

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of April, 2025

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	16
Underground	22
Total	38

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Balram

Whole-time Directors:

2. Sri N. Balram Finance and CFO
3. Sri D. Satyanarayana Rao Electrical & Mechanical
4. Sri L.V.Suryanarayana Operations
5. Sri K. Venkateswarlu Planning & Projects and
(P.A & W)(FAC)

Part-time Directors:

6. Sri K.Rama Krishna Rao Special Chief Secretary to Govt., Finance Dept.,
Govt. of Telangana, Hyderabad.
7. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Energy Dept.,
Govt. of Telangana, Hyderabad.
8. Smt. Santosh
(up to 30.04.2025) Dy. Director General,
Ministry of coal, Govt. of India, New Delhi.
9. Sri Jai Prakash Dwivedi Chairman-cum-Managing Director,
Western Coalfields Limited,
'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S).
10. Sri Ajitesh Kumar Director,
Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Item	April, 2025			April, 2024	Increase/ Decrease over April-24		Apr, 2025			Apr, 2024	Increase/ Decrease Over 2024-25	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)												
UG	0.478	0.322	67.3	0.476	-0.15	-32.4	0.478	0.322	67.34	0.476	-0.15	-32.4
OC	4.800	4.670	97.3	5.000	-0.33	-6.6	4.800	4.670	97.29	5.000	-0.33	-6.6
Total	5.278	4.992	94.6	5.476	-0.48	-8.8	5.278	4.992	94.6	5.476	-0.48	-8.8
Off-take (MT)	5.278	5.804	110.0	5.655	0.15	2.6	5.278	5.804	109.97	5.655	0.15	2.6
O.B.R. (M.Cu.M.)												
Departmental	5.150	4.869	94.5	3.938	0.93	23.7	5.150	4.869	94.5	3.938	0.93	23.7
Contractual	37.545	35.131	93.6	32.240	2.89	9.0	37.545	35.131	93.6	32.240	2.89	9.0
Total	42.695	40.000	93.7	36.177	3.82	10.6	42.695	40.000	93.7	36.177	3.82	10.6
Composite Coal Performance (M.Cu.M)	46.214	43.327	93.8	39.828	3.50	8.79	46.214	43.327	93.75	39.828	3.50	8.79
O.M.S. (T)												
UG	1.16	0.81	69.8	1.16	-0.35	-30.2	1.16	0.81	69.8	1.16	-0.35	-30.2
OC	25.91	23.42	90.4	15.81	7.61	48.1	25.91	23.42	90.4	15.81	7.61	48.1
Overall	8.81	8.33	94.6	6.16	2.17	35.2	8.81	8.33	94.6	6.16	2.17	35.2
Supply to Steel Plants (MT)	0.004	0.001	15.1	0.038	-0.04	-98.4	0.004	0.001	15.1	0.038	-0.04	-98.4
Supply to Power Sector (MT)	5.170	5.456	105.5	5.091	0.36	7.2	5.170	5.456	105.5	5.091	0.36	7.2
Plan Expenditure(Rs Cr)	85.00	179.19	210.8	72.11	107.08	148.5	85.00	179.19	210.8	72.11	107.08	148.5

Highlights of performance during April, 2025

1. Off-take (despatches) of coal achieved was 110% of the target.
2. Coal supplies to Power Sector achieved was 105.5% of the target
3. Plan expenditure incurred was 210.8% of the Budget.

Chapter-I PRODUCTION

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				April, 2025				Mar., 2025	Apr., 2024	Up to April,2025-2026 (Progressive)		Up to April, 2024-25 (Prog.)
April, 2025				Target	Actual							
					UG	OC	Total	Actual	Actual	Target	Actual	Actual
1	2	3	Kothagudem	13.07	0.14	11.94	12.09	17.53	10.37	13.07	12.09	10.37
0	2	2	Yellandu	3.10	0.00	2.56	2.56	3.34	3.29	3.10	2.56	3.29
1	2	3	Manuguru	9.27	0.13	10.75	10.88	14.85	11.22	9.27	10.88	11.22
2	6	8	KGM Region	25.43	0.28	25.25	25.53	35.72	24.88	25.43	25.53	24.88
0	1	1	Bellampalli	3.50	0.00	2.74	2.74	5.43	3.14	3.50	2.74	3.14
4	1	5	Mandamarri	2.22	0.43	1.12	1.55	2.58	2.62	2.22	1.55	2.62
7	2	9	Srirampur	5.53	1.16	3.96	5.11	8.29	3.94	5.53	5.11	3.94
11	4	15	BPA Region	11.25	1.59	7.82	9.40	16.30	9.70	11.25	9.40	9.70
3	1	4	RG I	4.06	0.59	1.47	2.06	7.43	3.77	4.06	2.06	3.77
1	1	2	RG II	2.28	0.12	4.88	5.00	14.83	8.11	2.28	5.00	8.11
	2	2	RG III	5.75	0.00	5.09	5.09	9.54	5.01	5.75	5.09	5.01
1		1	APA	0.16	0.13	0.00	0.13	0.15	0.81	0.16	0.13	0.81
4	2	6	Bhupalpalli	3.85	0.51	2.19	2.70	5.14	2.48	3.85	2.70	2.48
9	6	15	RGM Region	16.11	1.35	13.63	14.99	37.09	20.18	16.11	14.99	20.18
22	16	38	Total SCCL	52.78	3.22	46.70	49.92	89.12	54.76	52.78	49.92	54.76
			Average Production per working day				2.00	3.43	2.19			
			Average Production per calendar day				1.66	2.87	1.83			

b) Technology-wise production:

(in lakh tones)

Technology	April, 2025				April, 2024	Up to April, 2025-2026 (Progressive)				Up to April, 2024-25
	Target	Actual	% Achd.	% in total Prodn.		Target	Actual	% Achd.	% in total Prodn.	
Road headers	0.05	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.00
Long walls	0.00	0.00		0.00	0.64	0.00	0.00		0.00	0.64
Bolter Miner	0.10	0.02	16.29	0.03	0.08	0.10	0.02	16.29	0.03	0.08
SDLs	3.22	2.32	71.94	4.65	2.48	3.22	2.32	71.94	4.65	2.48
LHDs.	0.41	0.23	56.87	0.46	0.30	0.41	0.23	56.87	0.46	0.30
Cont. Miner	1.01	0.66	65.24	1.32	1.26	1.01	0.66	65.24	1.32	1.26
Total – UG	4.78	3.22	67.34	6.47	4.76	4.78	3.22	67.34	6.47	4.76
Opencast	48.00	46.70	97.29	93.74	50.00	48.00	46.70	97.29	93.74	50.00
Total(UG+OC)	52.78	49.92	94.57	100.20	54.76	52.78	49.92	94.57	100.20	54.76

Reasons for shortfall in Production:

Shortage of working places & adverse geo-mining conditions in UG Mines

Delay in execution of new projects (VK OC, Goleti OC, JK OC)

c) Area-wise Grade-wise production for the month of April, 2025:(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM		0.14	0.00	0.39	0.54				2.29	1.23	7.50		12.09
YLD									1.19	1.22	0.11	0.04	2.56
MNG		0.13	0.55	0.00	0.43	1.99			4.32	0.56	2.90		10.88
KGM REGION	0.00	0.28	0.55	0.39	0.96	1.99	0.00	0.00	7.80	3.01	10.50	0.04	25.53
BPA						0.42	1.75		0.57				2.74
MM			0.17	0.10	0.12	0.25	0.13		0.78				1.55
SRP				1.11	0.39	3.34	0.14	0.14					5.11
BPA REGION	0.00	0.00	0.17	1.21	0.51	4.00	2.02	0.14	1.36	0.00	0.00	0.00	9.40
RG-I			0.11	0.06	0.76	0.43	0.72						2.06
RG-II				0.20			0.87		3.92				5.00
RG-III			0.00		2.09		3.00						5.09
APA							0.13						0.13
BHPL	0.85			0.42			1.43						2.70
RGM REGION	0.85	0.00	0.11	0.68	2.85	0.43	6.14	0.00	3.92	0.00	0.00	0.00	14.99
TOTAL	0.85	0.28	0.83	2.29	4.32	6.42	8.17	0.14	13.08	3.01	10.50	0.04	49.92

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	52.78	49.92	94.57	54.76	-4.84	-8.84	55.74	53.23
Progressive	52.78	49.92	94.57	54.76	-4.84	-8.84	55.74	53.23

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	April, 2025	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	1.56	54.55
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	--	--
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	1.3	45.45
Total		2.86	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2025-26 is 502.00 Million Cu.Mtrs (54.00 Million Cu.Mtrs. by the Company and 448.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment(i)			Off-loading (ii)			2025-26 Total (i+ii)			2024-25	Growth over	2023-24	2022-23
	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Actual	2024-25 %age	Actual	Actual
April	51.50	48.69	46.50	375.45	351.31	93.57	426.95	400.00	93.69	361.77	10.57	386.40	375.30
Prog.	51.50	48.69	94.54	375.45	351.31	93.57	426.95	400.00	93.69	361.77	10.57	386.40	375.30

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2025-2026			2024-25	Increase/ Decrease over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	462.14	433.27	93.75	398.28	34.99	8.79	423.57	410.79
Progressive	462.14	433.27	93.75	398.28	34.99	8.79	423.57	410.79

Chapter-II DESPATCHES

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2025-26. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2025-26			2024-25	Growth over 2024-25		2023-24	2022-23
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	52.78	58.04	109.97	56.55	1.50	2.64	60.04	56.72
Progressive	52.78	58.04	109.97	56.55	1.50	2.64	60.04	56.72

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	April,2025 Actual	Up to April,2025- 2026(Progr.)Actual	April, 2024 Actual	April, 2023 Actual	April, 2022 Actual
Kothagudem	13.76	13.76	11.67	12.62	9.73
Yellandu	1.79	1.79	1.47	3.72	3.98
Manuguru	11.60	11.60	10.57	11.71	10.33
KGM Region	27.14	27.14	23.71	28.05	24.04
Belampalli	3.10	3.10	3.12	3.43	3.14
Mandamarri	1.38	1.38	2.73	2.86	3.24
Srirampur	5.44	5.44	4.90	5.39	5.95
BPA Region	9.92	9.92	10.75	11.68	12.33
Ramagundam-I	4.44	4.44	3.89	4.58	4.23
Ramagundam-II	7.71	7.71	8.16	6.27	6.46
Ramagundam-III & APA	6.46	6.46	7.43	6.96	7.80
Bhoopalpalli	2.36	2.36	2.61	2.50	1.86
RGM Region	20.98	20.98	22.09	20.31	20.35
Total	58.04	58.04	56.55	60.04	56.72
Target	52.78	52.78	60.50	55.80	58.44

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
April, 2025	44.28	7.11	0.00	0.19	6.45	58.04
April, 2024	39.24	8.77	0.78	0.37	7.38	56.55
Up to April, 2025	44.28	7.11	0.00	0.19	6.45	58.04
Up to April, 2024	39.24	8.77	0.78	0.37	7.38	56.55

d) Area-wise Grade-wise despatches for the month of April, 2025(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM		0.10	0.08	1.01	1.07				4.01	0.33	7.16		13.76
YLD									0.32	1.00	0.43	0.04	1.79
MNG		0.13	0.55		0.43	1.99	0.04		4.86	0.56	3.04		11.60
KGM REGION	0.00	0.24	0.63	1.01	1.50	1.99	0.04	0.00	9.20	1.88	10.63	0.04	27.14
BPA						0.65	1.88		0.57				3.10
MM			0.16	0.01	0.07	0.24	0.11		0.78				1.38
SRP			0.15	1.56	0.01	3.71							5.44
BPA REGION	0.00	0.00	0.32	1.58	0.08	4.60	1.99	0.00	1.35	0.00	0.00	0.00	9.92
RG-I		0.00	0.03	4.40	0.01								4.44
RG-II			0.09				4.15		3.47				7.71
RG-III			0.00			6.45							6.46
APA													0.00
BHPL	1.19					0.01	1.17						2.36
RGM REGION	1.19	0.00	0.12	4.40	0.01	6.46	5.32	0.00	3.47	0.00	0.00	0.00	20.98
Total	1.19	0.24	1.07	6.99	1.59	13.06	7.34	0.00	14.02	1.88	10.63	0.04	58.04

e) Coal off-take:

(in lakh tonnes)

Sector	April, 2025			April, 2024	Incr./Decr. over April-24			Up to April, 2025			Up to April, 2024	Incr./Decr. over 2023-24		
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%		
KTPS - KOTHAGUDEM	7.02	4.57	65.11	5.66	-1.09	-19.3	7.02	4.57	65.11	5.66	-1.09	-19.3		
RDM BPH	0.00	0.00		0.07	-0.07	-100.0	0.00	0.00		0.07	-0.07	-100.0		
KTPP STAGE 1	1.78	1.24	69.38	1.30	-0.07	-5.1	1.78	1.24	69.38	1.30	-0.07	-5.1		
BHADRADRI TPS	3.46	3.60	104.25	4.36	-0.76	-17.4	3.46	3.60	104.25	4.36	-0.76	-17.4		
YADADRI TPS	6.00	3.37	56.14	0.00	3.37		6.00	3.37	56.14	0.00	3.37			
T.GENCO TOTAL	18.26	12.78	69.99	11.39	1.38	12.1	18.26	12.78	69.99	11.39	1.38	12.1		
MUDDANUR - AP GENCO	1.13	2.23	197.78	1.67	0.57	33.9	1.13	2.23	197.78	1.67	0.57	33.9		
VTPS	1.50	2.34	156.16	2.50	-0.16	-6.5	1.50	2.34	156.16	2.50	-0.16	-6.5		
NTPC - RGM	9.07	8.78	96.80	8.81	-0.03	-0.4	9.07	8.78	96.80	8.81	-0.03	-0.4		
NTPC SOLAPUR SUP THER	1.70	2.00	117.64	1.10	0.90	81.9	1.70	2.00	117.64	1.10	0.90	81.9		
RAICHUR -KPCL	1.25	2.85	228.34	2.23	0.62	27.8	1.25	2.85	228.34	2.23	0.62	27.8		
BELLARY KPCL	0.96	1.26	131.13	1.31	-0.05	-4.1	0.96	1.26	131.13	1.31	-0.05	-4.1		
YERASMUS TPP	3.27	3.83	117.21	3.34	0.49	14.7	3.27	3.83	117.21	3.34	0.49	14.7		
TANGEDCO	2.00	0.73	36.48	0.00	0.73		2.00	0.73	36.48	0.00	0.73			
NTPC, TLG PROJECT PH-1	5.88	4.02	68.32	3.71	0.31	8.3	5.88	4.02	68.32	3.71	0.31	8.3		
NTPC KUDGI	2.00	1.58	79.01	1.43	0.15	10.3	2.00	1.58	79.01	1.43	0.15	10.3		
POWER FSA TOTAL	47.01	42.40	90.20	37.51	4.90	13.1	47.01	42.40	90.20	37.51	4.90	13.1		
KORADI TPS	1.08	0.85	79.02	0.65	0.20	31.5	1.08	0.85	79.02	0.65	0.20	31.5		
PARLI UNIT 8	0.72	2.15	297.68	1.74	0.41	23.3	0.72	2.15	297.68	1.74	0.41	23.3		
SINGARENI THERMAL POWER PROJECT	1.00	4.18	417.76	3.63	0.54	15.0	1.00	4.18	417.76	3.63	0.54	15.0		
NTPC, TLG PROJECT PH-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00			
BRIDGE LINKAGE MOU TTL.	2.80	7.18	256.27	6.03	1.16	19.2	2.80	7.18	256.27	6.03	1.16	19.2		
NTPC MOUDA	0.00	0.00		0.41	-0.41	-100.0	0.00	0.00		0.41	-0.41	-100.0		
NTPC SIMHADRI	0.00	0.58		0.30	0.28	90.9	0.00	0.58		0.30	0.28	90.9		
NTPC GADARWARA	0.00	0.00		0.89	-0.89	-100.0	0.00	0.00		0.89	-0.89	-100.0		
NTPC KHARGONE	0.00	0.00		0.41	-0.41	-100.0	0.00	0.00		0.41	-0.41	-100.0		
NTPC TANDA	0.00	0.00		0.04	-0.04	-100.0	0.00	0.00		0.04	-0.04	-100.0		
NTPC UNCHAHAR	0.00	0.00		0.08	-0.08	-100.0	0.00	0.00		0.08	-0.08	-100.0		
NSPCL (NTPC & SAIL)	0.24	0.00	0.00	0.00	0.00		0.24	0.00	0.00	0.00	0.00			
NTPC VALLUR	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00			
CHANDRAPUR (CSTPS)	0.00	2.38		1.01	1.37	135.1	0.00	2.38		1.01	1.37	135.1		
MSEB BHUSWAL	1.23	1.47	119.93	0.00	1.47		1.23	1.47	119.93	0.00	1.47			
KHAPERKHEDA TPP	0.00	0.00			0.00		0.00	0.00			0.00			
PARAS TPS	0.00	0.54		0.04	0.50	1229.4	0.00	0.54		0.04	0.50	1229.4		
KODARMA TPS	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00			
DURGA STEEL PVT LTD	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00			
CHANDRAPURA TPS	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00			
TANGEDCO (MTPS I & II)	0.42	0.00	0.00	4.19	-4.19	-100.0	0.42	0.00	0.00	4.19	-4.19	-100.0		
APCPL IGSTPP, JHAJJAR	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00			
OTHER MOU	1.88	4.97	263.98	7.37	-2.41	-32.6	1.88	4.97	263.98	7.37	-2.41	-32.6		
MOU TOTAL	4.69	12.15	259.37	13.40	-1.25	-9.3	4.69	12.15	259.37	13.40	-1.25	-9.3		
TOTAL POWER	51.70	54.56	105.53	50.91	3.65	7.2	51.70	54.56	105.53	50.91	3.65	7.2		
CAPTIVE POWER	0.31	1.19	385.44	1.92	-0.73	-37.8	0.31	1.19	385.44	1.92	-0.73	-37.8		
H.W.P	0.07	0.19	274.61	0.37	-0.18	-48.1	0.07	0.19	274.61	0.37	-0.18	-48.1		
CEMENTS	0.31	0.59	189.94	1.34	-0.75	-56.2	0.31	0.59	189.94	1.34	-0.75	-56.2		
SPONGE IRON	0.04	0.01	15.13	0.38	-0.37	-98.4	0.04	0.01	15.13	0.38	-0.37	-98.4		
OTHER INDUS. FSA&N.FSA	0.25	1.27	509.23	1.16	0.11	9.4	0.25	1.27	509.23	1.16	0.11	9.4		
E AUCTION NON POWER	0.10	0.23	230.00	0.47	-0.24	-50.5	0.10	0.23	230.00	0.47	-0.24	-50.5		
TOTAL NON POWER	1.08	3.49	322.69	5.64	-2.15	-38.2	1.08	3.49	322.69	5.64	-2.15	-38.2		
TOTAL OFF-TAKE:	52.78	58.04	109.97	56.55	1.50	2.6	52.78	58.04	109.97	56.55	1.50	2.6		

**Chapter-III
COAL STOCKS**

a) Area/Region-wise & grade-wise closing stocks: April, 2025 (in lakh tonnes)

Area/ Region	Raw Coal											Washery			
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL	Total
KGM		0.04	0.03	3.72	3.16				0.74	0.34	0.88				8.91
YLD									0.67	0.23	4.11				5.00
MNG	0.00	0.04	0.00		0.00	0.00	0.00		1.69		2.60				4.33
KGM REGION	0.00	0.08	0.03	3.72	3.16	0.00	0.00	0.00	3.10	0.56	7.59	0.00	0.00	0.00	18.24
BPA						0.03	1.41		0.08						1.53
MM			0.00	0.16	0.19	2.60	0.07		2.94				0.76	0.45	7.18
SRP			0.40	5.82	0.03	3.74	0.00	0.00							9.99
BPA REGION	0.00	0.00	0.40	5.98	0.21	6.38	1.49	0.00	3.03	0.00	0.00	0.00	0.76	0.45	18.70
RG-I			0.06	6.05	3.75	0.26	0.00								10.13
RG-II				0.06			2.90		10.04						13.00
RG-III					4.47	0.35	3.72								8.53
APA							0.52								0.52
BHPL	0.75			0.80	0.71	0.11	9.31	1.60							13.28
RGM REGION	0.75	0.00	0.06	6.92	8.93	0.73	16.45	1.60	10.04	0.00	0.00	0.00	0.00	0.00	45.46
Total	0.75	0.08	0.49	16.61	12.30	7.10	17.93	1.60	16.16	0.56	7.59	0.00	0.76	0.45	82.40

b) Grade-wise & size-wise:

(in lakh tonnes)

Grade Wise & Size Wise: (in lakh tones)					
Type	Size	Grade	April, 2025	March, 2025	April, 2024
RAW COAL	Round	G5	0.0842	0.0778	0.0104
		G6	0.0000	0.0002	0.0029
		G7	0.0072	0.0103	0.0124
		G10	0.1131	0.0825	0.0507
		G11	0.0622	0.0470	0.0976
		G15	0.0013	0.0020	0.0015
		Total	0.2679	0.2198	0.1755
RAW COAL	R.O.M	G5	0.0846	0.0611	0.0103
		G7	0.0550	0.0551	0.0026
		G8	0.3213	0.2885	0.0078
		G9	0.1949	0.1331	0.1051
		G10	0.1530	0.1404	0.0925
		G11	0.3976	0.3178	0.6264
		G12	0.0017	0.0001	0.0025
		G13	0.0336	0.0225	0.0094
		Total	1.2416	1.0186	0.8566
	Slack	G5	0.0789	0.1294	0.0800
		G7	0.0000		0.0008
		G10	0.0001	0.0001	0.0343
		G11	0.7797	0.7787	0.6780
		G15	0.0014	0.0014	0.0014
		Total	0.8601	0.9096	0.7944
	Crushed (ROM)	G5	0.5015	0.8237	0.3643
		G6	0.0833	0.0423	0.0000
		G7	0.4264	0.5037	1.1195
		G8	16.2911	19.2569	8.7650
		G9	12.1012	13.7340	7.8776
		G10	6.8341	6.6518	4.6685
		G11	16.6939	20.3193	11.3570
		G12	1.6023	1.6023	0.0287
		G13	16.1311	16.2527	6.5503
		G14	0.5647	0.3594	2.0849
		G15	7.5853	7.6127	5.0355
		UNG	0.0000	0.0000	0.0000
		Total	78.8149	87.1588	47.8512
WASHED COAL	Washed Coal	R	0.7612	0.7612	1.1874
		Slurry	0.4542	0.4542	0.4544
		Total	1.2155	1.2155	1.6418
Grand Total			82.3998	90.5223	51.3195

Chapter-IV
MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.03.2025	31.03.2025	30.04.2025				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2596	2596	1009	957	641	2607	11	11
YLD	664	664		377	294	671	7	7
MNG	2479	2479	275	1497	718	2490	11	11
KGM Region	5739	5739	1284	2831	1653	5768	29	29
BPA	943	943		540	430	970	27	27
MMR	4714	4714	3016	365	1299	4680	-34	-34
SRP	8634	8634	6282	912	1404	8598	-36	-36
BPA Region	14291	14291	9298	1817	3133	14248	-43	-43
RG 1	5487	5487	3683	415	1344	5442	-45	-45
RG 2	3831	3831	945	2031	847	3823	-8	-8
RG 3	4236	4236	2017	1659	552	4228	-8	-8
BHP	5355	5355	3946	443	961	5350	-5	-5
RGM Region	18909	18909	10591	4548	3704	18843	-66	-66
HYD Office	112	112			112	112		
CORP Office	1501	1501	3		1493	1496	-5	-5
STPP	140	140			139	139	-1	-1
Naini	24	24			24	24		
Total	40,716	40,716	21,176	9,196	10,258	40,630	-86	-86
% in total manpower			52.12%	22.63%	25.25%	100.00%		

b) Category-wisemanpower status:

Sl. No.	Category	As on 30.04.2025		As on 31.03.2025		As on 30.04.2024	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2278	5.61	2276	5.59	2188	5.25
2	Monthly paid staff	9179	22.59	9093	22.33	9230	22.16
3	Time rated workers	26023	64.05	26271	64.52	25774	61.87
4	Piece rated workers	16	0.04	16	0.04	36	0.09
5	Badli fillers	58	0.14	58	0.14	95	0.23
6	Badli workers	3076	7.57	3002	7.37	4337	10.41
Total		40630	100.00	40716	100.00	41660	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 30.04.2025			As on 31.03.2025			As on 30.04.2024		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2077	201	2278	2081	195	2276	2050	138	2188
2	Monthly Rated	8422	757	9179	8336	757	9093	8454	776	9230
3	Time rated Workers	25351	672	26023	25595	676	26271	25336	438	25774
4	Piece rated	16		16	16		16	36		36
5	Badli fillers	58		58	58		58	95		95
6	Badli workers	2691	385	3076	2623	379	3002	3857	480	4337
Total		38615	2015	40630	38709	2007	40716	39828	1832	41660

Chapter-V
PRODUCTIVITY

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	April, 2025		Progressive 2025-26		March, 2025		April,2024		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	40.92	36.30	40.92	36.30	36.13	15.63	19.57	13.80	Apr 25	36.30
Yellandu	18.93	29.85	18.93	29.85	51.01	37.66	31.16	37.97	Nov 24	51.12
Manuguru	27.35	28.09	27.35	28.09	24.35	26.75	24.84	23.84	Apr 25	28.09
KGM. Region	30.94	31.67	30.94	31.67	32.23	23.21	23.03	21.05	Apr 25	31.67
Ramagundam-I	4.97	2.69	4.97	2.69	4.80	2.54	4.87	2.35	Jan 25	5.26
Ramagundam-II	7.62	10.21	7.62	10.21	14.86	14.14	12.61	9.86	Mar 25	14.14
Ramagundam-III	13.59	12.78	13.59	12.78	13.58	14.80	12.11	11.69	Mar 25	14.80
Adriyala projects	0.59	0.34	0.59	0.34	9.29	0.39	6.06	2.50	May 24	2.53
Bhoopalpalli	3.61	2.98	3.61	2.98	1.22	0.65	1.12	0.60	Apr 25	2.98
RG. Region	5.61	5.09	5.61	5.09	7.37	6.30	6.28	4.50	Mar 25	6.30
Bellampalli	34.36	31.85	34.36	31.85	32.60	28.73	25.07	23.97	Feb 25	33.64
Mandamarri	3.36	2.16	3.36	2.16	3.17	3.68	3.82	1.37	Mar 25	3.68
Srirampur	3.61	3.52	3.61	3.52	2.64	2.51	3.11	2.21	Dec 24	3.89
BPA Region	4.90	4.16	4.90	4.16	4.62	4.26	4.39	3.05	Dec 24	4.65
UG MINES	1.16	0.80	1.16	0.80	1.85	1.02	1.55	1.16	May 24	1.17
OC MINES	25.91	23.31	25.91	23.31	22.79	19.18	19.79	15.81	Apr 25	23.31
SCCL (Overall)	8.81	8.30	8.81	8.30	9.40	7.96	7.94	6.16	Apr 25	8.30

Note: The computation of OC Mines OMS Procedure has been revised & implemented in-line with CIL Company w.e.f. 01-04-2025.

Chapter-VI
WELFARE AMENITIES

a) Insurance Schemes: Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name		Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)		1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)		10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.		1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) Medical aid: 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement April, 2025;

OHS	Jan. –April, 2025		Monthly (April,2025)	
PME	Targets	Achieved	Targets	Achieved
	13082	3417	2139	811
IME	Regular		Contract	
	194		1165	

V) Amount spent for the cases referred to outside hospitals for treatment:

April, 2025(Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
10.08	56.07	383.70	746.25	1196.87

VII) Family Planning Operations: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **April, 2025** following operations have been done.

Category	April, 2025	January-April, 2025
Vasectomy	1	3
Tubectomy	31	86
Tubectomy with LSCS	46	194
Total	78	283

VIII) Medical Camps/Health awareness Programs.

Medical Camps	April, 2025	January- April, 2025
No. of Medical Camps conducted	38	147
No. of health awareness programmes conducted at Mines/Dept., /colonies	23	65
No. of school health programmes conducted	1	10

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave	April, 2025	January- April, 2025
a) No. of Patients under MINE accident rolls >1 month	20	90
b) No. of employees under Spl. Leave >3 months.	67	284

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)	April, 2025	January- April, 2025
a) No. of Patients Aailed OP Treatment	110927	431390
b) No. of Admissions	2087	8216
c) No. of surgeries done	361	15766

- c) Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.05.2025		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	26	1129	1155
2.	SCHS, YELLANDU	57	501	558
3.	SCHS, MANUGURU	160	471	631
4.	SCHS, SECTOR-II, GODAVARIKHANI	47	447	494
5.	SCHS, SECTOR-III, GODAVARIKHANI	230	280	510
6.	SCHS, BHUPALAPALLY	80	283	363
7.	SCHS, COAL CHEMICAL COMPLEX	75	508	583
8.	SCHS, KALYANIKHANI	66	414	480
9.	SCHS, GOLETI	18	370	388
10.	S.C.POLYTECHNIC, MANCHERIAL	219	540	759
11.	SCWJC, KOTHAGUDEM	28	655	683
12.	SCWDC, Kothagudem (a). UG Courses	35	754	789
	(b). PG Courses	2	91	93
Grand total		1043	6443	7486

- f) **Housing:** About **48,324** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **April, 2025** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2050	1496	100.00	209	2259	100.00
2.	KGM Area	4457	2607	100.00	434	4891	100.00
3.	YLD	1273	671	100.00	0	1273	100.00
4.	MNG	2541	2490	100.00	0	2541	100.00
5.	MDM& GLT	1799	970	100.00	0	1799	100.00
6.	MM & BPA township	8098	4680	100.00	0	8098	100.00
7.	SRP	7146	8598	83.11	0	7146	83.11
8.	RG-I	7105	5442	100.00	0	7105	100.00
9.	RG-II & III	8657	8051	100.00	0	8657	100.00
10.	BHPL	4741	5350	88.62	0	4741	88.62
11.	STPP	457	139	100.00	0	457	100.00
Total		48324	40494	100.00	643	48967	100.00

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (53.91%).
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (68.09%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of April, 2025; Nil

Chapter-VII INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
April, 2025	-	-	-	-	-	-	-	-
April, 2024	-	-	-	-	-	-	-	-
Up to April, 2025-2026	-	-	-	-	-	-	-	-
Up to April, 2024-2025	-	-	-	-	-	-	-	-

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
April, 2025	-	-	-
April, 2024	-	-	-
Up to April, 2025-2026	-	-	-
Up to April, 2024-2025	-	-	-

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	April 2025				April 2024				Jan- April 2025				Jan- April 2024			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MNG	-	-	-	-	-	-	1	1	-	-	2	2	-	-	3	3
RG1	-	-	-	-	-	-			-	-	3	3	1	1	1	1
RG2	-	-	-	-	-	-	1	1	-	-	-	-	-	-	4	4
RG3	-	-	-	-	-	-			-	-	3	3	-	-	1	1
BHP	-	-	1	1	-	-			1	1	4	4	-	-	2	2
BPA	-	-	-	-	-	-	1	1	-	-	1	1	-	-	1	1
MMR	-	-	1	1	-	-	2	2	-	-	5	5	1	1	3	3
SRP	-	-	3	3	-	-	1	1	-	-	7	7	-	-	7	7
TOTAL	-	-	5	5	-	-	6	6	1	1	25	25	2	2	22	22

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of April, 2025 vs 2024

Cause Name	April 2025				April 2024			
	FA	F	SA	S	FA	F	SA	S
FALL OF ROOF	-	-	-	-	-	-	2	2
FALL OF SIDES	-	-	-	-	-	-	-	-
ROPE HAULAGE	-	-	-	-	-	-	2	2
OTHER MACHINERY	-	-	1	1	-	-	-	-
FALL OF PERSONS	-	-	-	-	-	-	-	-
FALL OF OBJECTS	-	-	1	1	-	-	1	1
OTHER THAN ABOVE	-	-	3	3	-	-	3	3
Total	-	-	5	5	-	-	6	6

Cause-wise accidents for the year (Jan- April) 2025 vs 2024

Cause Name	Jan-April 2025				Jan-April 2024			
	FA	F	SA	S	FA	F	SA	S
FALL OF ROOF	-	-	-	-	-	-	1	1
FALL OF SIDES	-	-	-	-	-	-	1	1
ROPE HAULAGE	-	-	1	1	1	1	5	5
CONVEYORS	-	-	1	1	-	-	-	-
DUMPERS	1	1			-	-	-	-
OTHER WHEELED TRACKLESS	-	-	1	1	-	-	1	1
OTHER MACHINERY	-	-	2	2	-	-	-	-
FALL OF PERSONS	-	-	8	8	-	-	3	3
FALL OF OBJECTS	-	-	3	3	1	1	4	4
OTHER THAN ABOVE	-	-	9	9	-	-	7	7
Total	1	1	25	25	2	2	22	22

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed(annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
April, 2025	--	1.00	--	1.45	--	0.14
April, 2024	--	1.10	--	1.63	--	0.16
Jan – April, 2025	0.04	0.92	0.07	1.81	0.03	0.70
Jan – April, 2024	0.08	0.85	0.14	1.52	0.05	0.55

d) Circulars / recommendations issued in the month of April, 2025 on safety matters.

(Up to March 2025 – 28 Nos. of letters/ Circulars/ Pamphlets, etc., were circulated).

29. Area GMs, Agents and Mine Managers, were issued a circular on Budget allocation for quarterly review of Safety Management Plan of mines and departments for updating & revision during the year 2025-26 vide letter No. CRP/ISO/SMP/190/2025/254, dated : 07.04.2025.
30. All Area GMs, Agents and Mine Managers were issued a circular on fatal accident occurred on 19.12.2024 to Sri Mulchand, E. P Operator, PKOC, MNG Area along with findings, analysis and recommendations to prevent such recurrence vide letter No. CRP/ISO/F-6/2024/2025/264, dated 12.04.2025
31. All Area GMs, GM(Per) IR, PM & Welfare (FAC) and GM (HRD), were advised to conduct workshop to create awareness on Sexual Harassment to members of internal complains committee and others in all areas vide letter No. CRP/ISO/WE/194/2025/267, dated: 21.04.2025.
32. All Area GMs were circulated guidelines/measures and advised for compliance to protect coal workers at work place from rising temperature and heat waves and communicate the action taken to this office vide letter No. CRP/ISO/OT-122/2025/280, dated: 22.04.2025
33. All GMs/ HoDs of Corporate were advised to direct the Executives and Staff working under their control to undergo periodical medical examination (PME) vide letter No. CRP/ISO/OT/158/2025/284, dated: 25.04.2025
34. A letter received from Sri Birendra Kumar Thakur, Director (Technical), Ministry of Coal, GoI regarding advisory on accidents in mines was circulated to all Area GMs, Agents and Mine Managers for strict compliance vide letter No. CRP/ISO/AC/63/2025/288, dated: 26.04.2025.
35. Area GMs, were issued a circular for taking precautions during firing of shots in opencast mines and to ensure the implementation of the statute specified in Regulation No.196 of CMR 1957, DGMS circular no.8 of 1982 and GSR No. 985(E) of 2018 to prevent accidents vide letter No. CRP/ISO/AC/63/2025/292, dated: 29.04.2025

**Chapter-IX
FINANCIAL**

- a) **Annual plan:** The total funding of Rs.1700 crores of capital expenditure for 2025-26 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2025-26 are as under. (Rs. in crores)

Sl.No	Head Of Expenditure	BE 2025-26	For APR-25		Upto APR-25	
			Target	Actual	Target	Actual
1	PLANT & MACHINERY	351.67	17.58	0.14	17.58	0.14
2	DEVELOPMENT	160.00	8.00	0.57	8.00	0.57
3	BUILDINGS	200.00	10.00	0.01	10.00	0.01
4	FURNITURE & FIXTURE	8.33	0.42	0.00	0.42	0.00
5	LANDS	500.00	25.00	63.03	25.00	63.03
6	RAILWAY SIDINGS	50.00	2.50	0.00	2.50	0.00
7	STPP	180.00	9.00	115.44	9.00	115.44
8	SOLAR POWER	250.00	12.50	0.00	12.50	0.00
TOTAL		1700.00	85.00	179.19	85.00	179.19

c) Ways & Means Budget for May,2025: (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-2204	Salaries & Wages	360
Coal Sales	1987	CMPF, Pension & CMPS	132
Maturity of FDR	860	LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	28
		GST (TDS)	14
		GST	233
		Supplier/Contractors etc.,	740
		OB removal	180
		Coal & Sand Transport	20
		Solar Payments	20
		DMFT	20
		Power bills	30
		Establishment of Medical College (RG)	30
		Land acquisition and R&R	45
		Investment in LIC GLBF	800
		Interest/ Instalment on STPP Loan (SBI, ICICI & BoB)	20
		Closing Balance	-2047
Total:	643	Total	643

d) Amounts outstanding from major parties for coal supplies as on 30.04.2025 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.04.2025	Supplies made during Apr.,2025	Receipts during Apr., 2025	Total dues as on 30.04.2025	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	1453338	62748	4006	1512080	1474325	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	85757	26177	29120	82814	74649	8165	
3. N.T.P.C.	-18103	87715	48298	21314	20184	1130	
4. MAHAGENCO	74638	32425	27500	79563	79563	0	
5 K.P.C.L.	55671	38990	0	94661	91761	2900	Provision towards the said amount is already made in Books.
6. TANGEDCO	12114	4356	2394	14076	14076	0	
Total	1663415	252411	111318	1804508	1754558	49950	

ii. Power dues: (Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.04.2025	Supplies for April, 2025	Late payment surcharge (LPS) during the period	Payments received in April,2025	Closing balance as on 30.04.2025*	Undisputed amount *	Disputed amount
1	TSPCC	24,254.34	386.49	304.75	27.25	24918.32	24918.32	-

* It includes LPS amount of Rs.12,606.56 Crs till March-2025.

e) Ageing analysis of outstanding amounts from major customers: (Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37798	97702	703639	486481	186461	1512080	723
2.	APGENCO	8165	0	3218	45517	25914	82814	95
3.	NTPC	250	526	80651	-66669	6556	21314	7
4.	MAHAGENCO(MSEB)	0	0	0	55255	24308	79563	74
5.	K.P.C.L	4728	1415	4112	6894	77512	94661	73
6.	TANGEDCO	0	0	53304	-32315	-6913	14076	97
	Total	50941	99642	844924	495163	313839	1804508	

f) Operating/ working resultsfor & up to April, 2025(Coal) :

PARTICULARS	For March- 2025		April 2025 (Prov)		April- 2024 (Prov)	
			FOR		FOR	
GROSS PRODUCTION (L.Ts)	89.12		49.92		54.76	
OPENCAST (L.Ts)	83.94		46.70		50.00	
UNDERGROUND (L.Ts)	5.18		3.22		4.76	
REVENUE PRODN. (L.Ts)	89.12		49.92		54.76	
Despatches (L.Ts)	72.43		58.04		56.59	
OBR Company (L.Cum)	51.45		48.31		46.49	
Off loading (L.cum)	370.20		351.31		336.87	
Total (L.Cum)	421.65		399.61		383.36	
Actual Manshifts (Lakhs)	8.25		8.17		8.31	
Paid Manshifts (Act.) (Lakhs)	10.06		9.96		10.14	
E.M.S. (Rs.) - Actual	6564		6768		6776	
ELEMENTS OF COST	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	660.46	741.11	674.45	1351.09	687.07	1254.72
Explosives	190.71	213.99	89.09	178.47	132.46	241.90
HSD & Lubes	477.93	536.29	347.60	696.34	340.47	621.76
Other Stores & Spares	91.30	102.45	68.75	137.72	65.67	119.93
Purchased Power	29.21	32.78	39.65	79.43	45.29	82.71
Contractual Exp-Coal	11.22	12.59	28.90	57.89	30.31	55.35
Contractual Exp-OB Removal	238.72	267.87	210.20	421.08	185.88	339.45
Hiring & R&M Expenses	82.15	92.18	46.54	93.23	59.55	108.75
Medical Expenses	25.57	28.69	12.54	25.12	11.20	20.45
Other Expenses	100.22	112.45	64.65	129.51	94.65	172.85
Coal Transport	33.48	37.57	21.00	42.07	19.96	36.45
Depreciation	137.31	154.08	70.10	140.43	66.45	121.35
Backfilling & Mine Closure	180.20	202.20	175.42	351.41	183.42	334.95
OBR Adjustment	79.51	89.22	-23.01	-46.10	91.95	167.92
TOTAL COST OF PRODN.	2337.99	2623.47	1825.88	3657.70	2014.33	3678.53
SALE VALUE OF PRODN.	3127.58	3509.48	2098.86	4204.54	2318.76	4234.48
PROFIT BEFORE TAX	789.59	886.01	272.98	546.84	304.43	555.95

g) Operating/working results for & upto April, 2025 (Power):

Description		March, 2025		April, 2025				April-2024(Provisional)			
		FOR		FOR		UPTO		FOR		UPTO	
Gross Generation(MU)		811.96		725.24		725.24		730.84		730.84	
Auxiliary consumption(MU)		46.61		43.28		43.28		43.24		43.24	
Net Export(MU)		765.35		681.96		681.96		687.61		687.61	
S. No:	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.52	0.06	4.55	0.07	4.55	0.07	4.30	0.06	4.30	0.06
2	Stores:										
	a.Coal	318.01	4.16	279.50	4.10	279.50	4.10	264.64	3.85	264.64	3.85
	b.Oil (LDO & HFO)	0.51	0.01	0.83	0.01	0.83	0.01	0.22	0.00	0.22	0.00
	c.Stores (consumables)	4.69	0.06	4.46	0.07	4.46	0.07	5.48	0.08	5.48	0.08
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	-	-
	Sub Total(2a+2b+2c+2d)	323.21	4.22	284.79	4.18	284.79	4.18	270.34	3.93	270.34	3.93
3	Other expenses:										
	a.CISF	2.75	0.04	2.75	0.04	2.75	0.04	2.41	0.04	2.41	0.04
	b.Power Bills	0.25	0.00	0.25	0.00	0.25	0.00	0.24	0.00	0.24	0.00
	c.Insurance	1.23	0.02	1.33	0.02	1.33	0.02	1.34	0.02	1.34	0.02
	d.O&M charges	7.45	0.10	7.45	0.11	7.45	0.11	7.45	0.11	7.45	0.11
	e.Bills (others)	4.51	0.06	4.55	0.07	4.55	0.07	3.60	0.05	3.60	0.05
	Sub Total(3a+3b+3c+3d+3e)	16.19	0.21	16.33	0.24	16.33	0.24	15.04	0.22	15.04	0.22
4	Depreciation & Interest:										
	a.Depreciation	37.53	0.49	37.53	0.55	37.53	0.55	36.78	0.53	36.78	0.53
	b.Interest	16.13	0.21	16.13	0.24	16.13	0.24	15.21	0.22	15.21	0.22
	Sub Total(4a+4b)	53.66	0.70	53.66	0.79	53.66	0.79	52.00	0.76	52.00	0.76
5	Total Generation Cost(1 to 4)	397.58	5.19	359.33	5.27	359.33	5.27	341.68	4.97	341.68	4.97
6	Sales	431.68	5.64	392.78	5.76	392.78	5.76	375.81	5.47	375.81	5.47
7	Other income	0.48	0.01	0.39	0.01	0.39	0.01	0.36	0.01	0.36	0.01
8	Incentive on sales					-		-		-	
9	Profit Before Tax {(6+7+8)-5}	34.58	0.45	33.84	0.50	33.84	0.50	34.49	0.50	34.49	0.50

h) Summary of provisional working results for April, 2025

(Rs.Crs)

PARTICULARS	For Mar-2025	Apr-25	Apr-24(Prov.)
		For	For
Coal	789.59	272.98	304.43
Power	34.58	33.84	34.49
Investment & Other Income	59.12	66.99	66.66
Profit(+) / Loss(-) Before Tax	883.29	373.80	405.58

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations– April, 2025

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2024 [Mar.'24]	As on 01.04.2025 [March.'25]	As on 01.05.2025 [April.'25]	Variance with respect to Mar.'24 to Mar.'25	Consumption Value May.'24– April'25	SMC
					+/-		
1	2250 RG-II Area Stores	33.79	28.38	34.09	5.71	410.49	1.00
2	1050 Central Stores	20.84	17.19	17.41	0.22	2.39	87.51
3	1250 YLD Area Stores	2.73	2.26	2.47	0.21	92.49	0.32
4	1350 MNG OC Stores	23.97	21.76	21.94	0.18	944.02	0.28
5	3150 BPA Area Stores	11.77	4.93	5.04	0.11	342.41	0.18
6	2450 BHP Area Stores	5.47	6.67	6.61	-0.06	326.80	0.24
7	2351 RG-III OC2 Stores	19.05	21.12	20.67	-0.45	216.69	1.14
8	3250 MM Area Stores	13.79	12.34	11.78	-0.56	181.99	0.78
9	1150 KGM Area Stores	14.19	22.96	21.75	-1.21	843.09	0.31
10	3450 SRP Area Stores	20.32	17.98	16.56	-1.42	394.02	0.50
11	2350 RG-III OC1 Stores	19.76	16.92	14.95	-1.97	101.91	1.76
12	2251 RG-II RG-OC3 Stores	55.40	48.85	45.77	-3.08	429.99	1.28
	Area Stores Total	241.09	221.36	219.04	-2.32	4286.27	0.61
	PIT STORES						
1	2205 RG-II OC RG-OC3	10.04	5.12	10.2	5.08	350.31	0.35
2	2303 RG-III RG OC-I	1.17	1.65	3.28	1.63	132.84	0.30
3	2290 RG-II CHP GDK OC3 CHP	3.82	1.80	2.41	0.61	16.42	1.76
4	1392 MNG Explosives SMS	2.81	6.53	7.14	0.61	172.66	0.50
5	2392 RG III SMS Plant	5.61	4.43	4.91	0.48	273.19	0.22
6	2160 RG-I Area Workshop	1.69	1.34	1.74	0.40	4.05	5.15
7	2102 RG-I UG GDK 2&2A Inc.	1.51	0.99	1.33	0.34	9.75	1.64
8	3260 MM Area Workshop	0.85	0.97	1.31	0.34	3.40	4.62
9	2190 RG-I CSP GDK-1 CSP	0.72	2.77	3.09	0.32	4.63	8.01
10	1107 KGM OC KISTARAM OC	2.07	0.75	1.01	0.26	8.06	1.50
11	3403 SRP UG RK-7 Inc.	0.43	0.57	0.78	0.21	9.01	1.04
12	3408 SRP UG IK-1A Inc.	0.74	0.19	0.38	0.19	9.57	0.48
13	3411 SRP OC SRP OC-2	4.27	3.72	3.9	0.18	61.95	0.76
14	3206 MM UG Kasipet Mine	0.17	0.59	0.73	0.14	6.53	1.34
15	3214 MM UG KASIPET-2 INCLINE	0.66	0.29	0.43	0.14	6.25	0.83
16	3466 SRP Timber Yard	0.14	0.52	0.65	0.13	0.00	
17	2403 BHP UG KTK 5&5A Inc.	1.08	0.89	1.01	0.12	10.79	1.12
18	3290 MM RKP CSP	0.19	0.23	0.32	0.09	1.17	3.27
19	1300 MNG Area	0.21	0.41	0.47	0.06	0.35	16.26
20	2405 BHP UG KTK 8&8A Inc.	1.22	0.23	0.29	0.06	9.74	0.36
21	3402 SRP UG RK-6 Inc.	0.21	0.06	0.11	0.05	5.37	0.25
22	1160 KGM Area Workshop	1.57	1.70	1.74	0.04	4.65	4.49
23	3412 SRP OC IK OC	1.30	1.17	1.21	0.04	6.77	2.14
24	2000 Hyderabad Office	0.11	0.09	0.13	0.04	0.01	125.52
25	1204 YLD OC Koyagudem	0.61	0.34	0.38	0.04	3.63	1.26
26	1309 MNG KONDAPURAM INC	0.18	0.20	0.23	0.03	1.59	1.73
27	3190 BPA GOLETI CHP	1.49	0.77	0.79	0.02	3.10	3.06
28	2460 BHP Area Workshop	0.00	0.02	0.04	0.02	2.37	0.20
29	3405 SRP UG RKNT	0.39	0.11	0.12	0.01	4.92	0.29
30	5150 Naini Area Stores	0.09	0.10	0.11	0.01	0.01	127.85
31	3160 BPA Area Workshop	0.43	0.20	0.21	0.01	1.00	2.51
32	3205 MM UG KK-5 Inc.	0.37	0.34	0.35	0.01	5.57	0.75
33	1000 Corporate Office	0.06	0.09	0.09	0.00	0.11	9.52
34	1064 KGM Exploration Workshop	0.35	0.41	0.41	0.00	0.44	11.09
35	1103 KGM UG VK-7 Inc.	0.01	0.00		0.00	0.02	0.00
36	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0.00	0.00	
37	1360 MNG Area Workshop	0.66	0.83	0.83	0.00	3.14	3.17

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2024 [Mar.'24]	As on 01.04.2025 [March.'25]	As on 01.05.2025 [Apri.'25]	Variance with respect to Mar.'24 to Mar.'25 + / -	Consumption Value May.' 24 – April'25	SMC
38	2100 RG-I Area	0.01	0.01	0.01	0.00	0.00	122.77
39	2106 RG-I UG GDK 7 LEP	0.06	0.04	0.04	0.00	0.10	4.76
40	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	16.46	16.46	0.00	0.00	
41	2180 RG-I Power house	0.07	0.07	0.07	0.00	0.00	
42	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	10.63
43	2400 BHP Area	0.00	0.00		0.00	0.00	
44	2401 BHP UG KTK 1&1A Inc.	0.64	0.86	0.86	0.00	10.90	0.95
45	2406 BHP OC KTK OC	0.24	0.00		0.00	1.56	0.00
46	3100 BPA Area	0.08	0.00		0.00	0.09	0.00
47	3104 BPA OC Dorli OCP-1	0.12	0.12	0.12	0.00	0.00	
48	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0.00	0.00	
49	3203 MM UG KK-1 Inc.	0.01	0.01	0.01	0.00	0.00	
50	3207MM UG RK-1A Incline	0.00	0.00		0.00	0.00	0.00
51	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00	0.00	
52	1200 YLD Area	0.00	0.01		-0.01	0.01	0.00
53	2413 BHP KTK OCIII	1.36	0.76	0.75	-0.01	9.30	0.97
54	2260 RG-II Area Workshop	1.99	1.39	1.37	-0.02	4.26	3.86
55	2101 RG-I UG GDK 1&3 Inc.	1.59	0.85	0.83	-0.02	10.10	0.99
56	3406 SRP UG SRP-1 Inc.	0.35	0.37	0.35	-0.02	3.55	1.18
57	2301 RG-III UG GDK 10 Inc.	0.05	0.06	0.03	-0.03	0.36	0.99
58	2364 RG-III Exploration	1.04	0.77	0.74	-0.03	1.36	6.54
59	3200 MM Area	0.33	0.43	0.37	-0.06	0.11	40.60
60	1260 YLD Area Workshop	0.50	0.28	0.21	-0.07	0.44	5.66
61	1190 KGM CHP Rudrampur	0.65	0.72	0.64	-0.08	3.48	2.21
62	2410 BHP KTK OC II PROJECT	2.43	2.26	2.17	-0.09	8.01	3.25
63	1104 KGM OC GK OC	0.64	0.82	0.72	-0.10	4.34	1.99
64	1205 YLD OC JK5 OC	1.10	0.77	0.67	-0.10	11.02	0.73
65	3102 BPA OC OCP II EXPL	0.22	0.15	0.05	-0.10	0.09	6.88
66	3103 BPA OC Khairaguda	4.29	2.89	2.79	-0.10	46.88	0.71
67	1197 JVR CHP	9.92	36.27	36.16	-0.11	24.56	17.67
68	2404 BHP UG KTK 6 Inc.	0.16	0.32	0.2	-0.12	6.72	0.36
69	1101 KGM UG PVK-5	4.80	4.99	4.85	-0.14	8.31	7.01
70	3213 MM OC KKOC	1.58	2.88	2.71	-0.17	24.10	1.35
71	3211 MM UG SK LW	1.15	1.68	1.44	-0.24	5.88	2.94
72	2110 RG-I OC RG OCP-V	5.54	3.70	3.44	-0.26	45.00	0.92
73	3407 SRP UG SRP 3&3A Inc	0.38	0.59	0.32	-0.27	8.16	0.47
74	3460 SRP Area Workshop	3.23	1.76	1.48	-0.28	4.36	4.07
75	1390 MNG KCHP	2.73	1.12	0.83	-0.29	9.37	1.06
76	1305 MNG OC MNG OC	1.04	1.63	1.32	-0.31	12.30	1.29
77	2304 RG-III OC RG-OC2 Extn Project	0.00	1.31	0.96	-0.35	116.44	0.10
78	3400 SRP Area	0.31	0.49	0.11	-0.38	0.05	28.70
79	2204 RG-II UG GDK 9 Inc.	8.23	8.40	8	-0.40	11.54	8.32
80	3490 SRP CSP	1.25	1.80	1.39	-0.41	6.76	2.47
81	3401 SRP UG RK-5 Inc.	0.43	1.24	0.64	-0.60	7.88	0.97
82	3212 MM OC RK OC	2.37	0.84	0.08	-0.76	5.79	0.17
83	2107 RG-I UG GDK 11 A Inc.	4.32	6.35	5.55	-0.80	21.49	3.10
84	2390 RG-III CHP OC-1 CHP	1.67	3.25	2.27	-0.98	16.49	1.65
85	2306 RG-III UG ADRL SHFT	105.25	101.19	100.19	-1.00	41.49	28.98
86	1061 Central Work Shop	6.57	6.34	4.79	-1.55	11.14	5.16
87	1105 KGM OC JVR OC-I	4.69	4.44	2.84	-1.60	97.09	0.35
88	1302 MNG OC PK OC	6.03	15.09	10.39	-4.70	272.64	0.46
	Pit Stores Total	253.70	276.82	271.97	-4.85	2006.94	1.63
	Area+Pit Stores Total	494.79	498.18	491.01	-7.17	6293.21	0.94

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - April, 2025 (Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	As on 01.04.2024 [Mar.'24]	As on 01.04.2025 [March'25]	As on 01.05.2025 [Apri.'25]	Variance with respect to Mar.'24 to Mar.'25	Consumption Value May.' 24 – April'25	SMC
						+/-		
1	80	Spares For Mining-Machine	140.09	129.67	131.89	2.22	48.31	32.76
2	32	Petrol, Oils & Lubricants	30.00	31.49	33.66	2.17	3,884.44	0.10
3	36	Production Stores - Mines	57.07	70.79	72.75	1.96	88.96	9.81
4	30	Iron & Steel	28.04	23.70	25.40	1.70	40.00	7.62
5	31	Non-Ferrous Materials	1.06	0.62	1.33	0.71	2.80	5.70
6	85	Spares For Pumpsets	6.06	4.85	5.52	0.67	11.44	5.79
7	45	Tubs & Tub Materials	1.06	2.12	2.52	0.40	10.89	2.78
8	24	Hardware & Fasteners	6.84	2.49	2.80	0.31	17.03	1.97
9	98	Bearings	2.87	3.18	3.29	0.11	3.44	11.48
10	12	Chemicals - Lab Materials	8.01	11.19	11.27	0.08	188.69	0.72
11	78	Spares For Front End Load	0.61	0.60	0.67	0.07	1.15	6.99
12	19	Sundries at Hospitals	1.35	0.87	0.91	0.04	1.33	8.21
13	77	Spares For General	1.61	1.70	1.74	0.04	1.69	12.36
14	16	Computer Media	0.92	0.41	0.44	0.03	1.36	3.88
15	11	Cap Lamps & Spares	0.22	0.20	0.22	0.02	1.75	1.51
16	33	Paints & Varnishes	0.08	0.19	0.21	0.02	0.34	7.51
17	84	Spares For Prospecting	0.32	0.17	0.19	0.02	0.31	7.32
18	27	Stock of Valves & Spares	0.03	0.01	0.01	0.00	0.04	3.05
19	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	8.63
20	74	Spares For Construction Equipments	0.01	0.10	0.10	0.00	0.03	40.00
21	83	Spares For Printing Press	0.01	0.00	0.00	0.00	0.01	0.00
22	86	Spares For Workshop and Auto w	1.39	2.28	2.28	0.00	3.31	8.27
23	42	Stock of Pump Spares	0.05	0.10	0.09	-0.01	0.05	22.35
24	68	Spares CHP	0.12	0.76	0.74	-0.02	0.10	92.98
25	17	Electrical Appliances	0.27	0.26	0.23	-0.03	0.84	3.27
26	64	Exploration Stock	1.15	1.10	1.05	-0.05	0.64	19.67
27	44	Tools, Instruments, Lab.	3.84	2.71	2.65	-0.06	8.20	3.88
28	70	Spares For Automobiles	2.67	2.08	2.01	-0.07	2.06	11.71
29	75	Spares For Electrical Equipments	1.82	1.99	1.90	-0.09	3.55	6.42
30	76	Spares For Electrical Equ	7.28	7.24	7.13	-0.11	11.03	7.76
31	40	Timber	1.69	1.45	1.24	-0.21	12.26	1.21
32	82	Spares For Power House	0.51	1.00	0.68	-0.32	1.46	5.57
33	38	Sundries	3.00	4.79	4.46	-0.33	8.68	6.17
34	35	Power Cables	7.43	1.62	1.24	-0.38	7.60	1.96
35	10	Building Material	1.49	1.99	1.61	-0.39	5.34	3.61
36	15	Consumables - General	7.21	6.06	5.61	-0.45	17.24	3.90
37	79	Spares For Mining - Conventional	4.41	5.03	4.15	-0.88	12.69	3.92
38	14	Consumables - Electrical	4.26	3.04	2.13	-0.91	9.40	2.72
39	20	Explosives	6.07	7.63	6.18	-1.45	1,399.55	0.05
40	34	Pipes & Pipe Fittings	9.54	6.07	4.60	-1.47	21.90	2.52
41	72	Spares For C.S.P Plant	34.06	47.06	43.35	-3.71	47.26	11.01
42	61	Spares For Mining-Opencast(HEMM)	110.26	109.56	102.75	-6.81	416.03	2.96
Mining Operations Total			494.79	498.18	491.01	-7.17	6293.21	0.94

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP –APR.- 2025 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'24	Inventory of Mar'25	Inventory of Apr'25	Variance with Mar'25-Apr'25 (+/-)	Annual consumption for May. 2024 - Apr. 2025	SMC
1	32	Petrol, Oils & Lubricants	11.92	9.12	10.6	1.48	8.79	14.48
2	26	Spares for Turbo Generator	53.42	61.44	61.79	0.35	4.39	168.72
3	25	Stock of Stores Boiler	48.50	43.27	43.34	0.07	11.85	43.87
4	80	Spares For Mining-Machine	0.31	0.27	0.32	0.05	0.43	9.01
5	30	Iron & Steel	1.72	1.46	1.49	0.03	0.67	26.56
6	87	Control & Instrumentation	8.81	8.15	8.17	0.02	2.66	36.82
7	76	Spares For Electrical Equipment	0.30	0.27	0.28	0.01	0.11	30.94
8	31	Non-Ferrous Materials	0.01	0	0.01	0.01	0.01	16.11
9	86	Spares For Workshop And A	0.00	0	0.01	0.01	0.01	14.93
10	42	Stock of Pump Spares	10.15	12.85	12.86	0.01	1.42	108.62
11	14	Consumables - Electrical	0.36	0.27	0.27	0.00	0.08	38.69
12	16	Computer Media	0.06	0.03	0.03	0.00	0.41	0.87
13	27	Stock of Valves & Spares	9.93	10.67	10.67	0.00	0.00	
14	29	Stock of Stores Motors	0.08	0.08	0.08	0.00	0.00	252.25
15	35	Power Cables	0.10	0.1	0.1	0.00	0.00	
16	38	Sundries	0.01	0.01	0.01	0.00	0.05	2.23
17	43	Spares for Fans & Blowers	1.39	1.32	1.32	0.00	0.09	176.22
18	46	Spares Lifting Equipment	1.12	1.07	1.07	0.00	0.21	60.14
19	47	Spares for Compressor	0.93	0.82	0.82	0.00	1.89	5.20
20	48	Spares for Transformer	0.86	0.99	0.99	0.00	0.06	208.42
21	61	Spares For Mining- Opencast	0.02	0.02	0.02	0.00	0.00	
22	75	Spares For Electrical Equipment	0.17	0.23	0.23	0.00	0.07	37.87
23	85	Spares For Pumpsets	0.00	0.11	0.11	0.00	0.00	
24	15	Consumables - General	0.28	0.23	0.22	-0.01	0.28	9.33
25	44	Tools, Instruments, Lab.	0.56	0.48	0.47	-0.01	0.15	36.50
26	88	Misc.Spares Electrical	0.69	0.63	0.62	-0.01	0.05	136.05
27	24	Hardware & Fasteners	0.16	0.26	0.24	-0.02	0.00	600.83
28	72	Spares For C.S.P Plant	0.11	0.3	0.27	-0.03	0.46	7.06
29	98	Bearings	0.97	1.56	1.52	-0.04	0.30	59.88
30	28	Stock of Pipes & Fittings	9.61	9.71	9.67	-0.04	1.06	109.55
31	10	Building Material	0.08	0.31	0.24	-0.07	0.01	227.18
32	36	Production Stores - Mines	0.14	1.75	1.67	-0.08	0.06	357.17
33	33	Paints & Varnishes	0.08	2.13	2.04	-0.09	1.53	16.01
34	69	Spares Ash Handling Plant	5.78	5.16	5.06	-0.10	1.76	34.43
35	68	Spares CHP	10.93	8.76	8.58	-0.18	3.92	26.26
36	12	Chemicals - Lab Materials	0.68	3.07	2.79	-0.28	6.91	4.84
37	49	Spares for Switch Gear	10.76	10.96	10.63	-0.33	0.35	363.86
38	41	Spares for CW System	1.06	1.32	0.95	-0.37	1.02	11.19
		STPP TOTAL	192.06	199.18	199.56	0.38	51.11	46.86

c) Summary of inventory status –April, 2025

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – APR., 2025							
	DESCRIPTION	Inventory of Mar'24	Inventory of Mar'25	Inventory of Apr'25	Variance with Mar'25-April'25 +/-	Annual Consumption for May.,2024-April., 2025	SMC
(I) Self Controlled Items:							
	a) Explosives (20)	6.07	7.63	6.18	-1.45	1,399.55	0.05
	b) Petrol, Oils & Lubricants(32)	30.00	31.49	33.66	2.17	3,884.44	0.10
	c) Timber(40)	1.69	1.45	1.24	-0.21	12.25	1.21
	TOTAL (I)	37.76	40.57	41.08	0.51	5296.24	0.09
(II) Other Classes:							
	d) HEMM Spares(61,62)	110.26	109.56	102.75	-6.81	416.03	2.96
	e) UG Spares (LW, M/C Mining Conventional)(60,79,80)	144.50	134.7	136.04	1.34	61.00	26.76
	f) Production Stores(36)*	57.07	70.79	72.75	1.96	88.96	9.81
	g) Iron & Steel (30)	28.04	23.70	25.40	1.70	40.00	7.62
	h) CHPs (68,72)	34.18	47.82	44.09	-3.73	47.36	11.17
	i) Building Material(10)	1.49	1.99	1.61	-0.39	5.34	3.61
	j) Miscellaneous**	81.49	69.05	67.29	-1.76	338.28	2.39
	Total (II)	457.03	457.61	449.93	-7.68	996.97	5.42
	Total (I+II)	494.79	498.18	491.01	-7.17	6293.21	0.94

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP –APR. 2025							
	DESCRIPTION	Inventory of Mar'24	Inventory of Mar'25	Inventory of Apr'25	Variance with Mar'25-Apr'25 +/-	Annual Consumption for May. 2024-Apr. 2025	SMC
	a) Spares for Turbo Generator(26)	53.42	61.44	61.79	0.35	4.39	168.72
	b) Stock of Stores Boiler(25)	48.50	43.27	43.34	0.07	11.85	43.87
	c) Stock of Pump Spares(42)	10.15	12.85	12.86	0.01	1.42	108.62
	d) Spares for Switch Gear(49)	10.76	10.96	10.63	-0.33	0.35	363.86
	e) Spares for CHPs(68,72)	11.04	9.06	8.85	-0.21	1.77	60.00
	f) Stock of Pipes & Fittings(28 & 34)	9.61	9.71	9.67	-0.04	1.06	109.55
	g) Control & instrumentation (87)	8.81	8.15	8.17	0.02	2.66	36.82
	h) Miscellaneous*	39.77	43.74	44.25	0.51	27.60	19.24
	Total	192.06	199.18	199.56	0.38	51.11	46.85
	SCCL Grand Total	686.85	697.36	690.57	-6.80	6344.32	1.31

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor, Transformer, CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,

Chapter-XI
EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of April, 2025:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		1		5		12		114	
	No. of units- on roll	1		5		1		5		25		155	
	No. of units-in operation	0		0		1		5		20		118+5*	
b)	Target (Tonnes)	0	0	5,000	5,000	10,000	10,000	100,600	100,600	40,500	40,500	322,200	322,200
c)	Actual (Tonnes)	0	0	0	0	1,629	1,629	65,631	65,631	23,032	23,032	231,792	231,792
d)	% Achvt.			0	0	16	16	65	65	57	57	72	72
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	0	0	0	0			52	52	22	22	26	26
	% Achvt.	0	0	0	0			123	123	39	39	45	45

* Surveyed off equipment working

@ Bolter Miner Equipment at SK Mine and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (29,456 T):** CMR Production at PVK = 14,410 T; CMR Production at KP UG = 13,417 T; BM & RH Production at ALP = Nil ; BM Production at SK = 1,629 T,

b) Excavating Equipment (HEMM) Performance during April, 2025:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	6	6.09	5.46	90
2	JK5 OC	Shovels	2	2.03	0.70	34
3	PK OC	Shovels	12	23.31	16.77	72
4	MNG OC	Shovels	2	2.03	1.74	86
5	GDK5 OC	Shovels	2	2.98	1.43	48
6	RG OC3	Dragline	1	4.38	0.00	0
		Shovels	18	35.63	27.03	76
7	RG OC1	Shovels	6	11.37	6.54	57
8	RG OC2	Shovels	8	13.52	8.16	60
9	KTK OC2	Shovels	1	0.76	0.50	65
10	KHAIRAG OC	Shovels	4	4.06	2.55	63
11	KK OC	shovels	2	2.16	0.88	41
12	SRP OC2	Shovels	3	3.60	2.54	71
Company Shovels & Dragline Total		Dragline	1	4.38	0.00	0
		Shovels	66	107.53	74.27	69
		Total	67	111.91	74.27	66

c) Commissioning of new H.E.M.M. during April, 2025: - Nil -

Chapter-XII
Performance of Powerhouses & Workshops: April, 2025

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,42,49,979	1,44,29,165	13,81,34,986	9.57
2	Ramagundam	2,16,75,380	2,20,69,793	20,20,28,046	9.15
3	Bellampalli	1,14,72,127	1,17,24,104	10,86,40,473	9.27
Total		4,73,97,486	4,82,23,062	44,88,03,505	9.31

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.04.2025 to 30.04.2025	Units consumed through LTOA for the Month 01.04.2025 to 30.04.2025	Financial year Cumulative Units Exported (kwh) upto 30.04.2025	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	4,087,200	Yet to be received from EBC/ TSTRANSCO	4,087,200	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	5,021,286		5,021,286		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	2,378,400		2,378,400		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,652,100		1,652,100		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	5,959,638		5,959,638		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	857,800		857,800		5MW Synchronized on 22.01.2023
	Total Solar Generation	19,956,424		19,956,424		

In house Captive plants:

Sl. No.	Solar Plants	Period 01.04.2025 to 30.04.2025			Inadvertent units	Consumed units	Unit cost at NPDCCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 30.04.2025	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	1,474,900	30,800	1,444,100	49,774	1,394,326	7.3	10,178,580	1,474,900	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	5,696,552	2,028	5,694,524	204,240	5,490,284	6.65	36,510,389	5,696,552	These Units were utilized at RGI/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	1,504,208	606	1,503,602	275,240	1,228,362	7.3	8,967,043	1,504,208		
4	MM 28 MW Solar Plant Generation	4,596,400	4,800	4,591,600	649,305	3,942,295	6.65	26,216,262	4,596,400	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
5	KGM10.5 MW Solar Plant Generation	1,436,769	16,329	1,420,440	1,450	1,418,990	6.65	9,436,284	1,436,769		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	Total Solar Generation	14,708,829	54,563	14,654,266	1,180,009	13,474,257		91,308,556	14,708,829		
6	CHNR11 MW Solar Plant Generation	1,544,100							1,544,100	@	11 MW Synchronized on 31.08.2024, However trail run was conducted on 05.08.2024.

@ As per new regulation these units are treated as Inadvertent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadvertent units.

b) Central Workshop, Kothagudem: Manufactured items in the month of April, 2025 at CWS.

SI No	Material Code	Material Description	Annual Requirement for the year 2025-26	CWS Production April- 2025	Cumulative Production from 01.04.2024 to 30.04.2025	Application
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	102	3	3	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
2	3105630120	BRASS BUSH 8" X 12"	171	10	10	For use various Pumps, Neck rings, Centre rings,and bushes etc.
3	3105630168	BRASS BUSH 10" X 12"	125	10	10	For use various Pumps, Neck rings, Centre rings,and bushes etc.
4	3105630181	BRASS BUSH 12" X 14"	90	6	6	For use various Pumps, Neck rings, Centre rings,and bushes etc.
5	3105650015	BRASS STICK 2"X12"	85	2	2	For use at pump and other various bushes, bush berings etc.
6	3105650039	BRASS STICK 3"X12"	101	19	19	For use at pump and other various bushes, bush berings etc.
7	3105650052	BRASS STICK 4"X12"	200	22	22	For use at pump and other various bushes, bush berings etc.
8	3105650076	BRASS STICK 5"X8"	160	10	10	For use at pump and other various bushes, bush berings etc.
9	3105650090	BRASS STICK 6"x8"	175	5	5	For use at pump and other various bushes, bush berings etc.
10	3404123013	6" STOOL BEND	28	1	1	For use at sand stoving system
11	3613050122	CI PULLEY 1 FT	215	23	23	For use at various endless haulers
12	3613050353	CI PULLEY 3 FT	143	42	42	For use at various endless haulers
13	3614000084	CI COUPLING BLANK 8 IN	552	5	5	For use at various Pumps and motors coupling
14	3614000102	CI COUPLING BLANK 10 IN	605	4	4	For use at various Pumps and motors coupling
15	3614000126	CI COUPLING BLANK 12 IN	584	7	7	For use at various Pumps and motors coupling
16	3614000140	CI COUPLING BLANK 14 IN	377	10	10	For use at various Pumps and motors coupling
17	3614000163	CI COUPLING BLANK 16 IN	255	2	2	For use at various Pumps and motors coupling
18	3614000187	CI COUPLING BLANK 18 IN	160	2	2	For use at various Pumps and motors coupling
19	3635030405	CI SEGMENT-40HP ENDLESS HAULER	79	2	2	For use at 40HP endless haulers in UG Mines
20	3635250259	ANCHOR BRACKET	73	2	2	For use at various endless haulers
21	3640010255	20MM ROOF BOLT W NUT TMT FABRICATED 1.8M	113,700	14,000	14000	For Use of UG Mines With the help of Sri. M/s Sri Vijaya Industries
22	3640060015	ST SQ COG 0.9MTR W SQ PIP49.5 X3.60MM TH	0	40	40	For used to roof support in UG Mines
23	4536000240	TUB WHEELS WITH AXLE	5450	397	397	For Coal Tubs
24	4536001013	RECONDITIONED TUB WHEEL & AXLE ASSEMBLY	100	2	2	For use at various Tubs in UG
25	6008098250	60IN BELT 25IN DIA X 64IN L-CONVEYOR DRUM	12	1	1	For various Conveyors
26	6008098328	60IN BELT 32IN DIA X 64IN L-CONVEYOR DRUM	0	1	1	For various Conveyors
27	6008189231	1400BW 300D1600L DR90D SHFT 2200LW RBLAG	0	1	1	For various Conveyors
28	6115087521	FLIGHT ASSY (IR)	1890	85	85	For use at CSP for coal movement in bunker
29	6115109747	HOLDER SLEEVE ASSY	13400	909	909	For use at CSP for coal crushing
30	6127150176	TOOTH	0	100	100	Tooth for pc 2000/- Hydraulic Shovel
31	7210100489	FLIGHT BAR ASSY FOR BEC FB	150	23	23	For crushers
32	7240053027	SCRAPER FOR INSERT 26 X 92 (Elecon)	630	10	10	For crushers

c) Area workshops: April, 2025:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	0	1	0	3	24	22	13	12	Nil	75
2.	Pumps (Nos.)	Repaired	19	1	5	3	12	44	10	7	1	102
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	460.70	417.23	963	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2025-2026				2024-2025		
		Annual Target	April, 2025 Target	Actual	Prog.	Annual Target	April, 2024 Actual	Prog.
1	Coal Output (million tonnes)	72.00	5.27	4.99	4.99	77.10	5.48	5.48
2	Total electrical energy consmptn. (million kvah)			61.70	61.70		63.20	63.20
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		12.36	12.36	14.50	11.57	11.57

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	3,46,89,058	3,04,507	1,32,29,497	4,82,23,062	44,88,03,505
10MW STPP Solar Generation Consumed at SRP Area	KVAH				13,94,326	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				54,90,284	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				12,28,362	
28 MW MM Solar Generation consumed at MMArea	KVAH				39,42,295	
10.5 MW KGM Solar Generation	KVAH				14,18,990	
Total SCCL Energy Consmpn.	KVAH				6,16,97,319	

Chapter-XIII

Afforestation Activities – April, 2025

Nil

Chapter-XIV

PLANNING & PROJECTS

Progress of Developmental Activities during April, 2025

A) Status of Projects Preparation:

Sl. No.	Type of Project	Name of the Project	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground	Nil	
b)	Opencast	a) FRs / RCE : 1 No RCE of KTKOC-III Expansion b) Marginal Schemes: Nil	Under preparation.

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, LoIs & DMG Certifications etc.:

1. FRs and MPs approved by the BOARD/C&MD: 9Nos.

Sl.No	Date of Approval	Name of the Project
1	22.4.2025	Appraisal to FMC conditions of VK Coal mine & JKOC Mine
2		Compliance report on MP & MCP of SRP- 3 & 3A
3		Compliance report on MP & MCP of KTK 1 & 1A
4		Compliance report on MP & MCP of SRP OC-II
5		Compliance report on MP & MCP of GDK No: 1 & 3 Inc.
6		Compliance report on MP & MCP of KPUG Mine
7		Compliance report on MP & MCP of RK-7 & NT Inc.
8		RCE of RGOC-II Extension
9		Recognition of Qualified Persons

2. **MP &MCPs/FMCP approved by the MoC, Gol, New Delhi: Nil.**
3. **MP &MCPs/FMCP Under approval process at MoC, Gol, New Delhi: Nil.**
4. **MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 6 Nos.**

Sl.No	Name of the Project	Remarks
1	MP & MCP of Shantikhani Mine	Under Preparation
2	MP &MCP of KTK Coal Mine	
3	MP & MCP of Indaram OCP	
4	MP & MCP of IK-1A incline	
5	MP & FMCP of Khairigura OCP Expansion Project	
6	MP of Kistaram OCP	

C).

1. **FR/RCE/MS Under Preparation : 1 No**

Sl.No	Name of the Project	Remarks
1	RCE of KTKOC-III Expansion	Under Preparation

2. **PFR/Lol/DMG Certifications Under Preparation : 1 No**

Sl.No	Name of the Project	Date of submission	Remarks
1	RG Coal Mine	25.04.2025	PFR submitted to GM (Env)

3. **OB Offloading Proposals in Apr'25 (Scrutiny by PP dept.) : 2 Nos.**

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	MNGOC	124.260	12	Forwarded for approval.
2	VK Coal Mine	418.684	36	

D. Projects costing more than Rs.500 Crores : Nil

Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:

a) Mining Plans approved by MoC, Gol : Nil

b) MPs/FRs/RCEs approved by SCCL Board : 9 Nos.

- i. Appraisal to FMC conditions of VK Coal mine & JKOC Mine.
- ii. Compliance report on MP & MCP of SRP- 3 & 3A.
- iii. Compliance report on MP & MCP of KTK 1 & 1A.
- iv. Compliance report on MP & MCP of SRP OC-II.
- v. Compliance report on MP & MCP of GDK No: 1 & 3 Inc.
- vi. Compliance report on MP & MCP of KPUG Mine.
- vii. Compliance report on MP & MCP of RK-7 & NT Inc.
- viii. RCE of RGOC-II Extension
- ix. Re-cognigiation of Qualified Persons

E. Region-wise drilling progress – April, 2025:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYEDDURING THE MONTH APRIL-2025(01.04.2025to30.04.2025)						
	KGM		RGM&BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	51.00	1	51.00	1
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	507.00	2	1137.00	7	1644.00	9
Total Mtg. Achieved	507.00	2	1188.00	8	1695.00	10
TARGET	500		2000		2500	
% Achievement	101.40		59.40		67.80	
Avg Mtg./Drill Month	253.50		148.50		169.50	
Cum.Drilling Mtg F.Y 2024-25 (m)	778.00		1286.00		2064.00	
Cum.Drilling Mtg F.Y.2025-26 (m)	507.00		1188.00		1695.00	
Present Deployment-10 Drills (KGM-2: RGM & BPA -8). 1 Drill withdrawn for repairs.						
Deployment during 2024-2025-11 Drills (KGM-2:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

BLOCK	Metreage drilled during the month April-2025	Cum.Drilling Mtg. F.Y.2025-26	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	199.50	714.50	17871.10
Total	199.50	714.70	68795.10

F. Status of foreign collaboration – April, 2025 : - Nil -
