

The Singareni Collieries Company Limited

(A Government Company)

Performance report for the month of January, 2025

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	17
Underground	22
Total	39

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Balram

Whole-time Directors:

2. Sri N. Balram Finance and CFO
3. Sri D. Satyanarayana Rao Electrical & Mechanical
4. Sri N V K Srinivas
up to 31.01.2025 Operations and (PA&W) (FAC)
5. Sri G. Venkateswara Reddy
up to 31.01.2025 Planning & Projects

Part-time Directors:

6. Sri K.Rama Krishna Rao Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
7. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
8. Smt. Santosh Dy. Director General, Ministry of coal, Govt. of India, New Delhi.
9. Sri J.P. Dwivedi Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S).
10. Sri Ajitesh Kumar
from 01.01.2025 Director, Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Item	January, 2025			Jan., 2024	Increase/ Decrease over Jan.-24		Apr, 2024 to January, 2025			Apr,23 to Jan.,24	Increase/ Decrease Over 2023-24	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)												
UG	0.718	0.378	52.7	0.555	-0.18	-31.8	6.031	3.923	65.05	4.963	-1.04	-20.9
OC	6.282	6.593	105.0	6.084	0.51	8.4	52.199	49.809	95.42	51.338	-1.53	-3.0
Total	7.000	6.972	99.6	6.639	0.33	5.0	58.230	53.733	92.3	56.300	-2.57	-4.6
Off-take (MT)	7.000	6.118	87.4	6.204	-0.09	-1.4	58.230	52.300	89.82	57.221	-4.92	-8.6
O.B.R. (M.Cu.M.)												
Departmental	4.800	5.721	119.20	4.292	1.43	33.3	43.570	36.662	84.15	36.648	0.01	0.0
Contractual	39.810	38.513	96.74	34.056	4.46	13.1	347.910	279.841	80.43	303.091	-23.25	-7.7
Total	44.610	44.235	99.16	38.347	5.89	15.4	391.480	316.503	80.85	339.740	-23.24	-6.8
Composite Coal Performance (M.Cu.M)	49.277	48.882	99.2	42.774	6.11	14.28	430.300	352.325	81.88	377.273	-24.95	-6.61
O.M.S. (T)												
UG	1.63	0.92	56.4	1.35	-0.43	-31.9	1.40	0.98	70.0	1.18	-0.20	-16.9
OC	22.42	19.12	85.3	14.75	4.37	29.6	19.42	13.81	71.1	12.69	1.12	8.8
Overall	9.08	7.05	77.6	6.29	0.76	12.1	7.77	5.45	70.1	5.12	0.33	6.4
Supply to Steel Plants (MT)	0.041	0.005	12.5	0.020	-0.02	-74.8	0.320	0.132	41.4	0.283	-0.15	-53.1
Supply to Power Sector (MT)	5.960	5.566	93.4	5.474	0.09	1.7	50.260	47.652	94.8	49.606	-1.95	-3.9
Plan Expenditure(Rs Cr)	106.67	93.86	88.0	40.39	53.47	132.4	1386.67	1244.30	89.7	1362.85	-118.55	-8.7

Highlights of performance during January, 2025

1. Production from OC mines achieved was 105% of the target.
2. OB removal from Departmental equipment achieved was 119.2% of the target

Chapter-I PRODUCTION

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				January, 2025				Dec., 2024	Jan., 2024	Up to January, 2024-2025 (Progressive)	Up to Jan., 2023-24 (Prog.)	
January, 2025				Target	Actual							
UG	OC	Total			UG	OC	Total	Actual	Actual	Target	Actual	Actual
1	2	3	Kothagudem	16.87	0.14	13.41	13.55	13.78	11.57	125.11	114.35	112.90
0	2	2	Yellandu	3.73	0.00	3.79	3.79	3.91	4.74	25.66	36.81	34.21
1	2	3	Manuguru	10.91	0.16	13.84	14.00	12.40	9.16	99.90	99.76	110.57
2	6	8	KGM Region	31.50	0.29	31.04	31.34	30.10	25.47	250.66	250.91	257.68
0	1	1	Bellampalli	4.13	0.00	4.35	4.35	3.84	3.80	30.53	27.98	32.21
4	2	6	Mandamarri	3.03	0.48	2.13	2.62	2.47	3.92	30.56	22.44	33.33
7	2	9	Srirampur	6.08	1.33	6.02	7.35	6.57	6.55	56.74	43.67	46.64
11	5	16	BPA Region	13.24	1.81	12.51	14.32	12.88	14.28	117.83	94.08	112.19
3	1	4	RG I	3.82	0.84	4.16	5.00	4.42	4.23	36.44	37.99	34.61
1	1	2	RG II	9.02	0.12	9.11	9.23	8.75	10.07	78.68	72.60	74.88
	2	2	RG III	6.02	0.00	5.84	5.84	5.77	6.42	51.38	49.93	44.97
1		1	APA	1.78	0.11	0.00	0.11	0.13	1.79	6.54	3.83	11.81
4	2	6	Bhupalpalli	4.62	0.61	3.27	3.89	4.02	4.13	40.78	27.99	26.87
9	6	15	RGM Region	25.27	1.68	22.38	24.06	23.09	26.64	213.81	192.33	193.14
22	17	39	Total SCCL	70.00	3.78	65.93	69.72	66.07	66.39	582.30	537.33	563.00
			Average Production per working day				2.68	2.54	2.55			
			Average Production per calendar day				2.25	2.13	2.14			

b) Technology-wise production:

(in lakh tones)

Technology	January, 2025				January, 2024	Up to January, 2024-2025 (Progressive)				Up to Jan., 2023-24
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd.	% in total Prodn.	Actual (Prog.)
Road headers	0.10	0.00		0.00	0.00	0.10	0.00		0.00	0.02
Long walls	1.50	0.00		0.00	1.64	4.60	2.74	59.47	0.51	10.19
Bolter Miner	0.20	0.05	23.95	0.07	0.13	2.00	0.70	34.81	0.13	1.05
SDLs	3.80	2.62	69.09	3.76	2.55	38.27	24.16	63.14	4.50	26.55
LHDs.	0.38	0.31	82.36	0.45	0.17	3.74	2.27	60.73	0.42	2.54
Cont. Miner	1.20	0.80	66.42	1.14	1.06	11.60	9.36	80.74	1.74	9.29
Total – UG	7.18	3.78	52.70	5.43	5.55	60.31	39.23	65.05	7.30	49.63
Opencast	62.82	65.93	104.96	94.57	60.84	521.99	498.09	95.42	92.70	513.38
Total(UG+OC)	70.00	69.72	99.60	100.00	66.39	582.30	537.33	92.28	100.00	563.00

c) Area-wise Grade-wise production for the month of January, 2025: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.14	2.31	1.99				3.89	2.96	2.25		13.55
YLD									1.91		1.76	0.12	3.79
MNG		0.16	2.13		0.76	0.93	0.06		3.65	0.10	6.22		14.00
KGM REGION	0.00	0.16	2.27	2.31	2.74	0.93	0.06	0.00	9.45	3.06	10.24	0.12	31.34
BPA						0.28	3.21		0.87				4.35
MM				1.00	0.11	0.07	0.16		1.27				2.62
SRP				2.92	0.49	3.62	0.20	0.12					7.35
BPA REGION	0.00	0.00	0.00	3.92	0.60	3.97	3.57	0.12	2.14	0.00	0.00	0.00	14.32
RG-I			0.11	4.07	0.14	0.68							5.00
RG-II				2.12			4.53		2.57				9.23
RG-III			0.06		2.74		3.04						5.84
APA							0.11						0.11
BHPL	1.29			0.11	0.00		2.47	0.01					3.89
RGM REGION	1.29	0.00	0.16	6.30	2.88	0.68	10.15	0.01	2.57	0.00	0.00	0.00	24.06
TOTAL	1.29	0.16	2.43	12.54	6.22	5.58	13.78	0.13	14.17	3.06	10.24	0.12	69.72

Area Wise Grade Wise Production during April - 2024 to January - 2025 (in lakh tonnes)													
AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM			1.26	10.93	13.24				32.90	35.45	20.57		114.35
YLD							15.16		8.79		12.19	0.67	36.81
MNG		3.78	24.20		3.17	6.39	6.01		24.40	5.17	26.63		99.76
KGM REGION	0.00	3.78	25.46	10.93	16.41	6.39	21.17	0.00	66.09	40.62	59.39	0.67	250.91
BPA						7.17	18.67		2.13				27.98
MM				8.36	0.92	2.76	0.95		9.45				22.44
SRP				19.58	4.48	16.66	1.67	1.28					43.67
BPA REGION	0.00	0.00	0.00	27.94	5.39	26.60	21.29	1.28	11.58	0.00	0.00	0.00	94.08
RG-I			1.11	26.20	0.14	5.93	4.61						37.99
RG-II				10.09	0.00		37.54		24.97				72.60
RG-III			0.33		23.65		25.96						49.93
APA							3.83						3.83
BHPL	6.65			1.22	1.08		17.45	1.60					27.99
RGM REGION	6.65	0.00	1.44	37.51	24.86	5.93	89.38	1.60	24.97	0.00	0.00	0.00	192.33
Total	6.65	3.78	26.89	76.37	46.66	38.92	131.84	2.88	102.64	40.62	59.39	0.67	537.33

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	60.50	54.76	90.51	55.74	-0.98	-1.76	53.23	48.57
May	62.00	57.29	92.41	58.72	-1.43	-2.43	60.33	54.41
June	52.40	55.04	105.04	56.54	-1.50	-2.66	55.60	52.71
July	45.10	42.31	93.82	42.98	-0.66	-1.55	32.85	48.67
August	45.00	37.62	83.60	50.16	-12.54	-25.00	40.98	49.64
September	49.50	37.47	75.69	49.04	-11.57	-23.60	49.28	45.45
October	61.60	53.94	87.57	57.87	-3.93	-6.79	52.16	53.09
November	66.60	63.11	94.76	60.84	2.27	3.73	60.52	56.12
December	69.60	66.07	94.93	64.72	1.35	2.08	67.32	56.51
January	70.00	69.72	99.60	66.39	3.33	5.01	68.72	60.26
Progressive	582.30	537.33	92.28	563.00	-25.68	-4.56	540.99	525.41

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	January, 2025	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Strikes / Lay-offs	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	3.40	100.00
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions	--	--
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	--	--
Total		3.40	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2024-25 is 481.00 Million Cu.Mtrs (53.00 Million Cu.Mtrs. for the Company and 428.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2024-25 Total (i+ii)			2023-24 Actual	Growth over 2023-24 %age	2022-23 Actual	2021-22 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	46.90	39.15	46.50	335.60	322.40	96.07	382.50	361.55	94.52	386.40	-6.43	375.30	308.84
May	46.90	39.03	83.23	334.60	298.07	89.08	381.50	337.11	88.36	400.38	-15.80	395.53	338.26
June	44.90	33.84	75.38	295.60	270.29	91.44	340.50	304.13	89.32	356.42	-14.67	315.35	261.11
July	35.70	18.37	51.46	286.00	124.30	43.46	321.70	142.67	44.35	181.34	-21.33	116.19	232.09
August	34.70	26.29	75.78	297.50	201.17	67.62	332.20	227.47	68.47	313.89	-27.53	256.39	272.59
Sept.	35.70	30.31	84.90	320.90	233.60	72.80	356.60	263.91	74.01	252.20	4.64	254.26	234.42
October	46.50	37.50	80.63	397.60	301.79	75.90	444.10	339.29	76.40	383.96	-11.64	339.76	339.37
Nov.	48.90	41.80	85.49	406.60	322.99	79.44	455.50	364.80	80.09	374.40	-2.56	407.81	347.23
Dec.	47.50	43.11	90.76	406.60	338.66	83.29	454.10	381.77	84.07	364.93	4.61	431.96	373.68
Jan	48.00	57.21	119.20	398.10	385.13	96.74	446.10	442.35	99.16	383.47	15.35	417.42	382.58
Prog.	435.70	366.62	84.15	3479.10	2798.41	80.43	3914.80	3165.03	80.85	3397.40	-6.84	3309.98	3090.17

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2024-2025			2023-24	Increase/ Decrease over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	422.83	398.05	94.14	423.57	-25.51	-6.02	410.79	341.22
May	422.83	375.30	88.76	439.52	-64.22	-14.61	435.75	374.53
June	375.43	340.82	90.78	394.11	-53.29	-13.52	352.42	296.25
July	351.77	170.88	48.58	210.00	-39.12	-18.63	138.09	264.54
August	362.20	252.55	69.73	347.32	-94.78	-27.29	283.71	305.69
September	389.60	288.89	74.15	284.89	4.00	1.40	287.11	264.72
October	485.17	375.25	77.34	422.55	-47.30	-11.19	374.54	374.76
November	499.90	406.87	81.39	414.96	-8.09	-1.95	448.15	384.64
December	500.50	425.82	85.08	408.08	17.74	4.35	476.85	411.35
January	492.77	488.82	99.20	427.74	61.09	14.28	463.24	422.75
Progressive	4303.00	3523.25	81.88	3772.73	-249.48	-6.61	3670.64	3440.45

Chapter-II DESPATCHES

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	60.50	56.59	93.53	60.04	-3.45	-5.75	56.72	54.43
May	62.00	56.60	91.29	62.69	-6.09	-9.71	61.30	57.95
June	52.40	53.74	102.57	57.43	-3.69	-6.42	54.68	54.59
July	45.10	42.14	93.44	45.86	-3.72	-8.11	33.56	50.28
August	45.00	42.28	93.96	54.14	-11.86	-21.91	40.33	49.83
September	49.50	42.22	85.30	49.66	-7.44	-14.99	47.73	45.85
October	61.60	53.55	86.93	57.67	-4.12	-7.14	51.31	54.19
November	66.60	56.86	85.37	59.43	-2.58	-4.34	59.28	57.63
December	69.60	57.84	83.10	63.25	-5.41	-8.56	67.17	56.99
January	70.00	61.18	87.41	62.04	-0.86	-1.38	68.45	59.98
Progressive	582.30	523.00	89.82	572.21	-49.22	-8.60	540.55	541.70

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	January, 2025 Actual	Up to January, 2024-2025 (Progr.) Actual	January, 2024 Actual	January, 2023 Actual	January, 2022 Actual
Kothagudem	14.38	133.28	12.93	14.78	12.84
Yellandu	2.44	16.25	2.42	4.37	4.46
Manuguru	12.10	94.40	9.16	13.26	10.86
KGM Region	28.93	243.93	24.51	32.41	28.16
Belampalli	4.12	27.67	3.74	2.95	2.91
Mandamarri	2.49	19.62	2.55	3.05	3.63
Srirampur	6.95	47.16	6.28	7.44	6.42
BPA Region	13.56	94.45	12.57	13.44	12.96
Ramagundam-I	3.92	35.33	3.85	4.88	2.54
Ramagundam-II	6.28	61.42	9.07	6.82	7.16
Ramagundam-III & APA	6.67	64.68	9.06	8.39	7.40
Bhoopalpalli	1.82	23.19	2.98	2.50	1.75
RGM Region	18.70	184.61	24.97	22.59	18.86
Total	61.18	523.00	62.04	68.45	59.98
Target	70.00	582.30	67.80	64.80	62.85

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
January, 2025	46.41	6.99	0.74	0.44	6.61	61.18
January, 2024	40.52	10.66	1.55	0.57	8.74	62.04
Up to January, 2025	370.82	75.15	9.14	3.74	64.15	523.00
Up to January, 2024	375.98	103.53	21.16	4.22	67.33	572.21

d) Area-wise Grade-wise despatches for the month of January, 2025

(in lakh tonnes)

AREA	RAW COAL												Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	
KGM		0.03	0.10	2.15	1.94				5.10	2.80	2.26		14.38
YLD									0.72		1.60	0.12	2.44
MNG		0.16	2.13		0.76	0.94	0.06		3.13	0.10	4.84		12.10
KGM REGION	0.00	0.19	2.24	2.15	2.69	0.94	0.06	0.00	8.94	2.90	8.70	0.12	28.93
BPA						0.37	2.96		0.79				4.12
MM				0.93	0.13		0.14		1.29				2.49
SRP			0.31	2.84	0.04	3.76							6.95
BPA REGION	0.00	0.00	0.31	3.77	0.17	4.13	3.10	0.00	2.08	0.00	0.00	0.00	13.56
RG-I		0.03		3.87	0.03								3.92
RG-II			0.01				3.69		2.59				6.28
RG-III			0.06			6.61							6.67
APA							0.00						0.00
BHPL	1.16					0.03	0.64						1.82
RGM REGION	1.16	0.03	0.06	3.87	0.03	6.64	4.33	0.00	2.59	0.00	0.00	0.00	18.70
Total	1.16	0.22	2.61	9.78	2.90	11.71	7.48	0.00	13.61	2.90	8.70	0.12	61.18

Area wise, grade wise dispatches during April - 2024 to January - 2025 (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	UNG	Total
KGM		0.30	0.90	10.59	12.38		13.20	2.34	38.14	31.88	23.55		133.28
YLD							2.78		2.24		10.56	0.67	16.25
MNG		3.78	24.33	0.00	3.17	6.39	6.03		22.03	5.17	23.50		94.40
KGM REGION	0.00	4.09	25.23	10.59	15.54	6.39	22.01	2.34	62.41	37.05	57.61	0.67	243.93
BPA						14.44	11.19		2.04				27.67
MM				7.76	0.94	0.00	0.89		10.03				19.62
SRP			2.97	20.30	0.35	23.54							47.16
BPA REGION	0.00	0.00	2.97	28.06	1.29	37.99	12.08	0.00	12.07	0.00	0.00	0.00	94.45
RG-I		0.17	0.01	34.33	0.15	0.66							35.33
RG-II			0.19	0.09			37.51		23.63				61.42
RG-III			0.33			64.10							64.43
APA							0.25						0.25
BHPL	6.38			1.98	0.52	0.45	13.85						23.19
RGM REGION	6.38	0.17	0.52	36.41	0.67	65.22	51.62	0.00	23.63	0.00	0.00	0.00	184.61
Total	6.38	4.26	28.73	75.06	17.50	109.60	85.71	2.34	98.10	37.05	57.61	0.67	523.00

e) Coal off-take:

(in lakh tonnes)

Sector	January, 2025			Jan., 2024	Incr./Decr. over Jan.-24		Up to January, 2025			Up to Jan., 2024	Incr./Decr. over 2023-24	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	8.02	6.29	78.43	6.26	0.03	0.5	63.67	62.74	98.54	64.20	-1.46	-2.3
RDM BPH	0.26	0.00	0.00	0.26	-0.26	-100.0	2.28	0.17	7.63	1.79	-1.62	-90.3
KTPP STAGE 1	1.86	0.65	35.03	2.03	-1.38	-67.9	16.44	11.57	70.35	19.20	-7.64	-39.8
BHADRADRI TPS	3.62	2.94	81.40	4.03	-1.08	-26.9	31.97	34.22	107.03	42.87	-8.65	-20.2
YADADRI TPS	8.00	1.56	19.54		1.56		33.91	3.05	9.00		3.05	
T.GENCO TOTAL	21.75	11.45	52.62	12.58	-1.13	-9.0	148.27	111.75	75.37	128.06	-16.31	-12.7
MUDDANUR - AP GENCO	3.58	2.11	59.02	1.09	1.02	94.0	29.14	14.90	51.15	15.35	-0.44	-2.9
VTPS	3.00	2.03	67.53	3.43	-1.40	-40.9	22.17	17.25	77.79	33.78	-16.54	-48.9
NTPC - RGM	10.33	9.59	92.88	10.15	-0.56	-5.5	84.13	85.06	101.10	95.29	-10.23	-10.7
NTPC SOLAPUR SUP THER	1.70	1.46	85.96	1.99	-0.53	-26.5	16.94	7.96	46.96	8.31	-0.35	-4.2
RAICHUR -KPCL	2.50	1.51	60.31	3.47	-1.96	-56.5	22.30	18.12	81.25	25.09	-6.98	-27.8
BELLARY KPCL	2.22	2.92	131.51	1.63	1.29	78.7	14.59	14.79	101.36	15.21	-0.42	-2.8
YERASMUS TPP	3.00	4.69	156.34	2.76	1.93	70.0	30.72	27.75	90.34	35.40	-7.65	-21.6
TANGEDCO	0.50	0.00	0.00	0.00	0.00		10.20	0.00	0.00	2.97	-2.97	-100.0
NTPC, TLG PROJECT PH-1	4.77	5.42	113.69	2.50	2.92	116.9	41.61	41.19	98.98	10.98	30.21	275.1
NTPC KUDGI	3.00	1.13	37.70	2.78	-1.65	-59.3	33.35	14.82	44.43	21.17	-6.35	-30.0
POWER FSA TOTAL	56.35	42.31	75.09	42.38	-0.07	-0.2	453.43	353.58	77.98	391.61	-38.03	-9.7
KORADI TPS	0.25	1.37	548.77	0.08	1.29	1594.4	7.31	7.29	99.71	1.86	5.43	292.2
PARLI UNIT 8	0.25	1.82	726.95	1.92	-0.10	-5.4	4.84	14.78	305.41	21.37	-6.59	-30.8
SINGARENI THERMAL POWER PROJECT	2.00	3.42	170.88	4.98	-1.57	-31.4	24.87	39.66	159.46	45.77	-6.11	-13.3
NTPC, TLG PROJECT PH-2	0.00	0.00		0.04	-0.04	-100.0	0.00	0.00		3.04	-3.04	-100.0
BRIDGE LINKAGE MOU TOTAL	2.50	6.61	264.28	7.02	-0.42	-5.9	37.02	61.73	166.74	72.03	-10.30	-14.3
NTPC MOUDA	0.00	0.40		0.69	-0.29	-41.7	0.00	6.01		2.03	3.98	195.8
NTPC SIMHADRI	0.00	0.29		0.24	0.05	20.2	0.00	3.80		7.14	-3.34	-46.8
NTPC LTD DADRI	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC GADARWARA	0.00	0.20		0.08	0.12	148.2	0.00	3.43		0.08	3.35	4081.1
NTPC LARA STPP	0.00	0.00			0.00		0.00	0.04		0.00	0.04	
NTPC TALCHER	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC KHARGONE	0.00	0.77		0.24	0.53	217.2	0.00	3.45		0.24	3.21	1338.9
NTPC TANDA	0.00	0.00			0.00		0.00	0.04		0.00	0.04	
NTPC UNCHAHAR	0.00	0.00			0.00		0.00	0.12		0.00	0.12	
NTPC FARAKA	0.00	0.12			0.12		0.00	1.10			1.10	
NSPCL (NTPC & SAIL)	0.00	0.00		0.12	-0.12	-100.0	0.95	1.31	138.16	0.77	0.54	69.5
NTPC VALLUR	0.00	0.74		0.57	0.17	29.1	1.12	1.61	143.73	7.50	-5.89	-78.5
CHANDRAPUR (CSTPS)	0.00	1.65		0.69	0.95	137.4	2.51	14.03	558.98	4.72	9.31	197.0
MSEB BHUSWAL	0.00	0.61			0.61		0.00	2.11		0.00	2.11	
KHAPERKHEDE TPP	0.00	0.00		0.00	0.00		0.00	0.00		0.08	-0.08	-100.0

(in lakh tonnes)

Sector	January, 2025			Jan., 2024	Incr./Decr. over Jan.-24		Up to January, 2025			Up to Jan., 2024	Incr./Decr. over 2023-24	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
PARAS TPS	0.00	0.00		0.00	0.00		0.00	0.29		0.08	0.21	257.8
NASHIK THERMAL POWER STATION	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
SRIDAMODARAM SANJEEVAIAH TPH		0.00			0.00			0.00		0.00	0.00	
KODARMA TPS	0.00	0.00		0.04	-0.04	-100.0	0.90	0.00	0.00	0.12	-0.12	-100.0
DURGA STEEL PVT LTD	0.00	0.00		0.04	-0.04	-100.0	0.00	0.00		0.57	-0.57	-100.0
CHANDRAPURA TPS	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
TANGEDCO (MTPS I & II)	0.50	0.37	73.51	2.61	-2.24	-85.9	5.35	18.01	336.64	9.03	8.98	99.4
APCPL IGSTPP, JHAJJAR	0.00	0.00			0.00		0.00	0.00		0.04	-0.04	-100.0
NORTH CHENNAI TPS		1.22			1.22			4.48			4.48	
OTHER MOU	0.50	6.36	1272.21	5.33	1.03	19.3	10.83	59.84	552.58	32.42	27.43	84.6
MOU TOTAL	3.00	12.97	432.27	12.36	0.61	4.9	47.85	121.57	254.07	104.45	17.13	16.4
POWER E AUCTION	0.25	0.38	150.00	0.00	0.38		1.32	1.37	103.41	0.00	1.37	
TOTAL POWER	59.60	55.66	93.38	54.74	0.92	1.7	502.60	476.52	94.81	496.06	-19.54	-3.9
CAPTIVE POWER	2.95	1.63	55.30	1.92	-0.29	-15.0	22.28	13.19	59.18	23.01	-9.83	-42.7
H.W.P	0.58	0.44	74.64	0.57	-0.14	-23.9	4.85	3.73	76.88	4.22	-0.49	-11.7
CEMENTS	2.97	1.04	35.11	2.17	-1.13	-51.9	22.22	10.24	46.09	24.52	-14.28	-58.2
SPONGE IRON	0.41	0.05	12.53	0.20	-0.15	-74.8	3.20	1.32	41.42	2.83	-1.50	-53.1
OTHER INDUS. FSA&N.FSA	1.42	1.84	129.55	1.71	0.13	7.3	11.21	14.47	129.04	16.31	-1.84	-11.3
E AUCTION NON POWER	2.07	0.53	25.58	0.73	-0.20	-27.4	15.95	3.53	22.16	5.27	-1.73	-32.9
TOTAL NON POWER	10.40	5.53	53.14	7.31	-1.78	-24.4	79.70	46.48	58.32	76.15	-29.68	-39.0
TOTAL OFF-TAKE:	70.00	61.18	87.40	62.04	-0.86	-1.4	582.30	523.00	89.82	572.21	-49.22	-8.6

Chapter-III COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: January, 2025

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	WG-R	WG-SL	Total
KGM		0.00	0.09	1.48	0.88		0.01	0.03	1.43	3.57	0.05				7.55
YLD									0.02		3.85	0.00			3.87
MNG	0.00	0.00	0.00		0.00	0.00	0.00		2.25	0.00	3.11				5.36
KGM REGION	0.00	0.00	0.09	1.48	0.88	0.00	0.01	0.03	3.70	3.57	7.01	0.00	0.00	0.00	16.77
BPA						0.03	0.62		0.09						0.74
MM				0.11	0.06	2.59	0.06		2.46						5.29
SRP			0.44	5.70	0.03	3.34	0.01	0.00							9.53
BPA REGION	0.00	0.00	0.44	5.81	0.09	5.96	0.69	0.00	2.55	0.00	0.00	0.00	0.00	0.00	15.56
RG-I		0.00	0.00	6.08	0.15	0.32	0.00								6.55
RG-II			0.00	0.61			4.11		4.72						9.44
RG-III					3.56	0.19	1.92								5.67
APA							0.27								0.27
BHPL	0.88			0.67	0.71	0.08	8.01	1.60							11.96
RGM REGION	0.88	0.00	0.00	7.36	4.42	0.59	14.31	1.60	4.72	0.00	0.00	0.00	0.00	0.00	33.89
Total	0.88	0.00	0.53	14.65	5.39	6.55	15.01	1.64	10.97	3.57	7.01	0.00	0.00	0.00	66.22

b) Grade-wise & size-wise:

(in lakh tonnes)

Type	Size	Grade	January, 2025	December, 2024	January, 2024
RAW COAL	Round	G5	0.0427	0.0310	0.0100
		G6	0.0019	0.0000	0.0000
		G7	0.0093	0.0090	0.0150
		G9	0.0000	0.0000	0.0003
		G10	0.0797	0.0559	0.0060
		G11	0.0307	0.0198	0.0488
		G15	0.0015	0.0015	0.0013
		Total	0.1658	0.1171	0.0814

(in lakh tonnes)

Type	Size	Grade	January, 2025	December, 2024	January, 2024	
RAW COAL	R.O.M	G5	0.0647	0.0087	0.0078	
		G7	0.0001	0.0013	0.0000	
		G8	0.1846	0.1495	0.0149	
		G9	0.0946	0.0555	0.1497	
		G10	0.1231	0.1193	0.0963	
		G11	0.3410	0.3353	0.4325	
		G12	0.0045	0.0012	0.0002	
		G13	0.0022	0.0030	0.0120	
		Total	0.8148	0.6737	0.7134	
	Slack	G5	0.1059	0.0841	0.0456	
		G11	0.6929	0.6822	0.7281	
		G15	0.0014	0.0014	0.0019	
		Total	0.8002	0.7677	0.7755	
	Crushed (ROM)	G5	0.6667	0.6185	0.5788	
		G6	0.0000	0.0000	0.0000	
		G7	0.5242	0.5274	1.0786	
		G8	14.4678	11.8242	8.8097	
		G9	5.3008	5.1487	5.3061	
		G10	6.3460	5.7709	4.9913	
		G11	13.9497	11.3297	10.8714	
		G12	1.6310	1.6210	0.0000	
		G13	10.9699	10.4062	6.4581	
		G14	3.5724	3.4070	0.0003	
		G15	7.0116	5.4769	0.9574	
		UNG	0.0000	0.0000	0.0000	
		Total	64.4401	56.1303	39.0515	
	WASHED COAL	Washed Coal	R	0.7619	0.7619	1.1874
			Slurry	0.4542	0.4542	0.4544
			Total	1.2162	1.2162	1.6418
Grand Total			67.4370	58.9050	42.2636	

Chapter-IV MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.03.2024	31.12.2024	31.01.2025				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2652	2625	1019	962	653	2634	9	-18
YLD	671	683		385	292	677	-6	6
MNG	2553	2518	270	1496	717	2483	-35	-70
KGM Region	5876	5826	1289	2843	1662	5794	-32	-82
BPA	1032	968		517	440	957	-11	-75
MMR	4968	4787	3031	464	1270	4765	-22	-203
SRP	9163	8650	6358	887	1416	8661	11	-502
BPA Region	15163	14405	9389	1868	3126	14383	-22	-780
RG 1	5712	5495	3695	416	1349	5460	-35	-252
RG 2	3806	3856	940	2048	871	3859	3	53
RG 3	4105	4161	2010	1630	548	4188	27	83
BHP	5380	5358	3989	434	970	5393	35	13
RGM Region	19003	18870	10634	4528	3738	18900	30	-103
HYD Office	118	115			115	115		-3
CORP Office	1519	1517	3		1500	1503	-14	-16
STPP	138	138			139	139	1	1
Naini	20	22			24	24	2	4
Total	41,837	40,893	21,315	9,239	10,304	40,858	-35	-979
% in total manpower			52.17%	22.61%	25.22%	100.00%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.01. 2025		As on 31.12.2024		As on 31.01.2024	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2281	5.58	2273	5.56	2217	5.29
2	Monthly paid staff	9131	22.35	9014	22.04	9292	22.16
3	Time rated workers	26620	65.15	26754	65.42	26179	62.43
4	Piece rated workers	19	0.05	27	0.07	39	0.09
5	Badli fillers	63	0.15	67	0.16	100	0.24
6	Badli workers	2744	6.72	2758	6.74	4105	9.79
Total		40858	100.00	40893	100.00	41932	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 31.01. 2025			As on 31.12.2024			As on 31.01.2024		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2085	196	2281	2107	166	2273	2079	138	2217
2	Monthly Rated	8368	763	9131	8275	739	9014	8577	715	9292
3	Time rated Workers	25945	675	26620	26103	651	26754	25719	460	26179
4	Piece rated	19		19	27		27	39		39
5	Badli fillers	63		63	67		67	100		100
6	Badli workers	2399	345	2744	2436	322	2758	3700	405	4105
Total		38879	1979	40858	39015	1878	40893	40214	1718	41932

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	January, 2025		Progressive 2024-25		December, 2024		January, 2024		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	33.95	11.30	24.53	8.63	33.44	13.24	34.14	7.35	May 24	14.32
Yellandu	44.73	41.05	29.34	40.63	29.94	40.14	41.41	51.45	Mar 24	53.98
Manuguru	24.04	25.45	23.13	20.42	23.94	22.69	22.16	20.20	Jan 25	25.45
KGM. Region	30.25	20.89	24.33	17.44	28.71	20.55	28.81	18.07	May 24	21.15
Ramagundam-I	4.85	5.26	4.71	2.71	4.95	2.70	5.42	1.84	Jan 25	5.26
Ramagundam-II	13.51	11.78	12.39	8.83	13.47	10.61	12.56	11.01	Mar 24	11.96
Ramagundam-III	13.22	11.02	11.29	9.86	13.31	9.41	11.22	9.70	May 24	11.89
Adriyala projects	6.42	0.29	2.40	1.05	3.77	0.33	5.72	5.44	Mar 24	4.72
Bhoopalpalli	1.11	0.65	1.16	0.63	1.19	0.65	1.20	0.64	Nov 24	0.68
RG. Region	6.72	5.15	5.83	4.11	6.62	4.23	6.43	5.17	Mar 24	6.35
Bellampalli	25.97	30.60	23.56	21.51	26.48	30.07	25.96	24.93	Jan 25	30.60
Mandamarri	3.49	2.10	3.59	1.82	3.70	1.84	5.52	2.35	Mar 24	3.50
Srirampur	3.01	3.47	2.78	2.32	3.08	3.89	2.62	3.26	Mar 24	3.96
BPA Region	4.55	4.47	4.10	3.16	4.69	4.65	4.94	4.14	Dec 24	4.65
UG MINES	1.63	0.92	1.40	0.98	1.51	0.87	1.70	1.35	Mar 24	1.25
OC MINES	22.42	19.12	19.42	13.80	22.28	17.14	21.84	14.75	Jan 25	19.12
SCCL (Overall)	9.08	7.05	7.77	5.45	9.04	6.46	9.32	6.29	Mar 24	7.44

Chapter-VI
WELFARE AMENITIES

- a) Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4
		E-5
		E-6 to E-9
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m
		With a premium of Rs.100 p.m
		With a premium of Rs.65 p.m
		With a premium of Rs.60 p.m
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.	

- b) Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement January, 2025;

OHS	Jan. - December, 2024		Monthly (Jan.,2025)	
PME	Targets	Achieved	Targets	Achieved
	11442	823	733	1018
IME	Regular		Contract	
	737		1013	

V) Amount spent for the cases referred to outside hospitals for treatment:

January, 2025 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
16.12	52.81	443.47	839.93	1355.25

- VII) Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **January, 2025** following operations have been done.

Category	January, 2025	January- December, 2025
Vasectomy	-	-
Tubectomy	15	15
Tubectomy with LSCS	63	63
Total	78	78

VIII) Medical Camps/Health awareness Programs.

Medical Camps	January, 2025	January- December, 2025
No. of Medical Camps conducted	39	39
No. of health awareness programmes conducted at Mines/Dept., /colonies	16	16
No. of school health programmes conducted	1	1

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave		January, 2025	January- December, 2025
a)	No.of Patients under MINE accident rolls >1 month	28	28
b)	No.of employees under Spl.Leave >3 months.	77	77

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)		January, 2025	January- December, 2025
a)	No. of Patients Aailed OP Treatment	113934	113934
b)	No. of Admissions	1910	1910
c)	No. of surgeries done	300	300

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.02.2025		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	26	1135	1161
2.	SCHS, YELLANDU	57	504	561
3.	SCHS, MANUGURU	160	471	631
4.	SCHS, SECTOR-II, GODAVARIKHANI	47	460	507
5.	SCHS, SECTOR-III, GODAVARIKHANI	230	279	509
6.	SCHS, BHUPALAPALLY	82	283	365
7.	SCHS, COAL CHEMICAL COMPLEX	75	510	585
8.	SCHS, KALYANIKHANI	70	478	548
9.	SCHS, GOLETI	19	377	396
10.	S.C.POLYTECHNIC, MANCHERIAL	224	541	765
11.	SCWJC, KOTHAGUDEM	28	655	683
12.	SCWDC, Kothagudem (a). UG Courses	38	793	831
	(b). PG Courses	2	91	93
Grand total		1058	6577	7635

- f) **Housing:** About 48,312 quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of January, 2025 is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2050	1503	100.00	209	2259	100.00
2.	KGM Area	4457	2634	100.00	434	4891	100.00
3.	YLD	1273	677	100.00	0	1273	100.00
4.	MNG	2529	2483	100.00	0	2529	100.00
5.	MDM & GLT	1799	957	100.00	0	1799	100.00
6.	MM & BPA township	8098	4765	100.00	0	8098	100.00
7.	SRP	7146	8661	82.51	0	7146	82.51
8.	RG-I	7105	5460	100.00	0	7105	100.00
9.	RG-II & III	8657	8047	100.00	0	8657	100.00
10.	BHPL	4741	5393	87.91	0	4741	87.91
11.	STPP	457	139	100.00	0	457	100.00
Total		48312	40719	100.00	643	48955	100.00

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (44.30%).
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (64.31%).

- g) Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of January, 2025;

1. Various vocational courses are continuing in different areas. The details of trainings started are indicated hereunder:

Sl. No	Area	Courses	On going	Completed
1	CORP	Tailoring-3 batches Beautician-2 batches Maggam work-2 batches Preprimary Teacher Training-1 batch	37 25 40	67 64 28
2	KGM	Tailoring-3 batches Maggam work- 3 batches Beautician-2 batches Fashion designing- 2 batches Computer DTP- 1 batch	68 65 45 45 20	
3	YLD	Tailoring-2 batches Maggam work-2 batches Beautician- 3 batches	52 50 74	
4	MNG	Tailoring- 4 batches Beautician- 1 batch Maggam work- 1 batch	100 20 24	
5	RG-1	Tailoring- 4 batches Fashion designing- 4 batches Maggam work-6 batches Beautician- 4 batches	120 120 180 120	
6	RG-2	Tailoring- 2 batches Fashion designing- 2 batches Computer DTP- 2 batches		61 52 55
7	RG-3	Tailoring- 5 batches Beautician- 2 batches Fashion designing- 1 batch Maggam work-1 batch	102	58 67 28 25
8	SRP	Tailoring - 7 batches Beautician - 4 batches Fashion designing - 3 batches Maggam work-2 batches Computer DTP- 1 batch	40 41	259 116 76 67 20
9	MMR	Tailoring- 5 batches Beautician-3 batches Fashion designing- 3 batches Maggam work- 3 batches Multimedia-2 batches	49 27 25 36 20	74 55 45 20 20
10	STPP	Tailoring- 1 batch Fashion designing- 1 batch	29 20	
11	BPA	Maggam work- 1 batch Fashion designing - 2 batches Beautician-2 batches	26 55 47	
		TOTAL	1,722	1257

2. Yoga classes are also continuing with local yoga faculties.
3. Sales activity in SSS shop at All India Industrial Exhibition-2025, at Nampally, Hyderabad is continuing. SEWA members from RG.I (3 persons) & MMR (2 persons) Areas are operating sales counters.

Chapter-VII
INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
January, 2025	-	-	-	-	-	-	-	-
January, 2024	-	-	-	-	-	-	-	-
Up to January, 2024-2025	-	-	-	-	-	-	-	-
Up to January, 2023-2024	1	2801	-	-	1212	2801	0.6840	1.9860

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
January, 2025	-	-	-
January, 2024	-	-	-
Up to January, 2024-2025	-	-	-
Up to January, 2023-2024	01	993	796

Chapter-VIII
SAFETY

a) Area-wise accidents:

Area	January-2025				January-2024			
	FA	F	SA	S	FA	F	SA	S
NAB	-	-	-	-	-	-	-	-
COR	-	-	-	-	-	-	-	-
KGM	-	-	-	-	-	-	-	-
YLD	-	-	-	-	-	-	-	-
MNG	-	-	1	1			-	-
RG1	-	-	2	2	1	1	-	-
RG2	-	-	-	-	-	-	2	2
RG3	-	-	-	-	-	-	-	-
BHP	1	1	-	-	-	-	-	-
BPA	-	-	1	1	-	-	-	-
MMR	-	-	2	2	-	-	1	1
SRP	-	-	1	1	-	-	2	2
Total	1	1	7	7	1	1	5	5

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of January, 2025 vs 2024

Cause	January - 2025				January - 2024			
	FA	F	SA	S	FA	F	SA	S
Fall of roof	-	-	-	-	-	-	1	1
Fall of sides	-	-	-	-			1	1
Rope haulage	-	-	-	-	1	1	1	1
Conveyors	-	-	1	1	-	-	-	-
Dumpers	1	1	-	-	-	-	-	-
Fall of persons	-	-	4	4	-	-	-	-
Fall of objects	-	-	-	-	-	-	1	1
Other than above	-	-	2	2	-	-	1	1
Total	1	1	7	7	1	1	5	5

c) **Accident rate:**

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed (annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
January, 2025	0.14	1.00	0.27	1.92	0.03	0.20
January, 2024	0.15	0.75	0.27	1.33	0.02	0.12

d) **Circulars / recommendations issued in the month of January, 2025 on safety matters.**

1. All Area GMs, Agents/Project Officers and Mine Managers were informed regarding accidents occurred in the year 2024 comparing with previous year 2023 and advised to put all out efforts in true spirit to achieve "Zero Accidents potential" in the calendar year 2025 vide letter No.CRP/ISO/AC/63/2025/03, dated 01.01.2025.
2. All Area GMs, Agents and Mine Managers were issued a circular on fatal accident occurred on 03.12.2024 to Sri T.Satyanarayana, Overman/ Officiating Manager, GDK 7LEP, RG-II Area along with findings, analysis and recommendations to prevent such recurrence vide circular No.CRP/ISO/F-5/2024/07, dated 02.01.2025.
3. All Area GMs, were advised to increase the surprise inspections of Agents, Managers and Safety Officers in all three shifts to ensure implementation of SMP/SOPs vide letter No.CRP/ISO/OT/172/2025/21 to 32, dated 10.01.2025.
4. All Area GMs were advised to ensure, the surprise inspections of working places in back shifts by HoDs and Senior officers in mines and departments vide letter No.CRP/ISO/AC/63/2025/45, dated 13.01.2025.
5. All Area GMs and Corporate HoDs concerned were circulated minutes of 22nd meeting of National Dust Prevention Committee (NDPC) held on 04.12.2024 at Kolkata for strict compliance and advised to submit Action taken Report on the relevant minutes pertaining to the Areas/Departments vide letter No.CRP/ISO/106/22nd NDPC/2025/48, dated 15.01.2025.
6. All Project Officers of OC Mines were advised to send the status of Overman, Foremen, Mechanical & Electrical foremen and details of conveyance vehicles vide letter No.CRP/ISO/ES/28/2025/51, dated 17.01.2025.
7. All Area GMs were advised to conduct Special drive on "Safety in opencast mines" to prevent accidents during loading, transporting and dumping operations vide circular No.CRP/ISO/SA/114/2025/60, dated 27.01.2025 from 28.01.2025 to 08.02.2025 and submission of report.

**Chapter-IX
FINANCIAL**

a) **Annual plan:** The total funding of Rs.1600 crores of capital expenditure for 2024-25 B.E was envisaged to be met from the internal resources and from loans through financial institutions.

b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2024-25 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2024-25	Actual for Jan.-2025	Actual up to Jan. -2025
1	Plant & Machinery	251.44	3.52	172.18
2	Development	160.00	17.96	155.16
3	Buildings	180.00	1.12	118.76
4	Furniture & Fixture	8.56	0.00	5.38
5	Lands	500.00	0.00	348.70
6	Railway Sidings	50.00	0.00	75.83
7	STPP	250.00	18.62	176.69
8	Solar Power	200.00	52.65	191.60
	Total	1600.00	93.86	1244.30

c) Ways & Means Budget for February, 2025:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-1813	Salaries & Wages	269
Coal Sales	2107	CMPF, Pension & CMPS	125
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	109
		GST (TDS)	12
		GST	237
		Supplier/Contractors etc.,	1070
		OB removal	180
		Coal & Sand Transport	20
		Solar Payments	20
		Power bills	30
		DMFT	83
		Land acquisition and R&R	20
		Interest/ Instalment on STPP Loan (SBI, ICICI & BoB)	19
		Closing Balance	-1917
Total:	294	Total	294

d) Amounts outstanding from major parties for coal supplies as on 31.01.2025 (Provisional)
i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.01.2025	Supplies made during Jan., 2025	Receipts during Jan., 2025	Total dues as on 31.01.2025	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	1262932	60366	4083	1319215	1281460	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	75741	21197	0	96938	88773	8165	
3. N.T.P.C.	5694	100276	99735	6235	5105	1130	
4. MAHAGENCO	45201	29457	20000	54658	54658	0	
5 K.P.C.L.	67729	45788	29970	83547	80647	2900	Provision towards the said amount is already made in Books.
6. TANGEDCO	17081	9239	7759	18561	18561	0	
Total	1474378	266323	161547	1579154	1529204	49950	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.01.2025	Supplies for January, 2025	Late payment surcharge (LPS) during the period	Payments received in Jan., 2025	Closing balance as on 31.01.2025*	Undisputed amount *	Disputed amount
1	TSPCC	23,493.83	432.37	279.04	426.00	23,779.24	23,779.24	-

* It includes LPS amount of Rs.11,723.47 Crs till December-2024.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37776	5953	609996	540249	125240	1319215	728
2.	APGENCO	8165	8	2728	55672	30366	96938	207
3.	NTPC	1184	263	2239	20861	-18312	6235	2
4.	MAHAGENCO(MSEB)	0	0	0	41712	12946	54658	76
5.	K.P.C.L	2928	2540	2945	29444	45690	83547	85
6.	TANGEDCO	0	0	0	16288	2273	18561	40
	Total	50054	8764	617908	704226	198203	1579154	

f) Operating/ working results for & up to January, 2025 (Coal) :

Particulars	For Dec.- 2024 (Prov.)		January-2025 (Prov.)				January - 2024 (Prov.)				January - 2025 (BE)			
			For		Upto		For		Upto		For		Upto	
Gross Production (L.Ts)	65.88		68.85		534.27		65.52		559.44		69.79		575.91	
Opencast (L.Ts)	62.34		65.07		495.04		59.97		509.80		64.89		525.56	
Underground (L.Ts)	3.54		3.78		39.23		5.55		49.64		4.90		50.35	
Revenue Prodn. (L.Ts)	65.88		68.85		534.27		65.52		559.44		69.79		575.91	
Despatches (L.Ts)	57.84		61.22		523.02		62.09		572.34		69.79		575.91	
OBR-Company (L.Cum)	43.10		50.40		360.69		43.12		366.71		54.00		488.10	
Off loading (L.cum)	338.70		350.27		2721.50		347.70		2978.77		446.75		3815.55	
Total (L.Cum)	381.79		400.67		3082.19		390.82		3345.48		500.75		4303.65	
Actual Manshifts (Lakhs)	8.60		8.69		85.05		8.36		103.50		9.09		88.55	
Paid Manshifts (Lakhs)	10.49		10.61		103.76		10.20		126.27		11.09		108.03	
E.M.S. (Rs.) - Actual	6139		6264		6169		6771		5528		6994		6831	
Elements of cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	644.20	977.80	664.35	964.90	6401.05	1198.10	690.84	1054.36	6980.08	1247.69	775.76	1111.50	7379.27	1281.33
Explosives	128.67	195.29	134.00	194.62	990.73	185.44	142.72	217.82	1128.31	201.68	157.51	225.68	1222.32	212.24
HSD & Lubes	322.56	489.59	371.84	540.05	2729.48	510.88	342.86	523.28	3041.84	543.73	427.18	612.05	3283.09	570.07
Other Stores & Spares	56.52	85.79	65.26	94.78	623.03	116.61	62.68	95.66	558.11	99.76	63.61	91.13	636.07	110.45
Purchased Power	41.69	63.28	39.31	57.09	441.96	82.72	43.71	66.70	447.93	80.07	31.11	44.57	298.84	51.89
Contractual Exp-Coal	21.61	32.80	24.69	35.87	221.61	41.48	18.05	27.55	222.95	39.85	36.77	52.68	303.38	52.68
Contractual Exp-OB Removal	197.00	299.02	197.14	286.33	1687.15	315.79	187.67	286.42	1642.02	293.51	214.77	307.71	1834.24	318.50
Hiring & R&M Expenses	50.93	77.30	48.12	69.89	416.14	77.89	77.83	118.78	510.27	91.21	63.93	91.59	527.50	91.59
Medical Expenses	11.91	18.08	10.08	14.64	75.01	14.04	19.44	29.67	106.20	18.98	12.44	17.82	121.15	21.04
Other Expenses	46.45	70.50	30.01	43.58	-442.77	-82.87	35.16	53.66	338.52	60.51	52.02	74.54	489.97	85.08
Coal Transport	23.32	35.39	24.26	35.23	169.19	31.67	19.37	29.56	151.84	27.14	20.12	28.83	166.01	28.83
Depreciation	72.19	109.57	71.80	104.29	740.41	138.58	75.11	114.63	732.65	130.96	80.11	114.79	790.80	137.31
Backfilling & Mine Closure	185.48	281.54	185.48	269.39	1808.98	338.59	225.07	343.50	1878.06	335.70	183.42	262.80	1834.17	318.48
OBR Adjustment	-13.41	-20.36	48.18	69.97	-81.03	-15.17	237.52	362.51	602.18	107.64	129.77	185.94	392.86	68.22
Total cost of Prodn.	1789.11	2715.60	1914.52	2780.62	15780.94	2953.75	2178.03	3324.11	18340.95	3278.44	2248.51	3221.63	19279.65	3347.70
Sale value of Prodn.	2473.09	3753.78	2753.33	3998.88	21698.28	4061.31	2730.36	4167.08	22159.00	3960.91	2777.91	3980.15	22868.73	3970.91
Profit Before Tax	683.98	1038.19	838.80	1218.26	5917.34	1107.56	552.33	842.97	3818.05	682.48	529.40	758.52	3589.07	623.20

g) Operating / working results for & up to January, 2025 (Power):

Description	December, 2024	January, 2025 (Provisional)		January, 2024 (Provisional)		BE January, 2025	
	For	For	Upto	For	Upto	For	Upto
Gross Generation(MU)	690.61	771.78	6411.45	839.87	7357.39	857.09	7561.73
Auxiliary consumption(MU)	42.12	44.33	395.41	47.39	457.47	49.28	434.80
Net Export(MU)	648.49	727.45	6016.04	792.39	6899.92	807.81	7126.93

Description		December, 2024		January, 2025 (Provisional)				January, 2024 (Provisional)				BE January, 2025			
		For		For		Upto		For		Upto		For		Upto	
S. No	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.49	0.07	4.51	0.06	51.47	0.09	4.40	0.06	40.91	0.06	5.06	0.06	50.60	0.07
2	Stores:														
	a.Coal	259.37	4.00	301.96	4.15	2369.89	3.94	310.59	3.92	2,626.21	3.81	291.66	3.61	2573.16	3.61
	b.Oil (LDO & HFO)	1.61	0.02	0.77	0.01	5.72	0.01	0.70	0.01	8.96	0.01	1.14	0.01	10.09	0.01
	c.Stores (consumables)	4.16	0.06	4.08	0.06	38.12	0.06	4.35	0.05	48.02	0.07	4.54	0.06	45.36	0.06
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub Total (2a+2b+2c+2d)	265.14	4.09	306.81	4.22	2413.73	4.01	315.64	3.98	2,683.19	3.89	297.34	3.68	2628.61	3.69
3	Other expenses:														
	a.CISF	2.30	0.04	2.74	0.04	26.53	0.04	2.42	0.03	26.11	0.04	4.14	0.05	41.35	0.06
	b.Power Bills	0.24	0.00	0.25	0.00	2.25	0.00	0.20	0.00	2.82	0.00	0.35	0.00	3.50	0.00
	c.Insurance	1.34	0.02	1.33	0.02	13.30	0.02	1.13	0.01	10.67	0.02	1.06	0.01	10.58	0.01
	d.O&M charges	7.45	0.11	7.45	0.10	75.29	0.13	7.45	0.09	86.21	0.12	8.37	0.10	83.67	0.12
	e.Bills (others)	4.17	0.06	4.08	0.06	36.21	0.06	3.08	0.04	31.33	0.05	4.31	0.05	43.13	0.06
	Sub Total (3a+3b+3c+3d+3e)	15.50	0.24	15.85	0.22	153.58	0.26	14.28	0.18	157.14	0.23	18.22	0.23	182.22	0.26
4	Depreciation & Interest:														
	a.Depreciation	36.78	0.57	36.78	0.51	362.65	0.60	36.12	0.46	366.13	0.53	36.78	0.46	367.83	0.52
	b.Interest	15.85	0.24	15.85	0.22	158.27	0.26	18.20	0.23	182.73	0.26	15.21	0.19	152.13	0.21
	Sub Total(4a+4b)	52.63	0.81	52.63	0.72	520.92	0.87	54.32	0.69	548.86	0.80	52.00	0.64	519.97	0.73
5	Total Generation Cost(1 to 4)	337.76	5.21	379.80	5.22	3139.70	5.22	388.64	4.90	3,430.10	4.97	372.61	4.61	3381.40	4.74
6	Sales	371.68	5.73	415.15	5.71	3479.23	5.78	421.75	5.32	3,729.14	5.40	404.04	5.00	3695.16	5.18
7	Other income	0.40	0.01	0.53	0.01	21.21	0.04	0.30	0.00	3.19	0.00	0.42	0.01	4.17	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Profit Before Tax {(6+7+8)-5}	34.32	0.53	35.88	0.49	360.74	0.60	33.41	0.42	302.23	0.44	31.84	0.39	317.93	0.45

Progressive adjustments: Sales increased by Rs 17.21 crs due to Dec-24 FPA

h) Summary of provisional working results for January, 2025

(Rs.Crs)

Particulars	For December-2024 (Prov.)	January-2025 (Prov.)		January-2024 (Prov.)		January-2025 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	683.98	838.80	5917.34	552.33	3818.05	529.40	3589.07
Power	34.32	35.88	360.74	33.41	302.23	31.84	317.93
Investment & Other Income	60.61	60.61	646.67	68.45	740.21	61.58	607.81
Profit (+) / Loss(-) Before Tax	778.92	935.29	6924.74	654.19	4860.49	622.82	4514.81

Chapter-X
STORES INVENTORY

a) Plant wise inventory status for Mining Operations – January, 2025

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2024 [Mar.'24]	As on 01.01.2025 [Dec.'24]	As on 01.02.2025 [Jan.'25]	Variance with respect to Mar'24 to Jan.'25	Consumption Value Feb.' 24 – Jan.'25	SMC
					+/-		
1	1350 MNG OC Stores	23.97	30.99	30.78	6.81	950.23	0.39
2	2251 RG-II RG-OC3 Stores	55.40	56.00	58.22	2.82	420.65	1.66
3	3450 SRP Area Stores	20.32	19.25	21.60	1.28	388.35	0.67
4	1150 KGM Area Stores	14.19	12.33	13.64	-0.55	798.88	0.20
5	1250 YLD Area Stores	2.73	2.64	2.07	-0.66	92.31	0.27
6	2450 BHP Area Stores	5.47	4.96	4.68	-0.79	327.23	0.17
7	2351 RG-III OC2 Stores	19.05	16.98	17.56	-1.49	216.22	0.97
8	3250 MM Area Stores	13.79	11.72	10.89	-2.90	251.39	0.52
9	2350 RG-III OC1 Stores	19.76	22.52	15.64	-4.12	108.37	1.73
10	1050 Central Stores	20.84	15.56	15.83	-5.01	2.88	65.87
11	2250 RG-II Area Stores	33.79	29.14	28.18	-5.61	446.55	0.76
12	3150 BPA Area Stores	11.77	6.65	5.01	-6.76	344.40	0.17
	Area Stores Total	241.09	228.74	224.10	-16.99	4347.48	0.62
	PIT STORES						
1	1197 JVR CHP	9.92	36.64	38.11	28.19	22.93	19.94
2	2205 RG-II OC RG-OC3	10.04	12.66	16.16	6.12	341.30	0.57
3	1392 MNG Explosives SMS	2.81	5.49	5.04	2.23	163.01	0.37
4	2190 RG-I CSP GDK-1 CSP	0.72	2.46	2.25	1.53	3.80	7.11
5	2303 RG-III RG OC-I	1.17	1.87	2.69	1.52	132.81	0.24
6	2107 RG-I UG GDK 11 A Inc.	4.32	5.49	5.78	1.46	22.19	3.13
7	2304 RG-III OC RG-OC2 Extn Project	0.00	0.16	0.93	0.93	116.44	0.10
8	3213 MM OC KKOC	1.58	2.68	2.48	0.90	22.98	1.30
9	3466 SRP Timber Yard	0.14	0.52	0.73	0.59	0.00	
10	2390 RG-III CHP OC-1 CHP	1.67	1.31	2.08	0.41	16.82	1.48
11	1305 MNG OC MNG OC	1.04	1.07	1.44	0.40	11.75	1.47
12	2460 BHP Area Workshop	0.00	0.38	0.39	0.39	0.57	8.21
13	1360 MNG Area Workshop	0.66	0.91	1.01	0.35	2.57	4.71
14	2204 RG-II UG GDK 9 Inc.	8.23	8.48	8.55	0.32	13.03	7.87
15	3260 MM Area Workshop	0.85	1.26	1.13	0.28	2.80	4.84
16	3206 MM UG Kasipet Mine	0.17	0.45	0.41	0.24	6.70	0.73
17	3407 SRP UG SRP 3&3A Inc	0.38	0.74	0.59	0.21	8.14	0.87
18	3403 SRP UG RK-7 Inc.	0.43	0.85	0.64	0.21	9.47	0.81
19	3290 MM RKP CSP	0.19	0.26	0.39	0.20	1.82	2.57
20	3401 SRP UG RK-5 Inc.	0.43	0.55	0.59	0.16	7.16	0.99
21	3400 SRP Area	0.31	0.41	0.47	0.16	0.06	101.77
22	1104 KGM OC GK OC	0.64	0.62	0.78	0.14	6.48	1.45
23	3205 MM UG KK-5 Inc.	0.37	0.28	0.49	0.12	6.29	0.93
24	2404 BHP UG KTK 6 Inc.	0.16	0.17	0.25	0.09	7.28	0.41
25	2401 BHP UG KTK 1&1A Inc.	0.64	0.71	0.71	0.07	11.30	0.75
26	3200 MM Area	0.33	0.45	0.40	0.07	0.13	37.22
27	2000 Hyderabad Office	0.11	0.22	0.17	0.06	0.01	328.99
28	1160 KGM Area Workshop	1.57	1.41	1.63	0.06	6.46	3.03
29	1000 Corporate Office	0.06	0.10	0.10	0.04	0.07	16.58
30	2301 RG-III UG GDK 10 Inc.	0.05	0.06	0.09	0.04	0.35	3.10
31	3490 SRP CSP	1.25	1.06	1.27	0.02	6.63	2.30
32	1205 YLD OC JK5 OC	1.10	1.06	1.12	0.02	10.67	1.26
33	3160 BPA Area Workshop	0.43	0.26	0.45	0.02	1.17	4.61
34	1260 YLD Area Workshop	0.50	0.53	0.52	0.02	0.57	10.92
35	1200 YLD Area	0.00	0.01	0.01	0.01	0.06	2.05
36	3104 BPA OC Dorli OCP-1	0.12	0.12	0.12	0.00	0.00	
37	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	12.48

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2024 [Mar.'24]	As on 01.01.2025 [Dec.'24]	As on 01.02.2025 [Jan.'25]	Variance with respect to Mar'24 to Jan.'25	Consumption Value Feb.' 24 – Jan.'25	SMC
					+ / -		
38	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0.00	0.00	
39	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	16.46	16.46	0.00	0.00	
40	2100 RG-I Area	0.01	0.01	0.01	0.00	0.00	81.98
41	3203 MM UG KK-1 Inc.	0.01	0.01	0.01	0.00	0.00	
42	2180 RG-I Power house	0.07	0.07	0.07	0.00	0.00	
43	3207MM UG RK-1A Incline	0.00	0.00	0.00	0.00	0.03	0.00
44	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00	0.00	
45	5150 Naini Area Stores	0.09	0.09	0.09	0.00	0.01	107.84
46	3412 SRP OC IK OC	1.30	1.71	1.30	0.00	6.87	2.27
47	2400 BHP Area	0.00	0.00	0.00	0.00	0.00	
48	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0.00	0.00	
49	1309 MNG KONDAPURAM INC	0.18	0.15	0.17	-0.01	1.45	1.41
50	1103 KGM UG VK-7 Inc.	0.01	0.00	0.00	-0.01	0.03	0.00
51	1300 MNG Area	0.21	0.20	0.20	-0.01	0.32	7.53
52	1302 MNG OC PK OC	6.03	5.57	6.01	-0.02	263.66	0.27
53	1064 KGM Exploration Workshop	0.35	0.33	0.32	-0.03	0.54	7.16
54	2106 RG-I UG GDK 7 LEP	0.06	0.05	0.03	-0.03	0.10	3.73
55	3102 BPA OC OCP II EXPL	0.22	0.17	0.17	-0.05	0.11	19.39
56	3406 SRP UG SRP-1 Inc.	0.35	0.22	0.28	-0.07	3.83	0.88
57	3100 BPA Area	0.08	0.01	0.01	-0.07	0.08	1.55
58	2410 BHP KTK OC II PROJECT	2.43	11.54	2.29	-0.14	6.50	4.23
59	2364 RG-III Exploration	1.04	0.87	0.89	-0.15	1.30	8.23
60	3402 SRP UG RK-6 Inc.	0.21	0.08	0.06	-0.15	6.38	0.11
61	1190 KGM CHP Rudrampur	0.65	0.56	0.48	-0.17	3.29	1.75
62	1204 YLD OC Koyagudem	0.61	0.44	0.43	-0.18	3.52	1.47
63	2413 BHP KTK OCIII	1.36	1.09	1.17	-0.19	7.96	1.76
64	3411 SRP OC SRP OC-2	4.27	4.67	4.07	-0.20	128.53	0.38
65	3405 SRP UG RKNT	0.39	0.11	0.17	-0.22	5.89	0.35
66	2110 RG-I OC RG OCP-V	5.54	4.34	5.31	-0.23	44.59	1.43
67	2406 BHP OC KTK OC	0.24	0.05	0.00	-0.24	3.04	0.00
68	3211 MM UG SK LW	1.15	0.84	0.86	-0.29	5.45	1.89
69	2260 RG-II Area Workshop	1.99	1.51	1.69	-0.30	4.57	4.44
70	2102 RG-I UG GDK 2&2A Inc.	1.51	1.18	1.21	-0.30	9.24	1.57
71	3408 SRP UG IK-1A Inc.	0.74	0.32	0.40	-0.34	10.25	0.47
72	2160 RG-I Area Workshop	1.69	1.96	1.27	-0.42	3.65	4.18
73	3214 MM UG KASIPET-2 INCLINE	0.66	0.14	0.23	-0.43	5.90	0.47
74	2403 BHP UG KTK 5&5A Inc.	1.08	0.69	0.61	-0.47	11.48	0.64
75	2101 RG-I UG GDK 1&3 Inc.	1.59	1.09	1.03	-0.56	9.45	1.31
76	3190 BPA GOLETI CHP	1.49	1.11	0.92	-0.57	3.37	3.28
77	1105 KGM OC JVR OC-I	4.69	4.56	4.06	-0.63	94.86	0.51
78	1101 KGM UG PVK-5	4.80	4.06	4.01	-0.79	8.02	6.00
79	2405 BHP UG KTK 8&8A Inc.	1.22	0.31	0.35	-0.87	9.59	0.44
80	3460 SRP Area Workshop	3.23	2.12	2.25	-0.98	4.48	6.02
81	3103 BPA OC Khairaguda	4.29	3.38	3.28	-1.01	49.97	0.79
82	3212 MM OC RK OC	2.37	1.54	1.25	-1.12	8.76	1.71
83	1107 KGM OC KISTARAM OC	2.07	1.88	0.80	-1.27	5.55	1.73
84	2290 RG-II CHP GDK OC3 CHP	3.82	2.76	2.29	-1.53	15.12	1.82
85	1390 MNG KCHP	2.73	1.20	1.01	-1.72	9.62	1.26
86	2392 RG III SMS Plant	5.61	18.73	3.78	-1.83	245.43	0.18
87	1061 Central Work Shop	6.57	5.04	4.56	-2.01	13.71	3.99
88	2306 RG-III UG ADRL SHFT	105.25	102.53	102.77	-2.48	40.35	30.56
	Pit Stores Total	253.70	298.07	279.22	25.52	2020.64	1.66
	Area+Pit Stores Total	494.79	526.81	503.32	8.53	6368.11	0.95

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status for Mining Operations - January, 2025

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	As on 01.04.2024 [Mar.'24]	As on 01.01.2025 [Dec.'24]	As on 01.02.2025 [Jan.'25]	Variance with respect to Mar.'24 to Jan.'25	Consumption Value Feb.' 24 – Jan.'25	SMC
						+/-		
1	32	Petrol, Oils & Lubricants	30.00	47.72	48.54	18.54	3,889.62	0.15
2	72	Spares For C.S.P Plant	34.06	42.17	41.24	7.18	40.43	12.24
3	36	Production Stores - Mines	57.07	61.13	63.00	5.93	90.85	8.32
4	61	Spares For Mining- Opencast(HEMM)	110.26	118.44	112.96	2.70	422.64	3.21
5	38	Sundries	3.00	5.51	5.27	2.27	7.90	8.00
6	20	Explosives	6.07	7.18	7.36	1.29	1,499.44	0.06
7	82	Spares For Power House	0.51	1.67	1.56	1.05	1.90	9.85
8	10	Building Material	1.49	1.98	2.30	0.81	5.48	5.04
9	68	Spares CHP	0.12	0.69	0.77	0.65	0.22	41.80
10	12	Chemicals - Lab Materials	8.01	26.55	8.29	0.28	173.47	0.57
11	76	Spares For Electrical Equ	7.28	7.30	7.50	0.22	11.35	7.93
12	75	Spares For Electrical Equipments	1.82	1.92	1.97	0.15	3.87	6.11
13	98	Bearings	2.87	3.21	3.02	0.15	3.21	11.27
14	74	Spares For Construction Equipments	0.01	0.10	0.10	0.09	0.03	40.00
15	40	Timber	1.69	1.58	1.76	0.07	12.05	1.75
16	77	Spares For General	1.61	1.99	1.68	0.07	1.41	14.30
17	33	Paints & Varnishes	0.08	0.14	0.14	0.06	0.24	7.04
18	42	Stock of Pump Spares	0.05	0.10	0.10	0.05	0.01	108.63
19	78	Spares For Front End Load	0.61	0.71	0.65	0.04	1.23	6.34
20	17	Electrical Appliances	0.27	0.28	0.29	0.02	0.67	5.20
21	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.02	7.05
22	79	Spares For Mining - Conventional	4.41	4.51	4.41	0.00	12.64	4.19
23	83	Spares For Printing Press	0.01	0.00	0.00	-0.01	0.01	0.00
24	11	Cap Lamps & Spares	0.22	0.23	0.21	-0.01	1.71	1.47
25	27	Stock of Valves & Spares	0.03	0.01	0.01	-0.02	0.03	4.50
26	84	Spares For Prospecting	0.32	0.26	0.25	-0.07	0.30	10.14
27	86	Spares For Workshop and Auto w	1.39	1.12	1.29	-0.10	3.16	4.90
28	31	Non-Ferrous Materials	1.06	1.36	0.87	-0.19	2.78	3.75
29	64	Exploration Stock	1.15	0.95	0.93	-0.22	0.67	16.73
30	19	Sundries at Hospitals	1.35	1.09	1.02	-0.33	0.01	966.13
31	16	Computer Media	0.92	0.55	0.56	-0.36	1.51	4.45
32	70	Spares For Automobiles	2.67	2.25	2.15	-0.52	2.14	12.06
33	45	Tubs & Tub Materials	1.06	0.37	0.42	-0.64	10.53	0.48
34	14	Consumables - Electrical	4.26	3.47	3.41	-0.85	11.04	3.71
35	15	Consumables - General	7.21	6.30	6.16	-1.05	16.89	4.38
36	85	Spares For Pumpsets	6.06	5.60	5.01	-1.05	11.26	5.34
37	44	Tools, Instruments, Lab.	3.84	2.81	2.78	-1.06	8.42	3.96
38	24	Hardware & Fasteners	6.84	2.96	3.13	-3.71	17.04	2.20
39	80	Spares For Mining-Machine	140.09	134.61	135.70	-4.39	24.31	66.99
40	34	Pipes & Pipe Fittings	9.54	5.10	4.17	-5.37	24.62	2.03
41	35	Power Cables	7.43	2.02	2.05	-5.38	8.86	2.78
42	30	Iron & Steel	28.04	20.86	20.28	-7.76	44.15	5.51
Mining Operations Total			494.79	526.81	503.32	8.53	6368.11	0.95

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – JAN.- 2025 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'24	Inventory of Dec'24	Inventory of Jan'25	Variance with Mar'24-Jan'25 (+/-)	Annual consumption for Feb. 2024 - Jan. 2025	SMC
1	26	Spares for Turbo Generator	53.42	61.69	61.76	8.34	3.99	185.85
2	42	Stock of Pump Spares	10.15	13.06	12.99	2.84	1.76	88.58
3	33	Paints & Varnishes	0.08	2.93	2.62	2.54	0.85	37.01
4	36	Production Stores - Mines	0.14	1.75	1.75	1.61	0.12	169.72
5	27	Stock of Valves & Spares	9.93	10.48	10.46	0.53		
6	49	Spares for Switch Gear	10.76	11.25	11.25	0.49	0.32	421.10
7	98	Bearings	0.97	1.40	1.45	0.48	0.30	58.35
8	41	Spares for CW System	1.06	1.50	1.50	0.44	0.84	21.54
9	72	Spares For C.S.P Plant	0.11	0.33	0.32	0.21	0.34	11.26
10	28	Stock of Pipes & Fittings	9.61	9.81	9.78	0.17	1.15	102.13
11	48	Spares for Transformer	0.86	0.99	0.99	0.13	0.06	212.23
12	85	Spares For Pumpsets	0.00	0.00	0.11	0.11	0.00	
13	24	Hardware & Fasteners	0.16	0.25	0.23	0.07	0.07	38.37
14	75	Spares For Electrical Equipment	0.17	0.24	0.23	0.06	0.06	45.09
15	46	Spares Lifting Equipment	1.12	1.19	1.16	0.04	0.14	97.67
16	15	Consumables - General	0.28	0.25	0.30	0.02	0.30	12.04
17	29	Stock of Stores Motors	0.08	0.08	0.08	0.00	0.00	308.58
18	35	Power Cables	0.10	0.10	0.10	0.00	0.00	
19	38	Sundries	0.01	0.01	0.01	0.00	0.06	2.09
20	61	Spares For Mining-Opencast	0.02	0.02	0.02	0.00	0.26	0.93
21	31	Non-Ferrous Materials	0.01	0.00	0.00	-0.01	0.01	0.00
22	76	Spares For Electrical Equipment	0.30	0.29	0.29	-0.01	0.14	24.92
23	80	Spares For Mining-Machine	0.31	0.38	0.30	-0.01	0.11	33.70
24	16	Computer Media	0.06	0.03	0.03	-0.03	0.47	0.76
25	88	Misc. Spares Electrical	0.69	0.64	0.64	-0.05	0.06	124.55
26	14	Consumables - Electrical	0.36	0.31	0.31	-0.05	0.11	33.96
27	10	Building Material	0.08	0.05	0.03	-0.05	0.03	11.96
28	44	Tools, Instruments, Lab.	0.56	0.52	0.51	-0.05	0.14	44.46
29	43	Spares for Fans & Blowers	1.39	1.34	1.32	-0.07	0.11	142.93
30	47	Spares for Compressor	0.93	0.84	0.84	-0.09	2.02	4.99
31	12	Chemicals - Lab Materials	0.68	0.37	0.36	-0.32	7.07	0.61
32	87	Control & Instrumentation	8.81	8.55	8.41	-0.40	2.52	40.02
33	30	Iron & Steel	1.72	1.47	1.24	-0.48	0.71	21.03
34	69	Spares Ash Handling Plant	5.78	5.12	5.05	-0.73	2.09	28.95
35	68	Spares CHP	10.93	9.97	9.84	-1.09	3.86	30.56
36	32	Petrol, Oils & Lubricants	11.92	9.35	8.51	-3.41	7.95	12.85
37	25	Stock of Stores Boiler	48.50	44.57	43.70	-4.80	16.75	31.31
		STPP Total	192.06	201.13	198.49	6.43	54.77	43.49

c) Summary of inventory status – January, 2025

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – JAN., 2025							
	DESCRIPTION	Inventory of Mar'24	Inventory of Dec'24	Inventory of Jan'25	Variance with Mar'24-Jan'25 +/-	Annual Consumption for Feb.,2024 - Jan., 2025	SMC
(I) Self Controlled Items:							
	a) Explosives (20)	6.07	7.18	7.36	1.29	1,499.44	0.06
	b) Petrol, Oils & Lubricants(32)	30.00	47.72	48.54	18.54	3,889.62	0.15
	c) Timber(40)	1.69	1.58	1.76	0.07	12.05	1.75
	TOTAL (I)	37.76	56.48	57.66	19.90	5401.11	0.13
(II) Other Classes:							
	d) HEMM Spares(61,62)	110.26	118.44	112.96	2.70	422.64	3.21
	e) UG Spares (LW, M/C Mining Conventional)(60,79,80)	144.50	139.12	140.11	-4.39	36.95	45.50
	f) Production Stores(36)*	57.07	61.13	63.00	5.93	90.85	8.32
	g) Iron & Steel (30)	28.04	20.86	20.28	-7.76	44.15	5.51
	h) CHPs (68,72)	34.18	42.86	42.01	7.83	40.65	12.40
	i) Building Material(10)	1.49	1.98	2.30	0.81	5.48	5.04
	j) Miscellaneous**	81.49	85.94	65.00	-16.49	326.28	2.39
	Total (II)	457.03	470.33	445.66	-11.37	967.00	5.53
	Total (I+II)	494.79	526.81	503.32	8.53	6368.11	0.95

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – JAN. 2025							
	DESCRIPTION	Inventory of Mar'24	Inventory of Dec'24	Inventory of Jan'25	Variance with Mar'24-Jan'25 +/-	Annual Consumption for Feb. 2024-Jan. 2025	SMC
	a) Spares for Turbo Generator(26)	53.42	61.69	61.76	8.34	3.99	185.74
	b) Stock of Stores Boiler(25)	48.50	44.57	43.70	-4.80	16.75	31.31
	c) Stock of Pump Spares(42)	10.15	13.06	12.99	2.84	1.76	88.57
	d) Spares for Switch Gear(49)	10.76	11.25	11.25	0.49	0.32	421.88
	e) Spares for CHPs(68,72)	11.04	10.30	10.16	-0.88	4.20	29.03
	f) Stock of Pipes & Fittings(28 & 34)	9.61	9.81	9.78	0.17	1.15	102.05
	g) Control & instrumentation (87)	8.81	8.55	8.41	-0.40	2.52	40.05
	h) Miscellaneous*	39.77	41.90	40.44	0.67	24.08	20.15
	Total	192.06	201.13	198.49	6.43	54.77	43.49
	SCCL Grand Total	686.85	727.94	701.81	14.96	6422.88	1.31

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor, Transformer, CW system
- 4) Petrol oil & lubricants
- 5) Chemicals lab materials etc.,

Chapter-XI
EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of January, 2025:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		118	
	No. of units- on roll	1		5		2		5		28		147	
	No. of units-in operation	0		0		2		4		22		123+2*	
b)	Target (Tonnes)	150000	460000	10000	10000	20000	200000	120100	1159800	38200	374400	379700	3826700
c)	Actual (Tonnes)	0	273568	0	0	4790	69629	79775	886391	24701	212828	262326	2416319
d)	% Achvt.	0	59	0	0	24	35	66	76	65	57	69	63
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	0	13	0	0			13	27	26	25	27	25
	% Achvt.	0	20	0	0			31	64	45	44	47	43

* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (33,845 T):** CMR Production at PVK = 13,368 T; CMR Production at KP UG = 15,687 T; BM & RH Production at ALP = 257 T; BM Production at SK = 4,533 T,

b) Excavating Equipment (HEMM) Performance during January, 2025:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	5	5.33	6.10	114
2	JK5 OC	Shovels	3	2.79	1.52	55
3	PK OC	Shovels	12	23.31	20.47	88
4	MNG OC	Shovels	2	2.03	1.56	77
5	GDK5 OC	Shovels	2	2.65	1.84	70
6	RG OC3	Dragline	1	4.38	0.00	0
		Shovels	18	35.63	29.68	83
7	RG OC1	Shovels	6	11.73	7.62	65
8	RG OC2	Shovels	8	13.52	8.83	65
9	KTK OC2	Shovels	1	0.76	0.45	60
10	KHAIRAG OC	Shovels	4	4.06	3.17	78
11	KK OC	shovels	2	2.21	0.86	39
12	SRP OC2	Shovels	3	3.65	3.29	90
Company Shovels & Dragline Total		Dragline	1	4.38	0.00	0
		Shovels	66	107.67	85.40	79
		Total	67	112.05	85.40	76

c) Commissioning of new H.E.M.M. during January, 2025: - Nil -

Chapter-XII
Performance of Powerhouses & Workshops: Jnuary, 2025

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,42,54,776	1,45,20,442	12,68,30,793	8.73
2	Ramagundam	2,25,97,539	2,28,61,206	17,92,75,726	7.84
3	Bellampalli	1,14,38,530	1,16,73,841	9,33,72,414	8.00
Total		4,82,90,845	4,90,55,489	39,94,78,933	8.14

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.01.2025 to 31.01.2025	Units consumed through LTOA for the Month 01.01.2025 to 31.01.2025	Financial year Cumulative Units Exported (kwh) upto 31.01.2025	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	35,58,300	Yet to be received from EBC/ TSTRANSCO	3,33,64,300	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	42,06,680		4,30,46,020		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	24,30,700		2,05,50,800		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	16,29,445	Yet to be received from EBC/ TSTRANSCO	1,41,18,553	These Units Supplied to TRANSCO Grid	10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	57,53,805		5,00,21,310		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	7,58,400		71,80,100		5MW Synchronized on 22.01.2023
	Total Solar Generation	1,83,37,330		16,82,81,083		

In house Captive plants:

Sl. No.	Solar Plants	Period 01.01.2025 to 31.01.2025			Inadver- tent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 31.01.2025	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	15,26,500	33,400	14,93,100	3,93,773	10,99,327	7.3	80,25,087	1,25,46,100	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	56,12,729	742	56,11,987	2,62,122	53,49,865	6.65	35,576,602	51,545,248	These Units were utilized at RGI/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	46,11,600	4,700	46,06,900	6,77,846	39,29,054	6.65	26,128,209	38,770,900	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
4	KGM10.5 MW Solar Plant Generation	15,02,497	18,453	14,84,044	46,000	14,38,044	6.65	9,562,993	12,742,430		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	Total Solar Generation	1,32,53,326	57,295	1,31,96,031	13,79,741	1,18,16,290		7,92,92,891	11,56,04,678		
5	CHNR11 MW Solar Plant Generation	15,34,600							49,38,930	@	11 MW Synchronized on 31.08.2024, However trail run was conducted on 05.08.2024.

@ As per new regulation these units are treated as Inadverent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadverent units.

b) Central Workshop, Kothagudem: Manufactured items in the month of January, 2025 at CWS.

SI No	Material	Material Description	Annual Requirement for the year 2024-25	CWS Production January - 2025	Cumulative Production from 01.04.2024 to 31.01.2025	Stock as on 07.01.2025	Application
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	46	3	27	0	For lighting and OHT lines stringing purpose at OCP's, CHP's & AWS
2	3613050122	CI PULLEY 1 FT	179	22	120	0	For use at various endless haulers
3	3613050158	CI PULLEY 2 FT	76	9	29	0	For use at various endless haulers
4	3613050353	CI PULLEY 3 FT	118	8	47	0	For use at various endless haulers
5	3613050559	CI PULLEY 5 FT	71	2	15	0	For use at various endless haulers
6	3614000084	CI COUPLING BLANK 8 IN	389	3	41	0	For Making required Couplings
7	3614000102	CI COUPLING BLANK 10 IN	286	12	131	0	For use at various Pumps and motors coupling
8	3614000126	CI COUPLING BLANK 12 IN	288	8	137	0	For use at various Pumps and motors coupling
9	3635030405	CI SEGMENT-40HP ENDLESS HAULER	91	7	32	0	For use at 40HP endless haulers in UG Mines
10	3635030600	CI SEGMENT-60HP ENDLESS HAULERS	30	1	9	0	For use at 60HP endless haulers in UG Mines
11	3635050155	BEVEL PULLEY 9 IN	840	35	240	0	For Conceyor belts
12	3635250260	SHAFT FOR ANCHOR BRACKET	144	4	37	0	For use at various endless haulers
13	3635300202	BOGIE VICE	89	16	58	0	For Coal Tubs
14	3635320006	BOGIE PEDESTAL	225	3	16	0	For Coal Tubs
15	4536000240	TUB WHEELS WITH AXLE	2600	46	1,630	0	For Coal Tubs
16	4536001013	RECONDITIONED TUB WHEEL & AXLE ASSEMBLY	0	39	144	0	For use at various Tubs in UG
17	5928061018	MV FAN AUX MACHANICALS 20 HP	30	6	36	0	Used in UG Mines for face ventilation
18	6001020541	CABLE HOOK	1100	63	1,109	0	For UG & OCP's cable hanging
19	6008089509	1400BW430dia100Shaft2100L W Hrbrlag cmpl	0	2	5	0	For various Conveyors
20	6008089625	1400BW500dia125Shaft2100L W rbrlag cmplt	4	4	38	0	For various Conveyors
21	6008098122	70IN BELT 12IN DIAx 64IN L-CONVEYOR DRUM	0	2	2	0	For various Conveyors
22	6008098250	60IN BELT 25IN DIAx 64IN L-CONVEYOR DRUM	0	1	5	0	For various Conveyors
23	6115087521	FLIGHT ASSY	80	40	445	0	For crushers
24	6115109747	HOLDER SLEEVE ASSY	5200	646	6,170	0	For crushers
25	7240053027	SCRAPER FOR INSERT 26X92	650	2	200	0	For crushers
26	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	4	4	10	0	For various Conveyors
27	7928060152	MV FAN RUNNER 20 HP	44	10	65	1	Used in UG Mines for face ventilation

c) Area workshops: January, 2025:

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	0	0	0	7	11	37	8	16	2	81
2.	Pumps (Nos.)	Repaired	16	0	5	5	12	37	12	12	0	99
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	440.00	408	870	Nil	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2024-2025				2023-2024		
		Annual Target	January, 2025		Prog.	Annual Target	January,2024	
			Target	Actual			Actual	Prog.
1	Coal Output (million tonnes)	71.10	6.97	6.97	53.71	78.00	6.63	56.25
2	Total electrical energy consmptn. (million kvah)			60.87	627.30		58.88	622.86
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		8.73	11.68	14.50	8.88	11.07

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	3,98,49,748	1,35,505	90,70,236	4,90,55,489	39,94,78,933
10MW STPP Solar Generation Consumed at SRP Area	KVAH				10,99,327	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				53,49,865	
28 MW MM Solar Generation consumed at MM Area	KVAH				39,29,054	
10.5 MW KGM Solar Generation	KVAH				14,38,044	
Total SCCL Energy Consmpn.	KVAH				6,08,71,779	

Chapter-XIII

Afforestation Activities – January, 2025

STATEMENT SHOWING THE RAISING OF PLANTATIONS IN SCCL

Sl. No	Location of Plantation	April-2024 to Dec. - 2024			January-2025			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	KGM	73.0	302987	222985	0.0	0	0	73.0	302987	222985	Misc., Euc.Clones	52508
2	YLD	14.0	72220	236530	0.0	0	0	14.0	72220	236530	Misc., Euc.Clones	1050
3	MNG	50.0	227335	291950	0.0	0	0	50.0	227335	291950	Misc., Euc.Clones	7722
	Sub Total	137.0	602542	751465	0.0	0	0	137.0	602542	751465		61280
4	RG-I	64.0	189920	79378	0.0	0	0	64.0	189920	79378	Misc., Euc.Clones	33456
5	RG-II	45.0	157092	1481	0.0	0	0	45.0	157092	1481	Misc., Euc.Clones	11135
6	RG-III	141.0	553033	400450	0.0	0	0	141.0	553033	400450	Misc., Euc.Clones	15230
7	BHPL	49.0	226259	179000	0.0	0	0	49.0	226259	179000	Misc., Euc.Clones	64147
	Sub Total	299.0	1126304	660309	0.0	0	0	299.0	1126304	660309		123968
8	SRP	30.0	109225	184216	0.0	0	0	30.0	109225	184216	Misc., Euc.Clones	111047
9	STPP	1.0	2000	11633	0.0	0	0	1.0	2000	11633	Misc., Euc.Clones	2590
10	BPA	28.0	157000	98540	0.0	0	0	28.0	157000	98540	Misc., Euc.Clones	113194
11	MM	56.0	170275	68850	0.0	0	0	56.0	170275	68850	Misc., Euc.Clones	31655
	Sub Total	115.0	438500	363239	0.0	0	0	115.0	438500	363239		258486
	Total	551.0	2167346	1775013	0.0	0	0	551.0	2167346	1775013		443734

Chapter-XIV
PLANNING & PROJECTS
Progress of Developmental Activities during January, 2025

A) Status of Projects Preparation:

Sl. No.	Type of Project	Name of the Project	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground	Nil	
b)	Opencast	a) FRs / RCE : 2 Nos 1. RCE of KTKOC-III Expansion 2. RCE for RG OC II Extension b) Marginal Schemes: Nil	Under preparation. Note is under circulation & will be put-up in the ensuing Board meeting

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, LoIs & DMG Certifications etc.:

1. FRs and MPs approved by the BOARD / C&MD: 8 Nos.

Sl.No.	Date of Approval	Name of the Project
1	27.05.2024	FR of RG OC I Extension (Ph-III)
2		Temporary Mine Closure Plan of MVK-1 & MVK -5
3		Participation of Coal Blocks Auction for dip side of PKOC Block.
4	28.08.2024	MP & MCP of KTK OC III Expansion
5		Temporary MCP of Boinapalli & Morgans pit
6	04.11.2024	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III
7	04.11.2024	TMCP of No.2 Incline, Bellampalli
8	04.11.2024	TMCP of Hemachandrapuram mine

2. MP &MCPs/FMCP approved by the MoC, GoI, New Delhi: 2 Nos.

Sl.No	Date of Approval	Name of the Project
1	05.11.2024	MP & FMCP of Dorli OC2
2	05.11.2024	MP & MCP of RKPOC, Ph-II

3. MP &MCPs/FMCP Under approval process at MoC, GoI, New Delhi: Nil.

4. MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 6 Nos.

Sl.No	Name of the Project	Remarks
1.	MP & MCP of Shantikhani Mine	Under Preparation
2.	MP &MCP of KTK Coal Mine	
3.	MP & MCP of Indaram OCP	
4.	MP & MCP of IK-1A incline	
5.	MP & FMCP of Khairigura OCP Expansion Project	
6.	Report/Information of RK-7 & NT, SRP OC-II Expansion and GDK-1 & 3 Incline.	Note is under circulation & will be put-up in the ensuing Board meeting.

C) 1. FR/RCE/MS Under Preparation : 2 Nos.

Sl.No	Name of the Project	Remarks
1	RCE for RG OC II Extension	Note is under circulation & will be put-up in the ensuing Board meeting
2	RCE of KTKOC-III Expansion	Under Preparation

2. PFR/LoI/DMG Certifications Under Preparation : 4 Nos.

Sl.No	Name of the Project	PFR submitted to GM (Env) on	Remarks
1	Kistaram OC	24.06.2024	
2	Kondapuram UG	16.11.2024	
3	RKPOC, Ph-II	04.12.2024	
4	KTKOC-III	..	Under preparation

3. **OB Offloading Proposals (Scrutiny by PP dept.) : 4 Nos.**

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	GDK Coal Mine	747.293	36	Forwarded for approval.
2	KKOC	1041.294	48	
3	KTKOC-III	486.210	36	
4	RGOC-II	673.560	36	

D. **Projects costing more than Rs.500 Crores : Nil**

Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:

a) Mining Plans approved by MoC, GoI : 2 Nos.

- i. MP & FMCP of Dorli OC2
- ii. MP & MCP of RKPOC, Ph-II

b) MPs/FRs/RCEs approved by SCCL Board : 8 Nos.

- i. FR of RG OC I Extension (Ph-III)
- ii. Temporary Mine Closure Plan of MVK-1 & MVK -5
- iii. Participation of Coal Blocks Auction for dip side of PKOC Block.
- iv. MP & MCP of KTK OC III Expansion
- v. Temporary MCP of Boinapalli & Morgans pit
- vi. MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III.
- vii. TMCP of No.2 Incline, Bellampalli
- viii. TMCP of Hemachandrapuram mine

E. **Region-wise drilling progress – January, 2025:**

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH JANUARY-2025 (01.01.2025 to 31.01.2025)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	144.00	1	144.00	1
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	426.00	2	1156.00	7	1582.00	9
Total Mtg. Achieved	426.00	2	1300.00	8	1726.00	10
TARGET	500		2250		2750	
% Achievement	85.20		57.78		62.76	
Avg Mtg./Drill Month	213.00		162.50		172.60	
Cum.Drilling Mtg F.Y 2023-24 (m)	6818.50		18646.50		25465.00	
Cum.Drilling Mtg F.Y.2024-25 (m)	3624.00		12983.80		16607.80	
Present Deployment-11 Drills (KGM-2: RGM & BPA -9).						
Deployment during 2023-2024-12 Drills (KGM-3:RGM &BPA-9)						

2. **OUTSOURCED: NEW PATRAPARA & NAINI:**

BLOCK	Metreage drilled during the month January-2025	Cum.Drilling Mtg. F.Y.2024-25	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
Total	-	-	67880.90

F. **Status of foreign collaboration – January, 2025 : - Nil -**
