
5	KGM 10.5 MW Solar Plant Generation	1,147,071	11,675	1,135,396	14,000	1,121,396	6.65	7,457,283	5,108,454		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	Total Solar Generation	9,863,235	32,311	9,830,924	498,207	9,332,717		63,270,095	51,026,830		
6	CHNR 11 MW Solar Plant Generation	1,036,900							5,397,500	@	11 MW Synchronized on 31.08.2024, However trail run was conducted on 05.08.2024.

@ As per new regulation these units are treated as Inadverent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadverent units.

b) Central Workshop, Kothagudem: Manufactured items in the month of July, 2025 at CWS.

SI No	Material	Material Description	Annual Requirement for the year 2025-26	CWS production July-2025	Cumulative Production from 01.04.2025 to 31.07.2025	Application
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	107	9	20	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
2	3105630120	BRASS BUSH 8" X 12"	171	3	17	For use various Pumps, Neck rings, Centre rings,and bushes etc.
3	3105630168	BRASS BUSH 10" X 12"	125	3	18	For use various Pumps, Neck rings, Centre rings,and bushes etc.
4	3105630181	BRASS BUSH 12" X 14"	90	2	14	For use various Pumps, Neck rings, Centre rings,and bushes etc.
5	3105650015	BRASS STICK 2"X12"	86	15	23	For use at pump and other various bushes, bush berings etc.
6	3105650039	BRASS STICK 3"X12"	101	21	47	For use at pump and other various bushes, bush berings etc.
7	3105650052	BRASS STICK 4"X12"	202	45	86	For use at pump and other various bushes, bush berings etc.
8	3105650076	BRASS STICK 5"X8"	160	15	30	For use at pump and other various bushes, bush berings etc.
9	3105650090	BRASS STICK 6"x8"	175	19	25	For use at pump and other various bushes, bush berings etc.
10	3613050122	CI PULLEY 1 FT	290	5	47	For use at various endless haulers
11	3613050158	CI PULLEY 2 FT	143	6	14	For use at various endless haulers
12	3613050353	CI PULLEY 3 FT	164	3	16	For use at various endless haulers
13	3614000060	CI COUPLING BLANK 6 IN	436	2	8	For use at various Pumps and motors coupling
14	3614000084	CI COUPLING BLANK 8 IN	565	17	92	For use at various Pumps and motors coupling
15	3614000102	CI COUPLING BLANK 10 IN	607	23	90	For use at various Pumps and motors coupling
16	3614000126	CI COUPLING BLANK 12 IN	586	13	78	For use at various Pumps and motors coupling
17	3614000140	CI COUPLING BLANK 14 IN	377	3	35	For use at various Pumps and motors coupling
18	3614000163	CI COUPLING BLANK 16 IN	255	2	8	For use at various Pumps and motors coupling
19	3614100121	CS COUPLING BLANK 12 IN	0	4	4	For use at various Pumps and motors coupling
20	3635030405	CI SEGMENT-40HP ENDLESS HAULER	155	3	10	For use at 40HP endless haulers in UG Mines
21	3635030600	CI SEGMENT-60HP ENDLESS HAULERS	68	3	3	For use at 60HP endless haulers in UG Mines
22	3635050155	BEVEL PULLEY 9 IN	362	47	71	For Conveyor belts system in UG Mines
23	3635250259	ANCHOR BRACKET	85	2	4	For use at various endless haulers
24	3640060015	ST SQ COG 0.9MTR W SQ PIP49.5 X3.60MM TH	0	28	254	For used to roof support in UG Mines

Sl No	Material	Material Description	Annual Requirement for the year 2025-26	CWS production July-2025	Cumulative Production from 01.04.2025 to 31.07.2025	Application
25	4536000240	TUB WHEELS WITH AXLE	6450	270	1,522	For Coal Tubs
26	6008089492	1400BW400dia120Shaft2100L W Hrbilag Cmpl	10	1	1	For various Conveyors
27	6008089625	1400BW500dia125Shaft2100L W rbrlag cmplt	16	1	1	For various Conveyors
28	6008094165	52IN BELT 16IN DIA X 56IN L-CONVEYOR DRUM	16	2	2	For various Conveyors
29	6008094207	52IN BELT 20IN DIA X 56IN L-CONVEYOR DRUM	16	1	1	For various Conveyors
30	6008095248	54IN BELT 24IN DIA X 58IN L-CONVEYOR DRUM	0	1	1	For various Conveyors
31	6008098201	60IN BELT 20IN DIA X 64IN L-CONVEYOR DRUM	14	2	6	For various Conveyors
32	6008098250	60IN BELT 25IN DIA X 64IN L-CONVEYOR DRUM	12	2	3	For various Conveyors
33	6008098328	60IN BELT 32IN DIA X 64IN L-CONVEYOR DRUM	0	1	3	For various Conveyors
34	6115087521	FLIGHT ASSY	1890	50	293	For use at CSP for coal movement in bunker
35	6115109747	HOLDER SLEEVE ASSY	14400	674	3,233	For use at CSP for coal crushing
36	7210100313	FLIGHT BAR ASSY.	75	47	47	For use at CSP for coal movement in bunker
37	7225100610	WASHER 6MM	5100	1,000	1,460	For use of Pick holders, Pick locking purpose at UG mines & CSP's
38	7240053027	SCRAPER FOR INSERT 26 X 92	830	2	156	For use at CSP for coal movement in bunker
39	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	0	5	9	For various Conveyors
40	7928060152	MV FAN RUNNER 20 HP	36	2	16	Used in UG Mines for face ventilation
41	8506301014	240HP PUMP BRASS BALANCE PISTON DISC	42	28	38	For use at various pumps motors

c) Area workshops: July, 2025:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	0	3	0	8	10	28	11	5	1	66
2.	Pumps (Nos.)	Repaired	24	4	4	9	14	36	13	13	3	120
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	441.90	354	970	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2025-2026				2024-2025		
		Annual Target	July, 2025 Target	Actual	Prog.	Annual Target	July, 2024 Actual	Prog.
1	Coal Output (million tonnes)	72.00	4.72	4.20	20.18	77.10	4.23	20.94
2	Total electrical energy consmptn. (million kvah)			59.84	245.03		59.01	250.31
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		14.25	12.14	14.50	13.95	11.95

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	38,254,432	262,978	11,994,512	50,511,922	408,502,259
10MW STPP Solar Generation Consumed at SRP Area	KVAH				877,141	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				3,794,248	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				980,593	
28 MW MM Solar Generation consumed at MM Area	KVAH				2,559,339	
10.5 MW KGM Solar Generation	KVAH				1,121,396	
Total SCCL Energy Consmpn.	KVAH				59,844,639	

Chapter-XIII

Afforestation Activities – April to July, 2025

Sl. No	Location of Plantation	April-2025 to June- 2025			July - 2025			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	Kothagudem	3.5	7985	2865	26.5	242683	17700	30.0	250668	20565	Misc., Euc.Clones	35537
2	Yellandu	0.0	50	0	2.0	5000	10560	2.0	5050	10560	Misc., Euc.Clones	100
3	Manuguru	0.0	500	13700	20.0	66450	23500	20.0	66950	37200	Misc., Euc.Clones	19080
	Sub Total	3.5	8535	16565	48.5	314133	51760	52.0	322668	68325		54717
4	Rama-gundam-I	5.5	2600	0	4.5	14252	58720	10.0	16852	58720	Misc., Euc.Clones	30890
5	Rama-gundam-II	0.0	100	0	7.0	30970	10000	7.0	31070	10000	Misc., Euc.Clones	11930
6	Rama-gundam-III	0.0	100	0	36.0	80460	38550	36.0	80560	38550	Misc., Euc.Clones	33239
7	Bhopalpally	1.0	1360	0	6.5	18106	4490	7.5	19466	4490	Misc., Euc.Clones	33998
	Sub Total	6.5	4160	0	54.0	143788	111760	60.5	147948	111760		110057
8	Srirampur	5.0	4260	0	10.5	32244	28890	15.5	36504	28890	Misc., Euc.Clones	20917
9	STPP	0.0	135	1500	1.0	1233	4879	1.0	1368	6379	Misc., Euc.Clones	5078
10	Bellampally	0.0	200	6753	1.5	3430	36094	1.5	3630	42847	Misc., Euc.Clones	1834
11	Mandamarri	0.0	500	0	3.5	6670	20150	3.5	7170	20150	Misc., Euc.Clones	12269
	Sub Total	5.0	5095	8253	16.5	43577	90013	21.5	48672	98266		40098
	Total	15.0	17790	24818	119.0	501498	253533	134.0	519288	278351		204872

Chapter-XIV

PLANNING & PROJECTS

Progress of Developmental Activities during July, 2025

A) Status of Projects Preparation:

I. The status of FRs/ RCEs/ MP & MCPs/ FMCPs/ Compliance reports/ PFRs/ Lols & DMG Certifications:

1. Compliance Reports approved by the SCCL BOARD: Nil.

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

2. MP & MCPs/FMCPs approved by the MoC, Gol, New Delhi : 1 No.

- MP & MCP of GDK coal Mine

3. MP & MCPs/FMCP Under approval process at MoC, Gol, New Delhi : Nil.

4. MP & MCPs / FMCPs Under Preparation: 7 Nos.

Sl.No	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under Preparation
2	MP & MCP of KTK Coal Mine	
3	MP & MCP of Indaram OCP	
4	MP & MCP of IK-1A incline	
5	MP & FMCP of Khairigura OCP Expn Project	
6	MP & FMCP of Kistaram OCP	
7	KTK-6 Incline	Approved by Board, further applied for credential in SWCS portal.

C) Status of Projects Preparation:

i. FR/RCE/MS Under Preparation : 1 No.

Sl.No	Name of the Project	Remarks
1	RCE of KTKOC-III Expansion	Under Preparation

ii. Compliance reports Under Preparation : 4 Nos.

Sl.No	Name of the Project	Remarks
1	RG Coal Mine	Under Preparation
2	Naini	
3	Kasipet 2 Inc	
4	Goleti OCP	

iii. Specific Reports for inclusion of sustainable activities: 11 Nos.

Sl.No	Name of the Project	Remarks
1	Kasipet 1 Inc	Under preparation
2	RK 5 Inc	
3	KKOCP	
4	KTK 5 & 5A Inc	
5	KOC II	
6	MNGOCP Extn	
7	RK6 Inc	
8	RKPOCP Ph 2	
9	SRP 1	
10	Kishtaram OCP	
11	Khairagura OCP	

iv. PFR/Lol/DMG Certifications Under Preparation : Nil

v. OB Offloading Proposals in June'25 (Scrutiny by PP dept.) : 1No.

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	RGOC – I	1107.353	48	Forwarded for approval

D) Projects costing more than Rs 500 Crores : Nil

Projects/Proposals (MPs/FRs/RCEs) costing less than Rs 500 Crores: Nil

E. Region-wise drilling progress – July, 2025:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH JULY-2025 (01.07.2025 to 31.07.2025)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	0.00	0	0.00	0
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	371.00	2	943.50	8	1314.50	10
Total Mtg. Achieved	371.00	2	943.50	8	1314.50	10
TARGET	500		2000		2500	
% Achievement	74.20		47.18		52.58	
Avg Mtg./Drill Month	185.50		117.94		131.45	
Cum.Drilling Mtg F.Y 2024-25 (m)	1682.00		5653.50		7335.50	
Cum.Drilling Mtg F.Y.2025-26 (m)	1815.00		4394.50		6209.50	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8).						
Deployment during 2024-2025-11 Drills (KGM-2:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

Block	Metreage drilled during the month July-2025	Cum.Drilling Mtg. F.Y.2025-26	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	769.10	18640.20
Total	-	769.10	69564.20

F. Status of foreign collaboration – July, 2025 : - Nil -
