

The Singareni Collieries Company Limited
(A Government Company)

Performance report for the month of September, 2024

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	17
Underground	22
Total	39

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:

	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Balram

Whole-time Directors:

- | | | |
|----|---------------------------|-----------------------------|
| 2. | Sri N. Balram | Finance and CFO |
| 3. | Sri D. Satyanarayana Rao | Electrical & Mechanical |
| 4. | Sri N V K Srinivas | Operations and (PA&W) (FAC) |
| 5. | Sri G. Venkateswara Reddy | Planning & Projects |

Part-time Directors:

- | | | |
|-----|------------------------|---|
| 6. | Sri K.Rama Krishna Rao | Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad. |
| 7. | Sri Ronald Rose | Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad. |
| 8. | Smt. Santosh | Dy. Director General, Ministry of coal, Govt. of India, New Delhi. |
| 9. | Sri D.K. Solanki | Dy. Secretary, Ministry of coal, Govt. of India, New Delhi. |
| 10. | Sri J.P. Dwivedi | Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S). |

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Performance at a glance

Item	September, 2024			Sept., 2023	Increase/Decrease over Sept.-23		Apr, 2024 to September, 2024			Apr,23 to Sept.,23	Increase/Decrease Over 2023-24	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
Production (MT)												
UG	0.561	0.350	62.5	0.495	-0.14	-29.3	3.551	2.474	69.67	2.801	-0.33	-11.7
OC	4.389	3.396	77.4	4.409	-1.01	-23.0	27.899	25.976	93.11	28.517	-2.54	-8.9
Total	4.950	3.747	75.7	4.904	-1.16	-23.6	31.450	28.450	90.5	31.318	-2.87	-9.2
Off-take (MT)	4.950	4.222	85.3	4.966	-0.74	-15.0	31.450	29.357	93.35	32.982	-3.63	-11.0
O.B.R. (M.Cu.M.)												
Departmental	3.570	3.544	99.26	2.563	0.98	38.3	24.480	19.213	78.483	21.009	-1.80	-8.5
Contractual	32.090	22.749	70.89	22.657	0.09	0.4	187.020	144.372	77.196	168.054	-23.68	-14.1
Total	35.660	26.293	73.73	25.220	1.07	4.3	211.500	163.585	77.345	189.062	-25.48	-13.5
Composite Coal Performance (M.Cu.M)	38.960	28.790	73.9	28.489	0.30	1.06	232.467	182.551	78.53	209.941	-27.39	-13.05
O.M.S. (T)												
UG	1.32	0.89	67.4	1.18	-0.29	-24.6	1.37	1.02	74.5	1.09	-0.07	-6.4
OC	16.19	9.94	61.4	10.07	-0.13	-1.3	17.42	12.33	70.8	12.01	0.32	2.7
Overall	6.64	4.00	60.2	4.31	-0.31	-7.2	7.02	5.01	71.4	4.69	0.32	6.8
Supply to Steel Plants (MT)	0.028	0.011	41.0	0.027	-0.02	-57.8	0.160	0.102	63.8	0.129	-0.03	-20.9
Supply to Power Sector (MT)	4.260	3.826	89.8	4.357	-0.53	-12.2	27.490	26.620	96.8	28.507	-1.89	-6.6
Plan Expenditure(Rs Cr)	133.33	122.85	92.1	107.82	15.03	13.9	640.00	589.12	92.0	530.77	58.35	11.0

**Chapter-I
PRODUCTION**

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				September, 2024			Aug., 2024	Sept., 2023	Up to September, 2024-2025 (Progressive)		Up to Sept., 2023-24 (Prog.)	
UG	OC	Total		Target	Actual				Actual	Actual		Target
1	2	3	Kothagudem	9.71	0.11	8.59	8.71	9.93	10.83	60.23	60.41	67.61
0	2	2	Yellandu	2.26	0.00	3.18	3.18	3.29	3.10	14.00	19.93	17.53
1	2	3	Manuguru	8.72	0.14	5.33	5.47	5.34	9.82	56.17	51.96	67.45
2	6	8	KGM Region	20.69	0.25	17.10	17.35	18.57	23.74	130.40	132.30	152.58
0	1	1	Bellampalli	2.54	0.00	1.18	1.18	1.15	2.94	17.17	14.51	17.88
4	2	6	Mandamarri	2.99	0.40	1.24	1.64	1.90	2.98	17.65	13.88	18.17
7	2	9	Srirampur	4.80	1.11	1.67	2.78	2.69	3.99	31.81	21.13	25.43
11	5	16	BPA Region	10.33	1.51	4.08	5.59	5.74	9.91	66.63	49.52	61.48
3	1	4	RG I	3.42	0.73	2.26	2.99	2.91	3.07	20.88	20.00	19.30
1	1	2	RG II	6.59	0.28	5.02	5.30	4.40	5.52	42.96	39.34	37.48
	2	2	RG III	4.33	0.00	3.99	3.99	4.15	3.58	28.21	27.48	23.99
1		1	APA	0.18	0.13	0.00	0.13	0.11	1.39	3.34	3.10	4.76
4	2	6	Bhupalpalli	3.97	0.60	1.51	2.11	1.75	1.83	22.09	12.75	13.57
9	6	15	RGM Region	18.48	1.74	12.78	14.52	13.31	15.39	117.47	102.68	99.11
22	17	39	Total SCCL	49.50	3.50	33.96	37.47	37.62	49.04	314.50	284.50	313.18
			Average Production per working day				1.50	1.50	1.96			
			Average Production per calendar day				1.25	1.21	1.63			

b) Technology-wise production:

(in lakh tones)

Technology	September, 2024				September, 2023	Up to September, 2024-2025 (Progressive)				Up to Sept., 2023-24
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd	% in total Prodn.	Actual (Prog.)
Road headers	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.01
Long walls	0.00	0.07		0.19	1.22	2.24	2.53	112.90	0.89	4.05
BM	0.20	0.05	23.08	0.12	0.12	1.20	0.39	32.30	0.14	0.63
SDLs	3.86	2.31	59.82	6.16	2.61	23.02	14.27	61.99	5.01	16.34
LHDs.	0.39	0.18	47.76	0.49	0.27	2.21	1.22	55.24	0.43	1.50
Cont. Miner	1.17	0.90	76.88	2.39	0.74	6.84	6.33	92.56	2.23	5.48
Total – UG	5.61	3.50	62.47	9.35	4.95	35.51	24.74	69.67	8.70	28.01
Opencast	43.89	33.96	77.38	90.65	44.09	278.99	259.76	93.11	91.30	285.17
Total(UG+OC)	49.50	37.47	75.69	100.00	49.04	314.50	284.50	90.46	100.00	313.18

c) Area-wise Grade-wise production for the month of September, 2024: (in lakh tonnes)

AREA	RAW COAL												LOGRD	TOTAL
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM			0.11	0.42	0.12				2.17	3.07	2.81			8.71
YLD							1.29		1.34		0.46	0.09		3.18
MNG		0.14	1.46			0.45	0.63		1.87		0.91			5.47
KGM REGION	0.00	0.14	1.58	0.42	0.12	0.45	1.93	0.00	5.38	3.07	4.18	0.09		17.35
BPA							1.18							1.18
MM				0.68	0.09	0.20	0.08		0.58					1.64
SRP				1.32	0.37	0.79	0.17	0.13						2.78
BPA REGION	0.00	0.00	0.00	2.00	0.47	0.99	1.42	0.13	0.58	0.00	0.00	0.00		5.59
RG-I			0.12	1.79		0.55	0.54							2.99
RG-II				0.28			3.30		1.72					5.30
RG-III			0.03		1.78		2.18							3.99
APA							0.13							0.13
BHPL	0.49			0.01	0.10		1.49	0.01						2.11
RGM REGION	0.49	0.00	0.15	2.08	1.88	0.55	7.64	0.01	1.72	0.00	0.00	0.00		14.52
TOTAL	0.49	0.14	1.72	4.50	2.46	1.99	10.99	0.14	7.68	3.07	4.18	0.09		37.47

Area Wise Grade Wise Production during April - 2024 to September - 2024 (in lakh tonnes)														
AREA	RAW COAL												LOGRD	Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM			0.81	4.23	6.67				17.18	14.17	17.35			60.41
YLD							15.16		1.34		3.10	0.34		19.93
MNG		3.32	17.79		1.24	2.26	3.63		8.39	5.07	10.25			51.96
KGM REGION	0.00	3.32	18.61	4.23	7.92	2.26	18.79	0.00	26.90	19.24	30.69	0.34		132.30
BPA						5.99	8.17		0.35					14.51
MM				5.59	0.51	2.17	0.42		5.18					13.88
SRP				13.26	2.69	3.46	0.94	0.79						21.13
BPA REGION	0.00	0.00	0.00	18.85	3.20	11.62	9.52	0.79	5.53	0.00	0.00	0.00		49.52
RG-I			0.65	12.48		3.25	3.61							20.00
RG-II				6.53			20.94		11.87					39.34
RG-III			0.19		12.13		15.16							27.48
APA							3.10							3.10
BHPL	3.07			0.93	0.68		7.26	0.81						12.75
RGM REGION	3.07	0.00	0.84	19.94	12.82	3.25	50.08	0.81	11.87	0.00	0.00	0.00		102.68
Total	3.07	3.32	19.45	43.02	23.94	17.13	78.39	1.60	44.31	19.24	30.69	0.34		284.50

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	60.50	54.76	90.51	55.74	-0.98	-1.76	53.23	48.57
May	62.00	57.29	92.41	58.72	-1.43	-2.43	60.33	54.41
June	52.40	55.04	105.04	56.54	-1.50	-2.65	55.60	52.71
July	45.10	42.31	93.82	42.98	-0.66	-1.55	32.85	48.67
August	45.00	37.62	83.60	50.16	-12.54	-25.00	40.98	49.64
September	49.50	37.47	75.69	49.04	-11.57	-23.60	49.28	45.45
Progressive	314.50	284.50	90.46	313.18	-28.69	-9.16	292.27	299.44

e) Reasons for loss of production: (In lakh tonnes)

Sl.No.	Reason	September, 2024	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Strikes / Lay-offs	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	2.10	17.46
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions	9.93	82.54
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	--	--
Total		12.03	100.00

f) **Month-wise overburden removal:** The overburden removal target for the year 2024-25 is 481.00 Million Cu.Mtrs (53.00 Million Cu.Mtrs. for the Company and 428.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2024-25 Total (i+ii)			2023-24 Actual	Growth over 2023-24 %age	2022-23 Actual	2021-22 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	46.90	39.15	46.50	335.60	322.40	96.07	382.50	361.55	94.52	386.40	-6.43	375.30	308.84
May	46.90	39.03	83.23	334.60	298.07	89.08	381.50	337.11	88.36	400.38	-15.80	395.53	338.26
June	44.90	33.84	75.38	295.60	270.29	91.44	340.50	304.13	89.32	356.42	-14.67	315.35	261.11
July	35.70	18.37	51.46	286.00	124.30	43.46	321.70	142.67	44.35	181.34	-21.33	116.19	232.09
August	34.70	26.29	75.78	297.50	201.17	67.62	332.20	227.47	68.47	313.89	-27.53	256.39	272.59
Sept.	35.70	35.44	99.26	320.90	227.49	70.89	356.60	262.93	73.73	252.20	4.25	254.26	234.42
Prog.	244.80	192.13	78.48	1870.20	1443.72	77.20	2115.00	1635.85	77.35	1890.62	-13.48	1713.02	1647.32

g) Composite performance of Coal & OB Removal: (In lakh cu. Mtrs.)

Month	2024-2025			2023-24	Increase/ Decrease over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	422.83	398.05	94.14	423.57	-25.51	-6.02	410.79	341.22
May	422.83	375.30	88.76	439.52	-64.22	-14.61	435.75	374.53
June	375.43	340.83	90.78	394.11	-53.28	-13.52	352.42	296.25
July	351.77	170.88	48.58	210.00	-39.12	-18.63	138.09	264.54
August	362.20	252.55	69.73	347.32	-94.78	-27.29	283.71	305.69
September	389.60	287.90	73.90	284.89	3.01	1.06	287.11	264.72
Progressive	2324.67	1825.51	78.53	2099.41	-273.90	-13.05	1907.87	1846.95

Chapter-II DESPATCHES

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Month-wise: (In lakh tonnes)

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	60.50	56.59	93.53	60.04	-3.45	-5.75	56.72	54.43
May	62.00	56.60	91.29	62.69	-6.09	-9.71	61.30	57.95
June	52.40	53.74	102.57	57.43	-3.69	-6.42	54.68	54.59
July	45.10	42.14	93.44	45.86	-3.72	-8.11	33.56	50.28
August	45.00	42.28	93.96	54.14	-11.86	-21.91	40.33	49.83
September	49.50	42.22	85.30	49.66	-7.44	-14.99	47.73	45.85
Progressive	314.50	293.57	93.35	329.82	-36.25	-10.99	294.34	312.92

b) Area/Region-wise despatches: (in lakh tonnes)

Area/ Region	September, 2024 Actual	Up to September, 2024-2025 (Progr.) Actual	September, 2023 Actual	September, 2022 Actual	September, 2021 Actual
Kothagudem	13.26	75.02	12.38	9.20	8.36
Yellandu	1.10	5.66	2.36	3.33	5.26
Manuguru	5.53	51.97	9.63	10.59	8.49
KGM Region	19.89	132.64	24.36	23.12	22.11
Belampalli	1.13	14.64	3.03	1.06	0.55
Mandamarri	1.42	11.96	2.14	2.61	3.65
Srirampur	3.43	24.94	4.88	4.02	5.03
BPA Region	5.98	51.54	10.05	7.69	9.24
Ramagundam-I	3.30	21.07	2.21	4.38	1.13
Ramagundam-II	5.67	35.25	5.15	5.85	7.58
Ramagundam-III & APA	5.14	38.72	6.10	4.81	4.18
Bhoopalpalli	2.24	14.35	1.78	1.89	1.61
RGM Region	16.35	109.39	15.25	16.93	14.50
Total	42.22	293.57	49.66	47.73	45.85
Target	49.50	314.50	50.20	49.00	49.64

c) Mode-wise despatches: (in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
September, 2024	29.92	6.55	0.38	0.27	5.11	42.22
September, 2023	32.17	9.12	2.64	0.29	5.45	49.66
Up to September, 2024	202.20	47.15	3.39	2.31	38.53	293.57
Up to September, 2023	220.89	58.73	11.47	2.42	36.31	329.82

d) Area-wise Grade-wise despatches for the month of September, 2024 (in lakh tonnes)

AREA	RAW COAL												Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	
KGM		0.03	0.08	0.39	0.12		1.20		4.03	3.89	3.52		13.26
YLD							0.16		0.34		0.51	0.09	1.10
MNG		0.14	1.47			0.45	0.63		1.87		0.96		5.53
KGM REGION	0.00	0.17	1.55	0.39	0.12	0.45	2.00	0.00	6.24	3.89	4.99	0.09	19.89
BPA						0.04	1.09						1.13
MM				0.65	0.10	0.00	0.08		0.59				1.42
SRP			0.17	1.71	0.02	1.54							3.43
BPA REGION	0.00	0.00	0.17	2.35	0.12	1.58	1.17	0.00	0.59	0.00	0.00	0.00	5.98
RG-I		0.01	0.00	3.17	0.02	0.09							3.30
RG-II			0.01	0.01			3.29		2.36				5.67
RG-III			0.03			5.11							5.14
APA													0.00
BHPL	0.52			0.04	0.15	0.05	1.48						2.24
RGM REGION	0.52	0.01	0.05	3.21	0.17	5.26	4.77	0.00	2.36	0.00	0.00	0.00	16.35
Total	0.52	0.18	1.77	5.96	0.41	7.29	7.94	0.00	9.19	3.89	4.99	0.09	42.22

Area wise, grade wise despatches during April - 2024 to September - 2024 (in lakh tonnes)

AREA	RAW COAL												Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	UNG	
KGM		0.19	0.64	4.74	5.92		13.20	2.34	14.96	12.86	20.17		75.02
YLD							2.78		0.34		2.19	0.34	5.66
MNG		3.32	17.93		1.24	2.26	3.65		8.26	5.07	10.23		51.97
KGM REGION	0.00	3.51	18.57	4.74	7.16	2.26	19.64	2.34	23.56	17.93	32.59	0.34	132.64
BPA						13.00	1.29		0.35				14.64
MM				5.22	0.56	0.00	0.40		5.78				11.96
SRP			1.41	13.31	0.21	10.00							24.94
BPA REGION	0.00	0.00	1.41	18.53	0.77	23.00	1.69	0.00	6.13	0.00	0.00	0.00	51.54
RG-I		0.09	0.01	20.64	0.07	0.25							21.07
RG-II			0.16	0.08			21.97		13.05				35.25
RG-III			0.19			38.48							38.67
APA							0.05						0.05
BHPL	3.41			1.94	0.27	0.31	8.41						14.35
RGM REGION	3.41	0.09	0.35	22.66	0.34	39.05	30.44	0.00	13.05	0.00	0.00	0.00	109.39
Total	3.41	3.60	20.34	45.94	8.27	64.31	51.77	2.34	42.73	17.93	32.59	0.34	293.57

e) Coal off-take:

(in lakh tonnes)

Sector	September, 2024			Sept., 2023	Incr./Decr. over Sept.-23		Up to September, 2024			Up to Sept., 2023	Incr./Decr. over 2023-24	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	5.66	6.03	106.59	6.01	0.02	0.4	36.50	36.04	98.73	39.89	-3.85	-9.7
RDM BPH	0.22	0.00	0.00	0.07	-0.07	-100.0	1.35	0.17	12.89	1.06	-0.89	-83.6
KTPP STAGE 1	1.58	1.40	88.36	2.10	-0.71	-33.6	9.72	7.92	81.47	9.72	-1.81	-18.6
BHADRADRI TPS	3.08	2.39	77.50	3.84	-1.45	-37.8	18.90	21.72	114.93	25.18	-3.46	-13.7
YADADRI TPS	1.09	0.00	0.00		0.00		8.50	0.00	0.00		0.00	
T.GENCO TOTAL	11.63	9.82	84.40	12.03	-2.21	-18.4	74.97	65.85	87.84	75.85	-10.00	-13.2
MUDDANUR-AP GENCO	2.64	0.77	29.33	0.53	0.25	46.7	16.65	8.26	49.64	11.17	-2.90	-26.0
VTPS	1.85	0.48	25.89	2.81	-2.33	-83.0	12.42	9.68	77.96	20.59	-10.90	-53.0
NTPC - RGM	7.19	7.29	101.36	11.10	-3.81	-34.3	46.80	48.77	104.20	56.09	-7.32	-13.1
NTPC SOLAPUR SUP THER	1.38	0.90	65.09	0.00	0.90		9.53	4.76	49.93	2.24	2.52	112.7
RAICHUR -KPCL	1.91	1.26	66.16	0.99	0.28	28.2	13.05	10.86	83.18	12.64	-1.78	-14.1
BELLARY KPCL	1.10	0.81	73.72	1.37	-0.56	-40.9	7.88	7.95	101.00	8.18	-0.23	-2.8
YERASMUS TPP	2.68	1.79	66.91	4.39	-2.60	-59.1	17.97	16.73	93.07	21.89	-5.17	-23.6
TANGEDCO	0.50	0.00	0.00	0.00	0.00		2.89	0.00	0.00	2.97	-2.97	-100.0
NTPC, TLG PROJECT PH-1	3.55	2.33	65.71	0.83	1.50	181.0	23.34	21.61	92.59	2.28	19.33	847.1
NTPC KUDGI	3.30	0.66	20.05	2.45	-1.79	-73.0	20.37	8.89	43.65	10.60	-1.70	-16.1
POWER FSA TOTAL	37.73	26.12	69.22	36.49	-10.37	-28.4	245.86	203.36	82.71	224.49	-21.13	-9.4
KORADI TPS	0.72	0.74	102.41	0.00	0.74		3.25	3.54	108.86	1.78	1.76	99.0
PARLI UNIT 8	1.08	1.26	117.10	2.03	-0.76	-37.7	2.15	7.42	345.07	13.26	-5.84	-44.1
SINGARENI THERMAL POWER PROJECT	2.00	4.59	229.60	4.88	-0.29	-5.9	16.87	20.99	124.42	27.18	-6.19	-22.8
NTPC, TLG PROJECT PH-2	0.00	0.00			0.00		0.00	0.00			0.00	
BRIDGE LINK. MOU TOTAL	3.80	6.59	173.53	6.91	-0.31	-4.6	22.27	31.95	143.45	42.23	-10.28	-24.3
NTPC MOUDA	0.00	0.57		0.00	0.57		0.00	2.29		0.48	1.81	373.9
NTPC SIMHADRI	0.00	0.28		0.00	0.28		0.00	1.06		5.76	-4.70	-81.6
NTPC LTD SIPAT	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC GADARWARA	0.00	0.33			0.33		0.00	1.59		0.00	1.59	
NTPC LARA STPP	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC TALCHER	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
NTPC KHARGONE	0.00	0.04			0.04		0.00	1.10		0.00	1.10	
NTPC TANDA	0.00	0.00			0.00		0.00	0.04		0.00	0.04	
NTPC UNCHAHAHAR	0.00	0.00			0.00		0.00	0.08		0.00	0.08	
NTPC FARAHA		0.08			0.08			0.08			0.08	
NSPCL (NTPC & SAIL)	0.01	0.20	2034.90	0.00	0.20		0.34	1.19	350.00	0.37	0.82	225.2
NTPC VALLUR	0.01	0.00	0.00	0.17	-0.17	-100.0	0.51	0.00	0.00	5.44	-5.44	-100.0
CHANDRAPUR (CSTPS)	0.00	1.26		0.00	1.26		2.76	6.34	229.71	2.57	3.77	146.4
MSEB BHUSWAL	0.20	0.08	41.13		0.08		0.00	0.58		0.00	0.58	
KHAPERKHEDA TPP	0.00			0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
PARAS TPS	0.00	0.00		0.00	0.00		0.00	0.25		0.08	0.17	207.8
NASHIK THER. PWR STN.	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
SRIDAMODARAM SANJEEVAIAH TPH	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
KODARMA TPS	0.10	0.00	0.00		0.00		0.60	0.00	0.00	0.00	0.00	
DURGA STEEL PVT LTD	0.00	0.00		0.00	0.00		0.00	0.00		0.49	-0.49	-100.0
CHANDRAPURA TPS	0.00	0.00			0.00		0.00	0.00		0.00	0.00	
TANGEDCO (MTPS I & II)	0.50	1.84	367.52	0.00	1.84		2.23	15.36	688.79	3.03	12.33	406.5
APCPL IGSTPP, JHAJJAR	0.00	0.00			0.00		0.00	0.00		0.04	-0.04	-100.0
NORTH CHENNAI TPS	0.00	0.67			0.67			0.67			0.67	
OTHER MOU	0.82	5.36	653.28	0.17	5.18	3004.6	6.44	30.63	475.33	18.35	12.27	66.9
MOU TOTAL	4.62	11.95	258.68	7.08	4.87	68.8	28.71	62.57	217.92	60.58	1.99	3.3
POWER E AUCTION	0.25	0.19	76.00	0.00	0.19		0.32	0.27	84.38	0.00	0.27	
TOTAL POWER	42.60	38.26	89.81	43.57	-5.31	-12.2	274.90	266.20	96.84	285.07	-18.87	-6.6
CAPTIVE POWER	1.93	1.21	62.71	1.81	-0.59	-32.8	10.95	7.39	67.46	13.99	-6.60	-47.2
H.W.P	0.41	0.27	64.21	0.29	-0.03	-10.1	2.62	2.30	87.79	2.42	-0.12	-5.0
CEMENTS	1.94	0.90	46.30	2.19	-1.30	-59.2	10.87	6.83	62.83	14.82	-7.99	-53.9
SPONGE IRON	0.28	0.11	40.95	0.27	-0.15	-57.8	1.60	1.02	63.75	1.29	-0.27	-20.9
OTHER INDUS.FSA&N.FSA	0.96	1.24	128.44	1.29	-0.06	-4.3	5.64	8.18	145.04	9.08	-0.90	-9.9
E AUCTION NON POWER	1.38	0.24	17.41	0.24	0.00	0.0	7.92	1.65	20.83	3.16	-1.51	-47.8
TOTAL NON POWER	6.90	3.96	57.44	6.09	-2.13	-35.0	39.60	27.37	69.11	44.76	-17.39	-38.9
TOTAL OFF-TAKE:	49.50	42.22	85.30	49.66	-7.44	-15.0	314.50	293.57	93.35	329.82	-36.25	-11.0

**Chapter-III
COAL STOCKS**

a) Area/Region-wise & grade-wise closing stocks: September, 2024

(in lakh tonnes)

Area/ Region	Raw Coal											Washery			Total	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	UNG	LOGRD	WG-R		WG-SL
KGM			0.01	0.63	0.78		0.01	0.03	3.26	1.31	0.21					6.23
YLD									0.10		3.12					3.22
MNG	0.00	0.00	0.00		0.00	0.00	0.00		0.00	0.00	0.00					0.00
KGM REGION	0.00	0.00	0.01	0.63	0.78	0.00	0.01	0.03	3.36	1.31	3.33	0.00	0.00	0.00	0.00	9.45
BPA						0.02	0.13									0.15
MM				0.03	0.04	2.56	0.14		2.43					0.76	0.45	6.42
SRP			1.02	6.69	0.01	0.82	0.01	0.01								8.55
BPA REGION	0.00	0.00	1.02	6.72	0.05	3.40	0.28	0.01	2.43	0.00	0.00	0.00	0.00	0.76	0.45	15.12
RG-I				2.64	0.01	0.18	0.00									2.83
RG-II				0.13			1.68		2.13					0.08	0.00	4.03
RG-III					3.46	0.28	1.56									5.30
APA							0.02									0.02
BHPL	0.26			0.44	0.57	0.02	5.19	0.81								7.29
RGM REGION	0.26	0.00	0.00	3.21	4.04	0.48	8.46	0.81	2.13	0.00	0.00	0.00	0.00	0.08	0.00	19.46
Total	0.26	0.00	1.03	10.56	4.87	3.88	8.74	0.84	7.92	1.31	3.33	0.00	0.00	0.84	0.45	44.03

b) Grade-wise & size-wise:

(in lakh tonnes)

Type	Size	Grade	September, 2024	August, 2024	September, 2023
RAW COAL	Round	G5	0.0014	0.0144	0.0086
		G6	0.0000	0.0000	0.0000
		G7	0.0089	0.0110	0.0175
		G9			0.0003
		G10	0.0215	0.0217	0.0072
		G11	0.0046	0.0092	0.0374
		G15	0.0015	0.0015	0.0010
		Total	0.0379	0.0578	0.0719
	R.O.M	G5	0.0065	0.0063	0.0077
		G7	0.0000	0.0003	0.0000
		G8	0.0559	0.0559	0.0128
		G9	0.0507	0.0580	0.2008
		G10	0.1174	0.1066	0.0990
		G11	0.3199	0.3369	0.2687
		G12	0.0052	0.0043	0.0082
G13		0.0007	0.0016	0.1786	
Total	0.5563	0.5698	0.7757		
Slack	G5	0.0539	0.0548	0.0455	
	G7	0.0000		0.0000	
	G8			0.0008	
	G10	0.0001	0.0001		
	G11	0.5931	0.6057	0.5181	
	G15	0.0014	0.0014	0.0014	
Total	0.6484	0.6619	0.5658		

(in lakh tonnes)

Type	Size	Grade	September, 2024	August, 2024	September, 2023
RAW COAL	Crushed (ROM)	G5	0.1827	0.2093	0.9773
		G6	0.0000	0.0005	0.0015
		G7	1.0251	1.0304	1.0872
		G8	10.5014	11.9427	9.8879
		G9	4.8200	5.0154	1.9508
		G10	3.7400	3.6509	4.3119
		G11	7.8247	7.8395	8.5393
		G12	0.8400	0.8277	0.0000
		G13	7.9225	9.2151	4.5932
		G14	1.3100	2.1620	0.0003
		G15	3.3300	4.0982	0.4273
		UNG	0.0000	0.0000	0.0000
		Total		41.4965	45.9918
WASH ED COAL		R	0.8374	1.0474	1.1874
		Slurry	0.4544	0.4544	0.4544
		Total	1.2918	1.5018	1.6418
Grand Total			44.0309	48.7832	34.8319

**Chapter-IV
MAN POWER**

a) Area/Region-wise manpower:

Area / Region	31.03.2024	31.08.2024	30.09.2024				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2652	2611	941	997	675	2613	2	-39
YLD	671	682		389	297	686	4	15
MNG	2553	2518	229	1588	747	2564	46	11
KGM Region	5876	5811	1170	2974	1719	5863	52	-13
BPA	1032	992	1	533	445	979	-13	-53
MMR	4968	4860	3073	490	1277	4840	-20	-128
SRP	9163	8919	6652	780	1385	8817	-102	-346
BPA Region	15163	14771	9726	1803	3107	14636	-135	-527
RG 1	5712	5565	3753	420	1375	5548	-17	-164
RG 2	3806	3798	898	2036	865	3799	1	-7
RG 3	4105	4116	1988	1676	551	4215	99	110
BHP	5380	5443	4047	426	950	5423	-20	43
RGM Region	19003	18922	10686	4558	3741	18985	63	-18
HYD Office	118	116			115	115	-1	-3
CORP Office	1519	1491	4		1481	1485	-6	-34
STPP	138	137			136	136	-1	-2
Naini	20	21			21	21		1
Total	41,837	41,269	21,586	9,335	10,320	41,241	-28	-596
% in total manpower			52.34%	22.64%	25.02%	100%		

b) Category-wise manpower status:

Sl. No.	Category	As on 30.09.2024		As on 31.08. 2024		As on 30.09.2023	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2113	5.12	2125	5.15	2220	5.26
2	Monthly paid staff	9078	22.01	9009	21.83	9242	21.91
3	Timrated workers	25132	60.94	25379	61.50	24551	58.19
4	Piecerated workers	34	0.08	34	0.08	43	0.10
5	Badli fillers	75	0.18	75	0.18	106	0.25
6	Badli workers	4809	11.66	4647	11.26	6027	14.29
Total		41241	100.00	41269	100.00	42189	100.00

c) Gender-wise manpower status:										
Sl. No.	Category	As on 30.09.2024			As on 31.08. 2024			As on 30.09.2023		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	1978	135	2113	1989	136	2125	2082	138	2220
2	Monthly Rated	8329	749	9078	8257	752	9009	8512	730	9242
3	Time rated Workers	24707	425	25132	24947	432	25379	24260	291	24551
4	Piece rated	34		34	34		34	43		43
5	Badli fillers	75		75	75		75	106		106
6	Badli workers	4275	534	4809	4132	515	4647	5482	545	6027
Total		39398	1843	41241	39434	1835	41269	40485	1704	42189

**Chapter-V
PRODUCTIVITY**

Area/ Region	September, 2024		Progressive 2024-25		August, 2024		September, 2023		(in tonnes) Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	18.44	4.16	18.85	8.15	17.30	1.79	23.75	2.61	May 24	14.32
Yellandu	25.09	34.66	26.54	37.69	24.07	36.86	29.50	35.01	Mar 24	53.98
Manuguru	22.65	14.73	22.12	18.54	18.16	16.30	18.48	17.04	Apr 24	23.84
KGM. Region	20.92	12.32	21.04	16.06	18.31	11.57	21.71	12.88	May 24	21.15
Ramagundam-I	4.51	2.51	4.50	2.38	4.12	2.42	4.18	2.01	Mar 24	4.04
Ramagundam-II	10.51	7.58	11.61	7.62	9.90	5.78	9.17	6.53	Mar 24	11.96
Ramagundam-III	8.32	9.20	10.01	10.35	7.79	9.97	8.90	6.05	May 24	11.89
Adriyala projects	0.68	0.36	2.04	1.46	0.66	0.31	5.28	4.27	Nov 23	5.81
Bhoopalpalli	1.21	0.66	1.17	0.62	1.12	0.67	1.21	0.65	Aug 24	0.67
RG. Region	4.94	3.55	5.40	3.90	4.53	3.26	5.05	3.35	Mar 24	6.35
Bellampalli	21.38	7.53	23.57	18.94	19.04	10.28	6.16	21.38	Jun 24	28.66
Madamarri	3.58	1.29	3.46	1.87	2.95	1.61	4.77	1.75	Mar 24	3.50
Srirampur	2.42	1.41	2.59	1.86	2.22	1.18	2.03	1.60	Mar 24	3.96
BPA Region	3.70	1.69	3.88	2.74	3.26	1.77	3.06	2.68	Mar 24	4.49
UG MINES	1.32	0.89	1.37	1.02	1.27	0.88	1.59	1.18	Nov 23	1.37
OC MINES	16.19	9.94	17.42	12.33	14.52	9.04	15.45	10.07	Mar 24	17.15
SCCL (Overall)	6.64	4.00	7.02	5.01	5.93	3.64	6.78	4.31	Mar 24	7.44

**Chapter-VI
WELFARE AMENITIES**

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

ii) **PME Targets & Achievement September, 2024;**

OHS	Annual (Jan.-Sept.)		Monthly	
	Targets	Achieved	Targets	Achieved
PME	12601	7257	949	822
IME	Regular		Contract	
	572		850	

v) **Amount spent for the cases referred to outside hospitals for treatment:**

September, 2024 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
15.79	29.85	253.15	505.51	804.30

vii) **Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **September, 2024** following operations have been done.

Category	September, 2024	January-September, 2024
Vasectomy	1	19
Tubectomy	4	232
Tubectomy with LSCS	65	483
Total	70	734

viii) **Medical Camps/Health awareness Programs.**

Medical Camps	September, 2024	January-September, 2024
No. of Medical Camps conducted	38	441
No. of health awareness programmes conducted at Mines/Dept., /colonies	11	58
No. of school health programmes conducted	1	4

ix) **Mine Accidents/Special Leave**

Mine accidents/ Spl.leave	September, 2024	January-September, 2024
a) No. of Patients under MINE accident rolls >1 month	42	200
b) No. of employees under Spl. Leave >3 months.	93	923

x) **Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.**

Treatment (OP/IP)	September, 2024	January-September, 2024
a) No. of Patients Aailed OP Treatment	110036	899793
b) No. of Admission	2543	19998
c) No. of surgeries done	348	3139

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.

- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.10.2024		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	17	1142	1159
2.	SCHS, YELLANDU	57	507	564
3.	SCHS, MANUGURU	160	471	631
4.	SCHS, SECTOR-II, GODAVARIKHANI	47	469	516
5.	SCHS, SECTOR-III, GODAVARIKHANI	229	277	506
6.	SCHS, BHUPALAPALLY	85	276	361
7.	SCHS, COAL CHEMICAL COMPLEX	106	478	584
8.	SCHS, KALYANIKHANI	60	497	557
9.	SCHS, GOLETI	20	379	399
10.	S.C.POLYTECHNIC, MANCHERIAL	231	550	781
11.	SCWJC, KOTHAGUDEM	28	655	683
12.	SCWDC, Kothagudem (a). UG Courses	41	823	864
	(b). PG Courses	2	63	65
Grand total		1083	6587	7670

- f) **Housing:** About **48,302** quarters are available to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **September, 2024** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2040	1485	100.00	209	2249	100.00
2.	KGM Area	4457	2613	100.00	434	4891	100.00
3.	YLD	1273	686	100.00	0	1273	100.00
4.	MNG	2529	2564	98.63	0	2529	98.63
5.	MDM & GLT	1799	979	100.00	0	1799	100.00
6.	MM & BPA township	8098	4840	100.00	0	8098	100.00
7.	SRP	7146	8817	81.05	0	7146	81.05
8.	RG-I	7105	5548	100.00	0	7105	100.00
9.	RG-II & III	8657	8014	100.00	0	8657	100.00
10.	BHPL	4741	5423	87.42	0	4741	87.42
11.	STPP	457	136	100.00	0	457	100.00
Total		48302	41105	100.00	643	48945	100.00

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (31.09%).
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (61.80%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of September, 2024;

1. The details of trainings started are indicated hereunder :

Sl.No.	Area	Courses	On going
1	KGM	Tailoring-1 batch	25
		Maggam work- 1 batch	20
2	MNG	Tailoring- 3 batches	75
		Beautician- 1 batch	25
		Maggam work- 1 batch	25
		Jute bag- 1 batch	25
3	RG-2	Tailoring- 2 batches	61
		Fashion designing- 2 batches	52
		Computer DTP- 2 batches	55

Sl.No.	Area	Courses	On going
4	MMR	Tailoring- 3 batches	75
		Beautician-2 batches	56
		Fashion designing- 2 batches	45
		Maggam work- 1 batch	20
		Multimedia-1 batch	20
		Total	579

2. Selection of faculty to impart trainings is notified in news papers at few Areas.
3. Regular yoga practice classes are going on with local yoga faculties at few Areas.
4. Sales activity at Shilparamam shop is continuing.

Chapter-VII INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
September, 2024	-	-	-	-	-	-	-	-
September, 2023	-	-	-	-	-	-	-	-
Up to September,2024-25	-	-	-	-	-	-	-	-
Up to September, 2023-24	-	-	-	-	-	-	-	-

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
September, 2024	-	-	-
September, 2023	-	-	-
Up to September,2024-25	-	-	-
Up to September, 2023-24	01	993	796

Chapter-VIII SAFETY

a) Area-wise accidents:

AREA	September, 2024				September,2023				Jan- September, 2024				Jan- September,2023				
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	
Corporate																	
Kothagudem											1	1			1	1	
Yellandu													1	1	2	2	
Manuguru											6	6			3	3	
Ramagundam-I			2	2					2	2	10	10	1	1	6	6	
Ramagundam-II			1	1			2	2			10	10	1	1	8	8	
Ramagundam-III			1	1			1	1	1	2	8	8	2	2	2	2	
Bhoopalpalli			4	4			1	1			8	8			12	12	
Bellampalli											3	3					
Mandamarri			1	1			1	1	1	1	6	6			6	6	
Srirampur			2	2			1	1			16	16			11	11	
Total	-	-	11	11	-	-	6	6	4	5	68	68	5	5	51	51	

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report: for the month of September, 2024 vs 2023

Cause	September -2024						September -2023						
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R	
FALL OF SIDES												1	1
ROPE HAULAGE			3	3					1	1			
CONVEYORS			1	1									
OTHER WHEELED TRACKLESS									1	1			
HEMM other than dumpers									1	1	1	1	
OTHER MACHINERY			2	2	3	3							
FALL OF PERSONS			2	2	1	1					3	3	
FALL OF OBJECTS			2	2					3	3	3	3	
OTHER THAN ABOVE			1	1	3	3							
Total	-	-	11	11	7	7	-	-	6	6	8	8	

Cause-wise accidents: (Progressive) for the year (Jan- September) 2024 vs 2023

Cause	Jan- September, 2024						Jan- September, 2023					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
FALL OF ROOF			2	2	2	4	1	1	1	1		
FALL OF SIDES			2	2	2	2			2	2	4	5
ROPE HAULAGE	1	1	12	12	2	2			8	8	1	1
CONVEYORS			1	1					1	1	1	1
DUMPERS									2	2	1	1
OTHER WHEELED TRACKLESS			1	1					2	2		
OTHER NON-WINDING MACHINERY					1	1						
HEMM other than dumpers			1	1	1	1	2	2	2	2	3	3
OTHER MACHINERY	1	1	5	5	3	3	1	1	2	2	2	2
ELECTRICITY					1	1					1	1
FALL OF PERSONS			17	17	18	18			14	14	16	16
FALL OF OBJECTS	1	1	8	8	9	9			9	9	13	13
OTHER THAN ABOVE	1	2	19	19	17	18	1	1	8	8	13	13
TOTAL	4	5	68	68	56	59	5	5	51	51	55	56

FA-Fatal accidents; F-Fatalities; SA-Serious accidents; S-Seriously injured; RA-Reportable accidents, R-Reportable injuries.

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
	Fatal	Serious	Three lakh man shifts worked		Thousand persons employed (annualized)	
			Fatal	Serious	Fatal	Serious
September, 2024	--	2.94	--	3.35	--	0.34
September, 2023	--	1.22	--	1.61	--	0.16
Jan- September, 2024	0.10	1.39	0.16	2.13	0.14	1.84
Jan- September, 2023	0.10	1.00	0.15	1.50	0.13	1.33

d) Circulars / recommendations issued in the month of September, 2024 on safety matters.

(During January, 2024 to August, 2024 - 67 Nos. of letters/ Circulars/ Pamphlets, etc. were circulated).

68.Letter No. CRP/ISO/Meetings/2024/790, dated 03.09.2024 – sent to GM (Safety), Regions, All area GMs and ASOs regarding review meeting on safety.

69.Letter Nos. CRP/ISO/OT/172/2024/815 to 822, dated 05.09.2024 - sent to All Area GMs, Agents and Managers regarding underground inspections of Agents, Managers and Safety Officers to ensure the implementation of SMP/SOPS by doing surprise visits.

**Chapter-IX
FINANCIAL**

a) Annual plan: The total funding of Rs.1600 crores of capital expenditure for 2024-25 B.E was envisaged to be met from the internal resources and from loans through financial institutions.

b) Capital expenditure: Head-wise details of Capital expenditure of Annual Plan for B.E. 2024-25 are as under. (Rs. in crores)

Sl.No	Head of expenditure	BE 2024-25	Actual for Sept.-2024	Actual up to Sept. -2024
1	Plant & Machinery	251.44	17.27	90.21
2	Development	160	0.39	44.61
3	Buildings	180	9.69	70.83
4	Furniture & Fixture	8.56	0.62	5.29
5	Lands	500	88.56	216.80
6	Railway Sidings	50	0.98	5.84
7	STPP	250	4.03	107.06
8	Solar Power	200	1.31	48.47
	Total	1600.00	122.85	589.12

c) Ways & Means Budget for October, 2024: (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-799	Salaries & Wages	242
Coal Sales	1937	CMPF, Pension & CMPS	133
Maturity of FDR	827	LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	50
		GST (TDS)	8
		GST	411
		Supplier/Contractors etc.,	637
		OB removal	120
		Coal & Sand Transport	20
		Solar Payments	20
		Special Incentive	764
		PLB / PLR	370
		Festival advance	84
		Self Assessment tax	200
		Power bills	30
		Land acquisition and R&R	80
		Interest/ Instalment on STPP Loan (SBI, ICICI & BoB)	132
		Closing Balance	-1352
Total:	1965	Total	1965

d) Amounts outstanding from major parties for coal supplies as on 30.09.2024 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.09.2024	Supplies made during Sept., 2024	Receipts during Sept., 2024	Total dues as on 30.09.2024	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	1069435	43577	4275	1108737	1070982	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	102801	6236	15025	94012	85847	8165	
3. N.T.P.C.	-7933	61867	57992	-4058	-5188	1130	
4. MAHAGENCO	21572	18821	20500	19893	19893	0	
5 K.P.C.L.	76409	21407	48298	49518	46618	2900	Provision towards the said amount is already made in Books.
6. TANGEDCO	12229	9154	13761	7622	7622	0	
Total	1274513	161062	159851	1275724	1225774	49950	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.09.2024	Supplies for Sept., 2024	Late payment surcharge (LPS) during the period	Payments received in Sept., 2024	Closing balance as on 30.09.2024*	Undisputed amount *	Disputed amount
1	TSPCC	22,996.32	315.38	1,420.19	2,642.80	22,089.09	22,089.09	

* It includes LPS amount of Rs.10,592.19 Crs till September-2024.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37757	3600	383347	589120	94913	1108737	621
2.	APGENCO	8165	8	8	72285	13547	94012	211
3.	NTPC	1127	140	527	-21802	15950	-4058	-2
4.	MAHAGENCO	0	0	1054	16869	1970	19893	34
5.	K.P.C.L	2925	2503	2818	47079	-5805	49518	47
6.	TANGEDCO	0	0	0	15163	-7541	7622	14
	Total	49974	6250	387754	718712	113033	1275724	

f) Operating/ working results for & up to September, 2024 (Coal) :

PARTICULARS	For Aug.-2024 (Prov.)		September-2024 (Prov.)				September - 2023 (Prov.)				September - 2024 (BE)			
			FOR		UPTO		FOR		UPTO		FOR		UPTO	
Gross Production (L.Ts)	36.35		37.65		281.41		49.04		313.18		52.00		315.89	
Opencast (L.Ts)	32.83		34.15		256.67		44.09		285.16		47.17		284.70	
Underground (L.Ts)	3.52		3.50		24.74		4.95		28.03		4.83		31.20	
Revenue Prodn. (L.Ts)	36.35		37.65		281.41		49.04		313.18		52.00		315.89	
Despatches (L.Ts)	42.28		42.22		293.57		49.74		329.98		52.00		315.89	
OBR-Company (L.Cum)	26.29		30.76		188.01		25.84		208.87		45.70		275.00	
Off loading (L.cum)	188.92		228.18		1420.90		219.79		1632.57		341.79		2058.75	
Total (L.Cum)	215.22		258.94		1608.91		245.63		1841.44		387.49		2333.75	
Actual Manshifts (Lakhs)	8.20		8.02		49.59		8.46		51.74		8.68		53.08	
Paid Manshifts (Lakhs)	10.01		9.79		60.50		10.32		63.12		10.59		64.76	
E.M.S. (Rs.) - Actual	6617		6220		6372		6018		5971		6859		6789	
ELEMENTS OF COST	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	662.12	1821.41	608.89	1617.17	3854.95	1369.86	620.80	1266.00	3768.93	1203.44	726.42	1397.11	4396.84	1391.88
Explosives	75.10	206.58	67.67	179.73	561.08	199.38	77.22	157.47	669.13	213.65	112.24	215.87	640.48	202.75
HSD & Lubes	225.97	621.60	213.20	566.26	1451.79	515.90	233.02	475.21	1717.38	548.37	302.51	581.81	1712.26	542.04
Other Stores & Spares	42.99	118.26	69.72	185.17	367.22	130.49	66.03	134.66	274.14	87.54	63.61	122.33	381.64	120.81
Purchased Power	42.99	118.26	43.11	114.50	276.64	98.30	40.25	82.08	305.77	97.64	29.32	56.39	176.32	55.82
Contractual Exp-Coal	16.73	46.02	11.52	30.61	121.81	43.28	13.68	27.89	123.85	39.54	27.39	52.68	166.40	52.68
Contractual Exp-OB Removal	82.31	226.42	195.07	518.09	851.04	302.42	143.48	292.59	949.66	303.23	164.31	316.01	989.70	313.30
Hiring & R&M Expenses	68.39	188.13	40.06	106.40	225.33	80.07	53.40	108.90	253.12	80.82	47.62	91.59	289.34	91.59
Medical Expenses	13.84	38.07	8.06	21.41	37.14	13.20	3.47	7.07	58.47	18.67	11.88	22.84	72.63	22.99
Other Expenses	75.62	208.02	25.57	67.90	-568.74	-202.10	18.36	37.44	321.20	102.56	47.61	91.57	286.63	90.74
Coal Transport	13.57	37.33	16.85	44.76	86.25	30.65	9.95	20.29	100.95	32.23	14.99	28.83	91.06	28.83
Depreciation	90.75	249.64	72.42	192.33	444.20	157.85	69.02	140.76	430.59	137.49	77.53	149.11	472.93	149.71
Backfilling & Mine Closure	223.42	614.60	178.76	474.78	1077.85	383.02	215.65	439.77	1286.59	410.81	183.42	352.76	1100.50	348.38
OBR Adjustment	1.13	3.11	-12.66	-33.62	-97.93	-34.80	6.94	14.16	604.88	193.14	34.41	66.18	176.32	55.82
Total Cost of Prodn.	1634.92	4497.46	1538.25	4085.50	8688.62	3087.52	1571.26	3204.31	10864.65	3469.13	1843.26	3545.07	10953.05	3467.35
Sale Value of Prodn.	1562.02	4296.92	1566.95	4161.73	11509.66	4089.98	1817.33	3706.12	12621.91	4030.23	2062.07	3965.90	12526.46	3965.44
Profit Before Tax	-72.90	-200.54	28.70	76.23	2821.04	1002.46	246.07	501.81	1757.26	561.10	218.81	420.83	1573.40	498.08

g) Operating / working results for & up to September, 2024 (Power):

Description	Aug., 2024	September, 2024 (Provisional)		Sept.,2023 (Provisional)		BE September, 2024	
	For	For	Upto	For	Upto	For	Upto
Gross Generation(MU)	375.27	679.97	3496.11	795.14	4432.81	829.44	4161.02
Auxiliary consumption(MU)	24.39	43.80	217.38	50.41	280.85	47.69	239.25
Net Export(MU)	350.88	636.17	3278.81	744.73	4152.21	781.75	3921.77

S. No	Description	August, 2024		September, 2024 (Provisional)				Sept.,2023 (Provisional)				BE Sept., 2024			
		Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.45	0.13	4.45	0.07	26.27	0.08	3.56	0.05	22.45	0.05	5.06	0.06	30.36	0.08
2	Stores:														
	a.Coal	134.90	3.84	246.17	3.87	1250.77	3.81	278.08	3.73	1553.70	3.74	282.25	3.61	1415.94	3.61
	b.Oil (LDO & HFO)	0.06	0.00	1.85	0.03	3.00	0.01	0.38	0.01	5.01	0.01	1.11	0.01	5.55	0.01
	c.Stores (consumables)	5.25	0.15	4.85	0.08	26.24	0.08	6.82	0.09	29.56	0.07	4.54	0.06	27.22	0.07
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	25.06	0.06	-	-	-	-
	Sub Total (2a+2b+2c+2d)	140.21	3.76	252.87	3.97	1280.01	3.90	285.28	3.83	1613.33	3.89	287.89	3.68	1448.71	3.69
3	Other expenses:														
	a.CISF	3.23	0.09	3.23	0.05	16.41	0.05	2.93	0.04	16.03	0.04	4.14	0.05	24.81	0.06
	b.Power Bills	0.21	0.01	0.23	0.00	1.41	0.00	0.29	0.00	1.73	0.00	0.35	0.00	2.10	0.01
	c.Insurance	1.34	0.04	1.34	0.02	8.04	0.02	1.05	0.01	6.29	0.02	1.06	0.01	6.35	0.02
	d.O&M charges	7.45	0.21	7.45	0.12	44.70	0.14	7.45	0.10	56.41	0.14	8.37		50.20	0.13
	e.Bills (others)	3.86	0.11	3.85	0.06	19.91	0.06	3.32	0.04	18.60	0.04	4.31		25.88	0.07
	Sub Total (3a+3b+3c+3d+3e)	16.09	0.46	16.10	0.25	90.47	0.28	15.04	0.20	99.06	0.24	18.22	0.04	109.33	0.28
4	Depreciation & Interest:														
	a.Depreciation	36.78	1.05	36.78	0.58	220.69	0.67	36.10	0.25	214.28	0.52	36.78	0.47	220.70	0.56
	b.Interest	15.85	0.45	15.85	0.25	97.36	0.30	18.78	0.74	111.48	0.27	15.21	0.19	91.28	0.23
	Sub Total(4a+4b)	52.63	1.50	52.63	0.83	318.05	0.97	54.88	4.82	325.76	0.78	52.00	0.13	311.98	0.80
5	Total Generation Cost(1 to 4)	213.38	6.08	326.05	5.13	1714.80	5.23	358.76	5.30	2060.60	4.96	363.17	0.87	1900.38	4.85
6	Sales	226.78	6.46	359.12	5.65	1852.85	5.65	394.40	0.01	2223.23	5.31	394.58	5.05	2088.45	5.33
7	Other income	1.81	0.05	1.56	0.02	17.66	0.05	0.68	-	1.85	0.00	0.42	0.01	2.50	0.01
8	Incentive on sales		-		-		-		-		-		-		-
9	Profit Before Tax {(6+7+8)-5}	15.21	0.43	34.63	0.54	155.70	0.47	36.32	0.49	164.48	0.40	31.83	0.41	190.57	0.49

1) Due to decrease in August-2024 Fuel price adj.(FPA) by Rs 40.80 Crs (due to decrease in plant availability from 85% to 74.66%) (Annual Fixed Cost decreased).

h) Summary of provisional working results for September, 2024

(Rs.Crs)

PARTICULARS	For Aug.-2024 (Prov.)	Sept.-2024 (Prov.)		Sept.-23 (Prov.)		September-24 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	-72.90	28.70	2821.04	246.07	1757.26	218.81	1573.40
Power	15.21	34.63	155.70	36.32	164.48	31.83	190.57
Investment & Other Income	72.14	66.60	402.32	83.17	452.83	61.58	303.90
Profit (+) / Loss(-) Before Tax	14.45	129.94	3379.06	365.56	2374.57	312.22	2067.88

Chapter-X
STORES INVENTORY

a) Plant wise inventory status – September, 2024

(Rs. in crores)

Sl. No.	AREA STORES	As on	As on	As on	Variance with	Consumpti	SMC
		01.04.2024 [Mar.'24]	01.09.2024 [Aug.'24]	01.10.2024 [Sept'24]	respect to Mar'24 to Sept'24 +/-	on Value Oct.' 23 – Sept.'24	
1	1350 MNG OC Stores	23.97	26.37	25.29	1.32	962.56	0.32
2	1250 YLD Area Stores	2.73	2.52	2.58	-0.15	99.15	0.31
3	2351 RG-III OC2 Stores	19.05	18.40	18.52	-0.53	212.00	1.05
4	3450 SRP Area Stores	20.32	20.32	19.78	-0.54	399.20	0.59
5	2450 BHP Area Stores	5.47	4.95	4.68	-0.79	344.61	0.16
6	2350 RG-III OC1 Stores	19.76	19.49	18.92	-0.84	111.58	2.03
7	3250 MM Area Stores	13.79	13.32	12.88	-0.91	340.15	0.45
8	1150 KGM Area Stores	14.19	11.85	12.24	-1.95	735.33	0.20
9	2250 RG-II Area Stores	33.79	32.81	31.44	-2.35	512.06	0.74
10	2251 RG-II RG-OC3 Stores	55.40	54.63	52.46	-2.94	459.08	1.37
11	3150 BPA Area Stores	11.77	9.22	8.79	-2.98	328.19	0.32
12	1050 Central Stores	20.84	18.81	17.09	-3.75	2.77	73.95
	Area Stores Total	241.09	232.69	224.67	-16.42	4506.69	0.60
	PIT STORES						
1	1197 JVR CHP	9.92	18.41	24.69	14.77	21.80	13.59
2	2205 RG-II OC RG-OC3	10.04	12.11	12.63	2.59	321.50	0.47
3	1302 MNG OC PK OC	6.03	7.56	8.5	2.47	258.99	0.39
4	2390 RG-III CHP OC-1 CHP	1.67	2.89	3.22	1.55	14.76	2.62
5	2303 RG-III RG OC-I	1.17	3.11	2.72	1.55	142.29	0.23
6	2401 BHP UG KTK 1&1A Inc.	0.64	0.84	1.8	1.16	9.97	2.17
7	1392 MNG Explosives SMS	2.81	5.15	3.77	0.96	150.54	0.30
8	1105 KGM OC JVR OC-I	4.69	5.88	5.44	0.75	87.91	0.74
9	3490 SRP CSP	1.25	1.19	1.87	0.62	5.26	4.27
10	3206 MM UG Kasipet Mine	0.17	0.85	0.72	0.55	6.33	1.36
11	3403 SRP UG RK-7 Inc.	0.43	0.91	0.89	0.46	9.54	1.12
12	3213 MM OC KKOC	1.58	1.77	2.04	0.46	24.17	1.01
13	3260 MM Area Workshop	0.85	1.33	1.31	0.46	3.35	4.69
14	3214 MM UG KASIPET-2 INCLINE	0.66	0.32	1.1	0.44	5.04	2.62
15	2410 BHP KTK OC II PROJECT	2.43	2.86	2.78	0.35	5.05	6.61
16	3412 SRP OC IK OC	1.30	1.64	1.55	0.25	7.91	2.35
17	3407 SRP UG SRP 3&3A Inc	0.38	0.67	0.62	0.24	7.79	0.96
18	2204 RG-II UG GDK 9 Inc.	8.23	8.89	8.46	0.23	14.44	7.03
19	2190 RG-I CSP GDK-1 CSP	0.72	1.33	0.94	0.22	2.59	4.35
20	3402 SRP UG RK-6 Inc.	0.21	0.19	0.38	0.17	6.29	0.73
21	2460 BHP Area Workshop	0.00	0.00	0.15	0.15	0.00	
22	2404 BHP UG KTK 6 Inc.	0.16	0.17	0.3	0.14	7.39	0.49
23	2413 BHP KTK OCIII	1.36	1.58	1.5	0.14	5.86	3.07
24	1305 MNG OC MNG OC	1.04	1.15	1.15	0.11	13.32	1.04
25	3200 MM Area	0.33	0.43	0.44	0.11	0.10	51.34
26	3190 BPA GOLETI CHP	1.49	1.69	1.59	0.10	2.82	6.77
27	3466 SRP Timber Yard	0.14	0.26	0.23	0.09	0.00	
28	3400 SRP Area	0.31	0.39	0.4	0.09	0.04	108.86
29	3211 MM UG SK LW	1.15	1.01	1.23	0.08	5.68	2.60
30	2101 RG-I UG GDK 1&3 Inc.	1.59	1.33	1.67	0.08	9.09	2.21
31	1360 MNG Area Workshop	0.66	0.75	0.71	0.05	2.55	3.34
32	3290 MM RKP CSP	0.19	0.48	0.22	0.03	1.85	1.42
33	1104 KGM OC GK OC	0.64	0.67	0.67	0.03	11.07	0.73
34	1000 Corporate Office	0.06	0.08	0.08	0.02	0.02	40.99
35	1200 YLD Area	0.00	0.01	0.01	0.01	0.06	2.17
36	3104 BPA OC Dorli OCP-1	0.12	0.12	0.12	0.00	0.00	
37	2300 RG-III Area	0.01	0.01	0.01	0.00	0.01	11.58

(Rs. in crores)

Sl. No.	AREA STORES	As on	As on	As on	Variance with	Consumption Value	SMC
		01.04.2024 [Mar.'24]	01.09.2024 [Aug.'24]	01.10.2024 [Sept'24]	respect to Mar'24 to Sept'24 + / -	Oct.' 23 – Sept.'24	
38	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0.00	0.00	
39	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	16.46	16.46	0.00	0.00	
40	2100 RG-I Area	0.01	0.01	0.01	0.00	0.00	81.41
41	3203 MM UG KK-1 Inc.	0.01	0.01	0.01	0.00	0.02	5.20
42	2180 RG-I Power house	0.07	0.07	0.07	0.00	0.00	
43	2304 RG-III OC RG-OC2 Extn Project	0.00	1.54	0	0.00	114.47	0.00
44	3207MM UG RK-1A Incline	0.00	0.00	0	0.00	0.06	0.00
45	2000 Hyderabad Office	0.11	0.10	0.11	0.00	0.01	256.51
46	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00	0.00	
47	5150 Naini Area Stores	0.09	0.09	0.09	0.00	0.01	107.84
48	2400 BHP Area	0.00	0.00	0	0.00	0.00	0.00
49	2106 RG-I UG GDK 7 LEP	0.06	0.05	0.06	0.00	0.09	8.14
50	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0.00	0.00	
51	1103 KGM UG VK-7 Inc.	0.01	0.00	0	-0.01	0.09	0.00
52	3401 SRP UG RK-5 Inc.	0.43	0.33	0.42	-0.01	7.22	0.70
53	2301 RG-III UG GDK 10 Inc.	0.05	0.03	0.04	-0.01	0.38	1.25
54	1309 MNG KONDAPURAM INC	0.18	0.13	0.16	-0.02	0.49	3.94
55	1190 KGM CHP Rudrampur	0.65	0.84	0.62	-0.03	2.50	2.97
56	3102 BPA OC OCP II EXPL	0.22	0.19	0.17	-0.05	0.16	12.48
57	1205 YLD OC JK5 OC	1.10	0.89	1.04	-0.06	9.76	1.28
58	1300 MNG Area	0.21	0.11	0.15	-0.06	0.48	3.76
59	1064 KGM Exploration Workshop	0.35	0.29	0.28	-0.07	0.58	5.77
60	3100 BPA Area	0.08	0.08	0.01	-0.07	0.00	
61	1260 YLD Area Workshop	0.50	0.43	0.42	-0.08	0.61	8.33
62	1204 YLD OC Koyagudem	0.61	0.44	0.51	-0.10	4.42	1.39
63	3160 BPA Area Workshop	0.43	0.26	0.3	-0.13	1.13	3.17
64	3408 SRP UG IK-1A Inc.	0.74	0.18	0.61	-0.13	10.10	0.72
65	3405 SRP UG RKNT	0.39	0.09	0.24	-0.15	5.71	0.50
66	3205 MM UG KK-5 Inc.	0.37	0.27	0.22	-0.15	6.34	0.42
67	2160 RG-I Area Workshop	1.69	1.51	1.52	-0.17	4.21	4.33
68	1160 KGM Area Workshop	1.57	1.43	1.39	-0.18	6.66	2.51
69	2406 BHP OC KTK OC	0.24	0.12	0.05	-0.19	4.20	0.14
70	3406 SRP UG SRP-1 Inc.	0.35	0.19	0.15	-0.20	4.03	0.45
71	2403 BHP UG KTK 5&5A Inc.	1.08	0.82	0.86	-0.22	10.89	0.95
72	2364 RG-III Exploration	1.04	0.80	0.75	-0.29	1.44	6.27
73	2306 RG-III UG ADRL SHFT	105.25	104.25	104.87	-0.38	36.52	34.46
74	2107 RG-I UG GDK 11 A Inc.	4.32	4.63	3.82	-0.50	21.76	2.11
75	3212 MM OC RK OC	2.37	1.84	1.85	-0.52	11.75	1.89
76	3460 SRP Area Workshop	3.23	2.64	2.71	-0.52	4.70	6.92
77	2110 RG-I OC RG OCP-V	5.54	4.60	4.98	-0.56	45.29	1.32
78	2260 RG-II Area Workshop	1.99	1.25	1.42	-0.57	5.02	3.40
79	1107 KGM OC KISTARAM OC	2.07	1.84	1.47	-0.60	3.29	5.36
80	2102 RG-I UG GDK 2&2A Inc.	1.51	0.94	0.91	-0.60	9.21	1.19
81	2405 BHP UG KTK 8&8A Inc.	1.22	0.65	0.46	-0.76	8.85	0.62
82	2392 RG III SMS Plant	5.61	4.82	4.77	-0.84	237.70	0.24
83	3103 BPA OC Khairaguda	4.29	3.27	3.42	-0.87	52.17	0.79
84	1101 KGM UG PVK-5	4.80	3.94	3.92	-0.88	7.88	5.97
85	1061 Central Work Shop	6.57	5.50	5.69	-0.88	14.83	4.61
86	3411 SRP OC SRP OC-2	4.27	3.10	3.11	-1.16	124.15	0.30
87	2290 RG-II CHP GDK OC3 CHP	3.82	3.17	2.6	-1.22	13.44	2.32
88	1390 MNG KCHP	2.73	1.39	1.15	-1.58	10.22	1.35
	Pit Stores Total	253.70	264.23	270.39	16.69	1,968.22	1.65
	Area+Pit Stores Total	494.79	496.92	495.06	0.27	6474.91	0.92

SMC - SMC is not shown where 12 months Consumption is not available,

b) Class wise inventory status - September, 2024

(Rs. in crores)

Sl. No.	MAIN CLASS	DESCRIPTION	Inventory of Mar'24	Inventory of Aug.'24	Inventory of Sept.'24	Variance with Mar'24-Sept.'24	Annual Consumption for Oct.. 2023 -Sept., 2024	SMC
						+/-		
1	61	Spares For Mining-Opencast(HEMM)	110.26	116.96	117.91	7.65	364.49	3.88
2	38	Sundries	3.00	6.97	6.70	3.70	5.72	14.05
3	20	Explosives	6.07	7.18	8.45	2.38	1590.40	0.06
4	72	Spares For C.S.P Plant	34.06	37.31	36.36	2.30	37.80	11.54
5	77	Spares For General	1.61	2.34	2.39	0.78	1.30	22.06
6	82	Spares For Power House	0.51	0.34	0.88	0.37	1.86	5.66
7	19	Sundries at Hospitals	1.35	1.63	1.59	0.24	0.76	25.08
8	40	Timber	1.69	1.53	1.92	0.23	11.17	2.06
9	86	Spares For Workshop and Auto w	1.39	1.73	1.55	0.16	2.88	6.46
10	98	Bearings	2.87	2.87	2.99	0.12	2.99	12.00
11	75	Spares For Electrical Equipments	1.82	2.02	1.94	0.12	3.85	6.05
12	36	Production Stores - Mines	57.07	52.07	57.19	0.12	96.29	7.13
13	12	Chemicals - Lab Materials	8.01	9.17	8.12	0.11	165.00	0.59
14	78	Spares For Front End Load	0.61	0.85	0.70	0.09	0.99	8.48
15	74	Spares For Construction Equipments	0.01	0.09	0.09	0.08	0.05	21.60
16	11	Cap Lamps & Spares	0.22	0.28	0.27	0.05	1.66	1.95
17	42	Stock of Pump Spares	0.05	0.09	0.09	0.04	0.01	84.28
18	17	Electrical Appliances	0.27	0.28	0.28	0.01	0.44	7.69
19	24	Hardware & Fasteners	6.84	7.13	6.85	0.01	12.90	6.37
20	49	Spares for Switch Gear	0.01	0.01	0.01	0.00	0.02	7.32
21	83	Spares For Printing Press	0.01	0.01	0.01	0.00	0.01	11.34
22	27	Stock of Valves & Spares	0.03	0.01	0.01	-0.02	0.03	3.73
23	68	Spares CHP	0.12	0.08	0.08	-0.04	0.23	4.25
24	33	Paints & Varnishes	0.08	0.04	0.04	-0.04	0.27	1.75
25	10	Building Material	1.49	1.72	1.44	-0.05	5.68	3.04
26	84	Spares For Prospecting	0.32	0.28	0.26	-0.06	0.27	11.52
27	70	Spares For Automobiles	2.67	2.51	2.42	-0.25	2.13	13.63
28	64	Exploration Stock	1.15	0.85	0.81	-0.34	0.91	10.69
29	79	Spares For Mining - Conventional	4.41	4.25	4.06	-0.35	10.32	4.72
30	16	Computer Media	0.92	0.58	0.55	-0.37	1.66	3.99
31	14	Consumables - Electrical	4.26	4.29	3.85	-0.41	12.52	3.69
32	32	Petrol, Oils & Lubricants	30.00	33.41	29.53	-0.47	3948.74	0.09
33	76	Spares For Electrical Equ	7.28	6.62	6.81	-0.47	11.59	7.05
34	31	Non-Ferrous Materials	1.06	0.65	0.55	-0.51	3.05	2.16
35	45	Tubs & Tub Materials	1.06	0.58	0.54	-0.52	10.83	0.60
36	85	Spares For Pumpsets	6.06	5.06	5.32	-0.74	11.56	5.52
37	44	Tools, Instruments, Lab.	3.84	2.84	3.07	-0.77	7.76	4.75
38	15	Consumables - General	7.21	6.93	6.38	-0.83	17.05	4.49
39	34	Pipes & Pipe Fittings	9.54	8.05	8.02	-1.52	23.92	4.02
40	80	Spares For Mining-Machine	140.09	135.83	137.49	-2.60	53.28	30.97
41	30	Iron & Steel	28.04	27.57	24.17	-3.87	43.68	6.64
42	35	Power Cables	7.43	3.91	3.37	-4.06	8.83	4.58
		Total	494.79	496.92	495.06	0.27	6474.91	0.92

SMC - Stock in Months Consumption

c) Summary of inventory status – September, 2024

(Rs. in crores)

SUMMARY OF CLASSWISE INVENTORY & CONSUMPTION STATUS FOR MINING OPERATIONS – SEPT. 2024							
DESCRIPTION	Inventory of Mar'24	Inventory of Aug'24	Inventory of Sep'24	Variance with Mar'24-Sep'24	Annual Consumption for Oct. 2023-Sept. 2024	SMC	
				+/-			
(I) Self Controlled Items:							
a) Explosives (20)	6.07	7.18	8.45	2.38	1590.40	0.06	
b) Petrol, Oils & Lubricants(32)	30.00	33.41	29.53	-0.47	3948.74	0.09	
c) Timber(40)	1.69	1.53	1.92	0.23	11.17	2.06	
TOTAL (I)	37.76	42.12	39.90	2.14	5550.31	0.09	
(II) Other Classes:							
d) HEMM Spares(61,62)	110.26	116.96	117.91	7.65	364.49	3.88	
e) UG Spares (LW, M/C Mining Conventional)(60,79,80)	144.50	140.08	141.55	-2.95	63.60	26.71	
f) Production Stores(36)*	57.07	52.07	57.19	0.12	96.29	7.13	
g) Iron & Steel (30)	28.04	27.57	24.17	-3.87	43.68	6.64	
h) CHPs (68,72)	34.18	37.39	36.44	2.26	38.03	11.50	
i) Building Material(10)	1.49	1.72	1.44	-0.05	5.68	3.04	
j) Miscellaneous**	81.49	79.01	76.46	-5.03	312.83	2.93	
TOTAL (II)	457.03	454.80	455.16	-1.87	924.60	5.91	
TOTAL (I+II)	494.79	496.92	495.06	0.27	6474.91	0.92	

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* Production Stores for Mining

Operations consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.,

** e) Miscellaneous for Mining Operations consists of

- 1) Spares for Electrical, Automobiles Exploration & Pumps
- 2) Chemicals
- 3) Welding electrodes
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Bearings etc.,

SUMMARY OF CLASS-WISE INVENTORY & CONSUMPTION STATUS FOR STPP - SEP 2024							
DESCRIPTION	Inventory of Mar'24	Inventory of Aug'24	Inventory of Sep'24	Variance with Mar'24-Sep'24	Annual Consumption for Oct., 2023-Sept., 2024	SMC	
				+/-			
a) Spares for Turbo Generator(26)	53.42	54.51	57.05	3.63	4.20	163.02	
b) Stock of Stores Boiler(25)	48.50	46.60	45.53	-2.97	22.79	23.97	
c) Stock of Pump Spares(42)	10.15	12.75	12.88	2.73	3.82	40.50	
d) Spares for Switch Gear(49)	10.76	11.15	11.14	0.38	0.29	467.64	
e) Spares for CHPs(68,72)	11.04	11.90	11.36	0.31	3.42	39.86	
f) Stock of Pipes & Fittings(28 & 34)	9.61	9.95	9.91	0.30	1.59	74.79	
g)Control & instrumentation (87)	8.81	8.56	8.38	-0.43	3.22	31.23	
h) Miscellaneous*	39.77	46.62	45.93	6.17	22.70	24.28	
TOTAL	192.06	202.04	202.18	10.12	62.03	39.11	
SCCL GRAND TOTAL	686.85	698.96	697.24	10.39	6536.94	1.28	

#Not Including Coal for STPP

*Miscellaneous for STPP consists of

- 1) Spares ash handling plant
- 2) Stock of valves and spares
- 3) Spares for Compressor,Transformer,CW system
- 4) Petrol oil& lubricants
- 5) Chemicals lab materials etc.,

**Chapter-XI
EQUIPMENT PERFORMANCE**

a) Underground machine mining equipment performance for the month of September, 2024:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		118	
	No. of units- on roll	1		5		2		5		25		173	
	No. of units-in operation	1		0		2		5		21		134+3*	
b)	Target (Tonnes)	0	224000	0	0	20000	120000	116500	684200	38600	221100	385800	2301700
c)	Actual (Tonnes)	7000	252896	0	0	4615	38754	89567	583237	18437	122145	230787	1426735
d)	% Achvt.		113			23	32	77	85	48	55	60	62
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	4	12	0	0			42	33	24	25	22	25
	% Achvt.	5	18	0	0			100	78	42	43	38	43

* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (28,592 T):** CMR Production at PVK = 10,155 T; CMR Production at KP UG = 13,822 T; BM & RH Production at ALP = 240T; BM Production at SK = 4,375 T,

b) Excavating Equipment (HEMM) Performance during September, 2024:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	6	3.30	5.45	165
2	JK5 OC	Shovels	3	1.40	1.08	77
3	PK OC	Shovels	11	11.44	12.67	111
4	MNG OC	Shovels	2	1.02	0.37	36
5	GDK5 OC	Shovels	2	2.09	2.25	107
6	RG OC3	Dragline	1	2.19	1.26	57
		Shovels	18	17.82	16.97	95
7	RG OC1	Shovels	6	5.99	6.52	109
8	RG OC2	Shovels	8	6.76	4.78	71
9	KTK OC2	Shovels	1	0.38	0.06	17
10	KHAIRAG OC	Shovels	4	2.03	1.41	69
11	KK OC	shovels	2	1.15	0.68	59
12	SRP OC2	Shovels	3	2.02	1.72	85
	Company Shovels & Dragline Total	Dragline	1	2.19	1.26	57
		Shovels	66	55.38	53.95	97
		Total	67	57.57	55.21	96

c) Commissioning of new H.E.M.M. during September, 2024: - Nil -

Chapter-XII

Performance of Powerhouses & Workshops: September, 2024

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	13,578,258	13,812,273	116,942,067	8.47
2	Ramagundam	25,316,215	25,677,200	205,493,598	8.00
3	Bellampalli	13,533,086	13,846,304	110,690,114	7.99
	Total	52,427,559	53,335,777	433,125,778	8.12

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.09.2024 to 30.09.2024	Units consumed through LTOA for the Month 01.09.2024 to 30.09.2024	Financial year Cumulative Units Exported (kwh) upto 30.09.2024	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	2,864,700	Yet to be received from EBC/ TSTRANSCO	19,975,500	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	3,926,634		27,188,087		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	1,833,200		11,682,900		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021

4	BHPL 10 MW Solar Plant Generation	1,186,083	Yet to be received from EBC/ TSTRANSCO	8,088,861	These Units Supplied to TRANSCO Grid	10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	4,281,988		29,206,780		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	684,100		4,375,600		5MW Synchronized on 22.01.2023
Total Solar Generation		14,776,705		100,517,728		

In house Capitive plants:

Sl. No.	Solar Plants	Period 01.09.2024 to 30.09.2024			Inadvertent units	Consumed units	Unit cost at NPDC	Amount Benefit in Rs.	Financial year Cumulative Units Exported (kwh) upto 30.09.2024	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation							
1	STPP 10 MW Solar Plant Generation	959,400	16,000	943,400	58,434	884,966	7.3	6,460,252	7,128,800	These units were Utilized at SRP, MM &BPA COLONIES	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	5,170,256	1,199	5,169,057	282,809	4,886,248	6.65	32,493,549	31,381,636	These Units were utilized at RGI/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	3,527,300	600	3,526,700	270,154	3,256,546	6.65	21,656,031	22,021,800	These Units were utilized at MM, BPA &SRP Area Mines	28MW Synchronized on 17.04.2021
4	KGM10.5 MW Solar Plant Generation	1,166,643	12,830	1,153,813	16,850	1,136,963	6.65	7,560,804	7,181,077		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
Total Solar Generation		10,823,599	30,629	10,792,970	628,247	10,164,723		68,170,636	67,713,313		
5	CHNR11MW Solar Plant Generation	131,330							195,530	As per new regulation these units are treated as Inadvertent units. As per new regulation the units which are injected into grid from date of LTOA Approval to date of actual agreement treated as banked energy, before the approval date units treated as Inadvertent units	11 MW Synchronized on 31.08.2024, However trail run was conducted on 05.08.2024.

b) Central Workshop, Kothagudem: Manufactured items in the month of September, 2024 at CWS.

SI No	Material	Material Description	Annual Requirement for the year 2024-25	CWS production Sept.-,2024	Cumulative Production from 01.04.2024 to 30.09.2024
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	46	7	20
2	1488122143	10M LIGHTING TOWER ASSY W ANGULAR IRON	67	2	16
3	3613050122	CI PULLEY 1 FT	179	19	61
4	3613050158	CI PULLEY 2 FT	76	8	16
5	3613050353	CI PULLEY 3 FT	118	9	30
6	3613050559	CI PULLEY 5 FT	71	4	10
7	3614000102	CI COUPLING BLANK 10 IN	286	30	58
8	3614000126	CI COUPLING BLANK 12 IN	288	18	85
9	3614000140	CI COUPLING BLANK 14 IN	274	6	44
10	3614100200	CS COUPLING BLANK 20 IN	24	9	9
11	3635030405	CI SEGMENT-40HP ENDLESS HAULER	91	12	17
12	3635030600	CI SEGMENT-60HP ENDLESS HAULERS	30	2	6
13	3635050155	BEVEL PULLEY 9 IN	840	34	130
14	3635250259	ANCHOR BRACKET	95	5	11
15	3635250260	SHAFT FOR ANCHOR BRACKET	144	5	15
16	3635300202	BOGIE VICE	89	12	42
17	3635320006	BOGIE PEDESTAL	225	11	12
18	4536000240	TUB WHEELS WITH AXLE	2600	42	1,449
19	5928061018	MV FAN AUX MACHANICALS 20 HP	30	6	20
20	6001020541	CABLE HOOK	1100	646	863
21	6008089200	42IN BELT 20IN DIA X 46IN L-CONVEYOR DRUM	0	5	7
22	6008089492	1400BW400dia120Shaft2100L W Hrblag Cmpl	0	1	1
23	6008189220	900BW 500D1350L DR50D SHFT 1670LW RBLAG	0	3	9
24	6115087521	FLIGHT ASSY	80	82	405
25	6115109747	HOLDER SLEEVE ASSY	5200	999	2,900
26	7210100489	FLIGHT BAR ASSY FOR BEC FB	260	14	115
27	7210120075	SCRAPPER BAR	0	16	29
28	7240053027	SCRAPER FOR INSERT 26 X 92	650	6	198
29	7928060152	MV FAN RUNNER 20 HP	44	9	34
30	7937200042	EVASEE FOR MV FAN	0	6	6
31	7937250847	Shaft for 3 LAKH MV FAN RUNNER	0	1	1

c) Area workshops: September, 2024:

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP	Total
1.	Motors (Nos.)	Repaired	0	RNR	RNR	RNR	30	2	13	5	4	80
2.	Pumps (Nos.)	Repaired	22	RNR	8	RNR	38	5	10	7	2	106
3.	Ferrous castings (Tonnes)	Production	NIL	RNR	NIL	RNR	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	RNR	NIL	421.2	392.40	NIL	NIL	649	NIL	

d) (i) Specific energy consumption:

Sl. No.	Item	2024-2025				2023-2024		
		Annual Target	Sept., 2024		Prog.	Annual Target	Sept.,2023	
			Target	Actual			Actual	Prog.
1	Coal Output (million tonnes)	77.10	5.19	3.74	28.44	78.00	4.90	31.29
2	Total electrical energy consmptn. (million kvah)			63.50	377.39		65.06	379.51
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		16.98	13.27	14.50	13.28	12.13

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	40,079,639	247,652	13,008,486	53,335,777	433,125,778
10MW STPP Solar Generation Consumed at SRP Area	KVAH				884,966	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				4,886,248	
28 MW MM Solar Generation consumed at MM Area	KVAH				3,256,546	
10.5 MW KGM Solar Generation	KVAH				1,136,963	
Total SCCL Energy Consmptn.	KVAH				63,500,500	

Chapter-XIII

Afforestation Activities – September, 2024

STATEMENT SHOWING THE RAISING OF PLANTATIONS IN SCCL

Sl. No	Location of Plantation	April-2024 to August- 2024			September-2024			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	KGM	66.0	229324	196485	6.5	48663	26500	72.5	277987	222985	Misc., Euc.Clones	52508
2	YLD	11.5	62220	193270	0.5	5000	43260	12.0	67220	236530	Misc., Euc.Clones	1050
3	MNG	46.5	162635	199350	2.5	38700	68600	49.0	201335	267950	Misc., Euc.Clones	7722
	Sub Total	124.0	454179	589105	9.5	92363	138360	133.5	546542	727465		61280
4	RG-I	41.5	107420	58838	22.5	52500	20540	64.0	159920	79378	Misc., Euc.Clones	33456
5	RG-II	4.5	7092	370	40.0	100000	1111	44.5	107092	1481	Misc., Euc.Clones	11135
6	RG-III	61.5	459278	400450	79.0	93515	0	140.5	552793	400450	Misc., Euc.Clones	15230
7	BHPL	21.0	193500	179000	27.5	32759	0	48.5	226259	179000	Misc., Euc.Clones	64147
	Sub Total	128.5	767290	638658	169.0	278774	21651	297.5	1046064	660309		123968
8	SRP	29.0	108575	184216	0.0	0	0	29.0	108575	184216	Misc., Euc.Clones	111047
9	STPP	0.0	0	11633	0.0	0	0	0.0	0	11633	Misc., Euc.Clones	2590
10	BPA	27.0	94550	57540	1.0	27450	41000	28.0	122000	98540	Misc., Euc.Clones	113194
11	MM	50.0	151100	39150	3.5	16590	29700	53.5	167690	68850	Misc., Euc.Clones	31655
	Sub Total	106.0	354225	292539	4.5	44040	70700	110.5	398265	363239		258486
	Total	358.5	1575694	1520302	183.0	415177	230711	541.5	1990871	1751013		443734

Chapter-XIV

PLANNING & PROJECTS

Progress of Developmental Activities during September, 2024

A) Status of Projects Preparation:

Sl. No.	Type of Project	Name of the Project	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground	Nil	
b)	Opencast	a) FRs / RCE : 2 Nos 1. RCE of KTKOC-III Expansion 2. RCE for RG OC II Extension b) Marginal Schemes: Nil	Under preparation

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

1. FRs and MPs approved by the BOARD / C&MD: 5 Nos.

Sl.No.	Date of Approval	Name of the Project
1	27.05.2024	FR of RG OC I Extension (Ph-III)
2		Temporary Mine Closure Plan of MVK-1 & MVK -5
3		Participation of Coal Blocks Auction for dip side of PKOC Block.
4	28.08.2024	MP & MCP of KTK OC III Expansion
5		Temporary MCP of Boinapalli & Morgans pit

2. MP &MCPs/FMCP approved by the MoC, GoI, New Delhi: Nil.

3. MP &MCPs/FMCP Under approval process at MoC, GoI, New Delhi: 2 Nos.

Sl. No	Name of the Project	Remarks
1	MP & FMCP of Dorli OC2	➤ Additional observations were received on 05.07.2024 in connection with Internal Committee meeting was held on 07/06/2024 through VC Mode. ➤ Compliance report is submitted to MoC on 19.07.2024 and further it was recommended for approval on 09.09.2024.
2	MP & MCP of RKPOC, Ph-II	➤ Compliance report submitted to MoC on 19.07.2024. ➤ Internal committee of MoC recommended for approval on 09.09.2024.Awaiting for final approval.

4. **MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 9 Nos.**

SI.No	Name of the Project	Remarks
1.	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III	Being put up in the ensuing Board meeting.
2.	MP & FMCP of No.2 Incline, Bellampalli	
3.	MP & FMCP of Hemachandrapuram mine	
4.	MP & MCP of Shantikhani Mine	Under Preparation
5.	MP &MCP of KTK Coal Mine	
6.	MP & MCP of Indaram OCP	
7.	MP & MCP of IK-1A incline	
8.	MP & FMCP of Khairigura OCP Expansion Project	Under preparation for Board approval and in turn to submit to MoC
9.	Report/Information of RK-7 & NT	

C) 1. **FR/RCE/MS Under Preparation : 2 Nos.**

SI.No	Name of the Project	Remarks
1	RCE of KTKOC-III Expansion	Under Preparation
2	RCE for RG OC II Extension	

2. **PFR/LoI/DMG Certifications Under Preparation : 2 Nos.**

SI.No	Name of the Project	Remarks
1	Kistaram OC	PFR was submitted to Corp (Env) during Jun' 2024
2	KTKOC-III	Under preparation

3. **OB Offloading Proposals (Scrutiny by PP dept.) : 3 Nos.**

SI.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	GDK Coal Mine	747.293	36	Forwarded for approval.
2	KKOC	1041.294	48	
3	KTKOC-III	486.210	36	

D. **Projects costing more than Rs.500 Crores : Nil**

Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:

a) **Mining Plans under approved by MoC, Gol : Nil.**

b) **MPs/FRs/RCEs approved by Board : 5 Nos.**

- i. FR of RG OC I Extension (Ph-III)
- ii. Temporary Mine Closure Plan of MVK-1 & MVK -5
- iii. Participation of Coal Blocks Auction for dip side of PKOC Block.
- iv. MP & MCP of KTK OC III Expansion
- v. Temporary MCP of Boinapalli & Morgans pit

E. **Region-wise drilling progress – September, 2024:**

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH September-2024 (01.09.2024 to 30.09.2024)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	659.30	4	659.30	4
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	380.00	2	702.60	5	1082.60	7
Total Mtg. Achieved	380.00	2	1361.90	9	1741.90	11
TARGET	500		2250		2750	
% Achievement	76.00		60.53		63.34	
Avg Mtg./Drill Month	190.00		151.32		158.35	
Cum.Drilling Mtg F.Y 2023-24 (m)	3851.50		10279.00		14130.50	
Cum.Drilling Mtg F.Y.2024-25 (m)	2342.00		8412.90		10754.90	
Present Deployment-11 Drills (KGM-2: RGM & BPA -9).						
Deployment during 2023-2024 -12 Drills (KGM-3:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

BLOCK	Metreage drilled during the month September-2024	Cum.Drilling Mtg. F.Y.2024-25	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
Total	-	-	67880.90

Note: The low productivity during the month is mainly due to fishing operations.

F. Status of foreign collaboration – September, 2024 : - Nil -
