

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of March, 2025 and for the year 2024-25

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	16
Underground	22
Total	38

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Balram

Whole-time Directors:

2. Sri N. Balram Finance and CFO
3. Sri D. Satyanarayana Rao Electrical & Mechanical
4. Sri L.V.Suryanarayana Operations
5. Sri K. Venkateswarlu Planning & Projects and
(P.A & W)(FAC w.e.f. 03.03.2025)

Part-time Directors:

6. Sri K.Rama Krishna Rao Special Chief Secretary to Govt., Finance Dept.,
Govt. of Telangana, Hyderabad.
7. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Energy Dept.,
Govt. of Telangana, Hyderabad.
8. Smt. Santosh Dy. Director General,
Ministry of coal, Govt. of India, New Delhi.
9. Sri Jai Prakash Dwivedi Chairman-cum-Managing Director,
Western Coalfields Limited,
'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S).
10. Sri Ajitesh Kumar Director,
Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Item	March, 2025			March, 2024	Increase/Decrease over March-24		Apr, 2024 to March, 2025			Apr,23 to March 2024	Increase/Decrease Over 2023-24	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)												
UG	0.782	0.518	66.2	0.498	0.02	3.9	7.500	4.807	64.10	5.931	-1.12	-19.0
OC	6.358	8.394	132.0	6.802	1.59	23.4	64.500	64.199	99.53	64.090	0.11	0.2
Total	7.140	8.912	124.8	7.300	1.61	22.1	72.000	69.007	95.8	70.021	-1.01	-1.4
Off-take (MT)	7.140	7.243	101.4	6.723	0.52	7.7	72.000	65.255	90.63	69.858	-4.60	-6.6
O.B.R. (M.Cu.M.)												
Departmental	4.830	5.117	105.9	4.595	0.52	11.3	53.000	45.78	86.37	45.212	0.56	1.2
Contractual	41.580	36.880	88.7	35.310	1.57	4.4	428.000	345.50	80.72	372.132	-26.63	-7.2
Total	46.410	41.997	90.5	39.905	2.09	5.2	481.000	391.28	81.35	417.344	-26.06	-6.2
Composite Coal Performance (M.Cu.M)	51.170	47.938	93.7	44.772	3.17	7.07	529.000	437.283	82.66	464.024	-26.74	-5.76
O.M.S. (T)												
UG	1.85	1.02	55.1	1.25	-0.23	-18.4	1.46	0.98	67.1	1.19	-0.21	-17.6
OC	22.79	19.18	84.2	17.15	2.03	11.8	19.96	14.63	73.3	13.24	1.39	10.5
Overall	9.40	7.96	84.7	7.44	0.52	7.0	8.01	5.79	72.3	5.42	0.37	6.8
Supply to Steel Plants (MT)	0.042	0.002	3.9	0.058	-0.06	-97.2	0.400	0.137	34.3	0.357	-0.22	-61.5
Supply to Power Sector (MT)	6.090	6.592	108.2	5.976	0.62	10.3	62.000	59.482	95.9	60.791	-1.31	-2.2
Plan Expenditure(Rs Cr)	106.67	609.45	571.4	250.91	358.54	142.9	1600.00	1957.28	122.3	1704.08	253.20	14.9

Highlights of performance during March, 2025

1. Overall Production achieved was 124.8% of the target.
2. Production from OC mines achieved was 132% of the target.
3. Off-take (despatches) of coal achieved was 101.4% of the target.
4. OB removal from Departmental equipment achieved was 105.9% of the target.
5. Coal supplies to Power Sector achieved was 108.2% of the target
6. Plan expenditure incurred was 571.4% of the Budget.

Chapter-I PRODUCTION

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				March, 2025				Feb., 2025	Mar., 2024	Up to March, 2024-2025 (Progressive)		Up to Mar., 2023-24 (Prog.)
March, 2025				Target	Actual							
								UG	OC	Total	Actual	Actual
1	2	3	Kothagudem	17.06	0.17	17.37	17.53	12.30	13.58	157.50	144.18	138.00
0	2	2	Yellandu	4.78	0.00	3.34	3.34	2.61	4.97	35.00	42.75	43.69
1	2	3	Manuguru	10.47	0.11	14.74	14.85	12.39	7.77	120.60	127.00	126.91
2	6	8	KGM Region	32.31	0.28	35.44	35.72	27.30	26.32	313.10	313.93	308.60
0	1	1	Bellampalli	4.98	0.00	5.43	5.43	4.09	2.32	39.50	37.50	37.50
4	1	5	Mandamarri	2.65	0.51	2.08	2.58	2.09	4.85	36.00	27.11	41.93
7	2	9	Srirampur	5.17	2.43	5.86	8.29	5.91	6.80	66.90	57.86	59.06
11	4	15	BPA Region	12.80	2.93	13.37	16.30	12.09	13.96	142.40	122.48	138.49
3	1	4	RG I	3.64	1.07	6.36	7.43	4.23	6.02	43.80	49.65	44.95
1	1	2	RG II	10.04	0.17	14.66	14.83	10.35	12.92	98.50	97.78	98.50
	2	2	RG III	5.73	0.00	9.54	9.54	5.64	7.36	62.00	65.11	59.11
1		1	APA	2.48	0.15	0.00	0.15	0.12	1.52	10.80	4.10	14.70
4	2	6	Bhupalpalli	4.40	0.58	4.56	5.14	3.89	4.89	49.40	37.02	35.85
9	6	15	RGM Region	26.29	1.97	35.13	37.09	24.23	32.72	264.50	253.66	253.11
22	16	38	Total SCCL	71.40	5.18	83.94	89.12	63.62	73.00	720.00	690.07	700.21
			Average Production per working day				3.43	2.65	2.81			
			Average Production per calendar day				2.87	2.27	2.35			

b) Technology-wise production:

(in lakh tones)

Technology	March, 2025				March, 2024	Up to March, 2024-2025 (Progressive)				Up to Mar., 2023-24
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd.	% in total Prodn.	Actual (Prog.)
Road headers	0.10	0.00	0.00	0.00	0.00	0.30	0.00	0.00	0.00	0.02
Long walls	1.50	0.00	0.00	0.00	1.30	7.60	2.74	36.00	0.40	12.80
Bolter Miner	0.20	0.05	25.56	0.06	0.08	2.40	0.78	32.33	0.11	1.20
SDLs	3.75	3.77	100.57	4.23	2.51	45.60	30.30	66.44	4.39	31.48
LHDs.	0.39	0.43	111.32	0.48	0.26	4.50	3.03	67.39	0.44	2.96
Cont. Miner	1.88	0.93	49.20	1.04	0.83	14.60	11.23	76.93	1.63	10.86
Total – UG	7.82	5.18	66.25	5.81	4.98	75.00	48.07	64.10	6.97	59.31
Opencast	63.58	83.94	132.02	94.19	68.02	645.00	641.99	99.53	93.03	640.90
Total(UG+OC)	71.40	89.12	124.82	100.00	73.00	720.00	690.07	95.84	100.00	700.21

Reasons for shortfall in Production:

Shortage of working places & adverse geo-mining conditions in UG Mines
Delay in execution of new projects (VK OC, Goleti OC, JK OC)

c) Area-wise Grade-wise production for the month of March, 2025: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.17	4.97	3.70				3.63	1.16	3.90		17.53
YLD									0.99		2.24	0.11	3.34
MNG		1.08	3.43	0.00	0.48	0.23	1.05	0.00	6.07		2.51		14.85
KGM REGION	0.00	1.08	3.60	4.97	4.18	0.23	1.05	0.00	10.69	1.16	8.65	0.11	35.72
BPA						0.40	4.34		0.69				5.43
MM				1.08	0.14	0.05	0.18		1.13				2.58
SRP				4.39	0.51	3.07	0.19	0.12					8.29
BPA REGION	0.00	0.00	0.00	5.47	0.65	3.52	4.71	0.12	1.82	0.00	0.00	0.00	16.30
RG-I			0.15	0.10	6.12	0.81	0.25						7.43
RG-II				2.10			4.06		8.67				14.83
RG-III			0.08		3.75		5.71						9.54
APA							0.15						0.15
BHPL	1.83			0.51	0.14		2.67						5.14
RGM REGION	1.83	0.00	0.23	2.71	10.00	0.81	12.84	0.00	8.67	0.00	0.00	0.00	37.10
TOTAL	1.83	1.08	3.83	13.15	14.83	4.57	18.60	0.12	21.18	1.16	8.65	0.11	89.12

Area Wise Grade Wise Production during April - 2024 to March - 2025 (in lakh tonnes)													
AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM			1.60	17.47	19.20				41.21	37.87	26.83		144.18
YLD							15.16		10.89		15.87	0.84	42.75
MNG		6.44	30.13	0.00	3.64	6.63	8.22		34.69	5.49	31.76		127.00
KGM REGION	0.00	6.44	31.73	17.47	22.84	6.63	23.37	0.00	86.79	43.37	74.45	0.84	313.93
BPA						7.81	26.59		3.10				37.50
MM				9.86	1.18	3.13	1.28		11.67				27.11
SRP				25.23	5.43	23.64	2.04	1.52					57.86
BPA REGION	0.00	0.00	0.00	35.09	6.61	34.58	29.90	1.52	14.77	0.00	0.00	0.00	122.48
RG-I			1.36	26.34	9.50	7.53	4.91						49.65
RG-II				14.76			47.50		35.52				97.78
RG-III			0.45		30.10		34.57						65.11
APA							4.10						4.10
BHPL	9.77			1.85	1.23		22.58	1.60					37.02
RGM REGION	9.77	0.00	1.80	42.96	40.83	7.53	113.65	1.60	35.52	0.00	0.00	0.00	253.66
Total	9.77	6.44	33.53	95.52	70.28	48.74	166.92	3.12	137.08	43.37	74.45	0.84	690.07

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	60.50	54.76	90.51	55.74	-0.98	-1.76	53.23	48.57
May	62.00	57.29	92.41	58.72	-1.43	-2.43	60.33	54.41
June	52.40	55.04	105.04	56.54	-1.50	-2.66	55.60	52.71
July	45.10	42.31	93.82	42.98	-0.66	-1.55	32.85	48.67
August	45.00	37.62	83.60	50.16	-12.54	-25.00	40.98	49.64
September	49.50	37.47	75.69	49.04	-11.57	-23.60	49.28	45.45
October	61.60	53.94	87.57	57.87	-3.93	-6.79	52.16	53.09
November	66.60	63.11	94.76	60.84	2.27	3.73	60.52	56.12
December	69.60	66.07	94.93	64.72	1.35	2.08	67.32	56.51
January	70.00	69.72	99.60	66.39	3.33	5.01	68.72	60.26
February	66.30	63.62	95.96	64.20	-0.58	-0.91	60.28	60.32
March	71.40	89.12	124.82	73.00	16.12	22.08	70.09	64.48
Progressive	720.00	690.07	95.84	700.21	-10.14	-1.45	671.37	650.21

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	March, 2025	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Strikes	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	2.64	100.00
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	--	--
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	--	--
Total		2.64	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2024-25 is 481.00 Million Cu.Mtrs (53.00 Million Cu.Mtrs. for the Company and 428.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2024-25 Total (i+ii)			2023-24 Actual	Growth over 2023-24 %age	2022-23 Actual	2021-22 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	46.90	39.38	46.50	335.60	322.40	96.07	382.50	361.77	94.58	386.40	-6.37	375.30	308.84
May	46.90	39.11	83.40	334.60	298.07	89.08	381.50	337.19	88.38	400.66	-15.84	395.53	338.26
June	44.90	33.84	75.38	295.60	270.29	91.44	340.50	304.13	89.32	356.42	-14.67	315.35	261.11
July	35.70	18.37	51.46	286.00	124.30	43.46	321.70	142.67	44.35	181.34	-21.33	116.19	232.09
August	34.70	26.29	75.78	297.50	201.17	67.62	332.20	227.47	68.47	313.89	-27.53	256.39	272.59
Sept.	35.70	30.31	84.90	320.90	226.90	70.71	356.60	257.21	72.13	252.73	1.77	254.26	234.42
October	46.50	37.36	80.34	397.60	301.79	75.90	444.10	339.15	76.37	384.27	-11.74	339.76	339.37
Nov.	48.90	41.80	85.49	406.60	322.99	79.44	455.50	364.80	80.09	374.44	-2.58	407.81	347.23
Dec.	47.50	43.11	90.76	406.60	338.66	83.29	454.10	381.77	84.07	364.97	4.60	431.96	373.68
Jan.	48.00	50.49	105.19	398.10	351.87	88.39	446.10	402.36	90.20	383.60	4.89	417.42	382.58
Feb.	46.00	46.53	101.15	385.10	327.77	85.11	431.10	374.30	86.82	375.67	-0.36	399.48	351.14
March	48.30	51.17	105.93	415.80	368.80	88.70	464.10	419.97	90.49	399.05	5.24	391.63	392.59
Prog.	530.00	457.76	86.37	4280.00	3455.03	80.72	4810.00	3912.79	81.35	4173.44	-6.25	4101.09	3833.90

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2024-2025			2023-24	Increase/ Decrease over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	422.83	398.28	94.19	423.57	-25.29	-5.97	410.79	341.22
May	422.83	375.38	88.78	439.81	-64.43	-14.65	435.75	374.53
June	375.43	340.82	90.78	394.11	-53.29	-13.52	352.42	296.25
July	351.77	170.88	48.58	210.00	-39.12	-18.63	138.09	264.54
August	362.20	252.55	69.73	347.32	-94.78	-27.29	283.71	305.69
September	389.60	282.19	72.43	285.42	-3.24	-1.13	287.11	264.72
October	485.17	375.11	77.32	422.85	-47.74	-11.29	374.54	374.76
November	499.90	406.87	81.39	415.00	-8.13	-1.96	448.15	384.64
December	500.50	425.82	85.08	408.12	17.70	4.34	476.85	411.35
January	492.77	448.84	91.09	427.86	20.98	4.90	463.24	422.75
February	475.30	416.71	87.67	418.47	-1.76	-0.42	439.67	391.35
March	511.70	479.38	93.68	447.72	31.66	7.07	438.35	435.58
Progressive	5290.00	4372.83	82.66	4640.24	-267.41	-5.76	4548.67	4267.37

Chapter-II DESPATCHES

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	60.50	56.59	93.53	60.04	-3.45	-5.75	56.72	54.43
May	62.00	56.60	91.29	62.69	-6.09	-9.71	61.30	57.95
June	52.40	53.74	102.57	57.43	-3.69	-6.43	54.68	54.59
July	45.10	42.14	93.43	45.86	-3.72	-8.11	33.56	50.28
August	45.00	42.28	93.96	54.14	-11.86	-21.91	40.33	49.83
September	49.50	42.22	85.30	49.66	-7.44	-14.99	47.73	45.85
October	61.60	53.55	86.93	57.67	-4.12	-7.14	51.31	54.19
November	66.60	56.86	85.37	59.43	-2.58	-4.34	59.28	57.63
December	69.60	57.84	83.10	63.25	-5.41	-8.56	67.17	56.99
January	70.00	61.18	87.41	62.04	-0.86	-1.38	68.45	59.98
February	66.30	57.13	86.17	59.14	-2.01	-3.40	59.53	54.00
March	71.40	72.43	101.45	67.23	5.20	7.74	66.86	59.56
Progressive	720.00	652.55	90.63	698.58	-46.03	-6.59	666.93	655.28

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	March, 2025 Actual	Up to March, 2024-2025 (Progr.) Actual	March, 2024 Actual	March, 2023 Actual	March, 2022 Actual
Kothagudem	16.29	162.39	13.36	15.17	11.74
Yellandu	2.48	20.52	3.22	4.28	3.89
Manuguru	14.75	120.92	9.80	10.62	10.22
KGM Region	33.52	303.82	26.38	30.08	25.84
Belampalli	4.58	36.11	2.56	3.64	3.37
Mandamarri	2.01	23.22	3.94	3.25	3.48
Srirampur	7.57	61.07	7.37	7.30	5.97
BPA Region	14.16	120.40	13.87	14.19	12.82
Ramagundam-I	5.35	44.76	4.56	4.38	3.89
Ramagundam-II	8.61	76.59	9.64	6.84	6.87
Ramagundam-III & APA	7.75	78.36	9.33	8.11	8.01
Bhoopalpalli	3.04	28.62	3.45	3.27	2.12
RGM Region	24.75	228.33	26.98	22.60	20.90
Total	72.43	652.55	67.23	66.86	59.56
Target	71.40	720.00	69.00	68.20	61.37

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
March, 2025	52.82	9.89	1.45	0.59	7.68	72.43
March, 2024	44.28	11.89	1.36	0.59	9.11	67.23
Up to March, 2025	467.20	92.13	10.70	4.82	77.71	652.55
Up to March, 2024	457.94	126.57	23.60	5.39	85.08	698.58

d) Area-wise Grade-wise despatches for the month of March, 2025

(in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM		0.03	0.19	2.96	1.21				5.60	2.82	3.49		16.29
YLD									0.60		1.77	0.11	2.48
MNG		1.04	3.43		0.48	0.23	1.02		5.48		3.07		14.75
KGM REGION	0.00	1.07	3.62	2.96	1.68	0.23	1.02	0.00	11.68	2.82	8.33	0.11	33.52
BPA						0.49	3.46		0.63				4.58
MM				1.10	0.14		0.13		0.65				2.01
SRP			0.35	3.26	0.04	3.91							7.57
BPA REGION	0.00	0.00	0.35	4.36	0.18	4.40	3.59	0.00	1.28	0.00	0.00	0.00	14.16
RG-I		0.02		2.30	2.67	0.36			0.00				5.35
RG-II			0.05				5.01		3.54				8.61
RG-III			0.08			7.68							7.75
APA													0.00
BHPL	1.62				0.15	0.05	1.22						3.04
RGM REGION	1.62	0.02	0.13	2.30	2.82	8.09	6.23	0.00	3.54	0.00	0.00	0.00	24.75
Total	1.62	1.09	4.11	9.61	4.69	12.73	10.84	0.00	16.50	2.82	8.33	0.11	72.43

Area wise, grade wise dispatches durning April - 2024 to March - 2025 (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	UNG	Total
KGM		0.38	1.15	14.28	15.55		13.20	2.34	48.65	37.52	29.32		162.39
YLD							2.78		3.25		13.65	0.84	20.52
MNG		6.39	30.26		3.64	6.63	8.20		31.33	5.49	28.97		120.92
KGM REGION	0.00	6.77	31.41	14.28	19.20	6.63	24.18	2.34	83.23	43.01	71.93	0.84	303.82
BPA						15.22	17.87		3.02				36.11
MM				9.18	1.13		1.13		11.77				23.22
SRP			3.61	25.10	0.42	31.94	0.00						61.07
BPA REGION	0.00	0.00	3.61	34.28	1.56	47.16	19.01	0.00	14.79	0.00	0.00	0.00	120.40
RG-I		0.22	0.01	38.43	4.85	1.27							44.76
RG-II			0.26	0.09			46.93		29.31				76.59
RG-III			0.45			77.66							78.11
APA							0.25						0.25
BHPL	9.28			1.98	0.67	0.56	16.13						28.62
RGM REGION	9.28	0.22	0.71	40.50	5.52	79.49	63.30	0.00	29.31	0.00	0.00	0.00	228.33
Total	9.28	6.99	35.73	89.06	26.27	133.28	106.49	2.34	127.34	43.01	71.93	0.84	652.55

e) Coal off-take:

(in lakh tonnes)

Sector	March, 2025			Mar., 2024	Incr./Decr. over Mar.-24		Up to Marcg, 2025			Up to Mar., 2024	Incr./Decr. over 2023-24	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	7.22	8.25	114.32	7.29	0.96	13.2	76.61	77.88	101.66	77.60	0.29	0.4
RDM BPH	0.23	0.00	0.00	0.17	-0.17	-100.0	3.00	0.17	5.80	2.23	-2.06	-92.2
KTPP STAGE 1	1.67	1.41	84.63	1.97	-0.56	-28.4	21.60	14.07	65.13	23.09	-9.02	-39.1
BHADRADRI TPS	3.26	4.84	148.33	5.22	-0.38	-7.4	42.00	42.10	100.25	52.86	-10.75	-20.3
YADADRI TPS	9.04	1.42	15.67		1.42		42.47	6.03	14.21		6.03	
T.GENCO TOTAL	21.42	15.92	74.32	14.66	1.26	8.6	185.68	140.26	75.54	155.77	-15.51	-10.0
MUDDANUR - AP GENCO	3.22	2.15	66.83	1.33	0.82	62.1	30.81	18.24	59.20	17.89	0.35	2.0
VTPS	2.71	2.35	86.70	3.78	-1.43	-37.8	23.82	21.06	88.42	40.77	-19.71	-48.3
NTPC - RGM	9.30	10.15	109.09	10.29	-0.14	-1.4	100.80	103.66	102.84	115.46	-11.80	-10.2
NTPC SOLAPUR SUP THER	2.04	2.21	108.24	1.15	1.06	92.7	18.68	11.30	60.51	11.49	-0.19	-1.7
RAICHUR -KPCL	2.51	2.77	110.53	2.53	0.24	9.7	23.91	22.61	94.55	29.67	-7.06	-23.8
BELLARY KPCL	1.66	1.74	104.82	1.83	-0.09	-4.9	15.19	20.10	132.33	18.55	1.55	8.4
YERASMUS TPP	3.98	4.81	120.93	3.43	1.39	40.5	34.65	37.34	107.78	41.89	-4.55	-10.9
TANGEDCO	0.50	0.00	0.00	0.00	0.00		13.04	0.00	0.00	2.97	-2.97	-100.0
NTPC, TLG PROJECT PH-1	5.60	5.46	97.45	4.87	0.59	12.2	47.78	50.64	105.98	18.60	32.04	172.3
NTPC KUDGI	4.00	2.23	55.73	1.77	0.46	25.7	38.01	18.54	48.77	25.29	-6.75	-26.7
POWER FSA TOTAL	56.94	49.79	87.44	45.62	4.17	9.1	532.37	443.76	83.36	478.36	-34.60	-7.2
KORADI TPS	0.25	0.98	392.71	0.81	0.17	20.9	9.75	9.42	96.64	3.04	6.38	210.0
PARLI UNIT 8	0.25	2.61	1043.77	2.56	0.05	1.8	6.45	18.70	289.93	26.13	-7.43	-28.4
SINGARENI THERMAL POWER PROJECT	2.00	5.95	297.69	5.03	0.92	18.3	50.00	50.36	100.72	54.40	-4.04	-7.4
NTPC, TLG PROJECT PH-2	0.00	0.00		0.00	0.00		0.00	0.00		4.04	-4.04	-100.0
BRIDGE LINKAGE MOU TOTAL	2.50	9.54	381.80	8.41	1.14	13.5	66.20	78.48	118.55	87.61	-9.13	-10.4
NTPC MOUDA	0.00	0.04		0.37	-0.33	-89.0	0.00	7.23		2.77	4.46	160.9
NTPC SIMHADRI	0.00	1.16		0.11	1.05	920.3	0.00	5.61		7.41	-1.80	-24.3
NTPC LTD DADRI	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC GADARWARA	0.00	0.00		0.57	-0.57	-100.0	0.00	3.51		0.85	2.66	312.5
NTPC LARA STPP	0.00	0.00			0.00		0.00	0.04		0.00	0.04	
NTPC TALCHER	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC KHARGONE	0.00	0.00		0.12	-0.12	-100.0	0.00	3.74		0.77	2.96	382.7
NTPC TANDA	0.00	0.00			0.00		0.00	0.04		0.00	0.04	
NTPC UNCHAHAR	0.00	0.00			0.00		0.00	0.12		0.00	0.12	

(in lakh tonnes)

Sector	March, 2025			Mar., 2024	Incr./Decr. over Mar.-24		Up to Marcg, 2025			Up to Mar., 2024	Incr./Decr. over 2023-24	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
NTPC FARAKA	0.00	0.00			0.00		0.00	1.10			1.10	
NSPCL (NTPC & SAIL)	0.00	0.00		0.00	0.00		2.00	1.31	65.63	0.81	0.50	61.1
NTPC VALLUR	0.00	0.00		0.00	0.00		3.00	1.71	56.99	7.50	-5.79	-77.2
CHANDRAPUR (CSTPS)	0.00	2.24		0.49	1.75	356.5	7.43	16.83	226.53	5.50	11.33	206.0
MSEB BHUSWAL	0.00	0.85			0.85		0.00	3.61		0.00	3.61	
KHAPERKHEDE TPP	0.00	0.00		0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
PARAS TPS	0.00	0.08		0.00	0.08		0.00	0.45		0.08	0.37	458.4
NASHIK THERMAL POWER STATION	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
SRIDAMODARAM SANJEEVAIAH TPH	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
KODARMA TPS	0.54	0.00	0.00	0.00	0.00		3.00	0.00	0.00	0.12	-0.12	-100.0
DURGA STEEL PVT LTD	0.00	0.00		0.00	0.00		0.00	0.00		0.57	-0.57	-100.0
CHANDRAPURA TPS	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
TANGEDCO (MTPS I & II)	0.50	0.24	47.84	4.08	-3.84	-94.1	4.00	18.25	456.23	15.43	2.82	18.3
APCPL IGSTPP, JHAJJAR	0.00	0.00			0.00		0.00	0.00		0.04	-0.04	-100.0
NORTH CHENNAI TPS	0.00	1.45			1.45		0.00	6.62			6.62	
OTHER MOU	1.04	6.06	583.01	5.74	0.33	5.7	19.43	70.18	361.17	41.94	28.24	67.3
MOU TOTAL	3.54	15.61	440.91	14.14	1.47	10.4	85.63	148.66	173.60	129.55	19.11	14.7
POWER E AUCTION	0.42	0.52	123.81	0.00	0.52		2.00	2.41	120.25	0.00	2.41	
TOTAL POWER	60.90	65.92	108.24	59.76	6.15	10.3	620.00	594.82	95.94	607.91	-13.09	-2.2
CAPTIVE POWER	2.96	1.95	65.97	1.38	0.58	41.9	28.00	16.47	58.81	25.75	-9.29	-36.1
H.W.P	0.59	0.59	99.44	0.59	0.01	0.9	6.00	4.82	80.26	5.39	-0.57	-10.6
CEMENTS	2.97	1.35	45.53	2.41	-1.06	-43.9	28.00	12.47	44.54	29.27	-16.80	-57.4
SPONGE IRON	0.42	0.02	3.86	0.58	-0.56	-97.2	4.00	1.37	34.28	3.57	-2.19	-61.5
OTHER INDUS. FSA&N.FSA	1.45	2.23	153.21	2.01	0.21	10.6	14.00	18.34	130.99	20.26	-1.92	-9.5
E AUCTION NON POWER	2.10	0.37	17.62	0.50	-0.13	-26.0	20.00	4.27	21.37	6.43	-2.16	-33.5
TOTAL NON POWER	10.50	6.51	62.02	7.47	-0.95	-12.8	100.00	57.73	57.73	90.67	-32.93	-36.3
TOTAL OFF-TAKE:	71.40	72.43	101.44	67.23	5.20	7.7	720.00	652.55	90.63	698.58	-46.02	-6.6

Chapter-III COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: March, 2025

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL	Total
KGM			0.11	4.34	3.69				1.20	0.36	0.54				10.25
YLD									0.13		4.43				4.57
MNG		0.04					0.04		2.33		2.64				5.05
KGM REGION	0.00	0.04	0.11	4.34	3.69	0.00	0.04	0.00	3.67	0.36	7.62	0.00	0.00	0.00	19.86
BPA						0.09	1.70		0.08						1.87
MM				0.14	0.13	2.62	0.06		2.94				0.76	0.45	7.11
SRP			0.41	6.30		3.53									10.24
BPA REGION	0.00	0.00	0.41	6.44	0.13	6.25	1.76	0.00	3.02	0.00	0.00	0.00	0.76	0.45	19.21
RG-I			0.06	6.18	4.87	0.31									11.41
RG-II				1.68			5.98		9.59						17.24
RG-III					4.46	0.24	3.87								8.57
APA							0.39								0.39
BHPL	1.09			0.91	0.71	0.08	9.43	1.60							13.83
RGM REGION	1.09	0.00	0.06	8.77	10.05	0.63	19.66	1.60	9.59	0.00	0.00	0.00	0.00	0.00	51.44
Total	1.09	0.04	0.57	19.55	13.87	6.87	21.46	1.60	16.28	0.36	7.62	0.00	0.76	0.45	90.52

b) Grade-wise & size-wise:

(in lakh tonnes)

Type	Size	Grade	March, 2025	February, 2025	March, 2024
RAW COAL	Round	G5	0.0778	0.0593	0.0104
		G6	0.0002	0.0013	0.0000
		G7	0.0103	0.0086	0.0120
		G9	0.0000	0.0000	0.0000
		G10	0.0825	0.0829	0.0331
		G11	0.0470	0.0390	0.0763
		G15	0.0020	0.0015	0.0015
		Total	0.2198	0.1926	0.1334
RAW COAL	R.O.M	G5	0.0611	0.0485	0.0115
		G7	0.0551	0.0003	0.0000
		G8	0.2885	0.2033	0.0064
		G9	0.1331	0.1468	0.1476
		G10	0.1404	0.1306	0.0896
		G11	0.3178	0.3278	0.5778
		G12	0.0001	0.0029	0.0002
		G13	0.0225	0.0102	0.0115
	Total	1.0186	0.8705	0.8446	
	Slack	G5	0.1294	0.1380	0.0573
		G10	0.0001	0.0001	0.0343
		G11	0.7787	0.7261	0.8540
		G15	0.0014	0.0014	0.0014
		Total	0.9096	0.8655	0.9470
	Crushed (ROM)	G5	0.8237	0.6339	0.5263
		G6	0.0423	0.0003	0.0000
		G7	0.5037	0.5991	1.0452
		G8	19.2569	15.9330	9.9265
		G9	13.7340	7.1154	7.6330
		G10	6.6518	6.7681	4.6805
		G11	20.3193	17.1229	11.9369
		G12	1.6023	1.6310	2.3659
		G13	16.2527	11.4910	6.1016
		G14	0.3594	2.0145	0.0003
		G15	7.6127	7.3834	5.2421
		UNG	0.0000	0.0000	0.0000
		Total	87.1588	70.6926	49.4585
WASHED COAL		Washed Coal	R	0.7612	0.7619
	Slurry		0.4542	0.4542	0.4544
	Total		1.2155	1.2162	1.6418
Grand Total			90.5223	73.8375	53.0252

Chapter-IV
MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.03.2024	28.02.2025	31.03.2025				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2652	2626	1013	941	642	2596	-30	-56
YLD	671	671		376	288	664	-7	-7
MNG	2553	2470	279	1481	719	2479	9	-74
KGM Region	5876	5767	1292	2798	1649	5739	-28	-137
BPA	1032	954		511	432	943	-11	-89
MMR	4968	4749	3037	383	1294	4714	-35	-254
SRP	9163	8619	6325	896	1413	8634	15	-529
BPA Region	15163	14322	9362	1790	3139	14291	-31	-872
RG 1	5712	5494	3710	414	1363	5487	-7	-225
RG 2	3806	3848	958	2020	853	3831	-17	25
RG 3	4105	4224	2029	1657	550	4236	12	131
BHP	5380	5370	3971	423	961	5355	-15	-25
RGM Region	19003	18936	10668	4514	3727	18909	-27	-94
HYD Office	118	115			112	112	-3	-6
CORP Office	1519	1508	3		1498	1501	-7	-18
STPP	138	138			140	140	2	2
Naini	20	24			24	24		4
Total	41,837	40,810	21,325	9,102	10,289	40,716	-94	-1,121
% in total manpower			52.37%	22.35%	25.27%	100.00%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.03. 2025		As on 28.02. 2025		As on 31.03.2024	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2276	5.59	2271	5.56	2198	5.25
2	Monthly paid staff	9093	22.33	9104	22.31	9325	22.29
3	Time rated workers	26271	64.52	26499	64.93	25957	62.04
4	Piece rated workers	16	0.04	17	0.04	36	0.09
5	Badli fillers	58	0.14	63	0.15	95	0.23
6	Badli workers	3002	7.37	2856	7.00	4226	10.10
Total		40716	100.00	40810	100.00	41837	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 31.03. 2025			As on 28.02. 2025			As on 31.03.2024		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2081	195	2276	2075	196	2271	2060	138	2198
2	Monthly Rated	8336	757	9093	8343	761	9104	8551	774	9325
3	Time rated Workers	25595	676	26271	25822	677	26499	25516	441	25957
4	Piece rated	16		16	17		17	36		36
5	Badli fillers	58		58	63		63	95		95
6	Badli workers	2623	379	3002	2490	366	2856	3760	466	4226
Total		38709	2007	40716	38810	2000	40810	40018	1819	41837

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	March, 2025		Progressive 2024-25		February, 2025		March, 2024		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	36.13	15.63	26.17	9.54	33.24	12.34	34.20	13.44	Mar 25	15.63
Yellandu	51.01	37.66	33.29	39.83	54.82	33.10	45.43	53.98	Nov 24	51.12
Manuguru	24.35	26.75	23.27	21.28	24.48	25.14	22.17	19.85	Mar 25	26.75
KGM. Region	32.23	23.21	25.50	18.15	31.18	20.44	29.10	20.85	Mar 25	23.21
Ramagundam-I	4.80	2.54	4.75	2.86	5.12	4.79	5.51	4.04	Jan 25	5.26
Ramagundam-II	14.86	14.14	12.81	9.61	15.34	13.02	12.67	11.96	Mar 25	14.14
Ramagundam-III	13.58	14.80	11.75	10.46	12.73	13.10	11.22	11.00	Mar 25	14.80
Adriyala projects	9.29	0.39	3.32	0.94	6.94	0.34	5.33	4.72	May 24	2.53
Bhoopalpalli	1.22	0.65	1.17	0.64	1.16	0.67	1.27	0.58	Nov 24	0.68
RG. Region	7.37	6.30	6.07	4.41	7.15	5.56	6.46	6.35	Mar 25	6.30
Bellampalli	32.60	28.73	24.87	23.02	27.24	33.64	30.45	16.58	Feb 25	33.64
Mandamarri	3.17	3.68	3.55	2.01	3.49	2.31	5.66	3.50	Mar 25	3.68
Srirampur	2.64	2.51	2.75	2.37	2.54	2.85	2.63	3.96	Dec 24	3.89
BPA Region	4.62	4.26	4.16	3.33	4.34	4.26	5.27	4.49	Dec 24	4.65
UG MINES	1.85	1.02	1.46	0.98	1.69	1.00	1.73	1.25	May 24	1.17
OC MINES	22.79	19.18	19.96	14.63	22.22	19.07	22.29	17.15	Mar 25	19.18
SCCL (Overall)	9.40	7.96	8.01	5.79	9.02	7.17	9.51	7.44	Mar 25	7.96

Chapter-VI
WELFARE AMENITIES

- a) Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4
		E-5
		E-6 to E-9
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m
		With a premium of Rs.100 p.m
		With a premium of Rs.65 p.m
		With a premium of Rs.60 p.m
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.	

- b) Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement March, 2025;

OHS	Jan. – Mar., 2025		Monthly (Mar.,2025)	
PME	Targets	Achieved	Targets	Achieved
	12941	2648	919	1007
IME	Regular		Contract	
	292		1574	

V) Amount spent for the cases referred to outside hospitals for treatment:

March, 2025 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
12.51	50.19	272.97	588.20	924.34

- VII) Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **March, 2025** following operations have been done.

Category	March, 2025	January- March, 2025
Vasectomy	1	2
Tubectomy	25	55
Tubectomy with LSCS	33	148
Total	59	205

VIII) Medical Camps/Health awareness Programs.

Medical Camps	March, 2025	January- March, 2025
No. of Medical Camps conducted	35	109
No. of health awareness programmes conducted at Mines/Dept., /colonies	19	42
No. of school health programmes conducted	0	9

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave		March, 2025	January- March, 2025
a)	No.of Patients under MINE accident rolls >1 month	22	70
b)	No.of employees under Spl.Leave >3 months.	76	217

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)		March, 2025	January- March, 2025
a)	No. of Patients Aailed OP Treatment	100994	320463
b)	No. of Admissions	2272	6129
c)	No. of surgeries done	7918	15405

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.04.2025		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	26	1129	1155
2.	SCHS, YELLANDU	57	500	557
3.	SCHS, MANUGURU	160	471	631
4.	SCHS, SECTOR-II, GODAVARIKHANI	47	447	494
5.	SCHS, SECTOR-III, GODAVARIKHANI	230	280	510
6.	SCHS, BHUPALAPALLY	80	283	363
7.	SCHS, COAL CHEMICAL COMPLEX	75	508	583
8.	SCHS, KALYANIKHANI	70	450	520
9.	SCHS, GOLETI	18	370	388
10.	S.C.POLYTECHNIC, MANCHERIAL	219	540	759
11.	SCWJC, KOTHAGUDEM	28	655	683
12.	SCWDC, Kothagudem (a). UG Courses	38	793	831
	(b). PG Courses	2	91	93
Grand total		1050	6517	7567

- f) **Housing:** About 48,312 quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of March, 2025 is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2050	1501	100.00	209	2259	100.00
2.	KGM Area	4457	2596	100.00	434	4891	100.00
3.	YLD	1273	664	100.00	0	1273	100.00
4.	MNG	2529	2479	100.00	0	2529	100.00
5.	MDM & GLT	1799	943	100.00	0	1799	100.00
6.	MM & BPA township	8098	4714	100.00	0	8098	100.00
7.	SRP	7146	8634	82.77	0	7146	82.77
8.	RG-I	7105	5487	100.00	0	7105	100.00
9.	RG-II & III	8657	8067	100.00	0	8657	100.00
10.	BHPL	4741	5355	88.53	0	4741	88.53
11.	STPP	457	140	100.00	0	457	100.00
Total		48312	40580	100.00	643	48955	100.00

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (51.76%).
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (64.76%).

- g) Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of March, 2025;

1. Various vocational courses are continuing in different areas. The details of trainings started are indicated hereunder:

Sl.No	Area	Total Trainings	No.of Women Trained
1	COR	10	325
2	KGM	11	220
3	YLD	7	176
4	MNG	6	139
5	RG1	18	578
6	RG2	6	168
7	RG3	9	267
8	BHP	11	233
9	BPA	5	128
10	MMR	16	351
11	SRP	17	619
12	STP	2	49
TOTAL		118	3253

2. Yoga classes are also continuing with local yoga faculties.
3. As per the directions of Competent Authority efforts are in progress to secure one marketing outlet at "Indira Mahila Shakti Bazar" established by SERP Dept, GoTG adjacent to the Shilaramam, Hitech city
4. Met Dean of the Prof. Jayashankar Telangana State Agricultural University, to discuss for introducing new courses like Tie & Die & Block printing, Bakery & Confectionery and Fundamentals of interior decoration in SSS.

Chapter-VII
INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
March, 2025	-	-	-	-	-	-	-	-
March, 2024	-	-	-	-	-	-	-	-
Up to March, 2024-2025	-	-	-	-	-	-	-	-
Up to March, 2023-2024	1	2801	-	-	1212	2801	0.6840	1.9860

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
March, 2025	-	-	-
March, 2024	-	-	-
Up to March, 2024-2025	-	-	-
Up to March, 2023-2024	01	993	796

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	March 2025				March 2024				Jan- March 2025				Jan- March 2024			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
COR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MNG	-	-	1	1	-	-	2	2	-	-	2	2	-	-	2	2
RG1	-	-	-	-	-	-	1	1	-	-	3	3	1	1	1	1
RG2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3	3
RG3	-	-	2	2	-	-	1	1	-	-	3	3	-	-	1	1
BHP	-	-	3	3	-	-	1	1	1	1	3	3	-	-	2	2
BPA	-	-	-	-	-	-	-	-	-	-	1	1	-	-	-	-
MMR	-	-	2	2	1	1	-	-	-	-	4	4	1	1	1	1
SRP	-	-	2	2	-	-	2	2	-	-	4	4	-	-	6	6
TOTAL	-	-	10	10	1	1	7	7	1	1	20	20	2	2	16	16

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of March, 2025 vs 2024

Cause Name	Jan-March 2025				Jan-March 2024			
	FA	F	SA	S	FA	F	SA	S
ROPE HAULAGE	-	-	1	1	-	-	2	2
OTHER WHEELED TRACKLESS	-	-	1	1	-	-	-	-
OTHER MACHINERY	-	-	1	1	-	-	-	-
FALL OF PERSONS	-	-	3	3	-	-	1	1
FALL OF OBJECTS	-	-	2	2	1	1	2	2
OTHER THAN ABOVE	-	-	2	2	-	-	2	2
Total	-	-	10	10	1	1	7	7

Cause-wise accidents for the year (Jan- March) 2025 vs 2024

Cause Name	Jan- March 2025				Jan- March 2024			
	FA	F	SA	S	FA	F	SA	S
FALL OF ROOF	-	-	-	-	-	-	1	1
FALL OF SIDES	-	-	-	-	-	-	1	1
ROPE HAULAGE	-	-	1	1	1	1	3	3
CONVEYORS	-	-	1	1	-	-	-	-
DUMPERS	1	1	-	-	-	-	-	-
OTHER WHEELED TRACKLESS	-	-	1	1	-	-	1	1
OTHER MACHINERY	-	-	1	1	-	-	-	-
FALL OF PERSONS	-	-	8	8	-	-	3	3
FALL OF OBJECTS	-	-	2	2	1	1	3	3
OTHER THAN ABOVE	-	-	6	6	-	-	4	4
Total	1	1	20	20	2	2	16	16

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed (annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
March, 2025	--	1.12	--	2.79	--	0.26
March, 2024	0.14	0.96	0.28	1.93	0.02	0.16
Jan – March, 2025	0.04	0.90	0.10	1.93	0.03	0.56
Jan – March, 2024	0.10	0.79	0.158	1.48	0.05	0.39

d) Circulars / recommendations issued in the month of March, 2025 on safety matters.

(Up to February 2025 – 18 Nos. of letters/ Circulars/ Pamphlets, etc., were circulated).

19. All Area GMs were advised to prepare an updated Disaster Management plan of SCCL vide letter No.CRP/ISO/OT/162/2025/149, dated 04.03.2025
20. All Area GMs, Corporate HoDs & All Agents, Managers were advised to arrange to send ATR on the minutes of 49th meeting of Standing Committee on Safety in Mines held on 17.12.2024 at New Delhi, vide letter No. CRP/ISO/MT/103/2025/150, dated 04.03.2025.
21. All Area GMs were issued a circular to conduct Pre-monsoon audit in all mines for the year -2025 vide letter No. CRP/ISO/Monsoon Audit/2025/151, dated 04.03.2025.
22. All Area GMs, ASOs, & Agents were advised to inform the interest candidates to submit a Technical paper on "Health and Safety in Mines" pertaining to SCCL mines vide letter No.CRP/ISO/WS/127/2025/158, dated 05.03.2025.
23. All Area GMs to ensure the underground inspections & surprise inspections of working places were advised by Agents, Managers and Safety Officers of all areas in order to ensure the compliance of statute to enhance safety in mines vide letter No.CRP/ISO/OT/172/2025/161 to 168, dated 05.03.2025.
24. All Area GMs were advised to form an Area level dust prevention sub-committee to review the air quality conditions prevailing in and around the mines, CHPs and along the coal transport roads vide letter No. CRP/ISO/MT/106/2025/185, dated: 05.03.2025.
25. All Area GMs were issued a circular on Importance of wearing of seat belts in HEMM/ heavy & light vehicles and are advised to ensure the wearing of same by all concerned of the mine vide letter No.CRP/ISO/AC/63/2025/211, dated : 24.03.2025.
26. All Area GMs were issued a circular on Control of Diesel particulate Matter (DPM) in the ambient mine atmosphere in OC mines of the SCCL vide letter No. CRP/ISO/OT/166/2025/217, dated: 29.03.2025
27. All Area Project Officers were advised to submit the weekly report on Slope stability in opencast mines vide letter No. CRP/ISO/192/2025/222, dated: 31.03.2025
28. Submitted Seven points preliminary enquiry report to Under Secretary, MoC in respect fatal accident occurred to Sri Md.Anwar Pasha, Contractual Employee (Volvo tipper driver), at KTKOC-III, BHPL Area on 02.01.2025, vide letter No.CRP/ISO/F-1/2025/223, dated: 31.03.2025.

**Chapter-IX
FINANCIAL**

a) Annual plan: The total funding of Rs.1600 crores of capital expenditure for 2024-25 B.E was envisaged to be met from the internal resources and from loans through financial institutions.

b) Capital expenditure: Head-wise details of Capital expenditure of Annual Plan for B.E. 2024-25 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2024-25	Actual for March-2025	Actual up to March -2025
1	Plant & Machinery	251.44	168.61	361.63
2	Development	160.00	99.75	269.04
3	Buildings	180.00	67.23	201.06
4	Furniture & Fixture	8.56	3.47	9.3
5	Lands	500.00	0.00	348.7
6	Railway Sidings	50.00	6.59	82.42
7	STPP	250.00	225.70	432.66
8	Solar Power	200.00	38.11	252.48
	Total	1600.00	609.45	1957.28

c) Ways & Means Budget for April, 2025:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-1168	Salaries & Wages	189
Coal Sales	2089	CMPF, Pension & CMPS	124
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	123
		GST (TDS)	14
		GST	267
		Supplier/Contractors etc.,	785
		OB removal	180
		Coal & Sand Transport	20
		Solar Payments	50
		DMFT	91
		Unspent CSR (FY 2024-25)	94
		Power bills	40
		Establishment of Medical College (RG)	55
		Land acquisition and R&R	14
		Interest/ Instalment on STPP Loan (SBI, ICICI & BoB)	132
		Closing Balance	-1276
Total:	921	Total	921

d) Amounts outstanding from major parties for coal supplies as on 31.03.2025 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.03.2025	Supplies made during Mar., 2025	Receipts during Mar., 2025	Total dues as on 31.03.2025	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	1381922	74984	3568	1453338	1415583	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	109819	19987	44049	85757	77592	8165	
3. N.T.P.C.	13101	115551	146755	-18103	-19233	1130	
4. MAHAGENCO	58038	41600	25000	74638	74638	0	
5 K.P.C.L.	105181	50390	99900	55671	52771	2900	Provision towards the said amount is already made in Books.
6. TANGEDCO	20989	1186	10061	12114	12114	0	
Total	1689050	303698	329333	1663415	1613465	49950	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.03.2025	Supplies for March, 2025	Late payment surcharge (LPS) during the period	Payments received in March, 2025	Closing balance as on 31.03.2025*	Undisputed amount *	Disputed amount
1	TSPCC	24,485.50	439.67	271.05	941.89	24,254.34	24,254.34	-

* It includes LPS amount of Rs.12,301.81 Crs till February-2025.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37795	43429	674269	541131	156715	1453338	762
2.	APGENCO	8165	0	3218	30776	43598	85757	178
3.	NTPC	1267	301	5276	-894	-24053	-18103	-6
4.	MAHAGENCO(MSEB)	0	0	0	57292	17346	74638	96
5.	K.P.C.L	2925	3271	2368	36891	10218	55671	50
6.	TANGEDCO	0	0	20238	-2676	-5449	12114	30
	Total	50152	47001	705369	662520	198375	1663415	

f) Operating/ working results for & up to March, 2025 (Coal) :

PARTICULARS	For Feb-2025 (Prov.)		March-2025 (Prov.)				March- 2024 (Prov.)				March- 2025 (BE)			
			For		Up to		For		Up to		For		Up to	
Gross Production (L.Ts)	62.56		89.12		690.06		73.00		700.51		76.81		720.00	
OPENCAST (L.Ts)	58.90		83.94		641.99		68.02		641.20		70.84		659.00	
Under Ground (L.Ts)	3.66		5.18		48.07		4.98		59.31		5.97		61.00	
Revenue Prodn. (L.Ts)	62.56		89.12		690.06		73.00		700.51		76.81		720.00	
Despatches (L.Ts)	54.25		72.43		652.64		67.07		698.58		76.81		720.00	
OBR - Company (L.Cum)	46.55		51.45		458.34		53.60		458.70		53.10		590.00	
OBR - Off loading (L.Cum)	328.54		370.20		3457.28		458.24		3674.35		435.71		4670.00	
OBR - Total (L.Cum)	375.09		421.65		3915.62		511.85		4133.05		488.81		5260.00	
Actual Manshifts (Lakhs)	7.76		8.25		98.31		8.28		101.37		8.75		105.67	
Paid Manshifts (Lakhs)	9.47		10.06		119.94		10.10		123.67		10.68		128.92	
E.M.S. (Rs.) - Actual	6394		6564		6392		6703		6705		6999		6860	
Elements of Cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	605.61	968.06	660.46	741.11	7667.12	1111.08	676.97	927.34	8291.91	1183.70	747.28	972.96	8843.50	1228.26
Explosives	104.37	166.83	190.71	213.99	1285.81	186.33	125.34	171.70	1357.66	193.81	155.58	202.56	1526.14	211.96
HSD & Lubes	343.86	549.65	477.93	536.29	3551.27	514.63	355.01	486.31	3735.50	533.26	386.97	503.84	4113.24	571.28
Other Stores & Spares	47.60	76.09	91.30	102.45	761.93	110.42	79.23	108.53	700.25	99.96	104.61	136.20	763.28	106.01
Purchased Power	53.77	85.95	29.21	32.78	524.95	76.07	46.25	63.36	489.57	69.89	31.81	41.42	361.51	50.21
Contractual Exp-Coal	23.19	37.08	11.22	12.59	256.03	37.10	21.90	30.00	261.87	37.38	40.46	52.68	379.28	52.68
Contractual Exp-OB Removal	184.77	295.34	238.72	267.87	2110.63	305.86	202.60	277.53	2028.25	289.54	209.46	272.71	2245.00	311.81
Hiring & R&M Expenses	46.32	74.05	82.15	92.18	544.61	78.92	71.85	98.42	596.60	85.17	70.35	91.59	659.48	91.59
Medical Expenses	7.55	12.07	25.57	28.69	108.13	15.67	10.90	14.93	127.89	18.26	11.97	15.59	144.60	20.08
Other Expenses	60.14	96.13	100.22	112.45	-282.42	-40.93	151.00	206.85	528.94	75.51	53.76	70.00	595.14	82.66
Coal Transport	22.47	35.92	33.48	37.57	225.14	32.63	24.00	32.88	191.79	27.38	22.14	28.83	207.55	28.83
Depreciation	64.96	103.84	137.31	154.08	942.69	136.61	69.10	94.66	868.01	123.91	80.11	104.31	943.27	131.01
Backfilling & Mine Closure	180.20	288.05	180.20	202.20	2465.00	357.22	64.30	88.09	2128.66	303.87	183.42	238.81	2201.00	305.69
OBR Adjustment	40.72	65.10	79.51	89.22	39.21	5.68	96.43	132.09	796.29	113.67	207.63	270.33	754.21	104.75
Total cost of prodn.	1785.54	2854.16	2337.99	2623.47	20200.09	2927.29	1994.89	2732.69	22103.20	3155.31	2305.55	3001.82	23737.19	3296.83
Sale value of prodn.	2619.97	4187.98	3127.58	3509.48	27445.83	3977.31	2868.64	3929.58	26521.84	3786.09	3061.71	3986.34	28610.00	3973.61
Profit before tax	834.43	1333.82	789.59	886.01	7245.74	1050.02	873.74	1196.89	4418.65	630.78	756.16	984.51	4872.81	676.78

g) Operating / working results for & up to March, 2025 (Power):

Description	February, 2025	March, 2025 (Provisional)		March, 2024 (Provisional)		BE March, 2025	
	For	For	Upto	For	Upto	For	Upto
Gross Generation(MU)	762.89	811.96	7986.30	781.86	8857.62	857.09	9192.96
Auxiliary consumption(MU)	42.89	46.61	485.10	45.62	545.12	49.28	528.60
Net Export(MU)	720.00	765.35	7501.20	736.24	8312.50	807.81	8664.36

Description		February, 2025		March, 2025 (Provisional)				March, 2024 (Provisional)				BE March, 2025			
		For		For		Upto		For		Upto		For		Upto	
S. No	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.50	0.06	4.52	0.06	69.65	0.09	4.22	0.06	50.38	0.06	5.06	0.06	60.72	0.07
2	Stores:														
	a.Coal	299.78	4.16	318.01	4.16	2990.68	3.99	281.00	3.82	3171.44	3.82	291.66	3.61	3128.25	3.61
	b.Oil (LDO & HFO)	0.47	0.01	0.51	0.01	6.70	0.01	-	-	8.32	0.01	1.14	0.01	12.27	0.01
	c.Stores (consumables)	4.18	0.06	4.69	0.06	28.06	0.04	8.83	0.12	61.96	0.07	4.54	0.06	54.43	0.06
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub Total (2a+2b+2c+2d)	304.43	4.23	323.21	4.22	3025.44	4.03	289.83	3.94	3241.72	3.90	297.34	3.68	3194.95	3.69
3	Other expenses:														
	a.CISF	2.54	0.04	2.75	0.04	33.46	0.04	2.41	0.03	30.51	0.04	4.14	0.05	49.62	0.06
	b.Power Bills	0.25	0.00	0.25	0.00	2.99	0.00	0.24	0.00	3.31	0.00	0.35	0.00	4.20	0.00
	c.Insurance	1.33	0.02	1.23	0.02	15.80	0.02	1.24	0.02	13.40	0.02	1.06	0.01	12.69	0.01
	d.O&M charges	7.45	0.10	7.45	0.10	95.19	0.13	7.45	0.10	108.11	0.13	8.37	0.10	100.40	0.12
	e.Bills (others)	3.61	0.05	4.51	0.06	36.58	0.05	3.60	0.05	39.12	0.05	50.51	0.63	97.95	0.11
	f. Corporate allocation									15.97	0.02				
	Sub Total (3a+3b+3c+3d+3e+3f)	15.18	0.21	16.19	0.21	184.02	0.25	14.94	0.20	210.42	0.25	64.42	0.80	264.86	0.31
4	Depreciation & Interest:														
	a.Depreciation	37.53	0.52	37.53	0.49	439.46	0.59	35.00	0.48	432.75	0.52	36.78	0.46	441.40	0.51
	b.Interest	15.85	0.22	16.13	0.21	190.25	0.25	17.50	0.24	215.43	0.26	15.21	0.19	182.56	0.21
	Sub Total(4a+4b)	53.38	0.74	53.66	0.70	629.71	0.84	52.50	0.71	648.18	0.78	52.00	0.64	623.96	0.72
5	Total Generation Cost(1 to 4)	377.49	5.24	397.58	5.19	3908.82	5.21	361.49	4.91	4150.70	4.99	418.81	5.18	4144.49	4.78
6	Sales	412.46	5.73	431.68	5.64	4346.75	5.79	394.56	5.36	4497.21	5.41	450.24	5.57	4521.06	5.22
7	Other income	0.40	0.01	0.48	0.01	22.10	0.03	0.47	0.01	4.17	0.01	0.42	0.01	5.00	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	12.15	0.15	12.15	0.01
9	Loss on fair value adj of trade receivables	-	-	-	-	13.95	0.02			-	-	-	-	-	-
10	Profit Before Tax {(6+7+8-9)-5}	35.37	0.49	34.58	0.45	446.08	0.59	33.54	0.46	350.69	0.42	43.99	0.54	393.72	0.45

1. PLF for Mar-25 is 90.95% and upto Mar-25 is 76%, 2. Availability for Mar-25 is 94.21% and upto Mar-25 is 86.19%.

h) Summary of provisional working results for March, 2025

(Rs.Crs)

Particulars	For February 2025 (Prov.)	March-2025 (Prov.)		March-2024 (Prov.)		March-2025 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	834.43	789.59	7245.74	873.74	4418.65	756.16	4872.81
Power	35.37	34.58	446.08	33.54	350.69	43.99	393.72
Investment & Other Income	58.34	59.12	764.13	64.88	885.92	61.58	725.00
Profit (+) / Loss(-) Before Tax	928.14	883.29	8455.94	972.17	5655.25	861.72	5991.53

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations – March, 2025

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2024 [Mar.'24]	As on 01.03.2025 [Feb.'25]	As on 01.04.2025 [Mar.'25]	Variance with respect to Mar'24 to Mar.'25 +/-	Consumption Value Apr.' 24 – Mar.'25	SMC
1	1150 KGM Area Stores	14.19	19.68	22.96	8.77	832.88	0.33
2	2351 RG-III OC2 Stores	19.05	20.11	21.12	2.07	216.69	1.17
3	2450 BHP Area Stores	5.47	5.60	6.67	1.20	327.00	0.24
4	1250 YLD Area Stores	2.73	2.09	2.26	-0.47	92.49	0.29
5	3250 MM Area Stores	13.79	10.85	12.34	-1.45	181.99	0.81
6	1350 MNG OC Stores	23.97	29.50	21.76	-2.21	944.27	0.28
7	3450 SRP Area Stores	20.32	20.30	17.98	-2.34	393.73	0.55
8	2350 RG-III OC1 Stores	19.76	16.18	16.92	-2.84	101.91	1.99
9	1050 Central Stores	20.84	17.34	17.19	-3.65	2.26	91.27
10	2250 RG-II Area Stores	33.79	32.50	28.38	-5.41	410.49	0.83
11	2251 RG-II RG-OC3 Stores	55.40	50.53	48.85	-6.55	429.99	1.36
12	3150 BPA Area Stores	11.77	5.09	4.93	-6.84	342.41	0.17
	Area Stores Total	241.09	224.10	221.36	-19.73	4276.11	0.62
	PIT STORES						
1	1197 JVR CHP	9.92	38.78	36.27	26.35	24.57	17.71
2	1302 MNG OC PK OC	6.03	7.19	15.09	9.06	272.64	0.66
3	1392 MNG Explosives SMS	2.81	4.39	6.53	3.72	172.66	0.45
4	2190 RG-I CSP GDK-1 CSP	0.72	3.19	2.77	2.05	4.63	7.18
5	2107 RG-I UG GDK 11 A Inc.	4.32	5.85	6.35	2.03	21.49	3.55
6	2390 RG-III CHP OC-1 CHP	1.67	2.11	3.25	1.58	16.49	2.37
7	2304 RG-III OC RG-OC2 Extn Proj.	0.00	0.12	1.31	1.31	115.61	0.14
8	3213 MM OC KKOC	1.58	2.71	2.88	1.30	24.10	1.43
9	3401 SRP UG RK-5 Inc.	0.43	0.56	1.24	0.81	7.87	1.89
10	1305 MNG OC MNG OC	1.04	1.22	1.63	0.59	12.27	1.59
11	3490 SRP CSP	1.25	2.17	1.80	0.55	6.76	3.20
12	3211 MM UG SK LW	1.15	2.59	1.68	0.53	5.88	3.43
13	2303 RG-III RG OC-I	1.17	5.07	1.65	0.48	132.77	0.15
14	3206 MM UG Kasipet Mine	0.17	0.51	0.59	0.42	6.53	1.08
15	3466 SRP Timber Yard	0.14	0.81	0.52	0.38	0.00	
16	2401 BHP UG KTK 1&1A Inc.	0.64	0.85	0.86	0.22	10.91	0.95
17	3407 SRP UG SRP 3&3A Inc	0.38	0.90	0.59	0.21	8.16	0.87
18	1300 MNG Area	0.21	0.20	0.41	0.20	0.35	14.06
19	1101 KGM UG PVK-5	4.80	5.56	4.99	0.19	8.31	7.21
20	1104 KGM OC GK OC	0.64	0.70	0.82	0.18	4.26	2.31
21	3400 SRP Area	0.31	0.48	0.49	0.18	0.05	117.60
22	2204 RG-II UG GDK 9 Inc.	8.23	8.47	8.40	0.17	11.43	8.82
23	1360 MNG Area Workshop	0.66	0.95	0.83	0.17	3.14	3.17
24	2404 BHP UG KTK 6 Inc.	0.16	0.19	0.32	0.16	6.72	0.57
25	3403 SRP UG RK-7 Inc.	0.43	0.42	0.57	0.14	9.01	0.76
26	1160 KGM Area Workshop	1.57	1.69	1.70	0.13	4.65	4.39
27	3260 MM Area Workshop	0.85	0.86	0.97	0.12	3.40	3.42
28	3200 MM Area	0.33	0.40	0.43	0.10	0.11	46.91
29	1190 KGM CHP Rudrampur	0.65	0.55	0.72	0.07	3.48	2.48
30	1064 KGM Exploration Workshop	0.35	0.31	0.41	0.06	0.44	11.18
31	3290 MM RKP CSP	0.19	0.24	0.23	0.04	1.17	2.36
32	1000 Corporate Office	0.06	0.10	0.09	0.03	0.11	9.82
33	1309 MNG KONDAPURAM INC	0.18	0.05	0.20	0.02	1.59	1.51
34	3406 SRP UG SRP-1 Inc.	0.35	0.23	0.37	0.02	3.55	1.25
35	2460 BHP Area Workshop	0.00	0.01	0.02	0.02	2.37	0.10
36	2301 RG-III UG GDK 10 Inc.	0.05	0.05	0.06	0.01	0.34	2.12
37	5150 Naini Area Stores	0.09	0.10	0.10	0.01	0.01	120.00

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2024 [Mar.'24]	As on 01.03.2025 [Feb.'25]	As on 01.04.2025 [Mar.'25]	Variance with respect to Mar'24 to Mar.'25	Consumption Value Apr.' 24 – Mar.'25	SMC
					+ / -		
38	1200 YLD Area	0.00	0.01	0.01	0.01	0.01	12.00
39	3104 BPA OC Dorli OCP-1	0.12	0.12	0.12	0.00	0.00	
40	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	12.00
41	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0.00	0.00	
42	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	16.46	16.46	0.00	0.00	
43	2100 RG-I Area	0.01	0.01	0.01	0.00	0.00	
44	3203 MM UG KK-1 Inc.	0.01	0.01	0.01	0.00	0.00	
45	2180 RG-I Power house	0.07	0.07	0.07	0.00	0.00	
46	3207MM UG RK-1A Incline	0.00	0.00	0.00	0.00	0.00	
47	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00	0.00	
48	2400 BHP Area	0.00	0.00	0.00	0.00	0.00	
49	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0.00	0.00	
50	1103 KGM UG VK-7 Inc.	0.01	0.00	0.00	-0.01	0.02	0.00
51	2000 Hyderabad Office	0.11	0.08	0.09	-0.02	0.01	108.00
52	2106 RG-I UG GDK 7 LEP	0.06	0.03	0.04	-0.02	0.10	4.80
53	3205 MM UG KK-5 Inc.	0.37	0.33	0.34	-0.03	5.54	0.74
54	3102 BPA OC OCP II EXPL	0.22	0.17	0.15	-0.07	0.09	20.00
55	3100 BPA Area	0.08	0.01	0.00	-0.08	0.09	0.00
56	3412 SRP OC IK OC	1.30	1.03	1.17	-0.13	6.77	2.07
57	3402 SRP UG RK-6 Inc.	0.21	0.07	0.06	-0.15	5.37	0.13
58	2410 BHP KTK OC II PROJECT	2.43	2.16	2.26	-0.17	8.01	3.39
59	2403 BHP UG KTK 5&5A Inc.	1.08	0.65	0.89	-0.19	10.79	0.99
60	1260 YLD Area Workshop	0.50	0.49	0.28	-0.22	0.44	7.64
61	3160 BPA Area Workshop	0.43	0.46	0.20	-0.23	1.00	2.40
62	1061 Central Work Shop	6.57	4.85	6.34	-0.23	11.14	6.83
63	2406 BHP OC KTK OC	0.24	0.00	0.00	-0.24	1.56	0.00
64	1105 KGM OC JVR OC-I	4.69	3.46	4.44	-0.25	97.06	0.55
65	1204 YLD OC Koyagudem	0.61	0.39	0.34	-0.27	3.63	1.12
66	2364 RG-III Exploration	1.04	0.79	0.77	-0.27	1.36	6.79
67	3405 SRP UG RKNT	0.39	0.16	0.11	-0.28	4.92	0.27
68	1205 YLD OC JK5 OC	1.10	1.05	0.77	-0.33	11.02	0.84
69	2160 RG-I Area Workshop	1.69	1.25	1.34	-0.35	4.06	3.96
70	3214 MM UG KASIPET-2 INCLINE	0.66	0.63	0.29	-0.37	6.23	0.56
71	2102 RG-I UG GDK 2&2A Inc.	1.51	1.10	0.99	-0.52	9.75	1.22
72	3411 SRP OC SRP OC-2	4.27	4.27	3.72	-0.55	61.95	0.72
73	3408 SRP UG IK-1A Inc.	0.74	0.45	0.19	-0.55	9.57	0.24
74	2260 RG-II Area Workshop	1.99	1.56	1.39	-0.60	4.26	3.92
75	2413 BHP KTK OCIII	1.36	0.83	0.76	-0.60	9.30	0.98
76	3190 BPA GOLETI CHP	1.49	0.70	0.77	-0.72	3.10	2.98
77	2101 RG-I UG GDK 1&3 Inc.	1.59	1.46	0.85	-0.74	10.10	1.01
78	2405 BHP UG KTK 8&8A Inc.	1.22	0.39	0.23	-0.99	9.74	0.28
79	2392 RG III SMS Plant	5.61	4.18	4.43	-1.18	273.20	0.19
80	1107 KGM OC KISTARAM OC	2.07	0.76	0.75	-1.32	8.06	1.12
81	3103 BPA OC Khairaguda	4.29	2.96	2.89	-1.40	46.86	0.74
82	3460 SRP Area Workshop	3.23	1.77	1.76	-1.47	4.36	4.84
83	3212 MM OC RK OC	2.37	1.18	0.84	-1.53	5.79	1.74
84	1390 MNG KCHP	2.73	0.82	1.12	-1.61	9.37	1.43
85	2110 RG-I OC RG OCP-V	5.54	4.94	3.70	-1.84	45.00	0.99
86	2290 RG-II CHP GDK OC3 CHP	3.82	2.02	1.80	-2.02	16.44	1.31
87	2306 RG-III UG ADRL SHFT	105.25	102.34	101.19	-4.06	41.49	29.27
88	2205 RG-II OC RG-OC3	10.04	11.63	5.12	-4.92	350.42	0.18
	Pit Stores Total	253.70	279.22	276.82	23.12	2005.82	1.66
	Area+Pit Stores Total	494.79	503.32	498.18	3.39	6281.93	0.95

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - March, 2025

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	As on 01.04.2024 [Mar.'24]	As on 01.03.2025 [Feb.'25]	As on 01.04.2025 [Mar.'25]	Variance with respect to Mar.'24 to Mar.'25	Consumption Value Apr.' 24 – Mar.'25	SMC
						+/-		
1	36	Production Stores - Mines	57.07	71.73	70.79	13.72	88.86	9.56
2	72	Spares For C.S.P Plant	34.06	46.39	47.06	13.00	47.25	11.95
3	12	Chemicals - Lab Materials	8.01	8.15	11.19	3.18	188.68	0.71
4	38	Sundries	3.00	4.97	4.79	1.79	8.68	6.63
5	20	Explosives	6.07	6.29	7.63	1.56	1,389.59	0.07
6	32	Petrol, Oils & Lubricants	30.00	35.75	31.49	1.49	3,883.40	0.10
7	45	Tubs & Tub Materials	1.06	0.68	2.12	1.06	10.88	2.34
8	86	Spares For Workshop and Auto w	1.39	1.53	2.28	0.89	3.25	8.41
9	68	Spares CHP	0.12	0.73	0.76	0.64	0.10	95.49
10	79	Spares For Mining - Conventional	4.41	4.99	5.03	0.62	12.67	4.76
11	10	Building Material	1.49	2.75	1.99	0.50	5.33	4.48
12	82	Spares For Power House	0.51	1.14	1.00	0.49	1.46	8.19
13	98	Bearings	2.87	3.08	3.18	0.31	3.44	11.09
14	75	Spares For Electrical Equipments	1.82	1.95	1.99	0.17	3.55	6.73
15	33	Paints & Varnishes	0.08	0.19	0.19	0.11	0.34	6.80
16	74	Spares For Construction Equipments	0.01	0.10	0.10	0.09	0.03	40.14
17	77	Spares For General	1.61	1.50	1.70	0.09	1.68	12.15
18	42	Stock of Pump Spares	0.05	0.10	0.10	0.05	0.05	24.84
19	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.01	8.63
20	83	Spares For Printing Press	0.01	0.00	0.00	-0.01	0.01	0.00
21	17	Electrical Appliances	0.27	0.27	0.26	-0.01	0.84	3.69
22	78	Spares For Front End Load	0.61	0.62	0.60	-0.01	1.15	6.26
23	11	Cap Lamps & Spares	0.22	0.26	0.20	-0.02	1.75	1.37
24	27	Stock of Valves & Spares	0.03	0.01	0.01	-0.02	0.04	3.05
25	76	Spares For Electrical Equ	7.28	7.12	7.24	-0.04	11.03	7.88
26	64	Exploration Stock	1.15	0.89	1.10	-0.05	0.64	20.61
27	84	Spares For Prospecting	0.32	0.19	0.17	-0.15	0.31	6.55
28	40	Timber	1.69	2.33	1.45	-0.24	11.95	1.46
29	31	Non-Ferrous Materials	1.06	0.76	0.62	-0.44	2.80	2.66
30	19	Sundries at Hospitals	1.35	0.97	0.87	-0.48	1.32	7.92
31	16	Computer Media	0.92	0.44	0.41	-0.51	1.36	3.61
32	70	Spares For Automobiles	2.67	2.17	2.08	-0.59	2.07	12.07
33	61	Spares For Mining- Opencast(HEMM)	110.26	115.48	109.56	-0.70	416.12	3.16
34	44	Tools, Instruments, Lab.	3.84	2.85	2.71	-1.13	8.20	3.97
35	15	Consumables - General	7.21	6.04	6.06	-1.15	17.24	4.22
36	85	Spares For Pumpsets	6.06	4.67	4.85	-1.21	11.44	5.09
37	14	Consumables - Electrical	4.26	3.15	3.04	-1.22	9.40	3.88
38	34	Pipes & Pipe Fittings	9.54	6.26	6.07	-3.47	21.89	3.33
39	30	Iron & Steel	28.04	21.64	23.70	-4.34	40.00	7.11
40	24	Hardware & Fasteners	6.84	2.95	2.49	-4.35	17.01	1.76
41	35	Power Cables	7.43	2.00	1.62	-5.81	7.80	2.49
42	80	Spares For Mining-Machine	140.09	135.97	129.67	-10.42	48.30	32.22
		Mining Operations Total	494.79	509.07	498.18	3.39	6281.93	0.95

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – MAR.- 2025 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'24	Inventory of Feb' 25	Inventory of Mar' 25	Variance with Mar'24-Mar'25 (+/-)	Annual consumption for Apr. 2024 - Mar. 2025	SMC
1	26	Spares for Turbo Generator	53.42	61.45	61.44	8.02	4.39	167.95
2	42	Stock of Pump Spares	10.15	12.87	12.85	2.70	1.42	108.59
3	12	Chemicals - Lab Materials	0.68	0.36	3.07	2.39	6.91	5.33
4	33	Paints & Varnishes	0.08	2.25	2.13	2.05	1.53	16.71
5	36	Production Stores - Mines	0.14	1.75	1.75	1.61	0.06	350.00
6	27	Stock of Valves & Spares	9.93	10.43	10.67	0.74	0.00	
7	98	Bearings	0.97	1.49	1.56	0.59	0.30	62.40
8	41	Spares for CW System	1.06	1.50	1.32	0.26	1.02	15.53
9	10	Building Material	0.08	0.47	0.31	0.23	0.01	372.00
10	49	Spares for Switch Gear	10.76	11.32	10.96	0.21	0.35	375.77
11	72	Spares For C.S.P Plant	0.11	0.30	0.3	0.19	0.46	7.83
12	48	Spares for Transformer	0.86	0.99	0.99	0.13	0.06	198.00
13	85	Spares For Pumpsets	0.00	0.11	0.11	0.11	0.00	
14	28	Stock of Pipes & Fittings	9.61	9.75	9.71	0.10	1.06	109.92
15	24	Hardware & Fasteners	0.16	0.23	0.26	0.10	0.00	
16	75	Spares For Electrical Equipment	0.17	0.23	0.23	0.06	0.07	39.43
17	29	Stock of Stores Motors	0.08	0.08	0.08	0.00	0.00	
18	35	Power Cables	0.10	0.10	0.1	0.00	0.00	
19	38	Sundries	0.01	0.01	0.01	0.00	0.05	2.40
20	61	Spares For Mining- Opencast	0.02	0.02	0.02	0.00	0.00	
21	31	Non-Ferrous Materials	0.01	0.00	0	-0.01	0.01	0.00
22	76	Spares For Electrical Equipment	0.30	0.27	0.27	-0.03	0.11	29.45
23	16	Computer Media	0.06	0.04	0.03	-0.03	0.41	0.88
24	80	Spares For Mining-Machine	0.31	0.27	0.27	-0.04	0.21	15.43
25	15	Consumables - General	0.28	0.27	0.23	-0.05	0.28	9.86
26	46	Spares Lifting Equipment	1.12	1.07	1.07	-0.05	0.21	61.14
27	88	Misc.Spares Electrical	0.69	0.64	0.63	-0.06	0.05	151.20
28	43	Spares for Fans & Blowers	1.39	1.32	1.32	-0.07	0.09	176.00
29	44	Tools, Instruments, Lab.	0.56	0.50	0.48	-0.08	0.15	38.40
30	14	Consumables - Electrical	0.36	0.29	0.27	-0.09	0.08	40.50
31	47	Spares for Compressor	0.93	0.82	0.82	-0.11	1.89	5.21
32	30	Iron & Steel	1.72	1.13	1.46	-0.26	0.67	26.15
33	69	Spares Ash Handling Plant	5.78	5.01	5.16	-0.62	1.76	35.18
34	87	Control & Instrumentation	8.81	8.14	8.15	-0.66	2.66	36.77
35	68	Spares CHP	10.93	9.47	8.76	-2.17	3.92	26.82
36	32	Petrol, Oils & Lubricants	11.92	8.55	9.12	-2.80	8.79	12.45
37	25	Stock of Stores Boiler	48.50	43.30	43.27	-5.23	11.85	43.82
		STPP TOTAL	192.06	196.80	199.18	7.13	50.83	47.02

c) Summary of inventory status – March, 2025

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – MAR., 2025							
	DESCRIPTION	Inventory of Mar'24	Inventory of Feb' 25	Inventory of Mar' 25	Variance with Mar'24-Mar'25 +/-	Annual Consumption for Apr.,2024 - Mar., 2025	SMC
(I) Self Controlled Items:							
	a) Explosives (20)	6.07	6.29	7.63	1.56	1,389.59	0.07
	b) Petrol, Oils & Lubricants(32)	30.00	35.75	31.49	1.49	3,883.40	0.10
	c) Timber(40)	1.69	2.33	1.45	-0.24	11.95	1.46
	TOTAL (I)	37.76	44.37	40.57	2.81	5284.94	0.09
(II) Other Classes:							
	d) HEMM Spares(61,62)	110.26	115.48	109.56	-0.70	416.12	3.16
	e) UG Spares (LW, M/C Mining Conventional)(60,79,80)	144.50	140.96	134.7	-9.80	60.97	26.51
	f) Production Stores(36)*	57.07	71.73	70.79	13.72	88.86	9.56
	g) Iron & Steel (30)	28.04	21.64	23.70	-4.34	40.00	7.11
	h) CHPs (68,72)	34.18	47.12	47.82	13.64	47.35	12.12
	i) Building Material(10)	1.49	2.75	1.99	0.50	5.33	4.48
	j) Miscellaneous**	81.49	65.02	69.05	-12.44	338.36	2.45
	Total (II)	457.03	464.70	457.61	0.58	996.99	5.51
	Total (I+II)	494.79	509.07	498.18	3.39	6281.93	0.95

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – MAR. 2025							
	DESCRIPTION	Inventory of Mar'24	Inventory of Feb' 25	Inventory of Mar' 25	Variance with Mar'24-Mar'25 +/-	Annual Consumption for Apr. 2024-Mar. 2025	SMC
	a) Spares for Turbo Generator(26)	53.42	61.45	61.44	8.02	4.39	167.95
	b) Stock of Stores Boiler(25)	48.50	43.30	43.27	-5.23	11.85	43.82
	c) Stock of Pump Spares(42)	10.15	12.87	12.85	2.70	1.42	108.59
	d) Spares for Switch Gear(49)	10.76	11.32	10.96	0.20	0.35	375.77
	e) Spares for CHPs(68,72)	11.04	9.77	9.06	-1.98	4.04	26.91
	f) Stock of Pipes & Fittings(28 & 34)	9.61	9.75	9.71	0.10	1.06	109.92
	g)Control & instrumentation (87)	8.81	8.14	8.15	-0.66	2.66	36.77
	h) Miscellaneous*	39.77	40.20	43.74	3.97	25.06	20.94
	Total	192.06	196.80	199.18	7.12	50.83	47.02
	SCCL Grand Total	686.85	705.87	697.36	10.51	6332.76	1.32

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor,Transformer,CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,

Chapter-XI
EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of March, 2025:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		6		10		118	
	No. of units- on roll	1		5		2		5		25		157	
	No. of units-in operation	0		0		1		5		19		121+3*	
b)	Target (Tonnes)	150000	760000	10000	30000	20000	240000	188100	1460000	38600	450000	375200	4560000
c)	Actual (Tonnes)	0	273568	0	0	5112	77603	92542	1073116	34,913	271460	263510	2915722
d)	% Achvt.	0	36	0	0	26	32	49	74	90	60	70	64
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	0	11	0	0			50	29	25	25	26	25
	% Achvt.	0	17	0	0			119	69	44	44	45	43

* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (31,860 T):** CMR Production at PVK = 15,343 T; CMR Production at KP UG = 11,405 T; BM & RH Production at ALP = Nil ; BM Production at SK = 5,112 T,

b) Excavating Equipment (HEMM) Performance during March, 2025:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	6	5.80	6.89	119
2	JK5 OC	Shovels	2	2.32	1.07	46
3	PK OC	Shovels	12	23.31	22.39	96
4	MNG OC	Shovels	2	2.03	1.68	83
5	GDK5 OC	Shovels	2	2.98	1.94	65
6	RG OC3	Dragline	1	4.38	0.00	0
		Shovels	18	35.63	33.94	95
7	RG OC1	Shovels	6	11.62	6.71	58
8	RG OC2	Shovels	8	13.52	9.28	69
9	KTK OC2	Shovels	1	0.76	0.64	85
10	KHAIRAG OC	Shovels	4	4.06	3.31	82
11	KK OC	shovels	2	2.17	1.33	61
12	SRP OC2	Shovels	3	3.60	3.33	92
Company Shovels & Dragline Total		Dragline	1	4.38	0.00	0
		Shovels	66	107.81	92.52	86
		Total	67	112.19	92.52	82

c) Commissioning of new H.E.M.M. during March, 2025: - Nil -

Chapter-XII
Performance of Powerhouses & Workshops: March, 2025

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,46,65,446	1,49,05,200	12,86,36,466	8.63
2	Ramagundam	2,16,51,741	2,18,37,847	17,32,85,015	7.94
3	Bellampalli	1,19,51,188	1,20,99,114	9,58,93,118	7.93
Total		4,82,68,375	4,88,42,161	39,78,14,598	8.14

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.03.2025 to 31.03.2025	Units consumed through LTOA for the Month 01.03.2025 to 31.03.2025	Financial year Cumulative Units Exported (kwh) upto 31.03.2025	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	39,32,500	Yet to be received from EBC/ TSTRANSCO	4,07,57,600	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	44,68,823		5,13,44,886		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	24,92,000		2,53,50,800		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	17,39,772		1,74,42,549		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	61,31,366		6,16,98,518		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	8,44,900		87,88,800		5MW Synchronized on 22.01.2023
	Total Solar Generation	1,96,09,361		20,53,83,153		

In house Captive plants:

Sl. No.	Solar Plants	Period 01.03.2025 to 31.03.2025			Inadvertent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 31.03.2025	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	15,28,300	34,100	14,94,200	1,73,796	13,20,404	7.3	96,38,949	1,55,27,800	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 40 MW Solar Plant Generation	55,27,670	2,861	55,24,809	1,55,083	53,69,726	6.65	3,57,08,678	6,14,01,759	These Units were utilized at RG1/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	RG3 10 MW Solar Plant Generation	14,61,100	822	14,60,278	1,70,203	12,90,075	7.3	94,17,548	29,36,802		
4	MM 28 MW Solar Plant Generation	47,72,800	5,700	47,67,100	7,45,987	40,21,113	6.65	2,67,40,401	4,79,27,300	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
5	KGM10.5 MW Solar Plant Generation	16,01,068	19,630	15,81,438	5,500	15,75,938	6.65	1,04,79,988	1,57,69,020		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	Total Solar Generation	1,48,90,938	63,113	1,48,27,825	12,50,569	1,35,77,256		9,19,85,564	14,35,62,681		
6	CHNR11 MW Solar Plant Generation	15,43,400							78,74,630	@	11 MW Synchronized on 31.08.2024, However trail run was conducted on 05.08.2024.

@ As per new regulation these units are treated as Inadvertent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadvertent units.

b) Central Workshop, Kothagudem: Manufactured items in the month of March, 2025 at CWS.

SI No	Material Code	Material Description	Annual Requirement for the year 2024-25	CWS Production March- 2025	Cumilative Production from 01.04.2024 to 31.03.2025	Stock as on 10.04.2025	Application
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	46	4	36	0	For lighting and OHT lines stinging purpose at OCP's, CHP's & AWS
2	3404123013	6" STOOL BEND	32	3	22	0	For use at sand stoving system
3	3613050122	CI PULLEY 1 FT	179	10	146	0	For use at various endless haulers
4	3613050158	CI PULLEY 2 FT	76	3	35	0	For use at various endless haulers
5	3613050559	CI PULLEY 5 FT	71	1	17	0	For use at various endless haulers
6	3614000060	CI COUPLING BLANK 6 IN	212	1	12	1	For use at various Pumps and motors coupling
7	3614000084	CI COUPLING BLANK 8 IN	389	9	50	8	For use at various Pumps and motors coupling
8	3614000102	CI COUPLING BLANK 10 IN	286	23	164	14	For use at various Pumps and motors coupling
9	3614000126	CI COUPLING BLANK 12 IN	288	36	173	13	For use at various Pumps and motors coupling
10	3614000140	CI COUPLING BLANK 14 IN	274	9	79	0	For use at various Pumps and motors coupling
11	3635050155	BEVEL PULLEY 9 IN	840	46	346	36	For Conveyor belts
12	3635080500	CI STICKS 50MM	144	14	24	18	For Cast Iron required bushings
13	3635081000	CI STICKS 100MM	229	12	44	23	For Cast Iron required bushings
14	3635081255	CI STICK 125MM	124	2	24	0	For Cast Iron required bushings
15	3640060015	ST SQ COG 0.9MTR W SQ PIP49.5 X3.60MM TH	0	108	203	20	Used for roof support in UG Mines
16	4536000240	TUB WHEELS WITH AXLE	2600	713	2,383	0	For Coal Tubs
17	4536001013	RECONDITIONED TUB WHEEL & AXLE ASSEMBLY	0	96	430	0	Fou use at varoius tubs in UG
18	5928061018	MV FAN AUX MACHANICALS 20 HP	30	4	45	0	Used in UG Mines for face ventilation
19	6001020541	CABLE HOOK	1100	196	1,305	0	For UG & OCP's cable hanging
20	6008089492	1400BW400dia120Shaft2100L W Hrbriag Cmpl	0	1	6	0	For various Conveyors
21	6115087521	FLIGHT ASSY (IR)	80	115	605	0	For use at CSP for coal movement in bunker
22	6115109747	HOLDER SLEEVE ASSY	5200	709	7,261	0	For use at CSP for coal crushing
23	7210100489	FLIGHT BAR ASSY FOR BEC FB	260	1	116	0	For crushers
24	7240053027	SCRAPER FOR INSERT 26 X 92	650	34	249	0	For crushers
25	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	4	1	11	0	For various Conveyors

c) Area workshops: March, 2025:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	0	0	0	1	20	29	12	9	2	73
2.	Pumps (Nos.)	Repaired	24	0	3	10	13	44	12	11	1	118
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	235.90	342	950	NIL	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2024-2025				2023-2024		
		Annual Target	March, 2025		Prog.	Annual Target	March,2024 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	71.10	7.68	8.91	69.00	78.00	7.30	69.97
2	Total electrical energy consmptn. (million kvah)			62.42	744.44		64.05	743.36
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		7.01	10.79	14.50	8.77	10.62

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	3,72,05,380	2,64,181	1,13,72,600	4,88,42,161	39,78,14,598
10MW STPP Solar Generation Consumed at SRP Area	KVAH				13,20,404	
40 MW RG3 Solar Generation consumed at RG3 Area	KVAH				53,69,726	
10 MW RG3 Solar Generation consumed at RG3 Area	KVAH				12,90,075	
28 MW MM Solar Generation consumed at MMArea	KVAH				40,21,113	
10.5 MW KGM Solar Generation	KVAH				15,75,938	
Total SCCL Energy Consmpn.	KVAH				6,24,19,417	

Chapter-XIII

Afforestation Activities – March, 2025

STATEMENT SHOWING THE RAISING OF PLANTATIONS IN SCCL

Sl. No	Location of Plantation	April-2024 to Feb. - 2025			March-2025			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	KGM	73.0	302987	222985	0.0	0	0	73.0	302987	222985	Misc., Euc.Clones	52508
2	YLD	14.0	72220	236530	0.0	0	0	14.0	72220	236530	Misc., Euc.Clones	1050
3	MNG	50.0	227335	291950	0.0	0	0	50.0	227335	291950	Misc., Euc.Clones	7722
	Sub Total	137.0	602542	751465	0.0	0	0	137.0	602542	751465		61280
4	RG-I	64.0	189920	79378	0.0	0	0	64.0	189920	79378	Misc., Euc.Clones	33456
5	RG-II	45.0	157092	1481	0.0	0	0	45.0	157092	1481	Misc., Euc.Clones	11135
6	RG-III	141.0	553033	400450	0.0	0	0	141.0	553033	400450	Misc., Euc.Clones	15230
7	BHPL	49.0	226259	179000	0.0	0	0	49.0	226259	179000	Misc., Euc.Clones	64147
	Sub Total	299.0	1126304	660309	0.0	0	0	299.0	1126304	660309		123968
8	SRP	30.0	109225	184216	0.0	0	0	30.0	109225	184216	Misc., Euc.Clones	111047
9	STPP	1.0	2000	11633	0.0	0	0	1.0	2000	11633	Misc., Euc.Clones	2590
10	BPA	28.0	157000	98540	0.0	0	0	28.0	157000	98540	Misc., Euc.Clones	113194
11	MM	56.0	170275	68850	0.0	0	0	56.0	170275	68850	Misc., Euc.Clones	31655
	Sub Total	115.0	438500	363239	0.0	0	0	115.0	438500	363239		258486
	Total	551.0	2167346	1775013	0.0	0	0	551.0	2167346	1775013		443734

Chapter-XIV
PLANNING & PROJECTS
Progress of Developmental Activities during March, 2025

A) Status of Projects Preparation:

Sl. No.	Type of Project	Name of the Project	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground	Nil	
b)	Opencast	a) FRs / RCE : 2 Nos 1. RCE of KTKOC-III Expansion 2. RCE for RG OC II Extension b) Marginal Schemes: Nil	Under preparation. Note is under circulation & will be put-up in the ensuing Board meeting

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

1. FRs and MPs approved by the BOARD / C&MD: 10 Nos.

Sl.No.	Date of Approval	Name of the Project
1	27.05.2024	FR of RG OC I Extension (Ph-III)
2&3		Temporary Mine Closure Plans of MVK-1 & MVK -5
4		Participation of Coal Blocks Auction for dip side of PKOC Block.
5	28.08.2024	MP & MCP of KTK OC III Expansion
6 & 7		Temporary MCPs of Boinapalli & Morgans pit
8	04.11.2024	MP & FMCPs of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III
9	04.11.2024	TMCP of No.2 Incline, Bellampalli
10	04.11.2024	TMCP of Hemachandrapuram mine

2. MP & MCPs/FMCP approved by the MoC, Gol, New Delhi: 2 Nos.

Sl.No	Date of Approval	Name of the Project
1	05.11.2024	MP & FMCP of Dorli OC2
2	05.11.2024	MP & MCP of RKPOC, Ph-II

3. MP & MCPs/FMCP Under approval process at MoC, Gol, New Delhi: 1 No.

- MP & MCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III

4. MP & MCPs / FMCPs/FRs/RCEs are Under Preparation: 7 Nos.

Sl.No	Name of the Project	Remarks
1.	MP & MCP of Shantikhani Mine	Under Preparation
2.	MP & MCP of KTK Coal Mine	
3.	MP & MCP of Indaram OCP	
4.	MP & MCP of IK-1A incline	
5.	MP & FMCP of Khairigura OCP Expansion Project	
6.	Compliance report of RK-7 & NT, SRP OC-II Expansion and GDK-1 & 3 Incline.	Note is under circulation & will be put-up in the ensuing Board meeting.
7.	Compliance report of Kondapuram UG mines , SRP-3 & 3A Inc., KTK-1 & 1A	Under preparation as per revised MP guidelines 2025, will be put-up in the ensuing Board meeting.

C).

1. MP & MCPs Conceptualization : 3 Nos.

- RK-5& RK-6 OC
- RK-7 & NT OC
- KK-1 & KK-5 OC

2. PFRs Submitted: 3 Nos.

- Kistaram OC
- Kondapuram UG
- RKPOC, Ph-II

3. Cost Plus Revisions: 2 Nos.

- RGOC-II extn : Awaiting approval of RCE-2025
- IKOC : Awaiting approval of Cost Plus Revision.

4. Costs benefit Analysis for Forest Land diversification: 4 Nos.

- Goleti
- RKPOC, Ph-2

- MNGOC extn
- JKOC Coal mine

5. Lol for grant of ML for non coal bearing area for OB dumping/infrastructure: 1 No.

- LOI for KTKOC-III expansion project is under process

6. OB Offloading Proposals from Apr'24 to Feb'25 (Scrutiny by PP dept.) : 4 Nos.

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	GDK Coal Mine	747.293	36	Forwarded for approval.
2	KKOC	1041.294	48	
3	KTKOC-III	486.210	36	
4	RGOC-II	673.560	36	

D. Projects costing more than Rs.500 Crores : Nil

Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:

a) Mining Plans approved by MoC, Gol : 2 Nos.

- i. MP & FMCP of Dorli OC2
- ii. MP & MCP of RKPOC, Ph-II

b) MPs/FRs/RCEs approved by SCCL Board : 10 Nos.

- i. FR of RG OC I Extension (Ph-III)
- ii & iii. Temporary Mine Closure Plan of MVK-1 & MVK -5
- iv. Participation of Coal Blocks Auction for dip side of PKOC Block.
- v. MP & MCP of KTK OC III Expansion
- vi & vii. Temporary MCP of Boinapalli & Morgans pit
- viii. MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III.
- ix. TMCP of No.2 Incline, Bellampalli
- x. TMCP of Hemachandrapuram mine

E. Region-wise drilling progress – March, 2025:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH MARCH-2025 (01.03.2025 to 31.03.2025)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	60.80	1	60.80	1
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	683.00	2	1167.70	8	1750.70	11
Total Mtg. Achieved	683.00	2	1128.50	9	1811.50	12
TARGET	500		2250		2750	
% Achievement	136.60		50.16		65.87	
Avg Mtg./Drill Month	341.50		125.39		164.68	
Cum.Drilling Mtg F.Y 2023-24 (m)	9020.00		22009.50		31029.50	
Cum.Drilling Mtg F.Y.2024-25 (m)	4807.00		15385.00		20192.00	
Present Deployment-11 Drills (KGM-2: RGM & BPA -9).						
Deployment during 2023-2024-12 Drills (KGM-3:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

BLOCK	Metreage drilled during the month March-2025	Cum.Drilling Mtg. F.Y.2024-25	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	453.90	714.70	17671.60
Total	453.90	714.70	68595.60

F. Status of foreign collaboration – March, 2025 : - Nil -
