

**The Singareni Collieries Company Limited**  
(A Government Company)

**Performance report for the month of October, 2024**

**About SINGARENI .....**

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
<b>GST Registration Number</b>	<b>36AAACT8873F1Z1</b>
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

**No. of coal producing mines:**

Opencast	17
Underground	22
Total	39

**Share capital:**

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

<b>Shareholding pattern:</b>	<b>Amount (Rs. In crores)</b>	<b>% of paid-up capital</b>
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

**Board of Directors:**

**Chairman & Managing Director:**

1. Sri N. Balram

**Whole-time Directors:**

- |    |                           |                             |
|----|---------------------------|-----------------------------|
| 2. | Sri N. Balram             | Finance and CFO             |
| 3. | Sri D. Satyanarayana Rao  | Electrical & Mechanical     |
| 4. | Sri N V K Srinivas        | Operations and (PA&W) (FAC) |
| 5. | Sri G. Venkateswara Reddy | Planning & Projects         |

**Part-time Directors:**

- |     |                        |   |
|-----|------------------------|---|
| 6.  | Sri K.Rama Krishna Rao | Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.                                 |
| 7.  | Sri Ronald Rose        | Former Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.   |
| 8.  | Smt. Santosh           | Dy. Director General, Ministry of coal, Govt. of India, New Delhi.  |
| 9.  | Sri D.K. Solanki       | Dy. Secretary, Ministry of coal, Govt. of India, New Delhi.   |
| 10. | Sri J.P. Dwivedi       | Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S). |

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## Performance at a glance

Item	October, 2024			Oct., 2023	Increase/Decrease over October-23		Apr, 2024 to October, 2024			Apr,23 to Oct.,23	Increase/Decrease Over 2023-24	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
<b>Production (MT)</b>												
UG	0.534	0.340	63.7	0.508	-0.17	-33.0	4.085	2.814	68.89	3.309	-0.50	-15.0
OC	5.627	5.054	89.8	5.280	-0.23	-4.3	33.526	31.030	92.56	33.796	-2.77	-8.2
<b>Total</b>	<b>6.160</b>	<b>5.394</b>	<b>87.6</b>	<b>5.787</b>	<b>-0.39</b>	<b>-6.8</b>	<b>37.610</b>	<b>33.844</b>	<b>90.0</b>	<b>37.105</b>	<b>-3.26</b>	<b>-8.8</b>
<b>Off-take (MT)</b>	<b>6.160</b>	<b>5.355</b>	<b>86.9</b>	<b>5.767</b>	<b>-0.41</b>	<b>-7.1</b>	<b>37.610</b>	<b>34.712</b>	<b>92.30</b>	<b>38.749</b>	<b>-4.04</b>	<b>-10.4</b>
<b>O.B.R. (M.Cu.M.)</b>												
Departmental	4.650	4.493	96.63	3.582	0.91	25.4	29.130	23.193	79.620	24.591	-1.40	-5.7
Contractual	39.760	32.147	80.85	34.814	-2.67	-7.7	226.780	177.130	78.107	202.868	-25.74	-12.7
<b>Total</b>	<b>44.410</b>	<b>36.640</b>	<b>82.50</b>	<b>38.396</b>	<b>-1.76</b>	<b>-4.6</b>	<b>255.910</b>	<b>200.323</b>	<b>78.279</b>	<b>227.459</b>	<b>-27.14</b>	<b>-11.9</b>
<b>Composite Coal Performance (M.Cu.M)</b>	<b>48.517</b>	<b>40.236</b>	<b>82.9</b>	<b>42.255</b>	<b>-2.02</b>	<b>-4.78</b>	<b>280.983</b>	<b>222.886</b>	<b>79.32</b>	<b>252.195</b>	<b>-29.31</b>	<b>-11.62</b>
<b>O.M.S. (T)</b>												
UG	1.31	0.89	67.9	1.28	-0.39	-30.5	1.36	1.00	73.5	1.12	-0.12	-10.7
OC	22.53	13.07	58.0	11.98	1.09	9.1	18.11	12.40	68.5	12.00	0.40	3.3
<b>Overall</b>	<b>8.76</b>	<b>5.17</b>	<b>59.0</b>	<b>5.04</b>	<b>0.13</b>	<b>2.6</b>	<b>7.25</b>	<b>5.01</b>	<b>69.1</b>	<b>4.74</b>	<b>0.27</b>	<b>5.7</b>
Supply to Steel Plants (MT)	0.036	0.008	23.3	0.078	-0.07	-89.1	0.199	0.110	55.5	0.207	-0.10	-46.5
Supply to Power Sector (MT)	5.230	4.906	93.8	4.968	-0.06	-1.2	32.720	31.526	96.4	33.475	-1.95	-5.8
Plan Expenditure(Rs Cr)	213.33	194.53	91.2	157.28	37.25	23.7	853.33	783.64	91.8	688.05	95.59	13.9

**Chapter-I  
PRODUCTION**

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

**a) Area/ Region-wise production:**

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				October, 2024			Sept., 2024	Oct., 2023	Up to October, 2024-2025 (Progressive)		Up to Oct., 2023-24 (Prog.)	
UG	OC	Total		Target	Actual				Actual	Actual		Target
1	2	3	Kothagudem	14.62	0.09	12.79	12.88	8.71	10.82	74.85	73.29	78.43
0	2	2	Yellandu	2.55	0.00	4.36	4.36	3.18	3.72	16.55	24.29	21.25
1	2	3	Manuguru	10.71	0.14	9.34	9.48	5.47	11.04	66.89	61.44	78.48
<b>2</b>	<b>6</b>	<b>8</b>	<b>KGM Region</b>	<b>27.89</b>	<b>0.23</b>	<b>26.49</b>	<b>26.71</b>	<b>17.35</b>	<b>25.58</b>	<b>158.29</b>	<b>159.02</b>	<b>178.16</b>
0	1	1	Bellampalli	2.45	0.00	1.89	1.89	1.18	3.43	19.62	16.40	21.31
4	2	6	Mandamarri	3.32	0.43	1.15	1.58	1.64	3.66	20.97	15.46	21.83
7	2	9	Srirampur	5.97	1.05	2.52	3.58	2.78	4.04	37.78	24.71	29.47
<b>11</b>	<b>5</b>	<b>16</b>	<b>BPA Region</b>	<b>11.74</b>	<b>1.48</b>	<b>5.57</b>	<b>7.05</b>	<b>5.59</b>	<b>11.12</b>	<b>78.37</b>	<b>56.57</b>	<b>72.61</b>
3	1	4	RG I	3.85	0.73	3.19	3.92	2.99	3.46	24.73	23.92	22.76
1	1	2	RG II	8.31	0.14	7.12	7.26	5.30	8.67	51.27	46.60	46.15
	2	2	RG III	5.08	0.00	5.22	5.22	3.99	4.43	33.29	32.70	28.42
1		1	APA	0.18	0.26	0.00	0.26	0.13	1.84	3.52	3.36	6.61
4	2	6	Bhupalpalli	4.55	0.57	2.95	3.52	2.11	2.77	26.64	16.27	16.35
<b>9</b>	<b>6</b>	<b>15</b>	<b>RGM Region</b>	<b>21.97</b>	<b>1.69</b>	<b>18.48</b>	<b>20.18</b>	<b>14.52</b>	<b>21.17</b>	<b>139.44</b>	<b>122.85</b>	<b>120.28</b>
<b>22</b>	<b>17</b>	<b>39</b>	<b>Total SCCL</b>	<b>61.60</b>	<b>3.40</b>	<b>50.54</b>	<b>53.94</b>	<b>37.47</b>	<b>57.87</b>	<b>376.10</b>	<b>338.43</b>	<b>371.05</b>
				Average Production per working day			2.16	1.50	2.31			
				Average Production per calendar day			1.74	1.25	1.87			

**b) Technology-wise production:**

(in lakh tones)

Technology	October, 2024				October, 2023	Up to October, 2024-2025 (Progressive)				Up to Oct., 2023-24
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd	% in total Prodn.	Actual (Prog.)
Road headers	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.01
Long walls	0.00	0.13		0.24	1.55	2.24	2.66	118.79	0.79	5.60
BM	0.20	0.07	33.48	0.12	0.12	1.40	0.45	32.46	0.13	0.74
SDLs	3.64	2.27	62.28	4.21	2.40	26.66	16.54	62.03	4.89	18.74
LHDs.	0.37	0.19	51.73	0.35	0.32	2.58	1.41	54.74	0.42	1.82
Cont. Miner	1.12	0.74	66.00	1.37	0.69	7.96	7.07	88.82	2.09	6.18
<b>Total – UG</b>	<b>5.34</b>	<b>3.40</b>	<b>63.72</b>	<b>6.30</b>	<b>5.08</b>	<b>40.85</b>	<b>28.14</b>	<b>68.89</b>	<b>8.31</b>	<b>33.09</b>
Opencast	56.27	50.54	89.83	93.70	52.80	335.26	310.30	92.56	91.69	337.96
<b>Total(UG+OC)</b>	<b>61.60</b>	<b>53.94</b>	<b>87.57</b>	<b>100.00</b>	<b>57.87</b>	<b>376.10</b>	<b>338.44</b>	<b>89.99</b>	<b>100.00</b>	<b>371.05</b>

**c) Area-wise Grade-wise production for the month of October, 2024: (in lakh tonnes)**

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.09	0.86	0.76				2.70	8.40	0.08		12.88
YLD									2.00		2.30	0.06	4.36
MNG		0.14	2.11			0.72	1.84		3.18		1.49		9.48
<b>KGM REGION</b>	<b>0.00</b>	<b>0.14</b>	<b>2.19</b>	<b>0.86</b>	<b>0.76</b>	<b>0.72</b>	<b>1.84</b>	<b>0.00</b>	<b>7.88</b>	<b>8.40</b>	<b>3.87</b>	<b>0.06</b>	<b>26.71</b>
BPA						0.15	1.64		0.09				1.89
MM				0.62	0.10	0.19	0.11		0.56				1.58
SRP				1.62	0.38	1.30	0.16	0.12					3.58
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.24</b>	<b>0.48</b>	<b>1.65</b>	<b>1.91</b>	<b>0.12</b>	<b>0.65</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7.05</b>
RG-I			0.12	2.73		0.56	0.51						3.92
RG-II				0.18			3.74		3.34				7.26
RG-III			0.02		2.76		2.44						5.22
APA							0.26						0.26
BHPL	0.61			0.03	0.26		2.44	0.17					3.52
<b>RGM REGION</b>	<b>0.61</b>	<b>0.00</b>	<b>0.14</b>	<b>2.95</b>	<b>3.03</b>	<b>0.56</b>	<b>9.39</b>	<b>0.17</b>	<b>3.34</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>20.18</b>
<b>TOTAL</b>	<b>0.61</b>	<b>0.14</b>	<b>2.33</b>	<b>6.05</b>	<b>4.26</b>	<b>2.93</b>	<b>13.14</b>	<b>0.29</b>	<b>11.87</b>	<b>8.40</b>	<b>3.87</b>	<b>0.06</b>	<b>53.94</b>

Area Wise Grade Wise Production during April - 2024 to October - 2024 (in lakh tonnes)													
AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM			0.90	5.09	7.43				19.87	22.57	17.43		73.29
YLD							15.16		3.34		5.39	0.40	24.29
MNG		3.46	19.90		1.24	2.98	5.47		11.57	5.07	11.74		61.44
<b>KGM REGION</b>	<b>0.00</b>	<b>3.46</b>	<b>20.80</b>	<b>5.09</b>	<b>8.67</b>	<b>2.98</b>	<b>20.63</b>	<b>0.00</b>	<b>34.78</b>	<b>27.64</b>	<b>34.56</b>	<b>0.40</b>	<b>159.02</b>
BPA						6.14	9.81		0.44				16.40
MM				6.21	0.61	2.36	0.52		5.75				15.46
SRP				14.88	3.07	4.76	1.10	0.91	0.00				24.71
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>21.09</b>	<b>3.68</b>	<b>13.26</b>	<b>11.44</b>	<b>0.91</b>	<b>6.19</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>56.57</b>
RG-I			0.77	15.22		3.81	4.12						23.92
RG-II				6.71			24.69		15.21				46.60
RG-III			0.21		14.90		17.60						32.70
APA							3.36						3.36
BHPL	3.67			0.97	0.95		9.70	0.98					16.27
<b>RGM REGION</b>	<b>3.67</b>	<b>0.00</b>	<b>0.98</b>	<b>22.89</b>	<b>15.84</b>	<b>3.81</b>	<b>59.46</b>	<b>0.98</b>	<b>15.21</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>122.85</b>
<b>Total</b>	<b>3.67</b>	<b>3.46</b>	<b>21.78</b>	<b>49.07</b>	<b>28.19</b>	<b>20.05</b>	<b>91.53</b>	<b>1.89</b>	<b>56.18</b>	<b>27.64</b>	<b>34.56</b>	<b>0.40</b>	<b>338.43</b>

**d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)**

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	60.50	54.76	90.51	55.74	-0.98	-1.76	53.23	48.57
May	62.00	57.29	92.41	58.72	-1.43	-2.43	60.33	54.41
June	52.40	55.04	105.04	56.54	-1.50	-2.65	55.60	52.71
July	45.10	42.31	93.82	42.98	-0.66	-1.55	32.85	48.67
August	45.00	37.62	83.60	50.16	-12.54	-25.00	40.98	49.64
September	49.50	37.47	75.69	49.04	-11.57	-23.60	49.28	45.45
October	61.60	53.94	87.57	57.87	-3.93	-6.79	52.16	53.09
<b>Progressive</b>	<b>376.10</b>	<b>338.44</b>	<b>89.99</b>	<b>371.05</b>	<b>-32.61</b>	<b>-8.79</b>	<b>344.43</b>	<b>352.53</b>

**e) Reasons for loss of production:**

(In lakh tonnes)

Sl.No.	Reason	October, 2024	% in total loss of prodn.
1	Power shortage	--	--
2	<b>Industrial disputes</b>	--	--
	Due to extraneous reasons	--	--
	Strikes / Lay-offs	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	1.94	25.33
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions	5.72	74.67
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	--	--
<b>Total</b>		<b>7.66</b>	<b>100.00</b>

**f) Month-wise overburden removal:** The overburden removal target for the year 2024-25 is 481.00 Million Cu.Mtrs (53.00 Million Cu.Mtrs. for the Company and 428.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2024-25 Total (i+ii)			2023-24 Actual	Growth over 2023-24 %age	2022-23 Actual	2021-22 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	46.90	39.15	46.50	335.60	322.40	96.07	382.50	361.55	94.52	386.40	-6.43	375.30	308.84
May	46.90	39.03	83.23	334.60	298.07	89.08	381.50	337.11	88.36	400.38	-15.80	395.53	338.26
June	44.90	33.84	75.38	295.60	270.29	91.44	340.50	304.13	89.32	356.42	-14.67	315.35	261.11
July	35.70	18.37	51.46	286.00	124.30	43.46	321.70	142.67	44.35	181.34	-21.33	116.19	232.09
August	34.70	26.29	75.78	297.50	201.17	67.62	332.20	227.47	68.47	313.89	-27.53	256.39	272.59
Sept.	35.70	30.31	84.90	320.90	233.60	72.80	356.60	263.91	74.01	252.20	4.64	254.26	234.42
October	46.50	44.93	96.63	397.60	321.47	80.85	444.10	366.40	82.50	383.96	-4.57	339.76	339.37
<b>Prog.</b>	<b>291.30</b>	<b>231.93</b>	<b>79.62</b>	<b>2267.80</b>	<b>1771.30</b>	<b>78.11</b>	<b>2559.10</b>	<b>2003.23</b>	<b>78.28</b>	<b>2274.59</b>	<b>-11.93</b>	<b>2052.79</b>	<b>1986.68</b>

**g) Composite performance of Coal & OB Removal:**

(In lakh cu. Mtrs.)

Month	2024-2025			2023-24	Increase/ Decrease over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	422.83	398.05	94.14	423.57	-25.51	-6.02	410.79	341.22
May	422.83	375.30	88.76	439.52	-64.22	-14.61	435.75	374.53
June	375.43	340.83	90.78	394.11	-53.28	-13.52	352.42	296.25
July	351.77	170.88	48.58	210.00	-39.12	-18.63	138.09	264.54
August	362.20	252.55	69.73	347.32	-94.78	-27.29	283.71	305.69
September	389.60	288.89	74.15	284.89	4.00	1.40	287.11	264.72
October	485.17	402.36	82.93	422.55	-20.18	-4.78	374.54	374.76
<b>Progressive</b>	<b>2809.83</b>	<b>2228.86</b>	<b>79.32</b>	<b>2521.95</b>	<b>-293.10</b>	<b>-11.62</b>	<b>2282.41</b>	<b>2221.70</b>

**Chapter-II  
DESPATCHES**

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

**a) Month-wise:**

(In lakh tonnes)

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	60.50	56.59	93.53	60.04	-3.45	-5.75	56.72	54.43
May	62.00	56.60	91.29	62.69	-6.09	-9.71	61.30	57.95
June	52.40	53.74	102.57	57.43	-3.69	-6.42	54.68	54.59
July	45.10	42.14	93.44	45.86	-3.72	-8.11	33.56	50.28
August	45.00	42.28	93.96	54.14	-11.86	-21.91	40.33	49.83
September	49.50	42.22	85.30	49.66	-7.44	-14.99	47.73	45.85
October	61.60	53.55	86.93	57.67	-4.12	-7.14	51.31	54.19
<b>Progressive</b>	<b>376.10</b>	<b>347.12</b>	<b>92.30</b>	<b>387.49</b>	<b>-40.37</b>	<b>-10.42</b>	<b>345.64</b>	<b>367.11</b>

**b) Area/Region-wise despatches:**

(in lakh tonnes)

Area/ Region	October, 2024 Actual	Up to October, 2024-2025 (Progr.) Actual	October, 2023 Actual	October, 2022 Actual	October, 2021 Actual
Kothagudem	15.22	90.24	12.30	8.66	10.05
Yellandu	2.58	8.23	2.61	3.50	5.79
Manuguru	9.40	61.37	11.23	12.14	10.12
<b>KGM Region</b>	<b>27.20</b>	<b>159.85</b>	<b>26.15</b>	<b>24.29</b>	<b>25.97</b>
Belampalli	1.93	16.57	3.71	0.69	1.39
Mandamarri	1.38	13.34	2.69	3.11	3.74
Srirampur	4.08	29.02	4.82	4.00	6.17
<b>BPA Region</b>	<b>7.39</b>	<b>58.93</b>	<b>11.23</b>	<b>7.81</b>	<b>11.30</b>
Ramagundam-I	3.64	24.70	2.29	3.93	1.25
Ramagundam-II	6.42	41.67	8.42	7.77	9.01
Ramagundam-III & APA	6.11	44.83	7.04	5.67	4.79
Bhoopalpalli	2.80	17.14	2.54	1.83	1.88
<b>RGM Region</b>	<b>18.96</b>	<b>128.35</b>	<b>20.30</b>	<b>19.20</b>	<b>16.93</b>
<b>Total</b>	<b>53.55</b>	<b>347.12</b>	<b>57.67</b>	<b>51.31</b>	<b>54.19</b>
Target	<b>61.60</b>	<b>376.10</b>	<b>65.20</b>	<b>60.80</b>	<b>60.11</b>

**c) Mode-wise despatches:**

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
October, 2024	36.90	8.98	1.21	0.43	6.02	<b>53.55</b>
October, 2023	36.54	11.61	2.46	0.35	6.72	<b>57.67</b>
Up to October, 2024	239.10	56.13	4.60	2.74	44.55	<b>347.12</b>
Up to October, 2023	257.43	70.34	13.93	2.77	43.02	<b>387.49</b>

**d) Area-wise Grade-wise despatches for the month of October, 2024**

(in lakh tonnes)

AREA	RAW COAL												Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	
KGM		0.02	0.05	0.54	0.77				6.09	7.67	0.08		15.22
YLD									0.38		2.14	0.06	2.58
MNG		0.14	2.11			0.72	1.84		3.10		1.49		9.40
<b>KGM REGION</b>	<b>0.00</b>	<b>0.16</b>	<b>2.16</b>	<b>0.54</b>	<b>0.77</b>	<b>0.72</b>	<b>1.84</b>	<b>0.00</b>	<b>9.57</b>	<b>7.67</b>	<b>3.72</b>	<b>0.06</b>	<b>27.20</b>
BPA						0.19	1.71		0.03				1.93
MM				0.58	0.11		0.10		0.59				1.38
SRP			0.42	1.85	0.03	1.79							4.08
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.42</b>	<b>2.43</b>	<b>0.13</b>	<b>1.98</b>	<b>1.81</b>	<b>0.00</b>	<b>0.62</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7.39</b>
RG-I		0.01		3.42	0.02	0.19							3.64
RG-II			0.00	0.01			3.79		2.61				6.42
RG-III			0.02			6.02							6.04
APA							0.07						0.07
BHPL	0.48			0.04	0.22	0.02	2.03						2.80
<b>RGM REGION</b>	<b>0.48</b>	<b>0.01</b>	<b>0.03</b>	<b>3.47</b>	<b>0.24</b>	<b>6.23</b>	<b>5.89</b>	<b>0.00</b>	<b>2.61</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>18.96</b>
<b>Total</b>	<b>0.48</b>	<b>0.17</b>	<b>2.60</b>	<b>6.44</b>	<b>1.15</b>	<b>8.93</b>	<b>9.54</b>	<b>0.00</b>	<b>12.80</b>	<b>7.67</b>	<b>3.72</b>	<b>0.06</b>	<b>53.55</b>

**Area wise, grade wise despatches during April - 2024 to October - 2024 ( in lakh tonnes)**

AREA	RAW COAL													Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	UNG		
KGM		0.21	0.69	5.28	6.69		13.20	2.34	21.04	20.53	20.25		90.24	
YLD							2.78		0.72		4.33	0.40	8.23	
MNG		3.46	20.04		1.24	2.98	5.49		11.36	5.07	11.73		61.37	
<b>KGM REGION</b>	<b>0.00</b>	<b>3.67</b>	<b>20.73</b>	<b>5.28</b>	<b>7.93</b>	<b>2.98</b>	<b>21.48</b>	<b>2.34</b>	<b>33.12</b>	<b>25.60</b>	<b>36.31</b>	<b>0.40</b>	<b>159.85</b>	
BPA						13.19	3.00		0.38				16.57	
MM				5.80	0.66	0.00	0.51		6.37				13.34	
SRP			1.83	15.17	0.24	11.78							29.02	
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>1.83</b>	<b>20.96</b>	<b>0.90</b>	<b>24.98</b>	<b>3.50</b>	<b>0.00</b>	<b>6.75</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>58.93</b>	
RG-I		0.10	0.01	24.06	0.09	0.44							24.70	
RG-II			0.16	0.09			25.76		15.66				41.67	
RG-III			0.21			44.50							44.71	
APA							0.12						0.12	
BHPL	3.90			1.98	0.49	0.33	10.45						17.14	
<b>RGM REGION</b>	<b>3.90</b>	<b>0.10</b>	<b>0.38</b>	<b>26.13</b>	<b>0.58</b>	<b>45.28</b>	<b>36.33</b>	<b>0.00</b>	<b>15.66</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>128.35</b>	
<b>Total</b>	<b>3.90</b>	<b>3.77</b>	<b>22.94</b>	<b>52.38</b>	<b>9.41</b>	<b>73.24</b>	<b>61.31</b>	<b>2.34</b>	<b>55.53</b>	<b>25.60</b>	<b>36.31</b>	<b>0.40</b>	<b>347.12</b>	



## e) Coal off-take:

(in lakh tonnes)

Sector	October, 2024			Oct., 2023	Incr./Decr. over Oct.-23		Up to October, 2024			Up to Oct., 2023	Incr./Decr. over 2023-24	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.45	6.50	100.80	6.45	0.05	0.8	42.96	42.54	99.02	46.34	-3.80	-8.2
RDM BPH	0.23	0.00	0.00	0.00	0.00	-100.0	1.58	0.17	11.01	1.06	-0.89	-83.6
KTPP STAGE 1	1.64	1.70	103.92	2.83	-1.12	-39.7	11.36	9.62	84.66	12.55	-2.93	-23.4
BHADRADRI TPS	3.18	4.60	144.71	4.54	0.07	1.5	22.08	26.32	119.22	29.71	-3.39	-11.4
YADADRI TPS	0.00	0.00			0.00		8.50	0.00	0.00		0.00	
<b>T.GENCO TOTAL</b>	<b>11.50</b>	<b>12.81</b>	<b>111.37</b>	<b>13.82</b>	<b>-1.01</b>	<b>-7.3</b>	<b>86.48</b>	<b>78.66</b>	<b>90.95</b>	<b>89.67</b>	<b>-11.01</b>	<b>-12.3</b>
MUDDANUR - AP GENCO	3.00	0.98	32.60	1.26	-0.28	-22.3	19.65	9.24	47.03	12.42	-3.18	-25.6
VTPS	2.27	1.59	69.87	3.01	-1.43	-47.4	14.69	11.27	76.71	23.60	-12.33	-52.3
NTPC - RGM	9.10	8.54	93.83	8.71	-0.17	-2.0	55.90	57.31	102.52	64.80	-7.49	-11.6
NTPC SOLAPUR SUP THER	1.93	0.81	41.97	0.69	0.12		11.45	5.57	48.63	2.93	2.64	90.1
RAICHUR -KPCL	2.27	1.47	64.69	2.68	-1.22	-45.3	15.32	12.32	80.44	15.32	-3.00	-19.6
BELLARY KPCL	1.52	1.15	75.39	0.79	0.36	45.0	9.39	9.10	96.91	8.97	0.13	1.4
YERASMUS TPP	3.29	2.57	78.22	5.13	-2.56	-49.8	21.26	19.30	90.77	27.02	-7.72	-28.6
TANGEDCO	2.48	0.00	0.00	0.00	0.00		5.37	0.00	0.00	2.97	-2.97	-100.0
NTPC, TLG PROJECT PH-1	4.55	2.91	63.92	3.33	-0.42	-12.7	27.89	24.52	87.92	5.61	18.91	336.9
NTPC KUDGI	4.60	1.79	38.84	2.15	-0.37	-17.0	24.97	10.68	42.76	12.75	-2.07	-16.3
<b>POWER FSA TOTAL</b>	<b>46.51</b>	<b>34.60</b>	<b>74.39</b>	<b>41.58</b>	<b>-6.98</b>	<b>-16.8</b>	<b>292.38</b>	<b>237.96</b>	<b>81.39</b>	<b>266.07</b>	<b>-28.11</b>	<b>-10.6</b>
KORADI TPS	0.72	0.61	84.68	0.00	0.61		3.25	4.15	127.62	1.78	2.37	133.3
PARLI UNIT 8	1.08	2.07	191.41	2.37	-0.30	-12.5	2.15	9.49	441.58	15.64	-6.14	-39.3
SINGARENI THERMAL POWER PROJECT	2.00	4.85	242.63	5.34	-0.49	-9.1	18.87	25.84	136.95	32.52	-6.68	-20.5
NTPC, TLG PROJECT PH-2	0.00	0.00			0.00		0.00	0.00			0.00	
<b>BRIDGE LINK.MOU TOTAL</b>	<b>3.80</b>	<b>7.54</b>	<b>198.14</b>	<b>7.71</b>	<b>-0.18</b>	<b>-2.3</b>	<b>24.27</b>	<b>39.48</b>	<b>162.69</b>	<b>49.94</b>	<b>-10.45</b>	<b>-20.9</b>
NTPC MOUDA	0.00	0.85		0.00	0.85		0.00	3.14		0.48	2.66	550.8
NTPC SIMHADRI	0.00	1.05		0.00	1.05		0.00	2.11		5.76	-3.66	-63.5
NTPC LTD SIPAT	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC GADARWARA	0.00	0.53			0.53		0.00	2.12		0.00	2.12	
NTPC LARA STPP	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC TALCHER	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC KHARGONE	0.00	0.12			0.12		0.00	1.22		0.00	1.22	
NTPC TANDA	0.00	0.00			0.00		0.00	0.04		0.00	0.04	
NTPC UNCHAHAR	0.00	0.00			0.00		0.00	0.08		0.00	0.08	
NTPC FARAKA	0.00	0.24			0.24			0.33			0.33	
NSPCL (NTPC & SAIL)	0.01	0.12	1225.10	0.04	0.08		0.35	1.31	375.00	0.41	0.91	222.5
NTPC VALLUR	0.01	0.00	0.00	0.30	-0.30	-100.0	0.52	0.00	0.00	5.75	-5.75	-100.0
CHANDRAPUR (CSTPS)	0.00	1.83		0.00	1.83		4.76	8.17	171.60	2.57	5.60	217.5
MSEB BHUSWAL	0.20	0.20	102.11		0.20		0.00	0.78		0.00	0.78	
KHAPERKHEDA TPP	0.00			0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
PARAS TPS	0.00	0.00		0.00	0.00		0.00	0.25		0.08	0.17	207.8
NASHIK THER. PWR STTN.	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
SRIDAMODARAM SANJEEVAIAH TPH	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
KODARMA TPS	0.10	0.00	0.00		0.00		0.70	0.00	0.00	0.00	0.00	
DURGA STEEL PVT LTD	0.00	0.00		0.04	-0.04		0.00	0.00		0.53	-0.53	-100.0
CHANDRAPURA TPS	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
TANGEDCO (MTPS I & II)	1.42	0.53	37.36	0.00	0.53		3.65	15.89	435.31	3.03	12.86	424.0
APCPL IGSTPP, JHAJJAR	0.00	0.00			0.00		0.00	0.00		0.04	-0.04	-100.0
NORTH CHENNAI TPS	0.00	1.26			1.26		0.00	1.92			1.92	
<b>OTHER MOU</b>	<b>1.73</b>	<b>6.75</b>	<b>389.48</b>	<b>0.38</b>	<b>6.36</b>	<b>1655.5</b>	<b>9.98</b>	<b>37.37</b>	<b>374.46</b>	<b>18.74</b>	<b>18.63</b>	<b>99.4</b>
<b>MOU TOTAL</b>	<b>5.54</b>	<b>14.28</b>	<b>258.00</b>	<b>8.10</b>	<b>6.19</b>	<b>76.4</b>	<b>34.25</b>	<b>76.86</b>	<b>224.39</b>	<b>68.68</b>	<b>8.18</b>	<b>11.9</b>
POWER E AUCTION	0.25	0.18	70.00	0.00	0.18		0.57	0.45	78.07	0.00	0.45	
<b>TOTAL POWER</b>	<b>52.30</b>	<b>49.06</b>	<b>93.81</b>	<b>49.68</b>	<b>-0.62</b>	<b>-1.2</b>	<b>327.20</b>	<b>315.26</b>	<b>96.35</b>	<b>334.75</b>	<b>-19.49</b>	<b>-5.8</b>
CAPTIVE POWER	2.65	1.53	57.65	1.97	-0.44	-22.4	13.53	8.91	65.89	15.95	-7.04	-44.1
H.W.P	0.51	0.43	84.24	0.35	0.08	24.3	3.13	2.73	87.31	2.77	-0.04	-1.4
CEMENTS	2.66	0.95	35.82	2.66	-1.70	-64.1	13.41	7.78	58.05	17.48	-9.70	-55.5
SPONGE IRON	0.36	0.08	23.31	0.78	-0.69	-89.1	1.99	1.10	55.51	2.07	-0.96	-46.5
OTHER INDUS.FSA&N.FSA	1.26	0.82	65.03	1.58	-0.76	-48.0	7.03	9.00	128.03	10.65	-1.65	-15.5
E AUCTION NON POWER	1.85	0.67	36.34	0.66	0.01	2.0	9.81	2.32	23.67	3.82	-1.50	-39.2
<b>TOTAL NON POWER</b>	<b>9.30</b>	<b>4.49</b>	<b>48.28</b>	<b>7.99</b>	<b>-3.50</b>	<b>-43.8</b>	<b>48.90</b>	<b>31.86</b>	<b>65.15</b>	<b>52.74</b>	<b>-20.89</b>	<b>-39.6</b>
<b>TOTAL OFF-TAKE:</b>	<b>61.60</b>	<b>53.55</b>	<b>86.93</b>	<b>57.67</b>	<b>-4.12</b>	<b>-7.1</b>	<b>376.10</b>	<b>347.12</b>	<b>92.29</b>	<b>387.49</b>	<b>-40.37</b>	<b>-10.4</b>

**Chapter-III  
COAL STOCKS**

**a) Area/Region-wise & grade-wise closing stocks: October, 2024**

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGR D	WG-R	WG-SL	Total
KGM			0.03	0.95	0.76		0.01	0.03	1.58	2.03	0.21				5.60
YLD									0.01		3.27				3.28
MNG									0.08						0.08
<b>KGM REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.03</b>	<b>0.95</b>	<b>0.76</b>	<b>0.00</b>	<b>0.01</b>	<b>0.03</b>	<b>1.67</b>	<b>2.03</b>	<b>3.49</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.96</b>
BPA						0.02	0.06		0.06						0.15
MM				0.04	0.04	2.57	0.12		2.40				0.76	0.45	6.38
SRP			0.79	6.40	0.01	1.05	0.00	0.00							8.25
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.79</b>	<b>6.44</b>	<b>0.04</b>	<b>3.63</b>	<b>0.19</b>	<b>0.00</b>	<b>2.47</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.76</b>	<b>0.45</b>	<b>14.78</b>
RG-I				2.24	0.01	0.16	0.00								2.41
RG-II				0.12			1.68		2.93						4.73
RG-III					3.45	0.28	1.73								5.46
APA							0.11								0.11
BHPL	0.38			0.43	0.62	0.04	5.52	0.98							7.97
<b>RGM REGION</b>	<b>0.38</b>	<b>0.00</b>	<b>0.00</b>	<b>2.79</b>	<b>4.07</b>	<b>0.48</b>	<b>9.03</b>	<b>0.98</b>	<b>2.93</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>20.68</b>
<b>Total</b>	<b>0.38</b>	<b>0.00</b>	<b>0.81</b>	<b>10.18</b>	<b>4.88</b>	<b>4.11</b>	<b>9.23</b>	<b>1.01</b>	<b>7.07</b>	<b>2.03</b>	<b>3.49</b>	<b>0.00</b>	<b>0.76</b>	<b>0.45</b>	<b>44.42</b>

**b) Grade-wise & size-wise:**

(in lakh tonnes)

Type	Size	Grade	October, 2024	September, 2024	October, 2023
RAW COAL	Round	G5	0.289	0.014	0.009
		G7	0.658	0.009	0.018
		G9	0.000	0.000	0.000
		G10	0.044	0.021	0.003
		G11	0.017	0.005	0.040
		G15	1.144	0.002	0.002
		<b>Total</b>	<b>2.152</b>	<b>0.051</b>	<b>0.072</b>
	R.O.M	G5	0.017	0.006	0.007
		G8	0.075	0.056	0.020
		G9	0.041	0.051	0.134
		G10	0.124	0.117	0.087
		G11	0.302	0.320	0.281
		G12	0.004	0.005	0.002
		G13	2.396	0.001	0.019
	<b>Total</b>	<b>2.958</b>	<b>0.556</b>	<b>0.551</b>	
	Slack	G5	0.003	0.054	0.046
		G10	0.000	0.000	0.000
		G11	0.626	0.593	0.537
		G15	2.097	0.001	0.002
		<b>Total</b>	<b>2.725</b>	<b>0.648</b>	<b>0.585</b>
	Crushed (ROM)	G5	0.077	0.183	0.956
		G6	0.000	0.000	0.000
		G7	0.154	1.025	1.179
		G8	10.106	10.501	9.897
		G9	4.835	4.818	2.109
		G10	3.947	3.737	4.286
		G11	8.285	7.825	9.216
		G12	1.009	0.839	0.000
		G13	4.675	7.923	3.491
		G14	2.034	1.306	0.000
		G15	0.245	3.328	1.050
		UNG	0.000	0.000	0.000
		<b>Total</b>	<b>35.368</b>	<b>41.484</b>	<b>32.185</b>
WASHED COAL		R	0.762	0.837	1.187
	Slurry	0.454	0.454	0.454	
	<b>Total</b>	<b>1.216</b>	<b>1.292</b>	<b>1.642</b>	
<b>Grand Total</b>			<b>44.419</b>	<b>44.031</b>	<b>35.035</b>

**Chapter-IV  
MAN POWER**

**a) Area/Region-wise manpower:**

Area / Region	31.03.2024	30.09.2024	31.10.2024				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2652	2613	953	978	672	2603	-10	-49
YLD	671	686		386	301	687	1	16
MNG	2553	2564	250	1573	743	2566	2	13
<b>KGM Region</b>	<b>5876</b>	<b>5863</b>	<b>1203</b>	<b>2937</b>	<b>1716</b>	<b>5856</b>	<b>-7</b>	<b>-20</b>
BPA	1032	979	1	528	446	975	-4	-57
MMR	4968	4840	3067	491	1273	4831	-9	-137
SRP	9163	8817	6505	861	1396	8762	-55	-401
<b>BPA Region</b>	<b>15163</b>	<b>14636</b>	<b>9573</b>	<b>1880</b>	<b>3115</b>	<b>14568</b>	<b>-68</b>	<b>-595</b>
RG 1	5712	5548	3711	418	1369	5498	-50	-214
RG 2	3806	3799	896	2038	869	3803	4	-3
RG 3	4105	4215	2003	1674	555	4232	17	127
BHP	5380	5423	4008	426	952	5386	-37	6
<b>RGM Region</b>	<b>19003</b>	<b>18985</b>	<b>10618</b>	<b>4556</b>	<b>3745</b>	<b>18919</b>	<b>-66</b>	<b>-84</b>
HYD Office	118	115			116	116	1	-2
CORP Office	1519	1485	3		1477	1480	-5	-39
STPP	138	136			136	136		-2
Naini	20	21			21	21		1
<b>Total</b>	<b>41,837</b>	<b>41,241</b>	<b>21,397</b>	<b>9,373</b>	<b>10,326</b>	<b>41,096</b>	<b>-145</b>	<b>-741</b>
% in total manpower			<b>52.07%</b>	<b>22.81%</b>	<b>25.13%</b>	<b>100%</b>		

**b) Category-wise manpower status:**

Sl. No.	Category	As on 31.10. 2024		As on 30.09.2024		As on 31.10.2023	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2105	5.12	2113	5.12	2217	5.26
2	Monthly paid staff	9048	22.02	9078	22.01	9218	21.88
3	Time rated workers	24979	60.78	25132	60.94	26137	62.05
4	Piece rated workers	31	0.08	34	0.08	41	0.10
5	Badli fillers	75	0.18	75	0.18	103	0.24
6	Badli workers	4858	11.82	4809	11.66	4409	10.47
<b>Total</b>		<b>41096</b>	<b>100.00</b>	<b>41241</b>	<b>100.00</b>	<b>42125</b>	<b>100.00</b>

**c) Gender-wise manpower status:**

Sl. No.	Category	As on 31.10. 2024			As on 30.09.2024			As on 31.10.2023		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	1971	134	2105	1978	135	2113	2078	139	2217
2	Monthly Rated	8305	743	9048	8329	749	9078	8492	726	9218
3	Time rated Workers	24541	438	24979	24707	425	25132	25732	405	26137
4	Piece rated	31		31	34		34	41		41
5	Badli fillers	75		75	75		75	103		103
6	Badli workers	4330	528	4858	4275	534	4809	3969	440	4409
<b>Total</b>		<b>39253</b>	<b>1843</b>	<b>41096</b>	<b>39398</b>	<b>1843</b>	<b>41241</b>	<b>40415</b>	<b>1710</b>	<b>42125</b>

**Chapter-V  
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	October, 2024		Progressive 2024-25		September, 2024		October, 2023		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	31.58	5.64	20.57	7.72	18.44	3.54	31.83	2.05	May 24	14.32
Yellandu	30.66	47.10	27.10	39.09	25.09	34.66	29.50	40.48	Mar 24	53.98
Manuguru	26.19	20.00	22.69	18.90	22.65	15.55	22.68	19.58	Apr 24	23.84
KGM. Region	29.03	16.99	22.14	16.20	20.92	12.25	27.17	14.70	May 24	21.15
Ramagundam-I	5.29	2.00	4.61	2.33	4.51	2.47	5.65	2.61	Mar 24	4.04
Ramagundam-II	13.15	9.92	11.83	7.95	10.51	7.52	12.90	8.35	Mar 24	11.96
Ramagundam-III	13.77	10.24	10.44	10.16	8.32	8.44	10.38	8.15	May 24	11.89
Adriyala projects	0.71	0.69	1.86	1.35	0.68	0.36	5.92	5.72	Nov 23	5.81
Bhoopalpalli	1.18	0.66	1.17	0.62	1.21	0.66	1.23	0.60	Aug 24	0.67
RG. Region	6.27	4.11	5.52	3.93	4.94	3.50	6.37	4.20	Mar 24	6.35
Bellampalli	21.47	13.90	23.29	18.26	21.38	7.79	6.68	20.95	Jun 24	28.66
Mandamarri	4.14	1.44	3.55	1.81	3.58	1.29	5.79	2.03	Mar 24	3.50
Srirampur	3.03	1.91	2.65	1.83	2.42	1.12	2.70	1.32	Mar 24	3.96
BPA Region	4.28	2.42	3.93	2.67	3.70	1.53	3.85	2.59	Mar 24	4.49
<b>UG MINES</b>	<b>1.31</b>	<b>0.89</b>	<b>1.36</b>	<b>1.00</b>	<b>1.32</b>	<b>0.89</b>	<b>1.75</b>	<b>1.28</b>	<b>Nov 23</b>	<b>1.37</b>
<b>OC MINES</b>	<b>22.53</b>	<b>13.07</b>	<b>18.11</b>	<b>12.40</b>	<b>16.19</b>	<b>9.51</b>	<b>20.12</b>	<b>11.98</b>	<b>Mar 24</b>	<b>17.15</b>
<b>SCCL (Overall)</b>	<b>8.76</b>	<b>5.17</b>	<b>7.25</b>	<b>5.01</b>	<b>6.64</b>	<b>3.86</b>	<b>8.58</b>	<b>5.04</b>	<b>Mar 24</b>	<b>7.44</b>

**Chapter-VI  
WELFARE AMENITIES**

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
<b>Total</b>		<b>7</b>	<b>821</b>	<b>22</b>

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

**II) PME Targets & Achievement October, 2024;**

OHS	Annual (Jan.-Oct.)		Monthly	
PME	Targets	Achieved	Targets	Achieved
	13053	7257	968	1355
IME	Regular		Contract	
	663		900	

**V) Amount spent for the cases referred to outside hospitals for treatment:**

October, 2024 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
8.18	12.17	106.34	257.35	<b>384.04</b>

**VII) Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **October, 2024** following operations have been done.

Category	October, 2024	January- October, 2024
Vasectomy	-	19
Tubectomy	29	261
Tubectomy with LSCS	75	558
<b>Total</b>	<b>104</b>	<b>838</b>

**VIII) Medical Camps/Health awareness Programs.**

Medical Camps	October, 2024	January- October, 2024
No. of Medical Camps conducted	36	477
No. of health awareness programmes conducted at Mines/Dept., /colonies	5	63
No. of school health programmes conducted	1	5

**IX) Mine Accidents/Special Leave**

Mine accidents/ Spl.leave	October, 2024	January- October, 2024
a) No. of Patients under MINE accident rolls >1 month	39	239
b) No. of employees under Spl.Leave >3 months.	95	1018

**X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.**

Treatment (OP/IP)	October, 2024	January- October, 2024
a) No. of Patients Availed OP Treatment	76993	976786
b) No. of Admission	2574	22572
c) No. of surgeries done	367	3506

- c) Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.11.2024		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	24	1141	1165
2.	SCHS, YELLANDU	57	509	566
3.	SCHS, MANUGURU	160	471	631
4.	SCHS, SECTOR-II, GODAVARIKHANI	47	460	507
5.	SCHS, SECTOR-III, GODAVARIKHANI	229	277	506
6.	SCHS, BHUPALAPALLY	82	280	362
7.	SCHS, COAL CHEMICAL COMPLEX	71	520	591
8.	SCHS, KALYANIKHANI	70	481	551
9.	SCHS, GOLETI	20	369	389
10.	S.C.POLYTECHNIC, MANCHERIAL	230	548	778
11.	SCWJC, KOTHAGUDEM	28	655	683
12.	SCWDC, Kothagudem (a). UG Courses	41	823	864
	(b). PG Courses	2	77	79
<b>Grand total</b>		<b>1061</b>	<b>6611</b>	<b>7672</b>

- f) **Housing:** About **48,302** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **October, 2024** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2040	1480	100.00	209	2249	100.00
2.	KGM Area	4457	2603	100.00	434	4891	100.00
3.	YLD	1273	687	100.00	0	1273	100.00
4.	MNG	2529	2566	98.56	0	2529	98.56
5.	MDM & GLT	1799	975	100.00	0	1799	100.00
6.	MM & BPA township	8098	4831	100.00	0	8098	100.00
7.	SRP	7146	8762	81.56	0	7146	81.56
8.	RG-I	7105	5498	100.00	0	7105	100.00
9.	RG-II & III	8657	8035	100.00	0	8657	100.00
10.	BHPL	4741	5386	88.02	0	4741	88.02
11.	STPP	457	136	100.00	0	457	100.00
<b>Total</b>		<b>48302</b>	<b>40959</b>	<b>100.00</b>	<b>643</b>	<b>48945</b>	<b>100.00</b>

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.  
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.  
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.  
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (34.24%).  
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (62.79%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16<sup>th</sup> Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

**Activities during the month of October, 2024;**

1. The details of trainings started are indicated hereunder :

Sl. No	Area	Courses	On going
1	CORP	Tailoring-2 batches	82
		Beautician-2 batches	75
		Maggam work-1 batch	25
		Preprimary Teacher Training-1 batch	35
2	KGM	Tailoring-1 batch	25
		Maggam work- 1 batch	20
3	MNG	Tailoring- 3 batches	75
		Beautician- 1 batch	25
		Maggam work- 1 batch	25
		Jute bag- 1 batch	25
4	RG-1	Tailoring- 1 batch	30
		Fashion designing- 1 batch	30
		Maggam work-1 batch	30
5	RG-2	Tailoring- 2 batches	61
		Fashion designing- 2 batches	52
		Computer DTP- 2 batches	55
6	MMR	Tailoring- 3 batches	75
		Beautician-2 batches	56
		Fashion designing- 2 batches	45
		Maggam work- 1 batch	20
		Multimedia-1 batch	20
7	STPP	Tailoring- 1 batch	29
		<b>TOTAL</b>	<b>915</b>

2. Various vocational courses are continuing in different areas.  
3. Yoga classes are also continuing with local yoga faculties.  
4. Sales activity at Shilparamam shop is continuing.

**Chapter-VII  
INDUSTRIAL RELATIONS**

**a) Strikes:**

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
October, 2024	-	-	-	-	-	-	-	-
October, 2023	-	-	-	-	-	-	-	-
Up to October, 2024-25	-	-	-	-	-	-	-	-
Up to October, 2023-24	-	-	-	-	-	-	-	-

**b) Lay-offs:**

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
October, 2024	-	-	-
October, 2023	-	-	-
Up to October, 2024-25	-	-	-
Up to October, 2023-24	01	993	796

**Chapter-VIII  
SAFETY**

**a) Area-wise accidents:**

AREA	October, 2024				October, 2023				Jan- October, 2024				Jan- October, 2023				
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	
Corporate																	
Kothagudem											1	1			1	1	
Yellandu													1	1	2	2	
Manuguru											6	6			3	3	
Ramagundam-I			2	2			1	1	2	2	12	12	1	1	7	7	
Ramagundam-II			1	1			1	1			11	11	1	1	9	9	
Ramagundam-III			3	3					1	2	11	11	2	2	2	2	
Bhoopalpalli							2	2			8	8			14	14	
Bellampalli											3	3					
Mandamarri							1	1	1	1	6	6			7	7	
Srirampur			1	1							17	17			11	11	
<b>Total</b>	-	-	<b>7</b>	<b>7</b>	-	-	<b>5</b>	<b>5</b>	<b>4</b>	<b>5</b>	<b>75</b>	<b>75</b>	<b>5</b>	<b>5</b>	<b>56</b>	<b>56</b>	

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

**b) Cause-wise accident report: for the month of October, 2024 vs 2023**

Cause	October - 2024						October - 2023						
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R	
ROPE HAULAGE			2	2									
HEMM other than dumpers											1	1	
OTHER MACHINERY									1	1	1	1	
FALL OF PERSONS			3	3					2	2	1	1	
FALL OF OBJECTS			1	1							1	1	
OTHER THAN ABOVE			1	1	1	1			2	2	1	1	
<b>Total</b>	-	-	<b>7</b>	<b>7</b>	<b>1</b>	<b>1</b>	-	-	<b>5</b>	<b>5</b>	<b>5</b>	<b>5</b>	

**Cause-wise accidents: (Progressive) for the year (Jan- October) 2024 vs 2023**

Cause	Jan- October, 2024						Jan- October, 2023					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
FALL OF ROOF			2	2	2	4	1	1	1	1		
FALL OF SIDES			2	2	2	2			2	2	4	5
ROPE HAULAGE	1	1	14	14	2	2			8	8	1	1
CONVEYORS			1	1					1	1	1	1
DUMPERS									2	2	1	1
OTHER WHEELED TRACKLESS			1	1					2	2		
OTHER NON-WINDING MACHINERY					1	1						
HEMM other than dumpers			1	1	1	1	2	2	2	2	4	4
OTHER MACHINERY	1	1	5	5	3	3	1	1	3	3	3	3
EXPLOSIVES												
ELECTRICITY					1	1					1	1
FALL OF PERSONS			20	20	18	18			16	16	17	17
FALL OF OBJECTS	1	1	9	9	9	9			9	9	14	14
OTHER THAN ABOVE	1	2	20	20	18	21	1	1	10	10	14	14
<b>Total</b>	<b>4</b>	<b>5</b>	<b>75</b>	<b>75</b>	<b>57</b>	<b>62</b>	<b>5</b>	<b>5</b>	<b>56</b>	<b>56</b>	<b>60</b>	<b>61</b>

FA-Fatal accidents; F-Fatalities; SA-Serious accidents; S-Seriously injured; RA-Reportable accidents, R-Reportable injuries.

c) **Accident rate:**

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed (annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
October, 2024	--	1.30	--	2.02	--	0.20
October, 2023	--	0.86	--	1.36	--	0.13
Jan- October, 2024	0.09	1.38	0.14	2.12	0.14	2.03
Jan- October, 2023	0.09	0.98	0.13	1.48	0.13	1.46

d) **Circulars / recommendations issued in the month of October, 2024 on safety matters.**

**(During January, 2024 to September, 2024 - 69 Nos. of letters/ Circulars/ Pamphlets, etc. were circulated).**

70. Letter No. CRP/ISO/AC/63/2024/862, dated 05.10.2024 – sent to All Area GMs regarding Rising trend of serious accidents during the current year and advised to put concerted effort to reduce accidents and enhance the safety.
71. Letter No. CRP/ISO/SA/114/2024/875, dated 07.10.2024 - sent to All Area GMs were requested to advise the Mine Managers to conduct safety audit on blasting in OC mines..
72. Letter Nos. CRP/ISO/OT/172/2024/884 to 891, dated 07.10.2024 - sent to All Area GMs, Agents and Managers regarding underground inspections of Agents, Managers and Safety Officers to ensure the implementation of SMP/SOPS by doing surprise visits.
73. Letter No. CRP/ISO/HLEC/128/2024/893, dated 10.10.2024 - sent to All Area GMs, Agents/POs/PEs/ ASOs/ Managers to send ATR on the High Level Expert Committee the recommendations on relevant points pertaining to the area/dept.
74. Letter No. CRP/ISO/AC/63/2024/895, dated 10.10.2024 – sent to GMs RG-I,II,III, BHP, SRP & MM Areas regarding increasing of serious accidents review meeting conducted on 18.10.2024 at GM Office RG-I Area.
75. Letter No. CRP/ISO/DGMS/Workshop/2024/898, dated 16.10.2024 -Organized a Workshop of “Safe working practices in coal mining” for Electrical, Mechanical and Mining Engineers of SCCL on 28.10.2024 at CGO Complex, O/o Dy.DGMS, Kavadiguda, Secunderabad .
76. Letter No. CRP/ISO/OT/172/2024/909 to 917, dated 22.10.2024 - sent to All Area GMs were requested to ensure all the executives to write digital diary on daily basis at the end of the shift/duty as per the statute compliance.

**Chapter-IX  
FINANCIAL**

- a) **Annual plan:** The total funding of Rs.1600 crores of capital expenditure for 2024-25 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2024-25 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2024-25	Actual for Oct.-2024	Actual up to Oct. -2024
1	Plant & Machinery	251.44	38.67	128.88
2	Development	160	6.67	51.28
3	Buildings	180	15.36	86.19
4	Furniture & Fixture	8.56	0.08	5.37
5	Lands	500	119.58	336.38
6	Railway Sidings	50	0	5.84
7	STPP	250	2.97	110.03
8	Solar Power	200	11.2	59.67
	<b>Total</b>	<b>1600.00</b>	<b>194.53</b>	<b>783.64</b>



**c) Ways & Means Budget for November, 2024:**

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-1736	Salaries & Wages	277
Coal Sales	1997	CMPF, Pension & CMPS	131
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	103
		GST (TDS)	10
		GST	241
		Supplier/Contractors etc.,	710
		OB removal	160
		Coal & Sand Transport	20
		Solar Payments	15
		Power bills	30
		Land acquisition and R&R	40
		Interest/ Instalment on STPP Loan (SBI, ICICI & BoB)	19
		<b>Closing Balance</b>	<b>-1513</b>
<b>Total:</b>	<b>261</b>	<b>Total</b>	<b>261</b>

**d) Amounts outstanding from major parties for coal supplies as on 31.10.2024 (Provisional)**

**i. Coal dues:**

(Rs. in lakhs)

Name of the party	Opening balance as on 1.10.2024	Supplies made during Oct.,2024	Receipts during October, 2024	Total dues as on 31.10.2024	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	1108737	59947	4335	1164349	1126594	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	94012	8943	14193	88762	80597	8165	
3. N.T.P.C.	-4058	81051	73559	3434	2304	1130	
4. MAHAGENCO	19893	27980	17500	30373	30373	0	
5 K.P.C.L.	49518	20898	0	70416	67516	2900	Provision towards the said amount is already made in Books.
6. TANGEDCO	7622	15491	9572	13541	13541	0	
<b>Total</b>	<b>1275724</b>	<b>214310</b>	<b>119159</b>	<b>1370875</b>	<b>1320925</b>	<b>49950</b>	

**ii. Power dues:**

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.10.2024	Supplies for October, 2024	Late payment surcharge (LPS) during the period	Payments received in Oct., 2024	Closing balance as on 31.10.2024*	Undisputed amount *	Disputed amount
1	TSPCC	22,089.09	405.10	298.01	587.70	22,204.50	22,204.50	-

\* It includes LPS amount of Rs.10,890.43 Crs till September-2024.

**e) Ageing analysis of outstanding amounts from major customers:**

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37757	3600	443850	562213	116929	1164349	644
2.	APGENCO	8165	8	-475	48393	32671	88762	210
3.	NTPC	1130	288	346	-6493	8163	3434	1
4.	MAHAGENCO	0	0	1054	17194	12125	30373	48
5.	K.P.C.L	2925	2508	3243	17692	44048	70416	71
6.	TANGEDCO	0	0	0	12420	1122	13541	25
	<b>Total</b>	<b>49976</b>	<b>6403</b>	<b>448019</b>	<b>651419</b>	<b>215058</b>	<b>1370875</b>	

f) Operating/ working results for & up to October, 2024 (Coal) :

Particulars	For Sept.-2024 (Prov.)		October-2024 (Prov.)				October - 2023 (Prov.)				October - 2024 (BE)			
			For		Upto		For		Upto		For		Upto	
Gross Production (L.Ts)	37.65		53.08		337.59		57.87		369.81		59.32		375.21	
Opencast (L.Ts)	34.15		49.68		309.46		52.80		336.70		54.80		339.50	
Underground (L.Ts)	3.50		3.40		28.14		5.08		33.10		4.52		35.72	
Revenue Prodn. (L.Ts)	37.65		53.08		337.59		57.87		369.81		59.32		375.21	
Despatches (L.Ts)	42.22		53.54		347.11		57.72		387.62		59.32		375.21	
OBR-Company (L.Cum)	30.76		37.38		226.37		37.82		246.24		51.60		326.60	
Off loading (L.cum)	228.18		287.13		1713.96		347.90		1979.23		420.62		2479.37	
Total (L.Cum)	258.94		324.52		1940.34		385.72		2225.47		472.22		2805.97	
Actual Manshifts (Lakhs)	8.02		7.93		57.52		8.18		59.90		8.33		61.41	
Paid Manshifts (Lakhs)	9.79		9.68		70.18		9.97		73.08		10.16		74.92	
E.M.S. (Rs.) - Actual	6220		6348		6368		6547		6530		6859		6799	
<b>ELEMENTS OF COST</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>
Salaries & Wages	608.89	1617.17	614.27	1157.31	4469.22	1323.84	653.01	1128.38	4772.41	1290.49	696.84	1174.68	5093.68	1357.54
Explosives	67.67	179.73	85.33	160.76	646.41	191.48	98.57	170.32	733.81	198.43	136.07	229.37	776.55	206.96
HSD & Lubes	213.20	566.26	266.88	502.81	1718.67	509.09	342.69	592.15	2018.70	545.87	366.73	618.20	2078.98	554.08
Other Stores & Spares	69.72	185.17	67.82	127.77	435.04	128.86	54.71	94.54	406.09	109.81	63.61	107.22	445.25	118.67
Purchased Power	43.11	114.50	43.19	81.38	319.83	94.74	61.93	107.00	325.19	87.93	30.06	50.67	206.38	55.00
Contractual Exp-Coal	11.52	30.61	25.99	48.97	147.80	43.78	34.33	59.33	147.75	39.95	31.25	52.68	197.65	52.68
Contractual Exp-OB Removal	195.07	518.09	210.59	396.77	1061.64	314.47	197.61	341.46	1118.11	302.35	202.20	340.86	1191.90	317.66
Hiring & R&M Expenses	40.06	106.40	44.11	83.10	269.43	79.81	52.49	90.70	313.43	84.75	54.34	91.59	343.67	91.59
Medical Expenses	8.06	21.41	7.84	14.76	44.97	13.32	7.44	12.85	65.92	17.83	11.39	19.21	84.02	22.39
Other Expenses	25.57	67.90	28.96	54.56	-539.78	-159.89	28.91	49.95	227.47	61.51	49.43	83.32	336.06	89.56
Coal Transport	16.85	44.76	15.83	29.82	102.08	30.24	13.85	23.93	97.86	26.46	17.10	28.83	108.16	28.83
Depreciation	72.42	192.33	79.13	149.09	523.33	155.02	71.85	124.16	512.24	138.51	80.11	135.05	553.04	147.39
Backfilling & Mine Closure	178.76	474.78	180.52	340.11	1258.37	372.75	188.26	325.31	1332.59	360.34	183.42	309.19	1283.92	342.18
OBR Adjustment	-12.66	-33.62	-19.50	-36.75	-117.44	-34.79	9.66	16.68	518.92	140.32	0.93	1.57	177.25	47.24
<b>Total Cost of Prodn.</b>	<b>1538.25</b>	<b>4085.50</b>	<b>1650.95</b>	<b>3110.46</b>	<b>10339.57</b>	<b>3062.72</b>	<b>1815.30</b>	<b>3136.75</b>	<b>12590.49</b>	<b>3404.55</b>	<b>1923.47</b>	<b>3242.43</b>	<b>12876.52</b>	<b>3431.79</b>
Sale Value of Prodn.	1566.95	4161.73	2153.52	4057.31	13663.18	4047.22	2264.27	3912.55	14796.72	4001.13	2358.60	3975.93	14885.06	3967.10
<b>Profit Before Tax</b>	<b>28.70</b>	<b>76.23</b>	<b>502.57</b>	<b>946.86</b>	<b>3323.61</b>	<b>984.50</b>	<b>448.97</b>	<b>775.80</b>	<b>2206.23</b>	<b>596.58</b>	<b>435.13</b>	<b>733.51</b>	<b>2008.55</b>	<b>535.31</b>

g) Operating / working results for & up to October, 2024 (Power):

Description	Sept., 2024	October, 2024 (Provisional)		October.,2023 (Provisional)		BE October, 2024	
	For	For	Upto	For	Upto	For	Upto
Gross Generation(MU)	679.97	748.61	4244.76	878.01	5310.82	857.09	5018.11
Auxiliary consumption(MU)	43.80	49.42	266.67	53.07	333.92	49.28	288.54
Net Export(MU)	636.17	699.19	3978.09	824.94	4977.15	807.81	4729.57

Description		September, 2024		October, 2024 (Provisional)				October,2023 (Provisional)				BE October, 2024			
		For		For		Upto		For		Upto		For		Upto	
S. No	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.45	0.07	4.50	0.06	28.60	0.07	3.90	0.05	28.27	0.06	5.06	0.06	35.42	0.07
2	Stores:														
	a.Coal	246.17	3.87	276.93	3.96	1541.36	3.87	309.40	3.75	1882.15	3.78	291.66	3.61	1707.60	3.61
	b.Oil (LDO & HFO)	1.85	0.03	1.01	0.01	3.32	0.01	0.17	0.00	5.54	0.01	1.14	0.01	6.70	0.01
	c.Stores (consumables)	4.85	0.08	4.16	0.06	26.61	0.07	6.59	0.08	31.12	0.06	4.54	0.06	31.75	0.07
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	25.06	0.05	-	-	-	-
	<b>Sub Total (2a+2b+2c+2d)</b>	<b>252.87</b>	<b>3.97</b>	<b>282.10</b>	<b>4.03</b>	<b>1571.29</b>	<b>3.95</b>	<b>316.16</b>	<b>3.83</b>	<b>1943.87</b>	<b>3.91</b>	<b>297.34</b>	<b>3.68</b>	<b>1746.05</b>	<b>3.69</b>
3	Other expenses:														
	a.CISF	3.23	0.05	2.16	0.03	15.84	0.04	2.50	0.03	18.53	0.04	4.14	0.05	28.95	0.06
	b.Power Bills	0.23	0.00	0.26	0.00	1.54	0.00	0.24	0.00	1.62	0.00	0.35	0.00	2.45	0.01
	c.Insurance	1.34	0.02	1.34	0.02	9.29	0.02	1.05	0.01	7.37	0.01	1.06	0.01	7.40	0.02
	d.O&M charges	7.45	0.12	7.45	0.11	45.29	0.11	7.45	0.09	63.86	0.13	8.37	0.10	58.57	0.12
	e.Bills (others)	3.85	0.06	4.43	0.06	29.82	0.07	3.78	0.05	20.65	0.04	4.31	0.05	30.19	0.06
	<b>Sub Total (3a+3b+3c+3d+3e)</b>	<b>16.10</b>	<b>0.25</b>	<b>15.64</b>	<b>0.22</b>	<b>101.78</b>	<b>0.26</b>	<b>15.02</b>	<b>0.18</b>	<b>112.03</b>	<b>0.23</b>	<b>18.22</b>	<b>0.23</b>	<b>127.55</b>	<b>0.27</b>
4	Depreciation & Interest:														
	a.Depreciation	36.78	0.58	36.78	0.53	252.70	0.64	36.12	0.44	249.27	0.50	36.78	0.46	257.48	0.54
	b.Interest	15.85	0.25	15.85	0.23	108.55	0.27	18.20	0.22	128.13	0.26	15.21	0.19	106.49	0.23
	<b>Sub Total(4a+4b)</b>	<b>52.63</b>	<b>0.83</b>	<b>52.63</b>	<b>0.75</b>	<b>361.25</b>	<b>0.91</b>	<b>54.32</b>	<b>0.66</b>	<b>377.40</b>	<b>0.76</b>	<b>52.00</b>	<b>0.64</b>	<b>363.98</b>	<b>0.77</b>
5	<b>Total Generation Cost(1 to 4)</b>	<b>326.05</b>	<b>5.13</b>	<b>354.87</b>	<b>5.08</b>	<b>2062.92</b>	<b>5.19</b>	<b>389.40</b>	<b>4.72</b>	<b>2461.57</b>	<b>4.95</b>	<b>372.61</b>	<b>4.61</b>	<b>2273.00</b>	<b>4.81</b>
6	Sales	359.12	5.65	389.11	5.57	2257.94	5.68	428.41	5.19	2654.77	5.33	404.04	5.00	2492.49	5.27
7	Other income	1.56	0.02	0.37	0.01	19.31	0.05	0.12	0.00	1.97	0.00	0.42	0.01	2.92	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	<b>Profit Before Tax {(6+7+8)-5}</b>	<b>34.63</b>	<b>0.54</b>	<b>34.61</b>	<b>0.50</b>	<b>214.33</b>	<b>0.54</b>	<b>39.13</b>	<b>0.47</b>	<b>195.17</b>	<b>0.39</b>	<b>31.84</b>	<b>0.39</b>	<b>222.41</b>	<b>0.47</b>

h) Summary of provisional working results for October, 2024

(Rs.Crs)

PARTICULARS	For Sept.-2024 (Prov.)	October-2024 (Prov.)		October-23 (Prov.)		October-24 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	28.70	502.57	3323.61	448.97	2206.23	435.13	2008.55
Power	34.63	34.61	214.33	39.13	195.17	31.84	222.41
Investment & Other Income	66.60	64.25	466.57	77.39	530.91	61.58	425.07
<b>Profit (+) / Loss(-) Before Tax</b>	<b>129.94</b>	<b>601.43</b>	<b>4004.50</b>	<b>565.49</b>	<b>2932.31</b>	<b>528.55</b>	<b>2656.03</b>

**Chapter-X**  
**STORES INVENTORY**

**a) Plant wise inventory status – October, 2024**

(Rs. in crores)

Sl. No.	AREA STORES	As on	As on	As on	Variance with	Consumpti	SMC
		01.04.2024 [ Mar.'24 ]	01.10.2024 [ Sept.'24 ]	01.11.2024 [ Oct.'24 ]	respect to Mar'24 to Oct.'24 +/-	on Value Nov.' 23 – Oct.'24	
1	1350 MNG OC Stores	23.97	25.29	24.66	0.69	947.61	0.31
2	1250 YLD Area Stores	2.73	2.58	2.72	-0.01	94.69	0.34
3	3250 MM Area Stores	13.79	12.88	13.57	-0.22	322.74	0.50
4	2450 BHP Area Stores	5.47	4.68	4.89	-0.58	338.94	0.17
5	2351 RG-III OC2 Stores	19.05	18.52	17.72	-1.33	210.54	1.01
6	2250 RG-II Area Stores	33.79	31.44	32.04	-1.75	501.89	0.77
7	3450 SRP Area Stores	20.32	19.78	18.51	-1.81	405.37	0.55
8	2350 RG-III OC1 Stores	19.76	18.92	17.88	-1.88	110.55	1.94
9	3150 BPA Area Stores	11.77	8.79	8.19	-3.58	332.76	0.30
10	1150 KGM Area Stores	14.19	12.24	10.48	-3.71	736.11	0.17
11	2251 RG-II RG-OC3 Stores	55.40	52.46	51.57	-3.83	447.93	1.38
12	1050 Central Stores	20.84	17.09	16.87	-3.97	2.50	81.03
	<b>Area Stores Total</b>	<b>241.09</b>	<b>224.67</b>	<b>219.10</b>	<b>-21.99</b>	<b>4451.64</b>	<b>0.59</b>
	<b>PIT STORES</b>						
1	1197 JVR CHP	9.92	24.69	27.5	17.58	22.95	14.38
2	2205 RG-II OC RG-OC3	10.04	12.63	26.63	16.59	324.78	0.98
3	2303 RG-III RG OC-I	1.17	2.72	5	3.83	139.65	0.43
4	1392 MNG Explosives SMS	2.81	3.77	4.57	1.76	151.37	0.36
5	2392 RG III SMS Plant	5.61	4.77	7.32	1.71	239.22	0.37
6	2390 RG-III CHP OC-1 CHP	1.67	3.22	3.04	1.37	14.55	2.51
7	3403 SRP UG RK-7 Inc.	0.43	0.89	0.98	0.55	9.70	1.21
8	2460 BHP Area Workshop	0.00	0.15	0.53	0.53	0.00	
9	3260 MM Area Workshop	0.85	1.31	1.36	0.51	3.47	4.70
10	1105 KGM OC JVR OC-I	4.69	5.44	5.18	0.49	89.82	0.69
11	3490 SRP CSP	1.25	1.87	1.68	0.43	5.36	3.76
12	2190 RG-I CSP GDK-1 CSP	0.72	0.94	1.01	0.29	3.21	3.78
13	1360 MNG Area Workshop	0.66	0.71	0.91	0.25	2.52	4.34
14	3206 MM UG Kasipet Mine	0.17	0.72	0.41	0.24	6.48	0.76
15	3407 SRP UG SRP 3&3A Inc	0.38	0.62	0.58	0.20	7.49	0.93
16	2401 BHP UG KTK 1&1A Inc.	0.64	1.8	0.84	0.20	10.21	0.99
17	3214 MM UG KASIPET-2 INCL.	0.66	1.1	0.85	0.19	4.91	2.08
18	3290 MM RKP CSP	0.19	0.22	0.36	0.17	2.00	2.16
19	3213 MM OC KKOC	1.58	2.04	1.73	0.15	23.59	0.88
20	2204 RG-II UG GDK 9 Inc.	8.23	8.46	8.37	0.14	14.57	6.90
21	3200 MM Area	0.33	0.44	0.43	0.10	0.12	43.33
22	2404 BHP UG KTK 6 Inc.	0.16	0.3	0.25	0.09	7.14	0.42
23	3466 SRP Timber Yard	0.14	0.23	0.23	0.09	0.00	
24	3400 SRP Area	0.31	0.4	0.4	0.09	0.04	123.82
25	1305 MNG OC MNG OC	1.04	1.15	1.12	0.08	12.95	1.04
26	1190 KGM CHP Rudrampur	0.65	0.62	0.72	0.07	2.82	3.07
27	3412 SRP OC IK OC	1.30	1.55	1.34	0.04	7.68	2.09
28	1000 Corporate Office	0.06	0.08	0.09	0.03	0.03	37.38
29	1104 KGM OC GK OC	0.64	0.67	0.66	0.02	9.79	0.81
30	2301 RG-III UG GDK 10 Inc.	0.05	0.04	0.07	0.02	0.36	2.36
31	2106 RG-I UG GDK 7 LEP	0.06	0.06	0.07	0.01	0.11	7.71
32	1200 YLD Area	0.00	0.01	0.01	0.01	0.06	2.15
33	3104 BPA OC Dorli OCP-1	0.12	0.12	0.12	0.00	0.00	
34	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	11.13
35	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0.00	0.00	
36	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	16.46	16.46	0.00	0.00	
37	1309 MNG KONDAPURAM INC	0.18	0.16	0.18	0.00	0.63	3.41

(Rs. in crores)

Sl. No.	AREA STORES	As on	As on	As on	Variance with	Consumption Value	SMC
		01.04.2024 [ Mar.'24 ]	01.10.2024 [ Sept.'24 ]	01.11.2024 [ Oct.'24 ]	respect to Mar'24 to Oct.'24 + / -	Nov.' 23 – Oct.'24	
38	2100 RG-I Area	0.01	0.01	0.01	0.00	0.00	83.68
39	3203 MM UG KK-1 Inc.	0.01	0.01	0.01	0.00	0.02	5.20
40	2180 RG-I Power house	0.07	0.07	0.07	0.00	0.00	
41	2304 RG-III OC RG-OC2 Extn Project	0.00	0	0	0.00	114.94	0.00
42	3207MM UG RK-1A Incline	0.00	0	0	0.00	0.05	0.00
43	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00	0.00	
44	5150 Naini Area Stores	0.09	0.09	0.09	0.00	0.01	107.84
45	2400 BHP Area	0.00	0	0	0.00	0.00	0.00
46	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0.00	0.00	
47	1103 KGM UG VK-7 Inc.	0.01	0	0	-0.01	0.07	0.00
48	2000 Hyderabad Office	0.11	0.11	0.09	-0.02	0.01	174.17
49	1064 KGM Exploration Workshop	0.35	0.28	0.3	-0.05	0.60	6.00
50	1300 MNG Area	0.21	0.15	0.16	-0.05	0.40	4.77
51	3102 BPA OC OCP II EXPL	0.22	0.17	0.16	-0.06	0.16	12.27
52	3100 BPA Area	0.08	0.01	0.01	-0.07	0.08	1.55
53	1204 YLD OC Koyagudem	0.61	0.51	0.53	-0.08	3.88	1.64
54	1260 YLD Area Workshop	0.50	0.42	0.4	-0.10	0.62	7.79
55	3402 SRP UG RK-6 Inc.	0.21	0.38	0.11	-0.10	6.06	0.22
56	3401 SRP UG RK-5 Inc.	0.43	0.42	0.32	-0.11	6.89	0.56
57	1302 MNG OC PK OC	6.03	8.5	5.9	-0.13	259.40	0.27
58	1205 YLD OC JK5 OC	1.10	1.04	0.96	-0.14	10.62	1.08
59	3211 MM UG SK LW	1.15	1.23	1	-0.15	5.37	2.23
60	3160 BPA Area Workshop	0.43	0.3	0.28	-0.15	1.11	3.04
61	2406 BHP OC KTK OC	0.24	0.05	0.05	-0.19	4.13	0.15
62	2364 RG-III Exploration	1.04	0.75	0.85	-0.19	1.41	7.23
63	3406 SRP UG SRP-1 Inc.	0.35	0.15	0.16	-0.19	3.88	0.49
64	1160 KGM Area Workshop	1.57	1.39	1.35	-0.22	6.55	2.47
65	2160 RG-I Area Workshop	1.69	1.52	1.46	-0.23	3.71	4.72
66	3408 SRP UG IK-1A Inc.	0.74	0.61	0.51	-0.23	9.90	0.62
67	3205 MM UG KK-5 Inc.	0.37	0.22	0.14	-0.23	6.50	0.26
68	2107 RG-I UG GDK 11 A Inc.	4.32	3.82	4.07	-0.25	23.03	2.12
69	3103 BPA OC Khairaguda	4.29	3.42	4.03	-0.26	51.56	0.94
70	2403 BHP UG KTK 5&5A Inc.	1.08	0.86	0.78	-0.30	11.10	0.84
71	3405 SRP UG RKNT	0.39	0.24	0.09	-0.30	5.43	0.20
72	2413 BHP KTK OCIII	1.36	1.5	1.06	-0.30	6.70	1.90
73	3411 SRP OC SRP OC-2	4.27	3.11	3.93	-0.34	124.63	0.38
74	3190 BPA GOLETI CHP	1.49	1.59	1.15	-0.34	2.64	5.24
75	2410 BHP KTK OC II PROJECT	2.43	2.78	2.06	-0.37	5.23	4.72
76	2101 RG-I UG GDK 1&3 Inc.	1.59	1.67	1.22	-0.37	8.74	1.68
77	2102 RG-I UG GDK 2&2A Inc.	1.51	0.91	1.05	-0.46	9.34	1.35
78	2260 RG-II Area Workshop	1.99	1.42	1.47	-0.52	4.68	3.77
79	2290 RG-II CHP GDK OC3 CHP	3.82	2.6	3.18	-0.64	13.58	2.81
80	3212 MM OC RK OC	2.37	1.85	1.63	-0.74	11.04	1.77
81	1061 Central Work Shop	6.57	5.69	5.75	-0.82	13.46	5.13
82	2110 RG-I OC RG OCP-V	5.54	4.98	4.72	-0.82	45.33	1.25
83	3460 SRP Area Workshop	3.23	2.71	2.38	-0.85	4.64	6.15
84	1107 KGM OC KISTARAM OC	2.07	1.47	1.18	-0.89	4.18	3.39
85	2405 BHP UG KTK 8&8A Inc.	1.22	0.46	0.25	-0.97	9.64	0.31
86	1101 KGM UG PVK-5	4.80	3.92	3.79	-1.01	7.88	5.77
87	1390 MNG KCHP	2.73	1.15	0.86	-1.87	10.33	1.00
88	2306 RG-III UG ADRL SHFT	105.25	104.87	101.12	-4.13	34.71	34.96
	<b>Pit Stores Total</b>	<b>253.70</b>	<b>270.39</b>	<b>282.31</b>	<b>28.61</b>	<b>1,971.80</b>	<b>1.72</b>
	<b>Area+Pit Stores Total</b>	<b>494.79</b>	<b>495.06</b>	<b>501.41</b>	<b>6.62</b>	<b>6423.44</b>	<b>0.94</b>

SMC - SMC is not shown where 12 months Consumption is not available,

## b) Class wise inventory status - October, 2024

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	As on 01.04.2024 [ Mar.'24 ]	As on 01.10.2024 [Sept.'24]	As on 01.11.2024 [ Oct.'24 ]	Variance with respect to Mar'24 to Oct.'24	Annual consumption Value Nov.' 23 – Oct.'24	SMC
						+/-		
1	32	Petrol, Oils & Lubricants	30.00	29.53	43.96	13.96	3918.71	0.13
2	61	Spares For Mining- Opencast(HEMM)	110.26	117.91	115.41	5.15	366.08	3.78
3	20	Explosives	6.07	8.45	9.83	3.76	1567.88	0.08
4	38	Sundries	3.00	6.70	6.03	3.03	6.05	11.95
5	12	Chemicals - Lab Materials	8.01	8.12	10.75	2.74	167.00	0.77
6	36	Production Stores - Mines	57.07	57.19	58.44	1.37	96.20	7.29
7	72	Spares For C.S.P Plant	34.06	36.36	35.10	1.04	39.33	10.71
8	82	Spares For Power House	0.51	0.88	1.47	0.96	1.70	10.36
9	77	Spares For General	1.61	2.39	2.25	0.64	1.23	21.95
10	79	Spares For Mining - Conventional	4.41	4.06	4.73	0.32	10.24	5.54
11	98	Bearings	2.87	2.99	3.14	0.27	3.10	12.15
12	40	Timber	1.69	1.92	1.95	0.26	11.15	2.10
13	19	Sundries at Hospitals	1.35	1.59	1.54	0.19	0.75	24.62
14	31	Non-Ferrous Materials	1.06	0.55	1.23	0.17	3.01	4.90
15	75	Spares For Electrical Equipments	1.82	1.94	1.92	0.10	3.74	6.16
16	74	Spares For Construction Equipments	0.01	0.09	0.09	0.08	0.04	27.00
17	78	Spares For Front End Load	0.61	0.70	0.69	0.08	1.18	7.02
18	11	Cap Lamps & Spares	0.22	0.27	0.28	0.06	1.69	1.99
19	42	Stock of Pump Spares	0.05	0.09	0.09	0.04	0.02	70.55
20	10	Building Material	1.49	1.44	1.50	0.01	5.62	3.21
21	17	Electrical Appliances	0.27	0.28	0.28	0.01	0.50	6.76
22	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.02	7.24
23	83	Spares For Printing Press	0.01	0.01	0.01	0.00	0.01	12.76
24	27	Stock of Valves & Spares	0.03	0.01	0.01	-0.02	0.04	3.28
25	68	Spares CHP	0.12	0.08	0.08	-0.04	0.23	4.16
26	33	Paints & Varnishes	0.08	0.04	0.03	-0.05	0.26	1.36
27	84	Spares For Prospecting	0.32	0.26	0.25	-0.07	0.31	9.70
28	86	Spares For Workshop and Auto w	1.39	1.55	1.30	-0.09	2.97	5.25
29	64	Exploration Stock	1.15	0.81	0.95	-0.20	0.85	13.37
30	16	Computer Media	0.92	0.55	0.54	-0.38	1.55	4.18
31	70	Spares For Automobiles	2.67	2.42	2.28	-0.39	2.08	13.15
32	14	Consumables - Electrical	4.26	3.85	3.83	-0.43	12.55	3.66
33	45	Tubs & Tub Materials	1.06	0.54	0.63	-0.43	9.79	0.77
34	76	Spares For Electrical Equ	7.28	6.81	6.80	-0.48	11.48	7.11
35	85	Spares For Pumpsets	6.06	5.32	5.10	-0.96	10.59	5.78
36	15	Consumables - General	7.21	6.38	6.21	-1.00	17.13	4.35
37	44	Tools, Instruments, Lab.	3.84	3.07	2.70	-1.14	7.57	4.28
38	34	Pipes & Pipe Fittings	9.54	8.02	6.97	-2.57	23.13	3.62
39	80	Spares For Mining-Machine	140.09	137.49	135.89	-4.20	53.23	30.63
40	35	Power Cables	7.43	3.37	2.80	-4.63	8.87	3.79
41	24	Hardware & Fasteners	6.84	6.85	2.10	-4.74	12.86	1.96
42	30	Iron & Steel	28.04	24.17	22.24	-5.80	42.71	6.25
		<b>Total</b>	<b>494.79</b>	<b>495.06</b>	<b>501.41</b>	<b>6.62</b>	<b>6423.44</b>	<b>0.94</b>

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP - OCT 2024 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'24	Inventory of Sep'24	Inventory of Oct'24	Variance with Mar'24- Oct'24 (+/-)	Annual consumption for Nov. 2023 - Oct. 2024	SMC
1	26	Spares for Turbo Generator	53.42	57.05	58.33	4.91	4.53	154.42
2	33	Paints & Varnishes	0.08	3.48	3.35	3.27	0.33	123.33
3	42	Stock of Pump Spares	10.15	12.88	12.71	2.56	3.74	40.76
4	36	Production Stores - Mines	0.14	1.78	1.77	1.63	0.17	125.74
5	41	Spares for CW System	1.06	2.07	1.96	0.90	0.39	60.99
6	27	Stock of Valves & Spares	9.93	10.51	10.50	0.57	0.00	
7	98	Bearings	0.97	1.45	1.40	0.43	0.28	59.31
8	49	Spares for Switch Gear	10.76	11.14	11.08	0.32	0.28	466.61
9	28	Stock of Pipes & Fittings	9.61	9.91	9.90	0.29	1.57	75.67
10	80	Spares For Mining-Machine	0.31	0.54	0.55	0.24	0.42	15.71
11	47	Spares for Compressor	0.93	1.22	1.16	0.23	1.74	8.01
12	72	Spares For C.S.P Plant	0.11	0.32	0.32	0.21	0.12	32.75
13	48	Spares for Transformer	0.86	1.00	1.00	0.14	0.05	244.87
14	24	Hardware & Fasteners	0.16	0.25	0.24	0.08	0.17	17.07
15	75	Spares For Electrical Equipment	0.17	0.26	0.24	0.07	0.01	288.00
16	76	Spares For Electrical Equipment	0.30	0.33	0.32	0.02	0.13	30.28
17	61	Spares For Mining- Opencast	0.02	0.04	0.04	0.02	0.04	10.84
18	29	Stock of Stores Motors	0.08	0.08	0.08	0.00	0.01	163.56
19	31	Non-Ferrous Materials	0.01	0.01	0.01	0.00	0.01	16.11
20	35	Power Cables	0.10	0.10	0.10	0.00	0.00	
21	38	Sundries	0.01	0.01	0.01	0.00	0.04	2.99
22	43	Spares for Fans & Blowers	1.39	1.44	1.39	0.00	0.04	396.02
23	82	Spares For Power House	0.00	0.00	0.00	0.00	0.03	0.00
24	16	Computer Media	0.06	0.07	0.05	-0.01	0.44	1.36
25	15	Consumables - General	0.28	0.28	0.27	-0.01	0.42	7.80
26	46	Spares Lifting Equipment	1.12	1.12	1.10	-0.02	0.14	95.37
27	10	Building Material	0.08	0.04	0.05	-0.03	0.02	27.39
28	44	Tools, Instruments, Lab.	0.56	0.54	0.53	-0.03	0.05	128.64
29	88	Misc.Spares Electrical	0.69	0.65	0.65	-0.04	0.06	131.08
30	14	Consumables - Electrical	0.36	0.31	0.31	-0.05	0.13	28.34
31	87	Control & Instrumentation	8.81	8.38	8.69	-0.12	3.35	31.11
32	30	Iron & Steel	1.72	1.63	1.57	-0.15	0.67	28.15
33	12	Chemicals - Lab Materials	0.68	0.49	0.44	-0.24	7.35	0.72
34	68	Spares CHP	10.93	11.04	10.66	-0.27	3.64	35.17
35	69	Spares Ash Handling Plant	5.78	5.34	5.18	-0.60	2.76	22.52
36	32	Petrol, Oils & Lubricants	11.92	10.89	9.86	-2.06	8.32	14.22
37	25	Stock of Stores Boiler	48.50	45.53	45.48	-3.02	20.29	26.90
<b>STPP Total</b>			<b>192.06</b>	<b>202.18</b>	<b>201.30</b>	<b>9.24</b>	<b>61.73</b>	<b>39.13</b>

c) Summary of inventory status – October, 2024

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – OCT. 2024							
DESCRIPTION	Inventory of Mar'24	Inventory of Sept'24	Inventory of October'24	Variance with Mar'24-Oct'24	Annual Consumption for Nov. 2023-Oct. 2024	SMC	
				+/-			
<b>(I) Self Controlled Items:</b>							
a) Explosives (20)	6.07	8.45	9.83	3.76	1567.88	0.08	
b) Petrol, Oils & Lubricants(32)	30.00	29.53	43.96	13.96	3918.71	0.13	
c) Timber(40)	1.69	1.92	1.95	0.26	11.15	2.10	
<b>TOTAL (I)</b>	<b>37.76</b>	<b>39.90</b>	<b>55.74</b>	<b>17.98</b>	<b>5497.74</b>	<b>0.12</b>	
<b>(II) Other Classes:</b>							
d) HEMM Spares(61,62)	110.26	117.91	115.41	5.15	366.08	3.78	
e) UG Spares (LW, M/C Mining Conventional)(60,79,80)	144.50	141.55	140.62	-3.88	63.47	26.59	
f) Production Stores(36)*	57.07	57.19	58.44	1.37	96.20	7.29	
g) Iron & Steel (30)	28.04	24.17	22.24	-5.80	42.71	6.25	
h) CHPs (68,72)	34.18	36.44	35.18	1.00	39.56	10.67	
i) Building Material(10)	1.49	1.44	1.50	0.01	5.62	3.20	
j) Miscellaneous**	81.49	76.46	72.28	-9.21	312.06	2.78	
<b>TOTAL (II)</b>	<b>457.03</b>	<b>455.16</b>	<b>445.67</b>	<b>-11.36</b>	<b>925.70</b>	<b>5.78</b>	
<b>TOTAL (I+II)</b>	<b>494.79</b>	<b>495.06</b>	<b>501.41</b>	<b>6.62</b>	<b>6423.44</b>	<b>0.94</b>	

# SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

\* Production Stores for Mining

Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

\*\* e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – OCT. 2024							
DESCRIPTION	Inventory of Mar'24	Inventory of Sept'24	Inventory of October'24	Variance with Mar'24-Oct'24	Annual Consumption for Nov. 2023-Oct. 2024	SMC	
				+/-			
a) Spares for Turbo Generator(26)	53.42	57.05	58.33	4.91	4.53	154.52	
b) Stock of Stores Boiler(25)	48.50	45.53	45.48	-3.02	20.29	26.90	
c) Stock of Pump Spares(42)	10.15	12.88	12.71	2.56	3.74	40.78	
d) Spares for Switch Gear(49)	10.76	11.14	11.08	0.32	0.28	474.86	
e) Spares for CHPs(68,72)	11.04	11.36	10.98	-0.06	3.76	35.04	
f) Stock of Pipes & Fittings(28 & 34)	9.61	9.91	9.9	0.29	1.57	75.67	
g) Control & instrumentation (87)	8.81	8.38	8.69	-0.12	3.35	31.13	
h) Miscellaneous*	39.77	45.93	44.13	4.36	24.21	21.87	
<b>Total</b>	<b>192.06</b>	<b>202.18</b>	<b>201.30</b>	<b>9.24</b>	<b>61.73</b>	<b>39.13</b>	
<b>SCCL Grand Total</b>	<b>686.85</b>	<b>697.24</b>	<b>702.71</b>	<b>15.86</b>	<b>6485.17</b>	<b>1.30</b>	

#Not Including Coal for STPP

\*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor, Transformer, CW system
- 4) Petrol oil & lubricants
- 5) Chemicals lab materials etc.,



**Chapter-XI  
EQUIPMENT PERFORMANCE**

**a) Underground machine mining equipment performance for the month of October, 2024:**

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		118	
	No. of units- on roll	1		5		2		5		26		164	
	No. of units-in operation	1		0		2		5		23		129+1*	
b)	Target (Tonnes)	0	224,000	0	0	20,000	140,000	112,100	796,300	37,000	258,100	364,400	2,666,100
c)	Actual (Tonnes)	13,199	266,095	0	0	6,696	45,450	73,987	657,224	19,141	141,286	226,946	1,653,681
d)	% Achvt.		119			33	32	66	83	52	55	62	62
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	20	14	0	0			33	33	26	25	23	25
	% Achvt.	30	20	0	0			78	78	46	44	40	43

\* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (29,273 T):** CMR Production at PVK = 8,696 T; CMR Production at KP UG = 13,881 T; BM & RH Production at ALP = 2,910 T; BM Production at SK = 3,786 T,

**b) Excavating Equipment (HEMM) Performance during October, 2024:**

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	5	6.07	6.12	101
2	JK5 OC	Shovels	3	2.79	1.40	50
3	PK OC	Shovels	12	22.87	16.20	71
4	MNG OC	Shovels	2	2.03	0.54	27
5	GDK5 OC	Shovels	2	3.46	1.95	56
6	RG OC3	<b>Dragline</b>	<b>1</b>	<b>4.38</b>	<b>1.74</b>	<b>40</b>
		Shovels	18	35.63	22.21	62
7	RG OC1	Shovels	6	11.81	6.73	57
8	RG OC2	Shovels	8	13.52	6.16	46
9	KTK OC2	Shovels	1	0.76	0.36	48
10	KHAIRAG OC	Shovels	4	4.06	2.07	51
11	KK OC	shovels	2	2.22	0.77	35
12	SRP OC2	Shovels	3	3.94	2.45	62
<b>Company Shovels &amp; Dragline Total</b>		<b>Dragline</b>	<b>1</b>	<b>4.38</b>	<b>1.74</b>	<b>40</b>
		<b>Shovels</b>	<b>66</b>	<b>109.16</b>	<b>66.96</b>	<b>61</b>
		<b>Total</b>	<b>67</b>	<b>113.54</b>	<b>68.70</b>	<b>61</b>

**c) Commissioning of new H.E.M.M. during October, 2024: - Nil -**

**Chapter-XII**

**Performance of Powerhouses & Workshops: October, 2024**

**a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:**

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,49,97,162	1,52,45,176	13,39,03,722	8.78
2	Ramagundam	2,60,44,598	2,65,62,287	21,29,90,266	8.02
3	Bellampalli	1,32,75,453	1,36,09,447	10,90,19,908	8.01
<b>Total</b>		<b>5,43,17,213</b>	<b>5,54,16,910</b>	<b>45,59,13,896</b>	<b>8.23</b>

**Solar Power generation:**

S. No	Solar Plants	Units Exported (kwh) from 01.10.2024 to 31.10.2024	Units consumed through LTOA for the Month 01.10.2024 to 31.10.2024	Financial year Cumulative Units Exported (kwh) upto 31.10.2024	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	38,60,700	Yet to be received from EBC/ TSTRANSCO	2,38,36,200	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	44,86,373		3,16,74,460		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	21,92,000		1,38,74,700		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	15,24,416	Yet to be received from EBC/ TSTRANSCO	96,13,277	These Units Supplied to TRANSCO Grid	10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	53,49,772		3,45,56,552		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	7,71,700		51,47,300		5MW Synchronized on 22.01.2023
	<b>Total Solar Generation</b>	<b>1,81,84,961</b>		<b>11,87,02,489</b>		

**In house Captive plants:**

Sl. No.	Solar Plants	Period 01.10.2024 to 31.10.2024			Inadvertent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 31.10.2024	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	13,00,300	26,300	12,74,000	1,05,074	11,68,926	7.3	85,33,160	84,29,100	These units were Utilized at SRP, MM &BPA COLONIES	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	53,77,198	397	53,76,801	1,77,928	51,98,873	6.65	3,45,72,505	36,757,079	These Units were utilized at RG1/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	41,20,800	4,300	41,16,500	3,77,719	37,38,781	6.65	2,48,62,894	2,61,33,200	These Units were utilized at MM, BPA &SRP Area Mines	28MW Synchronized on 17.04.2021
4	KGM10.5 MW Solar Plant Generation	14,48,004	17,485	14,30,519	37,800	13,92,719	6.65	92,61,581	86,29,081		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	<b>Total Solar Generation</b>	<b>1,22,46,302</b>	<b>48,482</b>	<b>1,21,97,820</b>	<b>6,98,521</b>	<b>1,14,99,299</b>		<b>7,72,30,140</b>	<b>7,99,48,460</b>		
5	CHNR11MW Solar Plant Generation	512,200							707,730	@	11 MW Synchronized on 31.08.2024, However trail run was conducted on 05.08.2024.

@ As per new regulation these units are treated as Inadvertent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadvertent units

**b) Central Workshop, Kothagudem: Manufactured items in the month of October, 2024 at CWS.**

SI No	Material	Material Description	Annual Requirement for the year 2024-25	CWS production October-2024	Cumulative Production from 01.04.2024 to 31.10.2024
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	46	3	23
2	1488122143	10M LIGHTING TOWER ASSY W ANGULAR IRON	67	3	19
3	3105630120	BRASS BUSH 8" X 12"	136	10	18
4	3105630168	BRASS BUSH 10" X 12"	80	10	17
5	3105630181	BRASS BUSH 12" X 14"	50	11	13
6	3105650015	BRASS STICK 2"X12"	80	9	9
7	3105650039	BRASS STICK 3"X12"	143	27	37
8	3105650052	BRASS STICK 4"X12"	182	39	50
9	3105650076	BRASS STICK 5"X8"	157	14	25
10	3105650090	BRASS STICK 6"x8"	224	11	17
11	3614000060	CI COUPLING BLANK 6 IN	212	4	6
12	3614000084	CI COUPLING BLANK 8 IN	389	12	13
13	3614000102	CI COUPLING BLANK 10 IN	286	33	91
14	3614000126	CI COUPLING BLANK 12 IN	288	11	96
15	3614000140	CI COUPLING BLANK 14 IN	274	14	58
16	3614000163	CI COUPLING BLANK 16 IN	89	3	19
17	3635050155	BEVEL PULLEY 9 IN	840	66	196
18	3635081255	CI STICK 125MM	124	4	15
19	3635081504	CI STICKS 150MM	134	9	20
20	3640010255	20MM ROOF BOLT W NUT TMT FABRICATED 1.8M	0	1,200	1,200
21	4536000240	TUB WHEELS WITH AXLE	2600	75	1,524
22	6001020541	CABLE HOOK	1100	67	930
23	6008089467	1400BW200dia100Shaft2100L W Hrbrlag comp	10	1	3
24	6008089509	1400BW430dia100Shaft2100L W Hrbrlag cml	0	1	3
25	6008098250	60IN BELT 25IN DIA X 64IN L-CONVEYOR DRUM	0	1	2
26	6008098328	60IN BELT 32IN DIA X 64IN L-CONVEYOR DRUM	0	1	2
27	6115109747	HOLDER SLEEVE ASSY	5200	705	3,605
28	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	4	6	6
29	7928060152	MV FAN RUNNER 20 HP	44	1	35

**c) Area workshops: October, 2024:**

SI. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	MM	SRP	BPA	Total
1.	Motors (Nos.)	Repaired	0	1	1	1	15	43	4	2	1	<b>68</b>
2.	Pumps (Nos.)	Repaired	19	2	4	5	11	40	13	2	2	<b>98</b>
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	386.50	443.94	448	NIL	NIL	

**d) (i) Specific energy consumption:**

Sl. No.	Item	2024-2025				2023-2024		
		Annual Target	October, 2024		Prog.	Annual Target	October,2023 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	77.10	5.93	5.39	33.83	78.00	5.78	37.07
2	Total electrical energy consmptn. (million kvah)			66.92	444.31		64.82	444.33
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		12.41	13.13	14.50	11.21	11.99

**(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:**

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	4,20,72,775	2,50,573	1,30,93,562	5,54,16,910	<b>45,59,13,896</b>
10MW STPP Solar Generation Consumed at SRP Area	KVAH				11,68,926	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				51,98,873	
28 MW MM Solar Generation consumed at MMArea	KVAH				37,38,781	
10.5 MW KGM Solar Generation	KVAH				13,92,719	
Total SCCL Energy Consmptn.	KVAH				<b>6,69,16,209</b>	

**Chapter-XIII**

**Afforestation Activities – October, 2024**

**STATEMENT SHOWING THE RAISING OF PLANTATIONS IN SCCL**

Sl. No	Location of Plantation	April-2024 to Sept. - 2024			October-2024			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	KGM	72.5	277987	222985	0.5	25000	0	73.0	302987	222985	Misc., Euc.Clones	52508
2	YLD	12.0	67220	236530	2.0	5000	0	14.0	72220	236530	Misc., Euc.Clones	1050
3	MNG	49.0	201335	267950	1.0	26000	24000	50.0	227335	291950	Misc., Euc.Clones	7722
	<b>Sub Total</b>	<b>133.5</b>	<b>546542</b>	<b>727465</b>	<b>3.5</b>	<b>56000</b>	<b>24000</b>	<b>137.0</b>	<b>602542</b>	<b>751465</b>		<b>61280</b>
4	RG-I	64.0	159920	79378	0.0	30000	0	64.0	189920	79378	Misc., Euc.Clones	33456
5	RG-II	44.5	107092	1481	0.5	50000	0	45.0	157092	1481	Misc., Euc.Clones	11135
6	RG-III	140.5	552793	400450	0.5	240	0	141.0	553033	400450	Misc., Euc.Clones	15230
7	BHPL	48.5	226259	179000	0.5	0	0	49.0	226259	179000	Misc., Euc.Clones	64147
	<b>Sub Total</b>	<b>297.5</b>	<b>1046064</b>	<b>660309</b>	<b>1.5</b>	<b>80240</b>	<b>0</b>	<b>299.0</b>	<b>1126304</b>	<b>660309</b>		<b>123968</b>
8	SRP	29.0	108575	184216	1.0	650	0	30.0	109225	184216	Misc., Euc.Clones	111047
9	STPP	0.0	0	11633	1.0	2000	0	1.0	2000	11633	Misc., Euc.Clones	2590
10	BPA	28.0	122000	98540	0.0	35000	0	28.0	157000	98540	Misc., Euc.Clones	113194
11	MM	53.5	167690	68850	2.5	2585	0	56.0	170275	68850	Misc., Euc.Clones	31655
	<b>Sub Total</b>	<b>110.5</b>	<b>398265</b>	<b>363239</b>	<b>4.5</b>	<b>40235</b>	<b>0</b>	<b>115.0</b>	<b>438500</b>	<b>363239</b>		<b>258486</b>
	<b>Total</b>	<b>541.5</b>	<b>1990871</b>	<b>1751013</b>	<b>9.5</b>	<b>176475</b>	<b>24000</b>	<b>551.0</b>	<b>2167346</b>	<b>1775013</b>		<b>443734</b>

**Chapter-XIV**

**PLANNING & PROJECTS**

**Progress of Developmental Activities during October, 2024**

**A) Status of Projects Preparation:**

Sl. No.	Type of Project	Name of the Project	Completed (Approved by the Board/C&MD/MoC)
1)	<b>Mining Projects</b>		
a)	<b>Underground</b>	Nil	
b)	<b>Opencast</b>	a) FRs / RCE : 2 Nos 1. RCE of KTKOC-III Expansion 2. RCE for RG OC II Extension b) Marginal Schemes: Nil	Under preparation

**B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:**

**1. FRs and MPs approved by the BOARD / C&MD: 5 Nos.**

Sl.No.	Date of Approval	Name of the Project
1	27.05.2024	FR of RG OC I Extension (Ph-III)
2		Temporary Mine Closure Plan of MVK-1 & MVK -5
3		Participation of Coal Blocks Auction for dip side of PKOC Block.
4	28.08.2024	MP & MCP of KTK OC III Expansion
5		Temporary MCP of Boinapalli & Morgans pit

**2. MP &MCPs/FMCP approved by the MoC, GoI, New Delhi: Nil.**

**3. MP &MCPs/FMCP Under approval process at MoC, Gol, New Delhi: 2 Nos.**

Sl. No	Name of the Project	Remarks
1	MP & FMCP of Dorli OC2	<ul style="list-style-type: none"> <li>➤ Additional observations were received on 05.07.2024 in connection with Internal Committee meeting was held on 07/06/2024 through VC Mode.</li> <li>➤ Compliance report is submitted to MoC on 19.07.2024. Internal committee of MoC recommended for approval on 09.09.2024.</li> <li>➤ Received in principle approval on 04.10.2024 and awaiting for final approval</li> </ul>
2	MP & MCP of RKPOC, Ph-II	<ul style="list-style-type: none"> <li>➤ Compliance report submitted to MoC on 19.07.2024.</li> <li>➤ Internal committee of MoC recommended for approval on 09.09.2024.</li> <li>➤ Received in principle approval on 04.10.2024. and awaiting for final approval</li> </ul>

**4. MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 9 Nos.**

Sl.No	Name of the Project	Remarks
1.	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III	Being put up in the ensuing Board meeting.
2.	TMCP of No.2 Incline, Bellampalli	
3.	TMCP of Hemachandrapuram mine	
4.	MP & MCP of Shantikhani Mine	Under Preparation
5.	MP &MCP of KTK Coal Mine	
6.	MP & MCP of Indaram OCP	
7.	MP & MCP of IK-1A incline	
8.	MP & FMCP of Khairigura OCP Expansion Project	
9.	Report/Information of RK-7 & NT	Under preparation for Board approval and in turn to submit to MoC

**C) 1. FR/RCE/MS Under Preparation : 2 Nos.**

Sl.No	Name of the Project	Remarks
1	RCE of KTKOC-III Expansion	Under Preparation
2	RCE for RG OC II Extension	

**2. PFR/Lol/DMG Certifications Under Preparation : 3 Nos.**

Sl.No	Name of the Project	Remarks
1	Kistaram OC	PFR was submitted to Corp (Env) during Jun' 2024
2	KTKOC-III	Under preparation
3	Kondapuram	Under preparation

**3. OB Offloading Proposals (Scrutiny by PP dept.) : 4 Nos.**

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	GDK Coal Mine	747.293	36	Forwarded for approval.
2	KKOC	1041.294	48	
3	KTKOC-III	486.210	36	
4	RGOC-II	673.560	36	

**D. Projects costing more than Rs.500 Crores : Nil**

**Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:**

**a) Mining Plans under approved by MoC, Gol : Nil.**

**b) MPs/FRs/RCEs approved by Board : 5 Nos.**

- i. FR of RG OC I Extension (Ph-III)
- ii. Temporary Mine Closure Plan of MVK-1 & MVK -5
- iii. Participation of Coal Blocks Auction for dip side of PKOC Block.
- iv. MP & MCP of KTK OC III Expansion
- v. Temporary MCP of Boinapalli & Morgans pit

**E. Region-wise drilling progress – October, 2024:**

<b>REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH October-2024 (01.10.2024 to 31.10.2024)</b>						
	<b>KGM</b>		<b>RGM &amp; BPA</b>		<b>Total</b>	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	603.00	5	603.00	5
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	335.00	2	1104.60	4	1439.60	6
Total Mtg. Achieved	335.00	2	1707.60	9	2042.60	11
<b>TARGET</b>	500		2250		2750	
<b>% Achievement</b>	<b>67.00</b>		<b>75.89</b>		<b>74.28</b>	
Avg Mtg./Drill Month	<b>167.50</b>		<b>189.73</b>		<b>185.69</b>	
Cum.Drilling Mtg F.Y 2023-24 (m)	4680.50		12306.00		16986.50	
Cum.Drilling Mtg F.Y. <b>2024-25 (m)</b>	<b>2677.00</b>		<b>10120.50</b>		<b>12797.50</b>	
Present Deployment-11 Drills (KGM-2: RGM & BPA -9).						
Deployment during <b>2023-2024</b> -12 Drills (KGM-3:RGM &BPA-9)						

**2. OUTSOURCED: NEW PATRAPARA & NAINI:**

BLOCK	Metreage drilled during the month <b>October-2024</b>	Cum.Drilling Mtg. F.Y.2024-25	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
Total	-	-	67880.90

**F. Status of foreign collaboration – October, 2024 : - Nil -**

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