

# The Singareni Collieries Company Limited

(A Government Company)

## Performance report for the month of November, 2024

### About SINGARENI .....

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
<b>GST Registration Number</b>	<b>36AAACT8873F1Z1</b>
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

### No. of coal producing mines:

Opencast	17
Underground	22
Total	39

### Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

### Board of Directors:

#### Chairman & Managing Director:

1. Sri N. Balram

#### Whole-time Directors:

2. Sri N. Balram Finance and CFO
3. Sri D. Satyanarayana Rao Electrical & Mechanical
4. Sri N V K Srinivas Operations and (PA&W) (FAC)
5. Sri G. Venkateswara Reddy Planning & Projects

#### Part-time Directors:

6. Sri K.Rama Krishna Rao Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
7. Sri Sandeep Kumar Sultania Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.  
Sri Ronald Rose Former Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.  
up to 15.11.2024
8. Smt. Santosh Dy. Director General,  
Ministry of coal, Govt. of India, New Delhi.
9. Sri D.K. Solanki Dy. Secretary,  
Ministry of coal, Govt. of India, New Delhi.
10. Sri J.P. Dwivedi Chairman-cum-Managing Director,  
Western Coalfields Limited,  
'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S).

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## Performance at a glance

Item	November, 2024			Nov., 2023	Increase/Decrease over Nov.-23		Apr, 2024 to November, 2024			Apr,23 to Nov.,23	Increase/Decrease Over 2023-24	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
<b>Production (MT)</b>												
UG	0.565	0.376	66.6	0.556	-0.18	-32.3	4.650	3.190	68.61	3.865	-0.67	-17.5
OC	6.095	5.934	97.4	5.528	0.41	7.4	39.620	36.964	93.30	39.324	-2.36	-6.0
<b>Total</b>	6.660	6.311	94.8	6.084	0.23	3.7	44.270	40.154	90.7	43.189	-3.03	-7.0
<b>Off-take (MT)</b>	6.660	5.686	85.4	5.943	-0.26	-4.3	44.270	40.398	91.25	44.692	-4.29	-9.6
<b>O.B.R. (M.Cu.M.)</b>												
Departmental	4.890	4.733	96.80	3.855	0.88	22.8	34.020	27.183	79.90	28.446	-1.26	-4.4
Contractual	40.660	34.794	85.57	33.585	1.21	3.6	267.440	209.956	78.51	236.453	-26.50	-11.2
<b>Total</b>	45.550	39.528	86.78	37.440	2.09	5.6	301.460	237.139	78.66	264.899	-27.76	-10.5
<b>Composite Coal Performance (M.Cu.M)</b>	49.990	43.735	87.5	41.496	2.24	5.40	330.973	263.909	79.74	293.691	-29.78	-10.14
<b>O.M.S. (T)</b>												
UG	1.28	0.95	74.2	1.37	-0.42	-30.7	1.35	1.00	74.1	1.15	-0.15	-13.0
OC	22.18	15.99	72.1	14.61	1.38	9.4	18.64	12.82	68.8	12.31	0.51	4.1
<b>Overall</b>	8.71	6.05	69.5	5.99	0.06	1.0	7.44	5.15	69.2	4.89	0.26	5.3
Supply to Steel Plants (MT)	0.039	0.010	25.8	0.032	-0.02	-68.5	0.238	0.121	50.6	0.239	-0.12	-49.5
Supply to Power Sector (MT)	5.660	5.188	91.7	5.128	0.06	1.2	38.380	36.715	95.7	38.602	-1.89	-4.9
Plan Expenditure(Rs Cr)	213.33	197.01	92.3	313.17	-116.16	-37.1	1066.67	980.66	91.9	1001.22	-20.56	-2.1

**Chapter-I  
PRODUCTION**

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

**a) Area/ Region-wise production:**

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				November, 2024			Oct., 2024	Nov., 2023	Up to November, 2024-2025 (Progressive)		Up to Nov., 2023-24 (Prog.)	
November, 2024		Target		Actual					Actual	Actual		Target
UG	OC		Total	UG	OC	Total	Actual	Actual			Target	
1	2	3	Kothagudem	16.66	0.12	13.61	13.73	12.88	10.96	91.51	87.02	89.38
0	2	2	Yellandu	2.58	0.00	4.82	4.82	4.36	4.00	19.13	29.10	25.25
1	2	3	Manuguru	11.17	0.14	11.78	11.91	9.48	11.45	78.05	73.36	89.93
<b>2</b>	<b>6</b>	<b>8</b>	<b>KGM Region</b>	<b>30.40</b>	<b>0.26</b>	<b>30.21</b>	<b>30.47</b>	<b>26.71</b>	<b>26.41</b>	<b>188.69</b>	<b>189.48</b>	<b>204.57</b>
0	1	1	Bellampalli	2.58	0.00	3.39	3.39	1.89	3.27	22.20	19.78	24.57
4	2	6	Mandamarri	3.35	0.48	1.41	1.89	1.58	3.70	24.32	17.35	25.54
7	2	9	Srirampur	6.50	1.20	3.84	5.04	3.58	4.91	44.28	29.75	34.37
<b>11</b>	<b>5</b>	<b>16</b>	<b>BPA Region</b>	<b>12.42</b>	<b>1.68</b>	<b>8.64</b>	<b>10.32</b>	<b>7.05</b>	<b>11.88</b>	<b>90.79</b>	<b>66.88</b>	<b>84.49</b>
3	1	4	RG I	3.98	0.93	3.73	4.65	3.92	3.77	28.71	28.57	26.53
1	1	2	RG II	9.07	0.06	7.95	8.02	7.26	9.04	60.34	54.62	55.20
	2	2	RG III	5.89	0.00	5.62	5.62	5.22	4.81	39.18	38.32	33.23
1		1	APA	0.18	0.23		0.23	0.26	1.88	3.71	3.59	8.49
4	2	6	Bhupalpalli	4.65	0.61	3.20	3.81	3.52	3.05	31.29	20.08	19.39
<b>9</b>	<b>6</b>	<b>15</b>	<b>RGM Region</b>	<b>23.78</b>	<b>1.83</b>	<b>20.50</b>	<b>22.33</b>	<b>20.18</b>	<b>22.55</b>	<b>163.22</b>	<b>145.18</b>	<b>142.83</b>
<b>22</b>	<b>17</b>	<b>39</b>	<b>Total SCCL</b>	<b>66.60</b>	<b>3.76</b>	<b>59.34</b>	<b>63.11</b>	<b>53.94</b>	<b>60.84</b>	<b>442.70</b>	<b>401.54</b>	<b>431.89</b>
			Average Production per working day				2.52	2.16	2.43			
			Average Production per calendar day				2.10	1.74	2.03			

**b) Technology-wise production:**

(in lakh tones)

Technology	November, 2024				November, 2023	Up to November, 2024-2025 (Progressive)				Up to Nov., 2023-24
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd	% in total Prodn.	Actual (Prog.)
Road headers	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.01
Long walls	0.00	0.07		0.12	1.57	2.24	2.74	122.13	0.68	7.16
Bolter Miner	0.20	0.12	59.14	0.19	0.10	1.60	0.57	35.80	0.14	0.84
SDLs	3.86	2.49	64.34	3.94	2.66	30.52	19.02	62.32	4.74	21.40
LHDs.	0.38	0.23	60.56	0.37	0.35	2.96	1.64	55.49	0.41	2.17
Cont. Miner	1.21	0.86	70.77	1.36	0.89	9.17	7.93	86.44	1.97	7.07
<b>Total – UG</b>	<b>5.65</b>	<b>3.76</b>	<b>66.60</b>	<b>5.97</b>	<b>5.56</b>	<b>46.50</b>	<b>31.90</b>	<b>68.61</b>	<b>7.95</b>	<b>38.65</b>
Opencast	60.95	59.34	97.37	94.03	55.28	396.20	369.64	93.30	92.05	393.24
<b>Total(UG+OC)</b>	<b>66.60</b>	<b>63.11</b>	<b>94.76</b>	<b>100.00</b>	<b>60.84</b>	<b>442.70</b>	<b>401.54</b>	<b>90.70</b>	<b>100.00</b>	<b>431.89</b>

c) Area-wise Grade-wise production for the month of November, 2024: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.12	1.13	1.78				4.54	6.15	0.00		13.73
YLD									1.94		2.77	0.11	4.82
MNG		0.14	1.89		0.41	0.97	0.48		3.68		4.33		11.91
<b>KGM REGION</b>	<b>0.00</b>	<b>0.14</b>	<b>2.02</b>	<b>1.13</b>	<b>2.20</b>	<b>0.97</b>	<b>0.48</b>	<b>0.00</b>	<b>10.16</b>	<b>6.15</b>	<b>7.10</b>	<b>0.11</b>	<b>30.47</b>
BPA						0.76	1.96		0.67				3.39
MM				0.35	0.09	0.12	0.12		1.20				1.89
SRP				0.62	0.45	3.67	0.17	0.13					5.04
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.97</b>	<b>0.55</b>	<b>4.54</b>	<b>2.25</b>	<b>0.13</b>	<b>1.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10.32</b>
RG-I			0.11	3.29		0.75	0.49						4.65
RG-II				0.52			4.63		2.86				8.02
RG-III			0.04		3.07		2.51						5.62
APA							0.23						0.23
BHPL	0.93			0.02	0.09		2.43	0.34					3.81
<b>RGM REGION</b>	<b>0.93</b>	<b>0.00</b>	<b>0.16</b>	<b>3.83</b>	<b>3.16</b>	<b>0.75</b>	<b>10.29</b>	<b>0.34</b>	<b>2.86</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>22.33</b>
<b>TOTAL</b>	<b>0.93</b>	<b>0.14</b>	<b>2.17</b>	<b>5.93</b>	<b>5.90</b>	<b>6.27</b>	<b>13.03</b>	<b>0.47</b>	<b>14.90</b>	<b>6.15</b>	<b>7.10</b>	<b>0.11</b>	<b>63.11</b>

Area Wise Grade Wise Production during April - 2024 to November - 2024 (in lakh tonnes)													
AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM			1.02	6.22	9.21				24.41	28.72	17.43		87.02
YLD							15.16		5.28		8.16	0.52	29.10
MNG		3.60	21.79		1.66	3.96	5.96		15.25	5.07	16.07		73.36
<b>KGM REGION</b>	<b>0.00</b>	<b>3.60</b>	<b>22.82</b>	<b>6.22</b>	<b>10.87</b>	<b>3.96</b>	<b>21.11</b>	<b>0.00</b>	<b>44.94</b>	<b>33.79</b>	<b>41.66</b>	<b>0.52</b>	<b>189.48</b>
BPA						6.90	11.77		1.12				19.78
MM				6.56	0.71	2.48	0.65		6.95				17.35
SRP				15.50	3.52	8.43	1.27	1.04					29.75
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>22.06</b>	<b>4.22</b>	<b>17.81</b>	<b>13.69</b>	<b>1.04</b>	<b>8.06</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>66.88</b>
RG-I			0.89	18.51		4.56	4.61						28.57
RG-II				7.23			29.32		18.07				54.62
RG-III			0.25		17.96		20.11						38.32
APA							3.59						3.59
BHPL	4.60			0.98	1.04		12.14	1.32					20.08
<b>RGM REGION</b>	<b>4.60</b>	<b>0.00</b>	<b>1.14</b>	<b>26.72</b>	<b>19.00</b>	<b>4.56</b>	<b>69.76</b>	<b>1.32</b>	<b>18.07</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>145.18</b>
<b>Total</b>	<b>4.60</b>	<b>3.60</b>	<b>23.95</b>	<b>55.00</b>	<b>34.10</b>	<b>26.33</b>	<b>104.56</b>	<b>2.36</b>	<b>71.08</b>	<b>33.79</b>	<b>41.66</b>	<b>0.52</b>	<b>401.54</b>

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	60.50	54.76	90.51	55.74	-0.98	-1.76	53.23	48.57
May	62.00	57.29	92.41	58.72	-1.43	-2.43	60.33	54.41
June	52.40	55.04	105.04	56.54	-1.50	-2.66	55.60	52.71
July	45.10	42.31	93.82	42.98	-0.66	-1.55	32.85	48.67
August	45.00	37.62	83.60	50.16	-12.54	-25.00	40.98	49.64
September	49.50	37.47	75.69	49.04	-11.57	-23.60	49.28	45.45
October	61.60	53.94	87.57	57.87	-3.93	-6.79	52.16	53.09
November	66.60	63.11	94.76	60.84	2.27	3.73	60.52	56.12
<b>Progressive</b>	<b>442.70</b>	<b>401.54</b>	<b>90.70</b>	<b>431.89</b>	<b>-30.35</b>	<b>-7.03</b>	<b>404.94</b>	<b>408.64</b>

**e) Reasons for loss of production:** (In lakh tonnes)

Sl.No.	Reason	November, 2024	% in total loss of prodn.
1	Power shortage	--	--
2	<b>Industrial disputes</b>	--	--
	Due to extraneous reasons	--	--
	Strikes / Lay-offs	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	1.89	54.15
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions	1.60	45.85
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	--	--
<b>Total</b>		<b>3.49</b>	<b>100.00</b>

**f) Month-wise overburden removal:** The overburden removal target for the year 2024-25 is 481.00 Million Cu.Mtrs (53.00 Million Cu.Mtrs. for the Company and 428.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2024-25 Total (i+ii)			2023-24 Actual	Growth over 2023-24 %age	2022-23 Actual	2021-22 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	46.90	39.15	46.50	335.60	322.40	96.07	382.50	361.55	94.52	386.40	-6.43	375.30	308.84
May	46.90	39.03	83.23	334.60	298.07	89.08	381.50	337.11	88.36	400.38	-15.80	395.53	338.26
June	44.90	33.84	75.38	295.60	270.29	91.44	340.50	304.13	89.32	356.42	-14.67	315.35	261.11
July	35.70	18.37	51.46	286.00	124.30	43.46	321.70	142.67	44.35	181.34	-21.33	116.19	232.09
August	34.70	26.29	75.78	297.50	201.17	67.62	332.20	227.47	68.47	313.89	-27.53	256.39	272.59
Sept.	35.70	30.31	84.90	320.90	233.60	72.80	356.60	263.91	74.01	252.20	4.64	254.26	234.42
October	46.50	37.50	80.63	397.60	301.79	75.90	444.10	339.29	76.40	383.96	-11.64	339.76	339.37
Nov.	48.90	47.33	96.80	406.60	347.94	85.57	455.50	395.28	86.78	374.40	5.58	407.81	347.23
<b>Prog.</b>	<b>340.20</b>	<b>271.83</b>	<b>79.90</b>	<b>2674.40</b>	<b>2099.56</b>	<b>78.51</b>	<b>3014.60</b>	<b>2371.39</b>	<b>78.66</b>	<b>2648.99</b>	<b>-10.48</b>	<b>2460.60</b>	<b>2333.92</b>

**g) Composite performance of Coal & OB Removal:** (In lakh cu. Mtrs.)

Month	2024-2025			2023-24	Increase/ Decrease over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	422.83	398.05	94.14	423.57	-25.51	-6.02	410.79	341.22
May	422.83	375.30	88.76	439.52	-64.22	-14.61	435.75	374.53
June	375.43	340.82	90.78	394.11	-53.29	-13.52	352.42	296.25
July	351.77	170.88	48.58	210.00	-39.12	-18.63	138.09	264.54
August	362.20	252.55	69.73	347.32	-94.78	-27.29	283.71	305.69
September	389.60	288.89	74.15	284.89	4.00	1.40	287.11	264.72
October	485.17	375.25	77.34	422.55	-47.30	-11.19	374.54	374.76
November	499.90	437.35	87.49	414.96	22.39	5.40	448.15	384.64
<b>Progressive</b>	<b>3309.73</b>	<b>2639.09</b>	<b>79.74</b>	<b>2936.91</b>	<b>-297.83</b>	<b>-10.14</b>	<b>2730.56</b>	<b>2606.35</b>

**Chapter-II  
DESPATCHES**

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

**a) Month-wise:** (In lakh tonnes)

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	60.50	56.59	93.53	60.04	-3.45	-5.75	56.72	54.43
May	62.00	56.60	91.29	62.69	-6.09	-9.71	61.30	57.95
June	52.40	53.74	102.57	57.43	-3.69	-6.42	54.68	54.59
July	45.10	42.14	93.44	45.86	-3.72	-8.11	33.56	50.28
August	45.00	42.28	93.96	54.14	-11.86	-21.91	40.33	49.83
September	49.50	42.22	85.30	49.66	-7.44	-14.99	47.73	45.85
October	61.60	53.55	86.93	57.67	-4.12	-7.14	51.31	54.19
November	66.60	56.86	85.37	59.43	-2.58	-4.34	59.28	57.63
<b>Progressive</b>	<b>442.70</b>	<b>403.98</b>	<b>91.25</b>	<b>446.92</b>	<b>-42.95</b>	<b>-9.61</b>	<b>404.93</b>	<b>424.74</b>

**b) Area/Region-wise despatches:**

(in lakh tonnes)

Area/ Region	November, 2024 Actual	Up to November, 2024-2025 (Progr.) Actual	November, 2023 Actual	November, 2022 Actual	November, 2021 Actual
Kothagudem	14.39	104.64	12.36	11.98	11.67
Yellandu	3.11	11.34	2.62	3.67	6.11
Manuguru	10.17	71.54	11.46	11.83	8.93
<b>KGM Region</b>	<b>27.67</b>	<b>187.51</b>	<b>26.43</b>	<b>27.48</b>	<b>26.71</b>
Belampalli	3.30	19.87	3.18	1.87	1.82
Mandamarri	1.63	14.97	2.29	3.91	3.58
Srirampur	4.83	33.85	5.76	5.52	6.75
<b>BPA Region</b>	<b>9.75</b>	<b>68.68</b>	<b>11.23</b>	<b>11.30</b>	<b>12.15</b>
Ramagundam-I	3.69	28.39	2.45	4.02	2.51
Ramagundam-II	6.71	48.38	8.40	7.78	8.77
Ramagundam-III & APA	6.58	51.41	7.92	6.13	5.41
Bhoopalpalli	2.46	19.61	3.00	2.57	2.08
<b>RGM Region</b>	<b>19.43</b>	<b>147.78</b>	<b>21.77</b>	<b>20.50</b>	<b>18.77</b>
<b>Total</b>	<b>56.86</b>	<b>403.98</b>	<b>59.43</b>	<b>59.28</b>	<b>57.63</b>
Target	<b>66.60</b>	<b>442.70</b>	<b>71.90</b>	<b>63.10</b>	<b>61.31</b>

**c) Mode-wise despatches:**

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
November, 2024	41.71	6.61	1.78	0.33	6.42	56.86
November, 2023	37.06	11.50	2.85	0.38	7.64	59.43
Up to November, 2024	280.82	62.74	6.38	3.07	50.97	403.98
Up to November, 2023	294.48	81.85	16.78	3.15	50.66	446.92

**d) Area-wise Grade-wise despatches for the month of November, 2024**

(in lakh tonnes)

AREA	RAW COAL												LOGRD	Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM		0.03	0.04	0.88	1.57				6.58	5.17	0.12			14.39
YLD									0.43		2.56	0.11		3.11
MNG		0.14	1.89		0.41	0.97	0.48		3.02		3.25			10.17
<b>KGM REGION</b>	<b>0.00</b>	<b>0.17</b>	<b>1.93</b>	<b>0.88</b>	<b>1.98</b>	<b>0.97</b>	<b>0.48</b>	<b>0.00</b>	<b>10.03</b>	<b>5.17</b>	<b>5.94</b>	<b>0.11</b>		<b>27.67</b>
BPA						0.80	1.81		0.69					3.30
MM				0.31	0.07		0.12		1.13					1.63
SRP			0.50	0.51	0.03	3.78								4.83
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.50</b>	<b>0.82</b>	<b>0.10</b>	<b>4.58</b>	<b>1.93</b>	<b>0.00</b>	<b>1.83</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>9.75</b>
RG-I		0.02		3.44	0.01	0.22								3.69
RG-II			0.01	0.00			4.01		2.69					6.71
RG-III			0.04			6.42								6.46
APA							0.12							0.12
BHPL	0.74			0.00	0.03	0.04	1.64							2.46
<b>RGM REGION</b>	<b>0.74</b>	<b>0.02</b>	<b>0.05</b>	<b>3.44</b>	<b>0.04</b>	<b>6.68</b>	<b>5.77</b>	<b>0.00</b>	<b>2.69</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>19.43</b>
<b>Total</b>	<b>0.74</b>	<b>0.19</b>	<b>2.49</b>	<b>5.14</b>	<b>2.12</b>	<b>12.24</b>	<b>8.18</b>	<b>0.00</b>	<b>14.54</b>	<b>5.17</b>	<b>5.94</b>	<b>0.11</b>		<b>56.86</b>

**Area wise, grade wise despatches during April - 2024 to November - 2024 ( in lakh tonnes)**

AREA	RAW COAL													Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	UNG		
KGM		0.24	0.73	6.16	8.26		13.20	2.34	27.63	25.70	20.37			104.64
YLD							2.78		1.15		6.89	0.51		11.34
MNG		3.60	21.93		1.66	3.96	5.97		14.37	5.07	14.98			71.54
<b>KGM REGION</b>	<b>0.00</b>	<b>3.84</b>	<b>22.66</b>	<b>6.16</b>	<b>9.91</b>	<b>3.96</b>	<b>21.96</b>	<b>2.34</b>	<b>43.15</b>	<b>30.77</b>	<b>42.25</b>	<b>0.51</b>		<b>187.51</b>
BPA						13.99	4.80		1.07					19.87
MM				6.10	0.73		0.63		7.50					14.97
SRP			2.33	15.68	0.27	15.56								33.85
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>2.33</b>	<b>21.78</b>	<b>1.00</b>	<b>29.56</b>	<b>5.43</b>	<b>0.00</b>	<b>8.57</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>68.68</b>
RG-I		0.12	0.01	27.50	0.10	0.66								28.39
RG-II			0.17	0.09			29.77		18.35					48.38
RG-III			0.25			50.92								51.17
APA							0.24							0.24
BHPL	4.63			1.98	0.52	0.38	12.09							19.61
<b>RGM REGION</b>	<b>4.63</b>	<b>0.12</b>	<b>0.43</b>	<b>29.57</b>	<b>0.62</b>	<b>51.96</b>	<b>42.09</b>	<b>0.00</b>	<b>18.35</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>147.78</b>
<b>Total</b>	<b>4.63</b>	<b>3.96</b>	<b>25.43</b>	<b>57.52</b>	<b>11.53</b>	<b>85.47</b>	<b>69.48</b>	<b>2.34</b>	<b>70.07</b>	<b>30.77</b>	<b>42.25</b>	<b>0.51</b>		<b>403.98</b>



## e) Coal off-take:

(in lakh tonnes)

Sector	November, 2024			Nov., 2023	Incr./Decr. over Nov.-23		Up to November, 2024			Up to Nov., 2023	Incr./Decr. over 2023-24	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.25	7.26	116.16	5.52	1.74	31.6	49.20	49.80	101.22	51.86	-2.06	-4.0
RDM BPH	0.22	0.00	0.00	0.19	-0.19	-100.0	1.80	0.17	9.67	1.25	-1.08	-86.1
KTPP STAGE 1	1.58	0.82	51.90	2.48	-1.66	-66.9	12.94	10.44	80.68	15.03	-4.59	-30.5
BHADRADRI TPS	3.08	2.67	86.83	4.46	-1.79	-40.0	25.17	29.00	115.19	34.17	-5.18	-15.1
YADADRI TPS	8.56	0.00	0.00		0.00		17.06	0.00	0.00		0.00	
<b>T.GENCO TOTAL</b>	<b>19.69</b>	<b>10.75</b>	<b>54.62</b>	<b>12.64</b>	<b>-1.89</b>	<b>-14.9</b>	<b>106.17</b>	<b>89.41</b>	<b>84.21</b>	<b>102.31</b>	<b>-12.90</b>	<b>-12.6</b>
MUDDANUR - AP GENCO	2.91	1.38	47.53	0.77	0.61	78.6	22.56	10.63	47.10	13.20	-2.57	-19.5
VTPS	2.20	1.99	90.30	3.47	-1.49	-42.8	16.90	13.26	78.43	27.07	-13.82	-51.0
NTPC – RGM	8.80	8.76	99.59	10.16	-1.39	-13.7	64.70	66.07	102.12	74.96	-8.89	-11.9
NTPC SOLAPUR SUP THER	1.86	0.56	30.35	1.63	-1.06	-65.3	13.31	6.13	46.06	4.56	1.57	34.5
RAICHUR -KPCL	2.20	2.44	111.09	2.85	-0.41	-14.3	17.53	14.77	84.24	18.18	-3.41	-18.7
BELLARY KPCL	1.47	1.26	86.03	2.37	-1.10	-46.6	10.86	10.36	95.43	11.34	-0.97	-8.6
YERASMUS TPP	3.18	0.28	8.94	3.20	-2.92	-91.1	24.43	19.58	80.16	30.22	-10.64	-35.2
TANGEDCO	2.34	0.00	0.00	0.00	0.00		7.70	0.00	0.00	2.97	-2.97	-100.0
NTPC, TLG PROJECT PH-1	4.40	5.40	122.77	2.53	2.87	113.4	32.29	29.92	92.67	5.86	24.06	410.3
NTPC KUDGI	2.00	2.06	102.90	2.61	-0.55	-21.1	26.97	12.74	47.22	15.36	-2.62	-17.1
<b>POWER FSA TOTAL</b>	<b>51.05</b>	<b>34.91</b>	<b>68.37</b>	<b>42.24</b>	<b>-7.33</b>	<b>-17.4</b>	<b>343.43</b>	<b>272.86</b>	<b>79.45</b>	<b>306.03</b>	<b>-33.16</b>	<b>-10.8</b>
KORADI TPS	0.72	1.13	157.10	0.00	1.13		3.25	5.28	162.43	1.78	3.50	197.0
PARLI UNIT 8	1.08	1.85	171.58	2.31	-0.46	-19.8	2.15	11.35	527.77	17.95	-6.60	-36.8
SINGARENI THERMAL POWER PROJECT	2.00	5.13	256.41	4.58	0.55	12.0	20.87	30.97	148.40	37.10	-6.13	-16.5
NTPC, TLG PROJECT PH-2	0.00	0.00		0.36	-0.36	-100.0	0.00	0.00		2.65	-2.65	-100.0
<b>BRIDGE LINK. MOU TOTAL</b>	<b>3.80</b>	<b>8.11</b>	<b>213.49</b>	<b>7.26</b>	<b>0.86</b>	<b>11.8</b>	<b>26.27</b>	<b>47.60</b>	<b>181.18</b>	<b>59.48</b>	<b>-11.88</b>	<b>-20.0</b>
NTPC MOUDA	0.00	1.62		0.08	1.54	1900.9	0.00	4.76		0.56	4.20	744.3
NTPC SIMHADRI	0.00	0.85		0.32	0.53	163.6	0.00	2.96		6.09	-3.13	-51.4
NTPC LTD SIPAT	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC GADARWARA	0.00	0.65			0.65		0.00	2.78		0.00	2.78	
NTPC LARA STPP	0.00	0.04			0.04		0.00	0.04		0.00	0.04	
NTPC TALCHER	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC KHARGONE	0.00	0.57			0.57		0.00	1.79		0.00	1.79	
NTPC TANDA	0.00	0.00			0.00		0.00	0.04		0.00	0.04	
NTPC UNCHAHAR	0.00	0.04			0.04		0.00	0.12		0.00	0.12	
NTPC FARAKA	0.00	0.28			0.28			0.61			0.61	
NSPCL (NTPC & SAIL)	0.50	0.00	0.00	0.12	-0.12	-100.0	0.85	1.31	154.41	0.53	0.78	147.8
NTPC VALLUR	0.50	0.00	0.00	0.28	-0.28	-100.0	1.02	0.00	0.00	6.03	-6.03	-100.0
CHANDRAPUR (CSTPS)	0.00	2.23		0.32	1.91	588.9	6.76	10.40	153.86	2.90	7.50	259.1
MSEB BHUSWAL	0.20	0.40	198.20		0.40		0.00	1.18		0.00	1.18	
KHAPERKHEDA TPP	0.00	0.00		0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
PARAS TPS	0.00	0.04		0.00	0.04		0.00	0.29		0.08	0.21	257.8
NASHIK THER.POWER STN	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
SRIDAMODARAM SANJEEVAIAH TPH		0.00			0.00			0.00		0.00	0.00	
KODARMA TPS	0.10	0.00	0.00		0.00		0.80	0.00	0.00	<b>0.00</b>	0.00	
DURGA STEEL PVT LTD	0.00	0.00		0.00	0.00		0.00	0.00		0.53	-0.53	-100.0
CHANDRAPURA TPS	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
TANGEDCO (MTPS I & II)	0.20	0.90	448.47	0.65	0.25	37.7	3.85	16.79	435.99	3.68	13.10	355.7
APCPL IGSTPP, JHAJJAR	0.00	0.00			0.00		0.00	0.00		0.04	-0.04	-100.0
NORTH CHENNAI TPS	0.00	0.98			0.98		0.00	2.90			2.90	
<b>OTHER MOU</b>	<b>1.50</b>	<b>8.61</b>	<b>574.96</b>	<b>1.79</b>	<b>6.82</b>	<b>382.0</b>	<b>13.28</b>	<b>45.98</b>	<b>346.22</b>	<b>20.52</b>	<b>25.46</b>	<b>124.0</b>
<b>MOU TOTAL</b>	<b>5.30</b>	<b>16.72</b>	<b>315.64</b>	<b>9.04</b>	<b>7.68</b>	<b>84.9</b>	<b>39.55</b>	<b>93.57</b>	<b>236.60</b>	<b>80.00</b>	<b>13.58</b>	<b>17.0</b>
POWER E AUCTION	0.25	0.26	104.00	0.00	0.26		0.82	0.71	86.59	0.00	0.71	
<b>TOTAL POWER</b>	<b>56.60</b>	<b>51.88</b>	<b>91.67</b>	<b>51.28</b>	<b>0.61</b>	<b>1.2</b>	<b>383.80</b>	<b>367.15</b>	<b>95.66</b>	<b>386.02</b>	<b>-18.87</b>	<b>-4.9</b>
CAPTIVE POWER	2.84	1.26	44.48	2.18	-0.92	-42.0	16.37	10.18	62.17	18.13	-7.96	-43.9
H.W.P	0.56	0.33	59.94	0.38	-0.04	-11.9	3.69	3.07	83.17	3.15	-0.08	-2.6
CEMENTS	2.86	0.83	29.15	2.96	-2.12	-71.8	16.27	8.62	52.97	20.44	-11.82	-57.8
SPONGE IRON	0.39	0.10	25.84	0.32	-0.22	-68.5	2.38	1.21	50.63	2.39	-1.18	-49.5
OTHER INDUS. FSA&N.FSA	1.36	2.12	156.12	1.66	0.46	27.8	8.39	11.12	132.57	12.31	-1.19	-9.7
E AUCTION NON POWER	1.99	0.32	16.08	0.66	-0.34	-51.5	11.80	2.64	22.39	4.48	-1.84	-41.0
<b>Total Non Power</b>	<b>10.00</b>	<b>4.97</b>	<b>49.70</b>	<b>8.15</b>	<b>-3.18</b>	<b>-39.0</b>	<b>58.90</b>	<b>36.83</b>	<b>62.53</b>	<b>60.90</b>	<b>-24.07</b>	<b>-39.5</b>
<b>Total Off-Take</b>	<b>66.60</b>	<b>56.86</b>	<b>85.37</b>	<b>59.43</b>	<b>-2.58</b>	<b>-4.3</b>	<b>442.70</b>	<b>403.98</b>	<b>91.25</b>	<b>446.92</b>	<b>-42.94</b>	<b>-9.6</b>

**Chapter-III  
COAL STOCKS**

**a) Area/Region-wise & grade-wise closing stocks: November, 2024**

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGR D	WG-R	WG-SL	Total
KGM		0.00	0.08	1.20	0.98		0.01	0.03	1.03	3.02	0.09				6.43
YLD									0.03		3.47				3.50
MNG									0.74		1.08				1.82
<b>KGM REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.08</b>	<b>1.20</b>	<b>0.98</b>	<b>0.00</b>	<b>0.01</b>	<b>0.03</b>	<b>1.80</b>	<b>3.02</b>	<b>4.64</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.76</b>
BPA						0.04	0.20		0.04						0.28
MM				0.04	0.06	2.57	0.10		2.47				0.76	0.45	6.47
SRP			0.52	6.45	0.01	1.61	0.00	0.00							8.59
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.52</b>	<b>6.49</b>	<b>0.08</b>	<b>4.21</b>	<b>0.31</b>	<b>0.00</b>	<b>2.52</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.76</b>	<b>0.45</b>	<b>15.34</b>
RG-I			0.00	2.70	0.01	0.17	0.00								2.88
RG-II			0.00	0.12			2.54		3.11						5.77
RG-III					3.52	0.27	1.83								5.62
APA							0.22								0.22
BHPL	0.57			0.44	0.67	0.06	6.01	1.32							9.08
<b>RGM REGION</b>	<b>0.57</b>	<b>0.00</b>	<b>0.00</b>	<b>3.26</b>	<b>4.20</b>	<b>0.50</b>	<b>10.60</b>	<b>1.32</b>	<b>3.11</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>23.57</b>
<b>Total</b>	<b>0.57</b>	<b>0.00</b>	<b>0.60</b>	<b>10.94</b>	<b>5.25</b>	<b>4.71</b>	<b>10.92</b>	<b>1.35</b>	<b>7.43</b>	<b>3.02</b>	<b>4.64</b>	<b>0.00</b>	<b>0.76</b>	<b>0.45</b>	<b>50.67</b>

**b) Grade-wise & size-wise:**

(in lakh tonnes)

Type	Size	Grade	November, 2024	October, 2024	November, 2023	
RAW COAL	Round	G5	0.023	0.289	0.0094	
		G7	0.009	0.658	0.0152	
		G9	0.000	0.000	0.0003	
		G10	0.060	0.044	0.0006	
		G11	0.017	0.017	0.0383	
		G15	0.002	1.144	0.0013	
		<b>Total</b>	<b>0.111</b>	<b>2.152</b>	<b>0.065</b>	
	R.O.M	G5	0.007	0.017	0.0065	
		G8	0.115	0.075	0.0097	
		G9	0.048	0.041	0.1480	
		G10	0.134	0.124	0.0932	
		G11	0.318	0.302	0.2961	
		G12	0.003	0.004	0.0027	
		G13	0.001	2.396	0.0181	
	<b>Total</b>	<b>0.627</b>	<b>2.958</b>	<b>0.574</b>		
	Slack	G5	0.060	0.003	0.0470	
		G10	0.000	0.000	0.0000	
		G11	0.640	0.626	0.5574	
		G15	0.001	2.097	0.0014	
	<b>Total</b>	<b>0.702</b>	<b>2.725</b>	<b>0.606</b>		
	Crushed (ROM)	G5	0.484	0.077	0.8686	
		G6	0.000	0.000	0.0000	
		G7	0.586	0.154	1.0634	
		G8	10.829	10.106	10.4681	
		G9	5.206	4.835	2.2044	
		G10	4.520	3.947	4.1531	
		G11	9.944	8.285	9.6227	
		G12	1.351	1.009	0.0000	
		G13	7.430	4.675	3.9458	
		G14	3.019	2.034	0.0003	
		G15	4.640	0.245	1.2271	
		UNG	0.000	0.000	0.0001	
		<b>Total</b>	<b>48.010</b>	<b>35.368</b>	<b>33.554</b>	
WASHED COAL		Washed Coal	R	0.762	0.762	1.187
			Slurry	0.454	0.454	0.454
	<b>Total</b>		<b>1.216</b>	<b>1.216</b>	<b>1.642</b>	
<b>Grand Total</b>			<b>50.665</b>	<b>44.419</b>	<b>36.440</b>	

**Chapter-IV  
MAN POWER**

**a) Area/Region-wise manpower:**

Area / Region	31.03.2024	31.10.2024	30.11.2024				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2652	2603	961	973	661	2595	-8	-57
YLD	671	687		383	293	676	-11	5
MNG	2553	2566	252	1552	739	2543	-23	-10
<b>KGM Region</b>	<b>5876</b>	<b>5856</b>	<b>1213</b>	<b>2908</b>	<b>1693</b>	<b>5814</b>	<b>-42</b>	<b>-62</b>
BPA	1032	975	1	521	440	962	-13	-70
MMR	4968	4831	3054	484	1262	4800	-31	-168
SRP	9163	8762	6480	864	1408	8752	-10	-411
<b>BPA Region</b>	<b>15163</b>	<b>14568</b>	<b>9535</b>	<b>1869</b>	<b>3110</b>	<b>14514</b>	<b>-54</b>	<b>-649</b>
RG 1	5712	5498	3691	417	1365	5473	-25	-239
RG 2	3806	3803	911	2019	853	3783	-20	-23
RG 3	4105	4232	1991	1650	553	4194	-38	89
BHP	5380	5386	3994	428	952	5374	-12	-6
<b>RGM Region</b>	<b>19003</b>	<b>18919</b>	<b>10587</b>	<b>4514</b>	<b>3723</b>	<b>18824</b>	<b>-95</b>	<b>-179</b>
HYD Office	118	116			116	116		-2
CORP Office	1519	1480	3		1470	1473	-7	-46
STPP	138	136			135	135	-1	-3
Naini	20	21			21	21		1
<b>Total</b>	<b>41,837</b>	<b>41,096</b>	<b>21,338</b>	<b>9,291</b>	<b>10,268</b>	<b>40,897</b>	<b>-199</b>	<b>-940</b>
% in total manpower			<b>52.17%</b>	<b>22.72%</b>	<b>25.11%</b>	<b>100.00%</b>		

**b) Category-wise manpower status:**

Sl. No.	Category	As on 30.11. 2024		As on 31.10.2024		As on 30.11.2023	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2089	5.11	2105	5.12	2231	5.30
2	Monthly paid staff	9002	22.01	9048	22.02	9273	22.02
3	Time rated workers	26966	65.94	24979	60.78	26297	62.45
4	Piece rated workers	31	0.08	31	0.08	41	0.10
5	Badli fillers	70	0.17	75	0.18	100	0.24
6	Badli workers	2739	6.70	4858	11.82	4167	9.90
<b>Total</b>		<b>40897</b>	<b>100.00</b>	<b>41096</b>	<b>100.00</b>	<b>42109</b>	<b>100.00</b>

**c) Gender-wise manpower status:**

Sl. No.	Category	As on 30.11. 2024			As on 31.10.2024			As on 30.11.2023		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	1955	134	2089	1970	135	2105	2092	139	2231
2	Monthly Rated	8263	739	9002	8299	749	9048	8551	722	9273
3	Time rated Workers	26321	645	26966	24554	425	24979	25839	458	26297
4	Piece rated	31		31	31		31	41		41
5	Badli fillers	70		70	75		75	100		100
6	Badli workers	2411	328	2739	4324	534	4858	3769	398	4167
<b>Total</b>		<b>39051</b>	<b>1846</b>	<b>40897</b>	<b>39253</b>	<b>1843</b>	<b>41096</b>	<b>40392</b>	<b>1717</b>	<b>42109</b>

**Chapter-V  
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	November, 2024		Progressive 2024-25		October, 2024		November, 2023		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	33.13	7.98	22.18	7.74	31.58	5.58	30.60	3.55	May 24	14.32
Yellandu	29.71	51.06	27.42	40.63	30.66	46.76	37.76	45.53	Mar 24	53.98
Manuguru	24.25	20.03	22.90	19.23	26.19	21.11	20.94	23.13	Apr 24	23.84
KGM. Region	28.67	18.44	22.99	16.54	29.03	17.31	26.41	17.60	May 24	21.15
Ramagundam-I	5.05	3.64	4.66	2.55	5.29	2.53	5.30	3.97	Mar 24	4.04
Ramagundam-II	13.74	10.83	12.09	8.25	13.15	9.40	11.97	9.34	Mar 24	11.96
Ramagundam-III	13.23	11.06	10.79	10.05	13.77	8.51	9.92	9.40	May 24	11.89
Adriyala projects	0.66	0.62	1.71	1.25	0.71	0.70	5.28	5.81	Jan 24	5.44
Bhoopalpalli	1.14	0.68	1.16	0.63	1.18	0.66	1.18	0.64	Nov 24	0.68
RG. Region	6.30	4.69	5.62	4.03	6.27	4.10	6.06	4.97	Mar 24	6.35
Bellampalli	19.05	25.49	22.70	19.19	21.47	14.20	18.49	19.68	Jun 24	28.66
Mandamarri	3.86	1.58	3.59	1.78	4.14	1.44	5.26	2.48	Mar 24	3.50
Srirampur	3.11	2.86	2.71	1.97	3.03	2.03	2.52	2.01	Mar 24	3.96
BPA Region	4.18	3.63	3.96	2.80	4.28	2.51	4.33	3.08	Mar 24	4.49
<b>UG MINES</b>	<b>1.28</b>	<b>0.95</b>	<b>1.35</b>	<b>1.00</b>	<b>1.31</b>	<b>0.90</b>	<b>1.66</b>	<b>1.37</b>	<b>Jan 24</b>	<b>1.35</b>
<b>OC MINES</b>	<b>22.18</b>	<b>15.99</b>	<b>18.64</b>	<b>12.82</b>	<b>22.53</b>	<b>12.72</b>	<b>19.70</b>	<b>14.61</b>	<b>Mar 24</b>	<b>17.15</b>
<b>SCCL (Overall)</b>	<b>8.71</b>	<b>6.05</b>	<b>7.44</b>	<b>5.15</b>	<b>8.76</b>	<b>5.20</b>	<b>8.48</b>	<b>5.99</b>	<b>Mar 24</b>	<b>7.44</b>

**Chapter-VI  
WELFARE AMENITIES**

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
<b>Total</b>		<b>7</b>	<b>821</b>	<b>22</b>

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

**II) PME Targets & Achievement November, 2024;**

OHS	Annual (Jan.-Nov.)		Monthly	
PME	Targets	Achieved	Targets	Achieved
	13012	9588	1050	1223
IME	Regular		Contract	
	652		1127	

**V) Amount spent for the cases referred to outside hospitals for treatment:**

November, 2024 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
20.02	35.66	238.09	415.73	709.51

**VII) Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **November, 2024** following operations have been done.

Category	November, 2024	January- November, 2024
Vasectomy	-	19
Tubectomy	19	280
Tubectomy with LSCS	63	621
<b>Total</b>	<b>82</b>	<b>920</b>

**VIII) Medical Camps/Health awareness Programs.**

Medical Camps	November, 2024	January- November, 2024
No. of Medical Camps conducted	41	518
No. of health awareness programmes conducted at Mines/Dept., /colonies	8	71
No. of school health programmes conducted	1	6

**IX) Mine Accidents/Special Leave**

Mine accidents/ Spl.leave	November, 2024	January- November, 2024
a) No. of Patients under MINE accident rolls >1 month	32	271
b) No. of employees under Spl. Leave >3 months.	77	1095

**X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.**

Treatment (OP/IP)	November, 2024	January- November, 2024
a) No. of Patients Aailed OP Treatment	110620	1087406
b) No. of Admissions	2026	24598
c) No. of surgeries done	319	3825

- c) Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.12.2024		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	26	1140	1166
2.	SCHS, YELLANDU	57	505	562
3.	SCHS, MANUGURU	160	471	631
4.	SCHS, SECTOR-II, GODAVARIKHANI	47	460	507
5.	SCHS, SECTOR-III, GODAVARIKHANI	229	279	508
6.	SCHS, BHUPALAPALLY	83	285	368
7.	SCHS, COAL CHEMICAL COMPLEX	76	508	584
8.	SCHS, KALYANIKHANI	70	480	550
9.	SCHS, GOLETI	19	375	394
10.	S.C.POLYTECHNIC, MANCHERIAL	225	541	766
11.	SCWJC, KOTHAGUDEM	28	655	683
12.	SCWDC, Kothagudem (a). UG Courses	41	789	830
	(b). PG Courses	2	91	93
<b>Grand total</b>		<b>1063</b>	<b>6579</b>	<b>7642</b>

- f) **Housing:** About **48,312** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **November, 2024** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2050	1473	100.00	209	2259	100.00
2.	KGM Area	4457	2595	100.00	434	4891	100.00
3.	YLD	1273	676	100.00	0	1273	100.00
4.	MNG	2529	2543	99.45	0	2529	99.45
5.	MDM & GLT	1799	962	100.00	0	1799	100.00
6.	MM & BPA township	8098	4800	100.00	0	8098	100.00
7.	SRP	7146	8752	81.65	0	7146	81.65
8.	RG-I	7105	5473	100.00	0	7105	100.00
9.	RG-II & III	8657	7977	100.00	0	8657	100.00
10.	BHPL	4741	5374	88.22	0	4741	88.22
11.	STPP	457	135	100.00	0	457	100.00
<b>Total</b>		<b>48312</b>	<b>40760</b>	<b>100.00</b>	<b>643</b>	<b>48955</b>	<b>100.00</b>

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.  
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.  
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.  
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (36.00%).  
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (64.28%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16<sup>th</sup> Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

**Activities during the month of November, 2024;**

1. Various vocational courses are continuing in different areas. The details of trainings started are indicated hereunder:

Sl. No	Area	Courses	On going
1	CORP	Tailoring-2 batches	82
		Beautician-2 batches	75
		Maggam work-1 batch	25
		Preprimary Teacher Training-1 batch	35
2	KGM	Tailoring-1 batch	25
		Maggam work- 1 batch	20
3	YLD	Tailoring-2 batches	50
		Maggam work-2 batches	50
		Beautician- 3 batches	75
4	MNG	Tailoring- 3 batches	75
		Beautician- 1 batch	25
		Maggam work- 1 batch	25
		Jute bag- 1 batch	25
5	RG-1	Tailoring- 1 batch	30
		Fashion designing- 1 batch	30
		Maggam work-1 batch	30
6	RG-2	Tailoring- 2 batches	61
		Fashion designing- 2 batches	52
		Computer DTP- 2 batches	55
7	RG-3	Tailoring- 2 batches	58
		Beautician- 2 batches	69
		Fashion designing- 1 batch	28
		Maggam work-1 batch	25

Sl. No	Area	Courses	On going
8	SRP	Tailoring - 7 batches	258
		Beautician - 3 batches	116
		Fashion designing - 2 batches	76
		Maggam work-2 batches	67
		Computer DTP- 1 batch	30
9	MMR	Tailoring- 3 batches	75
		Beautician-2 batches	56
		Fashion designing- 2 batches	45
		Maggam work- 1 batch	20
		Multimedia-1 batch	20
10	STPP	Tailoring- 1 batch	29
TOTAL			1817

2. Yoga classes are also continuing with local yoga faculties.
3. Sales activity at Shilparamam shop is continuing.

### Chapter-VII INDUSTRIAL RELATIONS

#### a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
November, 2024	-	-	-	-	-	-	-	-
November, 2023	1	2801	-	-	1212	2801	0.6840	1.9860
Up to November, 2024-25	-	-	-	-	-	-	-	-
Up to November, 2023-24	1	2801	-	-	1212	2801	0.6840	1.9860

#### b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
November, 2024	-	-	-
November, 2023	-	-	-
Up to November, 2024-25	-	-	-
Up to November, 2023-24	01	993	796

### Chapter-VIII SAFETY

#### a) Area-wise accidents:

AREA	November, 2024				November, 2023				Jan- Nov., 2024				Jan- Nov., 2023			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Corporate																
Kothagudem											1	1			1	1
Yellandu													1	1	2	2
Manuguru							1	1			6	6			4	4
Ramagundam-I			2	2			1	1	2	2	14	14	1	1	8	8
Ramagundam-II			1	1							12	12	1	1	9	9
Ramagundam-III			1	1					1	2	12	12	2	2	2	2
Bhoopalpalli			2	2							10	10			14	14
Bellampalli											3	3				
Mandamarri			1	1			1	1	1	1	7	7			8	8
Srirampur			1	1							18	18			11	11
<b>Total</b>	-	-	<b>8</b>	<b>8</b>	-	-	<b>3</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>83</b>	<b>83</b>	<b>5</b>	<b>5</b>	<b>59</b>	<b>59</b>

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

**b) Cause-wise accident report: for the month of November, 2024 vs 2023**

Cause	November - 2024						November - 2023					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
FALL OF SIDES			1	1								
ROPE HAULAGE			1	1								
CONVEYORS					1	1						
FALL OF PERSONS			2	2	2	2			1	1	1	1
FALL OF OBJECTS			1	1	1	1					1	1
OTHER THAN ABOVE			3	3	4	4			2	2	2	2
<b>Total</b>	-	-	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	-	-	<b>3</b>	<b>3</b>	<b>4</b>	<b>4</b>

**Cause-wise accidents: (Progressive) for the year (Jan- November) 2024 vs 2023**

Cause	Jan- November, 2024						Jan- November, 2023					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
FALL OF ROOF			2	2	2	4	1	1	1	1		
FALL OF SIDES			3	3	2	2			2	2	4	5
ROPE HAULAGE	1	1	15	15	2	2			8	8	1	1
CONVEYORS			1	1	1	1			1	1	1	1
DUMPERS									2	2	1	1
OTHER WHEELED TRACKLESS			1	1					2	2		
OTHER NON-WINDING MACHINERY					1	1						
HEMM other than dumpers			1	1	1	1	2	2	2	2	4	4
OTHER MACHINERY	1	1	5	5	3	3	1	1	3	3	3	3
EXPLOSIVES												
ELECTRICITY					1	1					1	1
FALL OF PERSONS			22	22	21	21			17	17	18	18
FALL OF OBJECTS	1	1	10	10	11	11			9	9	15	15
OTHER THAN ABOVE	1	2	23	23	22	25	1	1	12	12	16	16
<b>Total</b>	<b>4</b>	<b>5</b>	<b>83</b>	<b>83</b>	<b>67</b>	<b>72</b>	<b>5</b>	<b>5</b>	<b>59</b>	<b>59</b>	<b>64</b>	<b>65</b>

FA-Fatal accidents; F-Fatalities; SA-Serious accidents; S-Seriously injured; RA-Reportable accidents, R-Reportable injuries.

**c) Accident rate:**

Period	Accident rate per one million tonne of production		Injury rate per			
	Fatal	Serious	Three lakh man shifts worked		Thousand persons employed (annualized)	
			Fatal	Serious	Fatal	Serious
November, 2024	--	1.27	--	2.25	--	0.21
November, 2023	--	0.49	--	0.83	--	0.08
Jan- November, 2024	0.08	1.37	0.13	2.13	0.14	2.25
Jan- November, 2023	0.08	0.94	0.12	1.43	0.13	1.55

**d) Circulars / recommendations issued in the month of November, 2024 on safety matters.**

**(During January, 2024 to October, 2024 - 76 Nos. of letters/ Circulars/ Pamphlets, etc. were circulated).**

- 77.Letter No.CRP/ISO/OT/172/2024/939 to 946, dated 04.11.2024 - All Area GMs, Agents and Managers regarding underground inspections of Agents, Managers and Safety Officers to ensure the implementation of SMP/SOPS by doing surprise visits.
- 78.Letter No.CRP/ISO/ASF/2024/955, dated 06.11.2024 - All Mine Managers and In-charges of CHPs/WSs/Solar Plants were advised to conduct Tradesmen test, to test the technical competency to Operators, Coal cutters, Supportmen, Mining Sirdars, Trammers, Fitters, Electricians and Linemen to SCCL employees and contractual workmen during 55th Annual Safety Fortnight to be observed from 09.12.2024 to 21.12.2024 in all mines and departments.
- 79.Circular No.CRP/ISO/F-4/2024/956, dated 07.11.2024 - All Agents, Managers, & All Area GMs on fatal accident occurred to U.Venkateswalru, Fitter & G.Vidyasager General mazdoor on 17.07.2024 at RG OC II, RG III Area with recommendations/measures to be taken to prevent recurrence
- 80.Letter No. CRP/ISO/ES/28/2024/998, dated 18.11.2024 – GM (CDN) & All Area GMs for attending presentation on "Importance of Tele-monitoring systems in underground mines" organized by Directorate of Mines Safety, South Central Zone, Hyderabad on 19.11.2024 for Mining and E&M Engineers.
- 81.Letter No.CRP/ISO/ASF/2024/1000, dated 19.11.2024 - Organised a meeting with Convenors of Inspection teams of Annual Safety Fortnight – 2023, GM( Safety) of regions and ASOs at Mines Rescue Station, Ramagundam II Area which was attended by Sri N. Nageswar Rao, DMS, and P. Sanath Kumar, DDMS, SCZ Hyderabad.
- 82.Letter No. CRP/ISO/AC/63/2024/1005, dated 25.11.2024 - GM(E&M) CHPs, Agent GDK 11, GDK CM, RKNT & SRP Groups to put concerted efforts to reduce the rising trend of accidents in CHPs/Mines.



**Chapter-IX  
FINANCIAL**

- a) **Annual plan:** The total funding of Rs.1600 crores of capital expenditure for 2024-25 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2024-25 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2024-25	Actual for Nov.-2024	Actual up to Nov. -2024
1	Plant & Machinery	251.44	31.82	160.70
2	Development	160.00	37.51	88.79
3	Buildings	180.00	16.06	102.25
4	Furniture & Fixture	8.56	0.00	5.37
5	Lands	500.00	3.53	339.91
6	Railway Sidings	50.00	69.99	75.83
7	STPP	250.00	6.84	116.87
8	Solar Power	200.00	31.26	90.93
	<b>Total</b>	<b>1600.00</b>	<b>197.01</b>	<b>980.66</b>

c) **Ways & Means Budget for December, 2024:** (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-1567	Salaries & Wages	186
Coal Sales	2157	CMPF, Pension & CMPS	131
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	104
		GST (TDS)	11
		GST	210
		Supplier/Contractors etc.,	890
		OB removal	180
		Coal & Sand Transport	20
		Solar Payments	10
		Festival Advance	1
		Corporate Advance Tax (Q-III FY 2024-25)	642
		Establishment of Medical College (RG)	30
		DMFT	20
		Power bills	30
		Land acquisition and R&R	20
		Interest/ Instalment on STPP Loan (SBI, ICICI & BoB)	29
		<b>Closing Balance</b>	<b>-1941</b>
Total:	<b>590</b>	Total	<b>590</b>

d) **Amounts outstanding from major parties for coal supplies as on 30.11.2024 (Provisional)**

i. **Coal dues:**

(Rs. in lakhs)

Name of the party	Opening balance as on 1.11.2024	Supplies made during Nov.,2024	Receipts during Nov., 2024	Total dues as on 30.11.2024	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	1164349	56232	4562	1216019	1178264	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	88762	13848	29135	73475	65310	8165	
3. N.T.P.C.	3434	106204	93051	16587	15457	1130	
4. MAHAGENCO	30373	31157	17500	44030	44030	0	
5 K.P.C.L.	70416	11984	19980	62420	59520	2900	Provision towards the said amount is already made in Books.
6. TANGEDCO	13541	11360	7625	17276	17276	0	
<b>Total</b>	<b>1370875</b>	<b>230785</b>	<b>171853</b>	<b>1429807</b>	<b>1379857</b>	<b>49950</b>	

ii. **Power dues:**

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.11.2024	Supplies for November, 2024	Late payment surcharge (LPS) during the period	Payments received in Nov., 2024	Closing balance as on 30.11.2024*	Undisputed amount *	Disputed amount
1	TSPCC	22,204.50	405.48	254.92	26.80	22,838.10	22,838.10	-

\* It includes LPS amount of Rs.11,145.35 Crs till October-2024.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37757	3600	503584	545466	125612	1216019	670
2.	APGENCO	8165	8	2743	50591	11968	73475	172
3.	NTPC	1190	258	316	-20012	34836	16587	6
4.	MAHAGENCO	0	0	1054	16264	26712	44030	64
5.	K.P.C.L	2925	2467	2986	36472	17570	62420	68
6.	TANGEDCO	0	0	0	12590	4686	17276	33
	Total	50037	6332	510683	641371	221384	1429807	

f) Operating/ working results for & up to November, 2024 (Coal) :

Particulars	For October-2024 (Prov.)		November-2024 (Prov.)				November - 2023 (Prov.)				November - 2024 (BE)			
			For		Upto		For		Upto		For		Upto	
Gross Production (L.Ts)	53.08		62.43		396.66		60.84		431.89		63.73		438.94	
Opencast (L.Ts)	49.68		58.66		364.76		55.28		393.24		58.89		398.39	
Underground (L.Ts)	3.40		3.76		31.90		5.56		38.65		4.84		40.55	
Revenue Prodn. (L.Ts)	53.08		62.43		396.66		60.84		431.89		63.73		438.94	
Despatches (L.Ts)	53.54		56.85		403.96		59.43		447.01		63.73		438.94	
OBR-Company (L.Cum)	37.38		41.80		267.19		44.12		292.55		53.00		379.60	
Off loading (L.cum)	287.13		318.99		2034.38		362.64		2341.62		445.78		2925.15	
Total (L.Cum)	324.52		360.80		2301.57		406.76		2634.17		498.78		3304.75	
Actual Manshifts (Lakhs)	7.93		8.36		67.77		8.21		68.32		9.02		70.43	
Paid Manshifts (Lakhs)	9.68		10.20		82.68		10.02		83.35		11.00		85.92	
E.M.S. (Rs.) - Actual	6348		6113		6159		6582		6516		6859		6806	
<b>Elements of cost</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>	<b>Rs. crs</b>	<b>Rs./T</b>
Salaries & Wages	614.27	1157.31	623.28	998.43	5092.50	1283.84	659.33	1083.74	5431.74	1257.67	754.37	1183.79	5848.05	1332.32
Explosives	85.33	160.76	81.66	130.81	728.07	183.55	118.52	194.81	852.33	197.35	143.91	225.83	920.46	209.70
HSD & Lubes	266.88	502.81	316.42	506.87	2035.08	513.05	339.89	558.68	2358.59	546.11	387.86	608.65	2466.85	562.00
Other Stores & Spares	67.82	127.77	66.21	106.06	501.25	126.37	27.35	44.96	433.45	100.36	63.61	99.81	508.85	115.93
Purchased Power	43.19	81.38	41.13	65.89	360.96	91.00	36.81	60.50	361.99	83.82	30.50	47.86	236.88	53.97
Contractual Exp-Coal	25.99	48.97	27.51	44.06	175.30	44.19	40.32	66.28	188.07	43.55	33.57	52.68	231.22	52.68
Contractual Exp-OB Removal	210.59	396.77	231.37	370.63	1293.01	325.97	170.99	281.06	1289.11	298.48	214.30	336.29	1406.20	320.36
Hiring & R&M Expenses	44.11	83.10	47.66	76.34	317.09	79.94	63.55	104.45	376.98	87.28	58.37	91.59	402.04	91.59
Medical Expenses	7.84	14.76	8.04	12.88	53.01	13.36	10.97	18.03	76.89	17.80	12.33	19.36	96.36	21.95
Other Expenses	28.96	54.56	20.56	32.93	-519.23	-130.90	46.34	76.17	273.80	63.40	50.52	79.28	386.58	88.07
Coal Transport	15.83	29.82	19.54	31.30	121.61	30.66	17.47	28.72	115.33	26.70	18.37	28.83	126.53	28.83
Depreciation	79.13	149.09	73.09	117.08	596.42	150.36	72.66	119.43	584.90	135.43	77.53	121.66	630.57	143.66

Particulars	For October-2024 (Prov.)		November-2024 (Prov.)				November - 2023 (Prov.)				November - 2024 (BE)			
			For		Upto		For		Upto		For		Upto	
Elements of cost	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Backfilling & Mine Closure	180.52	340.11	179.64	287.77	1438.02	362.53	189.02	310.69	1521.60	352.31	183.42	287.83	1467.33	334.29
OBR Adjustment	-19.50	-36.75	1.64	2.63	-115.79	-29.19	-81.55	-134.04	437.37	101.27	16.41	25.75	193.66	44.12
<b>Total Cost of Prodn.</b>	<b>1650.95</b>	<b>3110.46</b>	<b>1737.73</b>	<b>2783.69</b>	<b>12077.31</b>	<b>3044.74</b>	<b>1711.66</b>	<b>2813.47</b>	<b>14302.15</b>	<b>3311.52</b>	<b>2045.06</b>	<b>3209.20</b>	<b>14921.58</b>	<b>3399.47</b>
Sale Value of Prodn.	2153.52	4057.31	2408.68	3858.48	16471.86	4152.63	2316.88	3808.28	17113.60	3962.49	2533.38	3975.48	17418.44	3968.31
<b>Profit Before Tax</b>	<b>502.57</b>	<b>946.86</b>	<b>670.95</b>	<b>1074.79</b>	<b>4394.55</b>	<b>1107.89</b>	<b>605.22</b>	<b>994.81</b>	<b>2811.45</b>	<b>650.96</b>	<b>488.31</b>	<b>766.28</b>	<b>2496.86</b>	<b>568.84</b>

**g) Operating / working results for & up to November, 2024 (Power):**

Description	October, 2024		November, 2024 (Provisional)		November.,2023 (Provisional)		BE November, 2024	
	For	Upto	For	Upto	For	Upto	For	Upto
Gross Generation(MU)	748.61	704.30	4949.06	621.95	5932.77	829.44	5847.55	
Auxiliary consumption(MU)	49.42	42.41	309.08	40.44	374.16	47.69	336.23	
Net Export(MU)	699.19	661.89	4639.98	581.51	5558.61	781.75	5511.32	

S. No	Description	October, 2024		November, 2024 (Provisional)				November.,2023 (Provisional)				BE November, 2024			
		Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.50	0.06	4.51	0.07	42.49	0.09	3.87	0.07	32.14	0.06	5.06	0.06	40.48	0.07
2	Stores:														
	a.Coal	276.93	3.96	271.04	4.09	1807.88	3.90	219.11	3.77	2104.97	3.79	282.25	3.61	1989.85	3.61
	b.Oil (LDO & HFO)	1.01	0.01	0.02	0.00	3.34	0.01	1.17	0.02	6.71	0.01	1.11	0.01	7.81	0.01
	c.Stores (consumables)	4.16	0.06	4.44	0.07	29.88	0.06	6.38	0.11	37.85	0.07	4.54	0.06	36.29	0.07
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	25.06	0.05	-	-	-	-
	<b>Sub Total (2a+2b+2c+2d)</b>	<b>282.10</b>	<b>4.03</b>	<b>275.50</b>	<b>4.16</b>	<b>1841.10</b>	<b>3.97</b>	<b>226.66</b>	<b>3.90</b>	<b>2174.59</b>	<b>3.91</b>	<b>287.89</b>	<b>3.68</b>	<b>2033.94</b>	<b>3.69</b>
3	Other expenses:														
	a.CISF	2.16	0.03	2.14	0.03	20.11	0.04	1.50	0.03	19.03	0.03	4.14	0.05	33.08	0.06
	b.Power Bills	0.26	0.00	0.24	0.00	1.78	0.00	0.48	0.01	2.34	0.00	0.35	0.00	2.80	0.01
	c.Insurance	1.34	0.02	1.34	0.02	10.63	0.02	1.05	0.02	8.42	0.02	1.06	0.01	8.46	0.02
	d.O&M charges	7.45	0.11	7.45	0.11	60.39	0.13	7.45	0.13	71.31	0.13	8.37	0.11	66.93	0.12
	e.Bills (others)	4.43	0.06	4.23	0.06	28.06	0.06	2.98	0.05	24.67	0.04	4.31	0.06	34.50	0.06
	<b>Sub Total (3a+3b+3c+3d+3e)</b>	<b>15.64</b>	<b>0.22</b>	<b>15.40</b>	<b>0.23</b>	<b>120.97</b>	<b>0.26</b>	<b>13.46</b>	<b>0.23</b>	<b>125.77</b>	<b>0.23</b>	<b>18.22</b>	<b>0.23</b>	<b>145.77</b>	<b>0.26</b>
4	Depreciation & Interest:														
	a.Depreciation	36.78	0.53	36.78	0.56	290.27	0.63	36.12	0.62	285.39	0.51	36.78	0.47	294.27	0.53
	b.Interest	15.85	0.23	15.85	0.24	127.73	0.28	18.20	0.31	146.33	0.26	15.21	0.19	121.71	0.22
	<b>Sub Total(4a+4b)</b>	<b>52.63</b>	<b>0.75</b>	<b>52.63</b>	<b>0.80</b>	<b>418.00</b>	<b>0.90</b>	<b>54.32</b>	<b>0.93</b>	<b>431.72</b>	<b>0.78</b>	<b>52.00</b>	<b>0.67</b>	<b>415.97</b>	<b>0.75</b>
5	<b>Total Generation Cost(1 to 4)</b>	<b>354.87</b>	<b>5.08</b>	<b>348.04</b>	<b>5.26</b>	<b>2422.56</b>	<b>5.22</b>	<b>298.31</b>	<b>5.13</b>	<b>2764.22</b>	<b>4.97</b>	<b>363.17</b>	<b>4.65</b>	<b>2636.17</b>	<b>4.78</b>
6	Sales	389.11	5.57	382.23	5.77	2663.42	5.74	334.07	5.74	2985.13	5.37	394.58	5.05	2887.08	5.24
7	Other income	0.37	0.01	0.80	0.01	20.11	0.04	0.15	0.00	2.50	0.00	0.42	0.01	3.33	0.01
8	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	<b>Profit Before Tax ((6+7+8)-5)</b>	<b>34.61</b>	<b>0.50</b>	<b>34.99</b>	<b>0.53</b>	<b>260.97</b>	<b>0.56</b>	<b>35.91</b>	<b>0.62</b>	<b>223.41</b>	<b>0.40</b>	<b>31.83</b>	<b>0.41</b>	<b>254.24</b>	<b>0.46</b>

**Progressive adjustments**

- salaries and wages increased by Rs 9.38 crs due to salaries & wages corporate allocation and increase in DA and leave encashment
- Coal cost decreased by Rs 4.52 crs due to half yearly closing stock adjustment
- Stores cost decreased by Rs 1.17 crs due to return of unused spares to stores.
- CISF cost increased by Rs 2.13 crs due to payment of Arms & Ammunition and clothing to CISF personnel.
- O&M charges increased by Rs 7.65 crs due to half yearly adjustment and payment of incentive to M/s PMPL
- Bills (others) decreased by Rs 5.99 Crs due to capitalization of overhauling service cost
- Interest cost increased by Rs 3.33 crs due to half yearly adjustment.

## h) Summary of provisional working results for November, 2024

(Rs.Crs)

Particulars	For October-2024 (Prov.)	November-2024 (Prov.)		November-2023 (Prov.)		November-2024 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	502.57	670.95	4394.55	605.22	2811.45	488.31	2496.86
Power	34.61	34.99	260.97	35.91	223.41	31.83	254.24
Investment & Other Income	64.25	58.87	525.44	68.60	599.50	61.58	425.07
<b>Profit (+) / Loss(-) Before Tax</b>	<b>601.43</b>	<b>764.81</b>	<b>5180.96</b>	<b>709.73</b>	<b>3634.37</b>	<b>581.72</b>	<b>3176.17</b>

Chapter-X  
STORES INVENTORY

## a) Plant wise inventory status for Mining Operations – November, 2024

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2024 [ Mar.'24 ]	As on 01.11.2024 [ Oct.'24 ]	As on 01.12.2024 [ Nov.'24 ]	Variance with respect to Mar'24 to Nov.'24	Consumption Value Dec.' 23 – Nov.'24	SMC
					+/-		
1	1350 MNG OC Stores	23.97	24.66	31.34	<b>7.37</b>	948.86	0.40
2	3450 SRP Area Stores	20.32	18.51	20.15	-0.17	403.08	0.60
3	1250 YLD Area Stores	2.73	2.72	2.54	-0.19	91.09	0.33
4	2450 BHP Area Stores	5.47	4.89	5.06	-0.41	337.83	0.18
5	3250 MM Area Stores	13.79	13.57	12.41	-1.38	296.03	0.50
6	2251 RG-II RG-OC3 Stores	55.40	51.57	53.77	-1.63	434.96	1.48
7	1150 KGM Area Stores	14.19	10.48	11.73	-2.46	738.39	0.19
8	2351 RG-III OC2 Stores	19.05	17.72	16.58	-2.47	211.62	0.94
9	2350 RG-III OC1 Stores	19.76	17.88	16.9	-2.86	108.67	1.87
10	2250 RG-II Area Stores	33.79	32.04	29.4	-4.39	500.87	0.70
11	1050 Central Stores	20.84	16.87	16.19	-4.65	2.35	82.70
12	3150 BPA Area Stores	11.77	8.19	6.65	-5.12	338.55	0.24
	<b>Area Stores Total</b>	<b>241.09</b>	<b>219.10</b>	<b>222.72</b>	<b>-18.37</b>	<b>4412.30</b>	<b>0.61</b>
	<b>PIT STORES</b>						
1	1197 JVR CHP	9.92	27.5	35.36	<b>25.44</b>	22.30	19.02
2	2205 RG-II OC RG-OC3	10.04	26.63	21	<b>10.96</b>	326.70	0.77
3	2410 BHP KTK OC II PROJECT	2.43	2.06	4.36	<b>1.93</b>	6.08	8.60
4	1392 MNG Explosives SMS	2.81	4.57	4.62	<b>1.81</b>	156.57	0.35
5	2190 RG-I CSP GDK-1 CSP	0.72	1.01	1.59	<b>0.87</b>	3.40	5.62
6	2390 RG-III CHP OC-1 CHP	1.67	3.04	2.35	<b>0.68</b>	15.48	1.82
7	3403 SRP UG RK-7 Inc.	0.43	0.98	1.09	<b>0.66</b>	9.49	1.38
8	2460 BHP Area Workshop	0.00	0.53	0.63	<b>0.63</b>	0.00	
9	3206 MM UG Kasipet Mine	0.17	0.41	0.71	<b>0.54</b>	6.75	1.26
10	3213 MM OC KKOC	1.58	1.73	2.02	0.44	22.80	1.06
11	2204 RG-II UG GDK 9 Inc.	8.23	8.37	8.59	0.36	14.14	7.29
12	3260 MM Area Workshop	0.85	1.36	1.17	0.32	3.31	4.25
13	1360 MNG Area Workshop	0.66	0.91	0.97	0.31	2.63	4.43
14	3407 SRP UG SRP 3&3A Inc	0.38	0.58	0.63	0.25	7.48	1.01
15	3466 SRP Timber Yard	0.14	0.23	0.31	0.17	0.00	
16	2304 RG-III OC RG-OC2 Extn Project	0.00	0	0.15	0.15	115.25	0.02
17	3290 MM RKP CSP	0.19	0.36	0.31	0.12	1.99	1.87
18	3401 SRP UG RK-5 Inc.	0.43	0.32	0.55	0.12	7.03	0.94
19	3200 MM Area	0.33	0.43	0.45	0.12	0.13	40.44
20	3400 SRP Area	0.31	0.4	0.41	0.10	0.05	99.12
21	1000 Corporate Office	0.06	0.09	0.15	0.09	0.04	49.01
22	2401 BHP UG KTK 1&1A Inc.	0.64	0.84	0.71	0.07	11.03	0.77
23	3402 SRP UG RK-6 Inc.	0.21	0.11	0.27	0.06	6.18	0.52
24	1305 MNG OC MNG OC	1.04	1.12	1.09	0.05	12.17	1.07
25	3412 SRP OC IK OC	1.30	1.34	1.35	0.05	7.57	2.14
26	2107 RG-I UG GDK 11 A Inc.	4.32	4.07	4.37	0.05	21.75	2.41
27	1104 KGM OC GK OC	0.64	0.66	0.68	0.04	9.04	0.90
28	2301 RG-III UG GDK 10 Inc.	0.05	0.07	0.07	0.02	0.37	2.29
29	2303 RG-III RG OC-I	1.17	5	1.19	0.02	137.42	0.10
30	2404 BHP UG KTK 6 Inc.	0.16	0.25	0.17	0.01	7.42	0.8
31	1200 YLD Area	0.00	0.01	0.01	0.01	0.06	2.11
32	3104 BPA OC Dorli OCP-1	0.12	0.12	0.12	0.00	0.00	

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2024 [ Mar.'24 ]	As on 01.11.2024 [ Oct.'24 ]	As on 01.12.2024 [ Nov.'24 ]	Variance with respect to Mar'24 to Nov.'24	Consumption Value Dec.' 23 - Nov.'24	SMC
					+ / -		
33	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	12.11
34	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0.00	0.00	
35	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	16.46	16.46	0.00	0.00	
36	2100 RG-I Area	0.01	0.01	0.01	0.00	0.00	81.98
37	3203 MM UG KK-1 Inc.	0.01	0.01	0.01	0.00	0.00	
38	2180 RG-I Power house	0.07	0.07	0.07	0.00	0.00	
39	3207MM UG RK-1A Incline	0.00	0	0	0.00	0.05	0.00
40	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00	0.00	
41	5150 Naini Area Stores	0.09	0.09	0.09	0.00	0.00	
42	2400 BHP Area	0.00	0	0	0.00	0.00	0.00
43	2106 RG-I UG GDK 7 LEP	0.06	0.07	0.06	0.00	0.13	5.62
44	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0.00	0.00	
45	1103 KGM UG VK-7 Inc.	0.01	0	0	-0.01	0.07	0.00
46	1190 KGM CHP Rudrampur	0.65	0.72	0.63	-0.02	2.92	2.59
47	1064 KGM Expln. Workshop	0.35	0.3	0.32	-0.03	0.54	7.16
48	2000 Hyderabad Office	0.11	0.09	0.08	-0.03	0.01	154.82
49	1300 MNG Area	0.21	0.16	0.18	-0.03	0.36	5.98
50	1309 MNG KONDAPURAM INC	0.18	0.18	0.14	-0.04	0.75	2.25
51	2160 RG-I Area Workshop	1.69	1.46	1.64	-0.05	3.77	5.22
52	1260 YLD Area Workshop	0.50	0.4	0.45	-0.05	0.61	8.86
53	1204 YLD OC Koyagudem	0.61	0.53	0.55	-0.06	3.46	1.91
54	3102 BPA OC OCP II EXPL	0.22	0.16	0.16	-0.06	0.13	14.47
55	3100 BPA Area	0.08	0.01	0.01	-0.07	0.08	1.55
56	3160 BPA Area Workshop	0.43	0.28	0.33	-0.10	1.00	3.96
57	1160 KGM Area Workshop	1.57	1.35	1.47	-0.10	6.53	2.70
58	3211 MM UG SK LW	1.15	1	0.99	-0.16	5.56	2.14
59	1205 YLD OC JK5 OC	1.10	0.96	0.92	-0.18	10.10	1.09
60	2406 BHP OC KTK OC	0.24	0.05	0.05	-0.19	3.78	0.16
61	2364 RG-III Exploration	1.04	0.85	0.84	-0.20	1.35	7.47
62	3205 MM UG KK-5 Inc.	0.37	0.14	0.17	-0.20	6.32	0.32
63	3406 SRP UG SRP-1 Inc.	0.35	0.16	0.11	-0.24	3.80	0.35
64	2413 BHP KTK OCIII	1.36	1.06	1.11	-0.25	7.17	1.86
65	3405 SRP UG RKNT	0.39	0.09	0.1	-0.29	5.83	0.21
66	3411 SRP OC SRP OC-2	4.27	3.93	3.96	-0.31	125.00	0.38
67	1107 KGM OC KISTARAM OC	2.07	1.18	1.76	-0.31	4.79	4.41
68	3190 BPA GOLETI CHP	1.49	1.15	1.15	-0.34	3.22	4.29
69	3490 SRP CSP	1.25	1.68	0.88	-0.37	0.00	
70	1101 KGM UG PVK-5	4.80	3.79	4.34	-0.46	8.05	6.47
71	2101 RG-I UG GDK 1&3 Inc.	1.59	1.22	1.12	-0.47	9.58	1.40
72	2403 BHP UG KTK 5&5A Inc.	1.08	0.78	0.6	-0.48	11.75	0.61
73	3214 MM UG KASIPET-2 INCLINE	0.66	0.85	0.18	-0.48	5.27	0.41
74	1302 MNG OC PK OC	6.03	5.9	5.54	-0.49	261.58	0.25
75	2102 RG-I UG GDK 2&2A Inc.	1.51	1.05	1.01	-0.50	9.32	1.30
76	2260 RG-II Area Workshop	1.99	1.47	1.44	-0.55	4.67	3.70
77	3408 SRP UG IK-1A Inc.	0.74	0.51	0.17	-0.57	10.32	0.20
78	1105 KGM OC JVR OC-I	4.69	5.18	4.04	-0.65	91.82	0.53
79	3212 MM OC RK OC	2.37	1.63	1.61	-0.76	10.54	1.83
80	2405 BHP UG KTK 8&8A Inc.	1.22	0.25	0.34	-0.88	9.69	0.42
81	2110 RG-I OC RG OCP-V	5.54	4.72	4.64	-0.90	45.80	1.22
82	3460 SRP Area Workshop	3.23	2.38	2.22	-1.01	0.00	
83	3103 BPA OC Khairaguda	4.29	4.03	3.04	-1.25	51.27	0.71
84	2290 RG-II CHP GDK OC3 CHP	3.82	3.18	2.52	-1.30	14.02	2.16
85	2392 RG III SMS Plant	5.61	7.32	4.19	-1.42	234.79	0.21
86	1390 MNG KCHP	2.73	0.86	0.86	-1.87	10.14	1.02
87	1061 Central Work Shop	6.57	5.75	3.82	-2.75	14.33	3.20
88	2306 RG-III UG ADRL SHFT	105.25	101.12	100.84	-4.41	40.56	29.84
	<b>Pit Stores Total</b>	<b>253.70</b>	<b>282.31</b>	<b>275.29</b>	<b>21.59</b>	<b>1,975.46</b>	<b>1.67</b>
	<b>Area+Pit Stores Total</b>	<b>494.79</b>	<b>501.41</b>	<b>498.01</b>	<b>3.22</b>	<b>6387.76</b>	<b>0.94</b>

SMC - SMC is not shown where 12 months Consumption is not available,

**b) Class wise inventory status for Mining Operations - November, 2024**

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	As on 01.04.2024 [ Mar.'24 ]	As on 01.11.2024 [ Oct.'24 ]	As on 01.12.2024 [ Nov.'24 ]	Variance with respect to Mar'24 to Nov.'24	Consumption Value Dec.' 23 - Nov.'24	SMC
						+/-		
1	32	Petrol, Oils & Lubricants	30.00	43.96	42.96	12.96	3870.64	0.13
2	72	Spares For C.S.P Plant	34.06	35.10	39.72	5.66	39.41	12.09
3	61	Spares For Mining- Opencast(HEMM)	110.26	115.41	115.21	4.95	378.30	3.65
4	38	Sundries	3.00	6.03	5.63	2.63	7.05	9.58
5	82	Spares For Power House	0.51	1.47	1.8	1.29	1.58	13.67
6	36	Production Stores - Mines	57.07	58.44	58.29	1.22	92.09	7.60
7	79	Spares For Mining - Conventional	4.41	4.73	5.22	0.81	10.92	5.74
8	12	Chemicals - Lab Materials	8.01	10.75	8.6	0.59	168.59	0.61
9	68	Spares CHP	0.12	0.08	0.69	0.57	0.22	37.46
10	77	Spares For General	1.61	2.25	2.12	0.51	1.25	20.35
11	20	Explosives	6.07	9.83	6.57	0.50	1559.44	0.05
12	10	Building Material	1.49	1.50	1.77	0.28	5.34	3.98
13	98	Bearings	2.87	3.14	3.12	0.25	3.17	11.81
14	40	Timber	1.69	1.95	1.92	0.23	11.41	2.02
15	19	Sundries at Hospitals	1.35	1.54	1.52	0.17	0.81	22.48
16	78	Spares For Front End Load	0.61	0.69	0.72	0.11	1.14	7.58
17	74	Spares For Construction Equipments	0.01	0.09	0.1	0.09	0.04	30.00
18	75	Spares For Electrical Equipments	1.82	1.92	1.88	0.06	3.75	6.02
19	42	Stock of Pump Spares	0.05	0.09	0.1	0.05	0.02	74.36
20	11	Cap Lamps & Spares	0.22	0.28	0.26	0.04	1.73	1.81
21	17	Electrical Appliances	0.27	0.28	0.28	0.01	0.56	5.98
22	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.02	7.31
23	83	Spares For Printing Press	0.01	0.01	0	-0.01	0.01	0.00
24	27	Stock of Valves & Spares	0.03	0.01	0.01	-0.02	0.04	3.28
25	33	Paints & Varnishes	0.08	0.03	0.05	-0.03	0.20	3.01
26	31	Non-Ferrous Materials	1.06	1.23	1.02	-0.04	2.86	4.29
27	84	Spares For Prospecting	0.32	0.25	0.25	-0.07	0.31	9.77
28	64	Exploration Stock	1.15	0.95	0.93	-0.22	0.73	15.36
29	86	Spares For Workshop and Auto W	1.39	1.30	1.16	-0.23	3.19	4.36
30	16	Computer Media	0.92	0.54	0.58	-0.34	1.49	4.67
31	70	Spares For Automobiles	2.67	2.28	2.27	-0.40	2.10	12.97
32	45	Tubs & Tub Materials	1.06	0.63	0.54	-0.52	10.27	0.63
33	85	Spares For Pumpsets	6.06	5.10	5.53	-0.53	10.56	6.28
34	76	Spares For Electrical Equ	7.28	6.80	6.57	-0.71	11.56	6.82
35	44	Tools, Instruments, Lab.	3.84	2.70	3.01	-0.83	7.95	4.54
36	14	Consumables - Electrical	4.26	3.83	3.41	-0.85	12.17	3.36
37	15	Consumables - General	7.21	6.21	6.24	-0.97	16.47	4.55
38	34	Pipes & Pipe Fittings	9.54	6.97	6.08	-3.46	23.82	3.06
39	80	Spares For Mining-Machine	140.09	135.89	136.27	-3.82	54.70	29.89
40	24	Hardware & Fasteners	6.84	2.10	2.52	-4.32	17.36	1.74
41	35	Power Cables	7.43	2.80	2.43	-5.00	9.17	3.18
42	30	Iron & Steel	28.04	22.24	20.65	-7.39	45.34	5.47
<b>Mining Operations Total</b>			<b>494.79</b>	<b>501.41</b>	<b>498.01</b>	<b>3.22</b>	<b>6387.76</b>	<b>0.94</b>

SMC - Stock in Months Consumption

MONTHLY CLASS-WISE INVENTORY & CONSUMPTION STATUS OF STPP – NOV.- 2024 (Value in Rs. Crores)								
Sl. No.	Main Class	Description	Inventory of Mar'24	Inventory of Oct'24	Inventory of Nov'24	Variance with Mar'24-Nov'24 (+/-)	Annual consumption for Dec. 2023 - Nov. 2024	SMC
1	26	Spares for Turbo Generator	53.42	58.33	62.24	8.82	4.54	164.66
2	33	Paints & Varnishes	0.08	3.35	3.24	3.16	0.46	85.15
3	42	Stock of Pump Spares	10.15	12.71	12.24	2.09	4.01	36.64
4	36	Production Stores - Mines	0.14	1.77	1.75	1.61	0.17	120.50
5	41	Spares for CW System	1.06	1.96	1.65	0.59	0.38	52.24
6	27	Stock of Valves & Spares	9.93	10.50	10.49	0.56	0.00	
7	98	Bearings	0.97	1.40	1.35	0.38	0.31	52.48
8	49	Spares for Switch Gear	10.76	11.08	11.09	0.33	0.33	408.78
9	28	Stock of Pipes & Fittings	9.61	9.90	9.85	0.24	1.13	104.60
10	72	Spares For C.S.P Plant	0.11	0.32	0.33	0.22	0.12	33.77
11	80	Spares For Mining-Machine	0.31	0.55	0.48	0.17	0.28	20.57
12	48	Spares for Transformer	0.86	1.00	1	0.14	0.05	244.87
13	24	Hardware & Fasteners	0.16	0.24	0.26	0.10	0.13	23.96
14	75	Spares For Electrical Equipment	0.17	0.24	0.24	0.07	0.05	53.80
15	30	Iron & Steel	1.72	1.57	1.78	0.06	0.68	31.33
16	61	Spares For Mining- Opencast	0.02	0.04	0.04	0.02	0.04	11.81
17	76	Spares For Electrical Equipment	0.30	0.32	0.31	0.01	0.13	28.96
18	29	Stock of Stores Motors	0.08	0.08	0.08	0.00	0.01	163.56
19	35	Power Cables	0.10	0.10	0.1	0.00	0.00	
20	38	Sundries	0.01	0.01	0.01	0.00	0.04	3.17
21	82	Spares For Power House	0.00	0.00	0	0.00	0.03	0.00
22	16	Computer Media	0.06	0.05	0.05	-0.01	0.47	1.29
23	31	Non-Ferrous Materials	0.01	0.01	0	-0.01	0.00	0.00
24	43	Spares for Fans & Blowers	1.39	1.39	1.37	-0.02	0.07	232.56
25	15	Consumables - General	0.28	0.27	0.26	-0.02	0.40	7.77
26	46	Spares Lifting Equipment	1.12	1.10	1.1	-0.02	0.14	91.48
27	88	Misc.Spares Electrical	0.69	0.65	0.65	-0.04	0.06	128.81
28	44	Tools, Instruments, Lab.	0.56	0.53	0.52	-0.04	0.17	37.58
29	14	Consumables - Electrical	0.36	0.31	0.31	-0.05	0.13	29.41
30	10	Building Material	0.08	0.05	0.02	-0.06	0.03	9.34
31	47	Spares for Compressor	0.93	1.16	0.84	-0.09	1.71	5.88
32	87	Control & Instrumentation	8.81	8.69	8.52	-0.29	3.12	32.80
33	12	Chemicals - Lab Materials	0.68	0.44	0.36	-0.32	6.43	0.67
34	32	Petrol, Oils & Lubricants	11.92	9.86	11.32	-0.60	8.87	15.31
35	69	Spares Ash Handling Plant	5.78	5.18	5.1	-0.68	2.68	22.86
36	68	Spares CHP	10.93	10.66	9.89	-1.04	3.78	31.39
37	25	Stock of Stores Boiler	48.50	45.48	44.58	-3.92	17.98	29.76
		<b>STPP Total</b>	<b>192.06</b>	<b>201.30</b>	<b>203.42</b>	<b>11.36</b>	<b>58.90</b>	<b>41.44</b>

c) Summary of inventory status – November, 2024

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – NOV., 2024							
DESCRIPTION	Inventory of Mar'24	Inventory of Oct'24	Inventory of Nov'24	Variance with Mar'24-Nov'24	Annual Consumption for Dec. 2023-Nov. 2024	SMC	
				+/-			
<b>(I) Self Controlled Items:</b>							
a) Explosives (20)	6.07	9.83	6.57	0.50	1559.44	0.05	
b) Petrol, Oils & Lubricants(32)	30.00	43.96	42.96	12.96	3870.64	0.13	
c) Timber(40)	1.69	1.95	1.92	0.23	11.41	2.02	
<b>TOTAL (I)</b>	<b>37.76</b>	<b>55.74</b>	<b>51.45</b>	<b>13.69</b>	<b>5441.49</b>	<b>0.11</b>	
<b>(II) Other Classes:</b>							
d) HEMM Spares(61,62)	110.26	115.41	115.21	4.95	378.30	3.65	
e) UG Spares (LW, M/C Mining Conventional)(60,79,80)	144.50	140.62	141.49	-3.01	65.62	25.87	
f) Production Stores(36)*	57.07	58.44	58.29	1.22	92.09	7.60	
g) Iron & Steel (30)	28.04	22.24	20.65	-7.39	45.34	5.47	
h) CHPs (68,72)	34.18	35.18	40.41	6.23	39.63	12.24	
i) Building Material(10)	1.49	1.50	1.77	0.28	5.34	3.98	
j) Miscellaneous**	81.49	72.28	68.74	-12.75	319.95	2.58	
<b>Total (II)</b>	<b>457.03</b>	<b>445.67</b>	<b>446.56</b>	<b>-10.47</b>	<b>946.27</b>	<b>5.66</b>	
<b>Total (I+II)</b>	<b>494.79</b>	<b>501.41</b>	<b>498.01</b>	<b>3.22</b>	<b>6387.76</b>	<b>0.94</b>	

# SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

\* Production Stores for Mining Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

\*\* e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP – NOV. 2024							
DESCRIPTION	Inventory of Mar'24	Inventory of Oct'24	Inventory of Nov'24	Variance with Mar'24-Nov'24	Annual Consumption for Dec. 2023-Nov. 2024	SMC	
				+/-			
a) Spares for Turbo Generator(26)	53.42	58.33	62.24	8.82	4.54	164.51	
b) Stock of Stores Boiler(25)	48.50	45.48	44.58	-3.92	17.98	29.75	
c) Stock of Pump Spares(42)	10.15	12.71	12.24	2.09	4.01	36.63	
d) Spares for Switch Gear(49)	10.76	11.08	11.09	0.33	0.33	403.27	
e) Spares for CHPs(68,72)	11.04	10.98	10.22	-0.82	3.90	31.45	
f) Stock of Pipes & Fittings(28 & 34)	9.61	9.9	9.85	0.24	1.13	104.60	
g)Control & instrumentation (87)	8.81	8.69	8.52	-0.29	3.12	32.77	
h) Miscellaneous*	39.77	44.13	44.68	4.91	23.89	22.44	
<b>Total</b>	<b>192.06</b>	<b>201.30</b>	<b>203.42</b>	<b>11.36</b>	<b>58.90</b>	<b>41.44</b>	
<b>SCCL Grand Total</b>	<b>686.85</b>	<b>702.71</b>	<b>701.43</b>	<b>14.58</b>	<b>6446.66</b>	<b>1.31</b>	

#Not Including Coal for STPP

\*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor,Transformer,CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,



**Chapter-XI  
EQUIPMENT PERFORMANCE**

**a) Underground machine mining equipment performance for the month of November, 2024:**

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		118	
	No. of units- on roll	1		5		2		5		27		161	
	No. of units-in operation	1		0		2		5		24		125+1*	
b)	Target (Tonnes)	0	224000	0	0	20000	160000	120900	917200	38100	296200	386300	3052400
c)	Actual (Tonnes)	7473	273568	0	0	11827	57277	85562	742786	23072	164358	248537	1902218
d)	% Achvt.		122			59	36	71	81	61	55	64	62
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	36	16	0	0			14	30	26	25	23	25
	% Achvt.	53	25	0	0			34	73	45	44	39	42

\* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (37,716 T):** CMR Production at PVK = 12,264 T; CMR Production at KP UG = 13,625 T; BM & RH Production at ALP = 6,480 T; BM Production at SK = 5,347 T,

**b) Excavating Equipment (HEMM) Performance during November, 2024:**

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	5	5.33	5.24	98
2	JK5 OC	Shovels	3	2.79	1.70	61
3	PK OC	Shovels	12	23.44	17.21	73
4	MNG OC	Shovels	2	2.03	0.37	18
5	GDK5 OC	Shovels	2	3.36	1.84	55
6	RG OC3	<b>Dragline</b>	<b>1</b>	<b>4.38</b>	<b>0.98</b>	<b>22</b>
		Shovels	18	35.63	24.24	68
7	RG OC1	Shovels	6	11.94	7.15	60
8	RG OC2	Shovels	8	13.52	6.72	50
9	KTK OC2	Shovels	1	0.76	0.33	43
10	KHAIRAG OC	Shovels	4	4.06	2.72	67
11	KK OC	shovels	2	2.06	0.62	30
12	SRP OC2	Shovels	3	3.97	2.64	66
	<b>Company Shovels &amp; Dragline Total</b>	<b>Dragline</b>	<b>1</b>	<b>4.38</b>	<b>0.98</b>	<b>22</b>
		<b>Shovels</b>	<b>66</b>	<b>108.90</b>	<b>70.76</b>	<b>65</b>
		<b>Total</b>	<b>67</b>	<b>113.28</b>	<b>71.74</b>	<b>63</b>

**c) Commissioning of new H.E.M.M. during November, 2024: - Nil -**

**Chapter-XII**

**Performance of Powerhouses & Workshops: November, 2024**

**a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:**

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,41,47,287	1,44,05,732	12,47,98,587	8.66
2	Ramagundam	2,44,70,905	2,47,74,077	19,34,81,160	7.81
3	Bellampalli	1,13,15,169	1,16,48,774	9,36,20,071	8.04
<b>Total</b>		<b>4,99,33,361</b>	<b>5,08,28,583</b>	<b>41,18,99,818</b>	<b>8.10</b>

**Solar Power generation:**

S. No	Solar Plants	Units Exported (kwh) from 01.11.2024 to 30.11.2024	Units consumed through LTOA for the Month 01.11.2024 to 30.11.2024	Financial year Cumulative Units Exported (kwh) upto 30.11.2024	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	30,59,400	Yet to be received from EBC/ TSTRANSCO	2,68,95,600	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	36,11,776		3,52,86,236		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	22,64,700		1,61,39,400		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	15,33,371	Yet to be received from EBC/ TSTRANSCO	1,11,46,648	These Units Supplied to TRANSCO Grid	10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	48,91,248		3,94,47,800		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	7,34,400		58,81,700		5MW Synchronized on 22.01.2023
	<b>Total Solar Generation</b>	<b>1,60,94,895</b>		<b>13,47,97,384</b>		

**In house Capitive plants:**

Sl. No.	Solar Plants	Period 01.11.2024 to 30.11.2024			Inadvertent units	Consumed units	Unit cost at NPDCL	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 30.11.2024	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	13,92,300	28,100	13,64,200	2,63,055	11,01,145	7.3	80,38,359	98,21,400	These units were Utilized at SRP, MM & BPA Colonies	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	47,63,256	358	47,62,898	72,788	46,90,110	6.65	3,11,89,232	4,15,30,250	These Units were utilized at RGI/RG2/ RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	43,41,700	4,200	43,37,500	5,20,558	38,16,942	6.65	2,53,82,664	3,04,74,900	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
4	KGM10.5 MW Solar Plant Generation	13,14,105	14,928	12,99,177	28,050	12,71,127	6.65	84,52,995	99,43,186		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	<b>Total Solar Generation</b>	<b>1,18,11,361</b>	<b>47,586</b>	<b>1,17,63,775</b>	<b>8,84,451</b>	<b>1,08,79,324</b>		<b>7,30,63,249</b>	<b>9,17,69,736</b>		
5	CHNR11 MW Solar Plant Generation	14,05,000							21,12,730	@	11 MW Synchronized on 31.08.2024, However trail run was conducted on 05.08.2024.

@ As per new regulation these units are treated as Inadvertent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadvertent units

**b) Central Workshop, Kothagudem: Manufactured items in the month of November, 2024 at CWS.**

SI No	Material	Material Description	Annual Requirement for the year 2024-25	CWS production November-2024	Cumulative Production from 01.04.2024 to 30.11.2024
1	1488122143	10M LIGHTING TOWER ASSY W ANGULAR IRON	67	2	21
2	3613050122	CI PULLEY 1 FT	179	22	83
3	3613050353	CI PULLEY 3 FT	118	5	35
4	3613050559	CI PULLEY 5 FT	71	1	11
5	3614000060	CI COUPLING BLANK 6 IN	212	5	11
6	3614000084	CI COUPLING BLANK 8 IN	389	12	25
7	3614000102	CI COUPLING BLANK 10 IN	286	28	119
8	3614000126	CI COUPLING BLANK 12 IN	288	33	129
9	3614000140	CI COUPLING BLANK 14 IN	274	12	70
10	3635030326	CI SEGMENT-32HP ENDLESS HAULER	0	4	4
11	3635030405	CI SEGMENT-40HP ENDLESS HAULER	91	2	19
12	3635050155	BEVEL PULLEY 9 IN	840	4	200
13	3635080500	CI STICKS 50MM	144	3	10
14	3635080755	CI STICKS 75MM	152	4	8
15	3635081000	CI STICKS 100MM	229	14	32
16	3635081255	CI STICK 125MM	124	7	22
17	3635081504	CI STICKS 150MM	134	1	21
18	3635250259	ANCHOR BRACKET	95	2	13
19	3635250260	SHAFT FOR ANCHOR BRACKET	144	8	23
20	3635300408	BOGIE SPINDLE WITH NUT	330	9	11
21	4536000240	TUB WHEELS WITH AXLE	2600	60	1,584
22	4536001013	RECONDITIONED TUB WHEEL & AXLE ASSEMBLY	0	35	35
23	5928061018	MV FAN AUX MACHANICALS 20 HP	30	7	27
24	6001020541	CABLE HOOK	1100	116	1,046
25	6008089625	1400BW500dia125Shaft2100L W rbrlag cmplt	4	6	34
26	6008189231	1400BW 300D1600L DR90D SHFT 2200LW RBLAG	0	6	10
27	6101087475	BIT END LH	26	6	19
28	6101087487	END BIT RH	18	6	21
29	6101106720	END BIT LH	45	4	14
30	6101106731	END BIT RH	45	2	12
31	6115109747	HOLDER SLEEVE ASSY	5200	740	4,345
32	6115702641	ROD BUSHING LP	4	50	50
33	6127150176	TOOTH	0	62	342
34	6127150188	PIN ASSY	0	72	262
35	7928060152	MV FAN RUNNER 20 HP	44	20	55
36	8511370020	PONTOON FOR 350HP&190HP PUMP 6MX4.5MX1.6	8	2	3

**c) Area workshops: November, 2024:**

Sl. No.	Item		KGM	YLD	MNG	BHP	RG-I	RG-II	SRP	MM	BPA	Total
1.	Motors (Nos.)	Repaired	0	0	0	7	11	44	8	10	0	<b>80</b>
2.	Pumps (Nos.)	Repaired	23	0	4	7	10	46	9	11	0	<b>110</b>
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	Nil	517.90	420.4	729	NIL	NIL	

**d) (i) Specific energy consumption:**

Sl. No.	Item	2024-2025				2023-2024		
		Annual Target	November, 2024		Prog.	Annual Target	November, 2023 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	71.10	6.37	6.31	40.14	78.00	6.08	43.15
2	Total electrical energy consmptn. (million kvah)			61.71	506.02		59.89	504.22
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		9.78	12.61	14.50	9.85	11.69

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCCL Energy Consumed	KVAH	4,08,96,610	1,99,062	97,32,911	5,08,28,583	<b>41,18,99,818</b>
10MW STPP Solar Generation Consumed at SRP Area	KVAH				11,01,145	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				46,90,110	
28 MW MM Solar Generation consumed at MMArea	KVAH				38,16,942	
10.5 MW KGM Solar Generation	KVAH				12,71,127	
Total SCCL Energy Consmpthn.	KVAH				<b>6,17,07,907</b>	

Chapter-XIII

Afforestation Activities – November, 2024

STATEMENT SHOWING THE RAISING OF PLANTATIONS IN SCCL

Sl. No	Location of Plantation	April-2024 to Oct. - 2024			November-2024			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	KGM	73.0	302987	222985	0.0	0	0	73.0	302987	222985	Misc., Euc.Clones	52508
2	YLD	14.0	72220	236530	0.0	0	0	14.0	72220	236530	Misc., Euc.Clones	1050
3	MNG	50.0	227335	291950	0.0	0	0	50.0	227335	291950	Misc., Euc.Clones	7722
	<b>Sub Total</b>	<b>137.0</b>	<b>602542</b>	<b>751465</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>137.0</b>	<b>602542</b>	<b>751465</b>		<b>61280</b>
4	RG-I	64.0	189920	79378	0.0	0	0	64.0	189920	79378	Misc., Euc.Clones	33456
5	RG-II	45.0	157092	1481	0.0	0	0	45.0	157092	1481	Misc., Euc.Clones	11135
6	RG-III	141.0	553033	400450	0.0	0	0	141.0	553033	400450	Misc., Euc.Clones	15230
7	BHPL	49.0	226259	179000	0.0	0	0	49.0	226259	179000	Misc., Euc.Clones	64147
	<b>Sub Total</b>	<b>299.0</b>	<b>1126304</b>	<b>660309</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>299.0</b>	<b>1126304</b>	<b>660309</b>		<b>123968</b>
8	SRP	30.0	109225	184216	0.0	0	0	30.0	109225	184216	Misc., Euc.Clones	111047
9	STPP	1.0	2000	11633	0.0	0	0	1.0	2000	11633	Misc., Euc.Clones	2590
10	BPA	28.0	157000	98540	0.0	0	0	28.0	157000	98540	Misc., Euc.Clones	113194
11	MM	56.0	170275	68850	0.0	0	0	56.0	170275	68850	Misc., Euc.Clones	31655
	<b>Sub Total</b>	<b>115.0</b>	<b>438500</b>	<b>363239</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>115.0</b>	<b>438500</b>	<b>363239</b>		<b>258486</b>
	<b>Total</b>	<b>551.0</b>	<b>2167346</b>	<b>1775013</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>551.0</b>	<b>2167346</b>	<b>1775013</b>		<b>443734</b>

**Chapter-XIV  
PLANNING & PROJECTS**

**Progress of Developmental Activities during November, 2024**

**A) Status of Projects Preparation:**

Sl. No.	Type of Project	Name of the Project	Completed (Approved by the Board/C&MD/MoC)
1)	<b>Mining Projects</b>		
a)	<b>Underground</b>	Nil	
b)	<b>Opencast</b>	<b>a) FRs / RCE : 2 Nos</b> 1. RCE of KTKOC-III Expansion 2. RCE for RG OC II Extension <b>b) Marginal Schemes: Nil</b>	Under preparation

**B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:**

**1. FRs and MPs approved by the BOARD / C&MD: 7 Nos.**

Sl.No.	Date of Approval	Name of the Project
1	27.05.2024	FR of RG OC I Extension (Ph-III)
2		Temporary Mine Closure Plan of MVK-1 & MVK -5
3		Participation of Coal Blocks Auction for dip side of PKOC Block.
4	28.08.2024	MP & MCP of KTK OC III Expansion
5		Temporary MCP of Boinapalli & Morgans pit
6	04.11.2024	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III
7	04.11.2024	TMCP of No.2 Incline, Bellampalli

**2. MP &MCPs/FMCP approved by the MoC, Gol, New Delhi: 2 Nos.**

Sl.No	Date of Approval	Name of the Project
1	05.11.2024	MP & FMCP of Dorli OC2
2	05.11.2024	MP & MCP of RKPOC, Ph-II

**3. MP &MCPs/FMCP Under approval process at MoC, Gol, New Delhi: Nil.**

**4. MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 7 Nos.**

Sl.No	Name of the Project	Remarks
1.	TMCP of Hemachandrapuram mine	Being put up in the ensuing Board meeting.
2.	MP & MCP of Shantikhani Mine	Under Preparation
3.	MP &MCP of KTK Coal Mine	
4.	MP & MCP of Indaram OCP	
5.	MP & MCP of IK-1A incline	
6.	MP & FMCP of Khairigura OCP Expansion Project	
7.	Report/Information of RK-7 & NT	Under preparation for Board approval and in turn to submit to MoC

**C) 1. FR/RCE/MS Under Preparation : 2 Nos.**

Sl.No	Name of the Project	Remarks
1	RCE of KTKOC-III Expansion	Under Preparation
2	RCE for RG OC II Extension	

**2. PFR/Lol/DMG Certifications Under Preparation : 4 Nos.**

Sl.No	Name of the Project	Remarks
1	Kistaram OC	PFR was submitted to Corp (Env) during Jun' 2024
2	KTKOC-III	Under preparation
3	Kondapuram	Under preparation
4	RKPOC, Ph-II	Under preparation

3. **OB Offloading Proposals (Scrutiny by PP dept.) : 4 Nos.**

SI.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	GDK Coal Mine	747.293	36	Forwarded for approval.
2	KKOC	1041.294	48	
3	KTKOC-III	486.210	36	
4	RGOC-II	673.560	36	

D. **Projects costing more than Rs.500 Crores : Nil**

**Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:**

a) **Mining Plans approved by MoC, GoI : 2 Nos.**

- i. MP & FMCP of Dorli OC2
- ii. MP & MCP of RKPOC, Ph-II

b) **MPs/FRs/RCEs approved by SCCL Board : 7 Nos.**

- i. FR of RG OC I Extension (Ph-III)
- ii. Temporary Mine Closure Plan of MVK-1 & MVK -5
- iii. Participation of Coal Blocks Auction for dip side of PKOC Block.
- iv. MP & MCP of KTK OC III Expansion
- v. Temporary MCP of Boinapalli & Morgans pit
- vi. MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III.
- vii. TMCP of No.2 Incline, Bellampalli

E. **Region-wise drilling progress – November, 2024:**

<b>REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH November-2024 (01.11.2024 to 30.11.2024)</b>						
	<b>KGM</b>		<b>RGM &amp; BPA</b>		<b>Total</b>	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	211.80	6	211.80	6
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	316.00	2	643.50	3	959.50	5
Total Mtg. Achieved	316.00	2	855.30	9	2042.60	11
<b>TARGET</b>	500		2250		2750	
<b>% Achievement</b>	<b>63.20</b>		<b>38.01</b>		<b>42.59</b>	
Avg Mtg./Drill Month	<b>158.00</b>		<b>95.03</b>		<b>106.48</b>	
Cum.Drilling Mtg F.Y 2023-24 (m)	5334.50		14384.00		19718.50	
Cum.Drilling Mtg F.Y.2024-25 (m)	<b>2993.00</b>		<b>10975.80</b>		<b>13968.80</b>	
Present Deployment-11 Drills (KGM-2: RGM & BPA -9).						
Deployment during <b>2023-2024</b> -12 Drills (KGM-3:RGM &BPA-9)						

2. **OUTSOURCED: NEW PATRAPARA & NAINI:**

BLOCK	Metreage drilled during the month <b>November-2024</b>	Cum.Drilling Mtg. F.Y.2024-25	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
Total	-	-	67880.90

F. **Status of foreign collaboration – November, 2024 : - Nil -**

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