

**The Singareni Collieries Company Limited**  
(A Government Company)

**Performance report for the month of May, 2024**

**About SINGARENI .....**

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
<b>GST Registration Number</b>	<b>36AAACT8873F1Z1</b>
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

**No. of coal producing mines:**

Opencast	17
Underground	22
Total	39

**Share capital:**

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

**Shareholding pattern:**

	<b>Amount (Rs. In crores)</b>	<b>% of paid-up capital</b>
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

**Board of Directors:**

**Chairman & Managing Director:**

1. Sri N. Balram

**Whole-time Directors:**

- |    |                           |                             |
|----|---------------------------|-----------------------------|
| 2. | Sri N. Balram             | Finance and CFO             |
| 3. | Sri D. Satyanarayana Rao  | Electrical & Mechanical     |
| 4. | Sri N V K Srinivas        | Operations and (PA&W) (FAC) |
| 5. | Sri G. Venkateswara Reddy | Planning & Projects         |

**Part-time Directors:**

- |     |                        |   |
|-----|------------------------|---|
| 6.  | Sri K.Rama Krishna Rao | Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.                                 |
| 7.  | Sri S.A.M. Rizvi       | Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.                                      |
| 8.  | Sri D.K. Solanki       | Dy. Secretary, Ministry of coal, Govt. of India, New Delhi.   |
| 9.  | Smt. Santosh           | Dy. Director General, Ministry of coal, Govt. of India, New Delhi.  |
| 10. | Sri J.P. Dwivedi       | Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S). |

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## Performance at a glance

Item	May, 2024			May, 2023	Increase/ Decrease Over 2023-24		Apr, 2024 to May, 2024			Apr,23 to May,23	Increase/ Decrease Over 2023-24	
	Target	Actual	% Ach	Actual	Abs	%age	Target	Actual	% Ach	Actual	Abs	%age
<b>Production (MT)</b>												
UG	0.622	0.476	76.6	0.462	0.01	3.0	1.305	0.953	73.03	0.938	0.02	1.6
OC	5.578	5.253	94.2	5.410	-0.16	-2.9	10.946	10.253	93.67	10.509	-0.26	-2.4
<b>Total</b>	<b>6.200</b>	<b>5.729</b>	<b>92.4</b>	<b>5.872</b>	<b>-0.14</b>	<b>-2.4</b>	<b>12.250</b>	<b>11.205</b>	<b>91.5</b>	<b>11.446</b>	<b>-0.24</b>	<b>-2.1</b>
<b>Off-take (MT)</b>	<b>6.200</b>	<b>5.664</b>	<b>91.4</b>	<b>6.269</b>	<b>-0.60</b>	<b>-9.6</b>	<b>12.250</b>	<b>11.319</b>	<b>92.40</b>	<b>12.273</b>	<b>-0.95</b>	<b>-7.8</b>
<b>O.B.R. (M.Cu.M.)</b>												
Departmental	4.690	4.626	98.64	4.480	0.15	3.3	9.380	8.540	91.04	8.833	-0.29	-3.3
Contractual	33.460	31.824	95.11	35.558	-3.73	-10.5	67.020	64.064	95.59	69.845	-5.78	-8.3
<b>Total</b>	<b>38.150</b>	<b>36.450</b>	<b>95.54</b>	<b>40.038</b>	<b>-3.59</b>	<b>-9.0</b>	<b>76.400</b>	<b>72.603</b>	<b>95.03</b>	<b>78.678</b>	<b>-6.07</b>	<b>-7.7</b>
<b>Composite Coal Performance (M.Cu.M)</b>	<b>42.283</b>	<b>40.270</b>	<b>95.2</b>	<b>43.952</b>	<b>-3.68</b>	<b>-8.38</b>	<b>84.567</b>	<b>80.074</b>	<b>94.69</b>	<b>86.309</b>	<b>-6.24</b>	<b>-7.22</b>
<b>O.M.S. (T)</b>												
UG	1.47	1.17	79.6	1.10	0.07	6.4	1.51	1.17	77.5	1.12	0.05	4.5
OC	21.13	16.94	80.2	14.33	2.61	18.2	20.45	16.37	80.0	13.90	2.47	17.8
<b>Overall</b>	<b>8.42</b>	<b>6.58</b>	<b>78.1</b>	<b>5.39</b>	<b>1.19</b>	<b>22.1</b>	<b>8.18</b>	<b>6.37</b>	<b>77.9</b>	<b>5.33</b>	<b>1.04</b>	<b>19.5</b>
Supply to Steel Plants (MT)	0.027	0.018	67.4	0.039	-0.02	-53.1	0.053	0.056	105.1	0.073	-0.02	-23.4
Supply to Power Sector (MT)	5.580	5.091	91.2	5.318	-0.23	-4.3	10.980	10.181	92.7	10.382	-0.20	-1.9
Profit/Loss (Before Tax) (Rs Cr)		455.09		425.56	29.53	6.9		853.29		741.56	111.73	15.1
Plan Expenditure(Rs Cr)	80.00	74.34	92.9	102.40	-28.06	-27.4	160.00	146.45	91.5	137.27	9.18	6.7

### Highlights of performance during May, 2024

Nil

**Chapter-I  
PRODUCTION**

SCCL has been given an annual production target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

**a) Area/ Region-wise production:**

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				May, 2024				Apr., 2024	May, 2023	Up to May, 2024-2025 (Progressive)		Up to May, 2023-24 (Prog.)
May, 2024				Target	Actual					Actual	Actual	
UG	OC	Total	UG		OC	Total	Actual	Actual	Target			Actual
1	2	3	Kothagudem	10.89	0.18	10.70	10.88	10.37	11.53	21.66	21.25	22.90
0	2	2	Yellandu	2.76	0.00	3.46	3.46	3.29	3.59	5.47	6.75	7.07
1	2	3	Manuguru	11.26	0.14	10.88	11.02	11.22	12.40	22.33	22.24	24.48
<b>2</b>	<b>6</b>	<b>8</b>	<b>KGM Region</b>	<b>24.92</b>	<b>0.32</b>	<b>25.04</b>	<b>25.36</b>	<b>24.88</b>	<b>27.52</b>	<b>49.45</b>	<b>50.24</b>	<b>54.46</b>
0	1	1	Bellampalli	3.86	0.00	3.48	3.48	3.14	3.34	6.97	6.63	6.53
4	2	6	Mandamarri	3.47	0.43	2.67	3.10	2.62	3.39	6.79	5.71	6.45
7	2	9	Srirampur	6.66	1.21	3.10	4.31	3.94	5.79	13.19	8.25	9.53
<b>11</b>	<b>5</b>	<b>16</b>	<b>BPA Region</b>	<b>13.99</b>	<b>1.64</b>	<b>9.26</b>	<b>10.90</b>	<b>9.70</b>	<b>12.52</b>	<b>26.94</b>	<b>20.60</b>	<b>22.51</b>
3	1	4	RG I	3.95	0.72	3.18	3.89	3.77	3.60	7.79	7.66	7.08
1	1	2	RG II	8.28	0.67	7.86	8.53	8.11	7.87	16.20	16.63	15.42
	2	2	RG III	5.70	0.00	5.16	5.16	5.01	3.94	11.18	10.18	8.40
1		1	APA	0.92	0.88	0.00	0.88	0.81	0.54	2.61	1.69	1.23
4	2	6	Bhupalpalli	4.24	0.54	2.03	2.57	2.48	2.73	8.33	5.05	5.37
<b>9</b>	<b>6</b>	<b>15</b>	<b>RGM Region</b>	<b>23.09</b>	<b>2.80</b>	<b>18.23</b>	<b>21.03</b>	<b>20.18</b>	<b>18.68</b>	<b>46.11</b>	<b>41.21</b>	<b>37.50</b>
<b>22</b>	<b>17</b>	<b>39</b>	<b>Total SCCL</b>	<b>62.00</b>	<b>4.76</b>	<b>52.53</b>	<b>57.29</b>	<b>54.76</b>	<b>58.72</b>	<b>122.50</b>	<b>112.05</b>	<b>114.46</b>
				Average Production per working day			2.29	2.19	2.35			
				Average Production per calendar day			1.85	1.83	1.89			

**b) Technology-wise production:**

(in lakh tones)

Technology	May, 2024				May, 2023	Up to May, 2024-2025 (Progressive)				Up to May, 2023-24
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd	% in total Prodn.	Actual (Prog.)
Road headers	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.01
Long walls	0.74	0.78	105.58	1.36	0.43	2.24	1.42	63.37	1.27	0.97
BM	0.20	0.09	46.91	0.16	0.14	0.40	0.18	44.37	0.16	0.27
SDLs	3.86	2.39	62.08	4.18	2.87	7.59	4.87	64.15	4.35	5.62
LHDs.	0.33	0.23	68.39	0.40	0.17	0.66	0.53	79.78	0.47	0.46
Cont. Miner	1.09	1.27	116.36	2.22	1.01	2.15	2.53	117.73	2.26	2.05
<b>Total – UG</b>	<b>6.22</b>	<b>4.76</b>	<b>76.63</b>	<b>8.31</b>	<b>4.62</b>	<b>13.05</b>	<b>9.53</b>	<b>73.03</b>	<b>8.50</b>	<b>9.38</b>
Opencast	55.78	52.53	94.17	91.69	54.10	<b>109.46</b>	102.53	93.67	91.50	105.09
<b>Total(UG+OC)</b>	<b>62.00</b>	<b>57.29</b>	<b>92.41</b>	<b>100.00</b>	<b>58.72</b>	<b>122.50</b>	<b>112.05</b>	<b>91.47</b>	<b>100.00</b>	<b>114.46</b>

**c) Area-wise Grade-wise production for the month of May, 2024: (in lakh tonnes)**

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.18	0.45	3.17	0.00	0.00	0.00	4.45	2.63	0.00		10.88
YLD							3.30				0.07	0.09	3.46
MNG		0.26	4.60		0.08	0.12	0.21		2.18	1.06	2.51	0.00	11.02
<b>KGM REGION</b>	<b>0.00</b>	<b>0.26</b>	<b>4.78</b>	<b>0.45</b>	<b>3.25</b>	<b>0.12</b>	<b>3.51</b>	<b>0.00</b>	<b>6.63</b>	<b>3.69</b>	<b>2.58</b>	<b>0.09</b>	<b>25.36</b>
BPA						1.43	1.88		0.17				3.48
MM			0.00	1.50	0.07	0.50	0.05		0.98				3.10
SRP		0.00	0.00	3.38	0.49	0.17	0.14	0.13					4.31
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.88</b>	<b>0.56</b>	<b>2.10</b>	<b>2.08</b>	<b>0.13</b>	<b>1.15</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10.90</b>
RG-I			0.12	2.47	0.00	0.52	0.79					0.00	3.89
RG-II				1.33			3.52		3.67				8.53
RG-III			0.04		2.65		2.47						5.16
APA							0.88						0.88
BHPL	0.55			0.30	0.04	0.00	1.30	0.38					2.57
<b>RGM REGION</b>	<b>0.55</b>	<b>0.00</b>	<b>0.16</b>	<b>4.11</b>	<b>2.69</b>	<b>0.52</b>	<b>8.96</b>	<b>0.38</b>	<b>3.67</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>21.03</b>
<b>TOTAL</b>	<b>0.55</b>	<b>0.26</b>	<b>4.94</b>	<b>9.44</b>	<b>6.50</b>	<b>2.73</b>	<b>14.55</b>	<b>0.52</b>	<b>11.45</b>	<b>3.69</b>	<b>2.58</b>	<b>0.09</b>	<b>57.29</b>

Area Wise Grade Wise Production during April - 2023 to May - 2024 (in lakh tonnes)													
AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	Total
KGM			0.35	1.05	5.08				10.06	4.71			21.25
YLD							5.74				0.91	0.10	6.75
MNG		2.79	6.91		0.08	0.57	1.72		4.65	1.06	4.46		22.24
<b>KGM REGION</b>	<b>0.00</b>	<b>2.79</b>	<b>7.25</b>	<b>1.05</b>	<b>5.17</b>	<b>0.57</b>	<b>7.46</b>	<b>0.00</b>	<b>14.71</b>	<b>5.78</b>	<b>5.37</b>	<b>0.10</b>	<b>50.24</b>
BPA						4.46	1.91		0.25				6.63
MM				1.95	0.14	0.79	0.13		2.69				5.71
SRP				5.92	1.00	0.79	0.28	0.27					8.25
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7.88</b>	<b>1.14</b>	<b>6.04</b>	<b>2.32</b>	<b>0.27</b>	<b>2.95</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>20.60</b>
RG-I			0.24	4.87		1.04	1.51						7.66
RG-II				2.85			8.83		4.95				16.63
RG-III			0.08		5.07		5.03						10.18
APA							1.69						1.69
BHPL	1.14			0.40	0.06		3.07	0.38					5.05
<b>RGM REGION</b>	<b>1.14</b>	<b>0.00</b>	<b>0.32</b>	<b>8.12</b>	<b>5.13</b>	<b>1.04</b>	<b>20.13</b>	<b>0.38</b>	<b>4.95</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>41.21</b>
<b>TOTAL</b>	<b>1.14</b>	<b>2.79</b>	<b>7.57</b>	<b>17.04</b>	<b>11.44</b>	<b>7.66</b>	<b>29.91</b>	<b>0.65</b>	<b>22.61</b>	<b>5.78</b>	<b>5.37</b>	<b>0.10</b>	<b>112.05</b>

**d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)**

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	60.50	54.76	90.51	55.74	-0.98	-1.76	53.23	48.57
May	62.00	57.29	92.41	58.72	-1.43	-2.43	60.33	54.41
<b>Progressive</b>	<b>122.50</b>	<b>112.05</b>	<b>91.47</b>	<b>114.46</b>	<b>-2.41</b>	<b>-2.11</b>	<b>113.56</b>	<b>102.98</b>

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	May, 2024	% in total loss of prodn.
1	Power shortage	--	--
2	<b>Industrial disputes</b>	--	--
	Due to extraneous reasons	--	--
	Strikes / Lay-offs	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	1.45	30.88
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	--	--
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	3.25	69.12
13	Delay in execution of new projects	--	--
<b>Total</b>		<b>4.71</b>	<b>100.00</b>

f) Month-wise overburden removal: The overburden removal target for the year 2024-25 is 481.00 Million Cu.Mtrs (53.00 Million Cu.Mtrs. for the Company and 428.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets. (in lakh Cu.M)

Month	Company equipment (i)			Off-loading (ii)			2024-25 Total (i+ii)			2023-24 Actual	Growth over 2023-24 %age	2022-23 Actual	2021-22 Actual
	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Target	Actual	% Achvd.				
April	46.90	39.15	46.50	335.60	322.40	96.07	382.50	361.55	94.52	386.40	-6.43	375.30	308.84
May	46.90	46.26	98.64	334.60	318.24	95.11	381.50	364.50	95.54	400.38	-8.96	395.53	338.26
<b>Prog.</b>	<b>93.80</b>	<b>85.41</b>	<b>91.05</b>	<b>670.20</b>	<b>640.64</b>	<b>95.59</b>	<b>764.00</b>	<b>726.05</b>	<b>95.03</b>	<b>786.78</b>	<b>-7.72</b>	<b>770.83</b>	<b>647.10</b>

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2024-2025			2023-24	Increase/ Decrease over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	422.83	398.05	94.14	423.57	-25.51	-6.02	410.79	341.22
May	422.83	402.70	95.24	439.52	-36.83	-8.38	435.75	374.53
<b>Progressive</b>	<b>845.67</b>	<b>800.75</b>	<b>94.69</b>	<b>863.09</b>	<b>-62.34</b>	<b>-7.22</b>	<b>846.54</b>	<b>715.75</b>

**Chapter-II  
DESPATCHES**

SCCL has been given an annual coal dispatch target of 72.00 Million Tonnes for the year 2024-25. The monthly performance is, therefore, being reported in relation to 72.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2024-25			2023-24	Growth over 2023-24		2022-23	2021-22
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	60.50	56.55	93.46	60.04	-3.49	-5.82	56.72	54.43
May	62.00	56.64	91.36	62.69	-6.05	-9.65	61.30	57.95
<b>Progressive</b>	<b>122.50</b>	<b>113.19</b>	<b>92.40</b>	<b>122.73</b>	<b>-9.54</b>	<b>-7.77</b>	<b>118.03</b>	<b>112.38</b>

**b) Area/Region-wise despatches:**

(in lakh tonnes)

Area/ Region	May, 2024 Actual	Up to May, 2024-2025 (Progr.) Actual	May, 2023 Actual	May, 2022 Actual	May, 2021 Actual
Kothagudem	12.41	24.08	13.50	11.56	10.27
Yellandu	1.01	2.48	3.12	4.70	6.15
Manuguru	10.76	21.33	12.56	10.83	12.26
<b>KGM Region</b>	<b>24.18</b>	<b>47.89</b>	<b>29.18</b>	<b>27.09</b>	<b>28.68</b>
Belampalli	3.48	6.60	4.04	3.22	2.50
Mandamarri	2.43	5.16	3.12	3.59	2.62
Srirampur	4.71	9.62	6.23	6.96	6.20
<b>BPA Region</b>	<b>10.62</b>	<b>21.37</b>	<b>13.39</b>	<b>13.77</b>	<b>11.32</b>
Ramagundam-I	3.94	7.83	4.24	4.67	2.29
Ramagundam-II	7.40	15.56	6.52	6.74	6.66
Ramagundam-III & APA	7.66	15.09	6.49	6.92	7.27
Bhoopalpalli	2.85	5.46	2.87	2.12	1.73
<b>RGM Region</b>	<b>21.84</b>	<b>43.93</b>	<b>20.12</b>	<b>20.45</b>	<b>17.95</b>
<b>Total</b>	<b>56.64</b>	<b>113.19</b>	<b>62.69</b>	<b>61.30</b>	<b>57.95</b>
Target	62.00	122.50	57.10	59.35	60.42

**c) Mode-wise despatches:**

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
May, 2024	38.27	9.40	0.91	0.45	7.61	56.64
May, 2023	42.84	11.03	1.82	0.52	6.48	62.69
Up to May, 2024	77.51	18.17	1.70	0.82	15.00	113.19
Up to May, 2023	84.05	21.86	2.57	0.90	13.34	122.73

**d) Area-wise Grade-wise despatches for the month of May, 2024** (in lakh tonnes)

AREA	RAW COAL																
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG	WG-G9	WG-R	WG-SL	Total
KGM		0.04	0.14	0.75	2.83		2.34	0.00	2.47	2.89	0.95						12.41
YLD							0.84				0.08	0.00	0.09				1.01
MNG		0.26	4.56		0.08	0.12	0.21		2.07	1.06	2.40		0.00				10.76
<b>KGM REGION</b>	<b>0.00</b>	<b>0.30</b>	<b>4.70</b>	<b>0.75</b>	<b>2.92</b>	<b>0.12</b>	<b>3.39</b>	<b>0.00</b>	<b>4.54</b>	<b>3.95</b>	<b>3.43</b>	<b>0.00</b>	<b>0.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>24.18</b>
BPA						3.31	0.00		0.17								3.48
MM			0.00	1.37	0.09	0.00	0.05		0.92								2.43
SRP		0.00	0.31	3.12	0.07	1.22											4.71
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.31</b>	<b>4.49</b>	<b>0.16</b>	<b>4.53</b>	<b>0.05</b>	<b>0.00</b>	<b>1.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10.62</b>
RG-I		0.01	0.00	3.89	0.00	0.03							0.00				3.94
RG-II			0.05	0.01			4.71		2.64								7.40
RG-III			0.04			7.61											7.66
APA							0.00										0.00
BHPL	0.73			0.35	0.03	0.10	1.64										2.85
<b>RGM REGION</b>	<b>0.73</b>	<b>0.01</b>	<b>0.09</b>	<b>4.24</b>	<b>0.03</b>	<b>7.75</b>	<b>6.35</b>	<b>0.00</b>	<b>2.64</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>21.84</b>
<b>Total</b>	<b>0.73</b>	<b>0.31</b>	<b>5.09</b>	<b>9.48</b>	<b>3.10</b>	<b>12.39</b>	<b>9.79</b>	<b>0.00</b>	<b>8.27</b>	<b>3.95</b>	<b>3.43</b>	<b>0.00</b>	<b>0.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>56.64</b>

**Area wise, grade wise despatches during April - 2023 to May - 2024** (in lakh tonnes)

AREA	RAW COAL																
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG	WG-G9	WG-R	WG-SL	Total
KGM		0.07	0.28	2.07	4.35		5.17	2.34	5.92	2.89	0.99						24.08
YLD							1.25				1.12		0.10				2.48
MNG		2.79	6.79		0.08	0.57	1.72		4.01	1.06	4.31						21.33
<b>KGM REGION</b>	<b>0.00</b>	<b>2.86</b>	<b>7.06</b>	<b>2.07</b>	<b>4.43</b>	<b>0.57</b>	<b>8.15</b>	<b>2.34</b>	<b>9.92</b>	<b>3.95</b>	<b>6.42</b>	<b>0.00</b>	<b>0.10</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>47.89</b>
BPA						6.35			0.25								6.60
MM				1.76	0.15		0.12		3.13								5.16
SRP			0.68	6.00	0.11	2.83											9.62
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.68</b>	<b>7.77</b>	<b>0.25</b>	<b>9.18</b>	<b>0.12</b>	<b>0.00</b>	<b>3.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>21.37</b>
RG-I		0.03		7.69	0.02	0.09											7.83
RG-II			0.07	0.02			9.78		5.67								15.56
RG-III			0.08			15.00											15.08
APA							0.01										0.01
BHPL	1.46			0.55	0.07	0.13	3.24										5.46
<b>RGM REGION</b>	<b>1.46</b>	<b>0.03</b>	<b>0.16</b>	<b>8.27</b>	<b>0.09</b>	<b>15.22</b>	<b>13.03</b>	<b>0.00</b>	<b>5.67</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>43.93</b>
<b>Total</b>	<b>1.46</b>	<b>2.89</b>	<b>7.90</b>	<b>18.10</b>	<b>4.77</b>	<b>24.97</b>	<b>21.30</b>	<b>2.34</b>	<b>18.98</b>	<b>3.95</b>	<b>6.42</b>	<b>0.00</b>	<b>0.10</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>113.19</b>



## e) Coal off-take:

(in lakh tonnes)

Sector	May, 2024			May, 2023	Incr./Decr. Over 2023-24		Up to May, 2024			Up to May, 2023	Incr./Decr. over 2023-24	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.52	6.92	106.14	6.39	0.53	8.4	12.84	12.58	98.01	12.70	-0.11	-0.9
RDM BPH	0.23	0.10	45.34	0.21	-0.10	-49.8	0.45	0.17	38.14	0.35	-0.18	-50.9
KTPP STAGE 1	1.66	1.53	92.42	1.67	-0.14	-8.5	3.26	2.83	86.84	3.11	-0.28	-8.9
BHADRADRI TPS	3.22	4.35	135.19	4.18	0.18	4.2	6.33	8.72	137.68	8.52	0.20	2.3
YADADRI TPS	3.71	0.00	0.00		0.00		7.41	0.00	0.00		0.00	
<b>T.GENCO TOTAL</b>	<b>15.33</b>	<b>12.91</b>	<b>84.20</b>	<b>12.44</b>	<b>0.47</b>	<b>3.7</b>	<b>30.29</b>	<b>24.30</b>	<b>80.23</b>	<b>24.67</b>	<b>-0.37</b>	<b>-1.5</b>
MUDDANUR - AP GENCO	2.91	1.76	60.28	3.31	-1.55	-46.9	5.73	3.42	59.77	6.27	-2.85	-45.4
VTPS	2.30	2.82	122.46	4.27	-1.45	-34.0	4.52	5.32	117.80	8.53	-3.21	-37.6
NTPC - RGM	8.43	9.91	117.46	9.82	0.09	0.9	16.59	18.72	112.82	18.71	0.01	0.1
NTPC SOLAPUR SUP THER	1.80	0.16	9.01	0.37	-0.21	-56.0	3.55	1.26	35.55	1.55	-0.29	-18.6
RAICHUR -KPCL	2.45	2.53	103.24	3.31	-0.77	-23.4	4.83	4.77	98.66	6.51	-1.75	-26.8
BELLARY KPCL	1.53	1.64	106.66	0.91	0.73	80.1	3.02	2.95	97.63	3.12	-0.18	-5.6
YERASMUS TPP	3.32	2.79	83.89	3.67	-0.89	-24.2	6.54	6.13	93.67	7.26	-1.13	-15.6
TANGEDCO	1.30	0.00	0.00	1.84	-1.84	-100.0	2.39	0.00	0.00	2.97	-2.97	-100.0
NTPC TLG PROJECT PH-1	4.45	4.93	110.89	0.32	4.61	1436.1	8.90	8.64	97.15	0.40	8.25	2076.3
NTPC KUDGI	4.31	1.16	26.93	0.81	0.35	42.9	8.49	2.59	30.55	1.92	0.67	35.0
<b>POWER FSA TOTAL</b>	<b>48.15</b>	<b>40.60</b>	<b>84.32</b>	<b>41.07</b>	<b>-0.47</b>	<b>-1.1</b>	<b>94.84</b>	<b>78.11</b>	<b>82.35</b>	<b>81.92</b>	<b>-3.81</b>	<b>-4.7</b>
KORADI TPS	0.81	0.78	95.94	0.00	0.78		1.63	1.43	87.76	0.16	1.26	773.7
PARLI UNIT 8	0.54	1.05	195.31	3.01	-1.96	-65.0	1.08	2.80	260.43	6.12	-3.32	-54.2
SINGARENI THERMAL POWER PROJECT	4.20	4.99	118.75	5.34	-0.35	-6.6	8.37	8.62	103.05	9.98	-1.36	-13.6
NTPC TLG PROJECT PH-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
<b>BRIDGE LINK. MOU TOTAL</b>	<b>5.55</b>	<b>6.82</b>	<b>122.87</b>	<b>8.35</b>	<b>-1.54</b>	<b>-18.4</b>	<b>11.07</b>	<b>12.85</b>	<b>116.10</b>	<b>16.26</b>	<b>-3.41</b>	<b>-21.0</b>
NTPC MOUDA	0.00	0.04		0.20	-0.16	-80.9	0.00	0.45		0.28	0.16	58.3
NTPC SIMHADRI	0.00	0.08		1.17	-1.10	-93.6	0.00	0.38		2.69	-2.31	-86.0
NTPC KORBA SUP. THER	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
NTPC LTD SIPAT	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC GADARWARA	0.00	0.04		0.00	0.04		0.00	0.93		0.00	0.93	
NTPC LARA STPP	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
NTPC TALCHER	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC KHARGONE	0.00	0.00		0.00	0.00		0.00	0.41		0.00	0.41	
NTPC TANDA	0.00	0.00		0.00	0.00		0.00	0.04		0.00	0.04	
NTPC UNCHAHAR	0.00	0.00		0.00	0.00		0.00	0.08		0.00	0.08	
NTPC DADRI	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
NSPCL (NTPC & SAIL)	0.17	0.00	0.00	0.00	0.00		0.34	0.00	0.00	0.00	0.00	
NTPC VALLUR	0.25	0.00	0.00	1.12	-1.12		0.50	0.00	0.00	1.12	-1.12	
CHANDRAPUR (CSTPS)	0.85	0.41	47.91	1.02	-0.61	-60.0	1.47	1.42	97.01	1.14	0.28	24.7
MSEB BHUSWAL	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
KHAPERKHEDA TPP	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
PARAS TPS	0.00	0.20		0.04	0.16		0.00	0.24		0.04	0.20	
NASHIK THER.POW.STN	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
SRIDAMODARAM SANJEEVAIAH TPH	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
KODARMA TPS	0.25	0.00	0.00	0.00	0.00		0.50	0.00	0.00	0.00	0.00	
DURGA STEEL PVT LTD	0.00	0.00		0.20	-0.20	-100.0	0.00	0.00		0.33	-0.33	-100.0
CHANDRAPURA TPS	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
TANGEDCO (MTPS I & II)	0.58	2.73	470.04	0.00	2.73		1.08	6.91	640.22	0.00	6.91	
APCPL IGSTPP JHAJJAR	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
<b>OTHER MOU</b>	<b>2.10</b>	<b>3.49</b>	<b>166.09</b>	<b>3.76</b>	<b>-0.27</b>	<b>-7.2</b>	<b>3.89</b>	<b>10.86</b>	<b>279.36</b>	<b>5.64</b>	<b>5.22</b>	<b>92.5</b>
<b>MOU TOTAL</b>	<b>7.65</b>	<b>10.31</b>	<b>134.73</b>	<b>12.11</b>	<b>-1.80</b>	<b>-14.9</b>	<b>14.95</b>	<b>23.71</b>	<b>158.55</b>	<b>21.90</b>	<b>1.81</b>	<b>8.2</b>
POWER E AUCTION	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
<b>TOTAL POWER</b>	<b>55.80</b>	<b>50.91</b>	<b>91.23</b>	<b>53.18</b>	<b>-2.27</b>	<b>-4.3</b>	<b>109.80</b>	<b>101.81</b>	<b>92.73</b>	<b>103.82</b>	<b>-2.01</b>	<b>-1.9</b>
CAPTIVE POWER	1.61	1.82	113.04	2.84	-1.02	-35.8	3.40	3.74	110.01	5.75	-2.01	-35.0
H.W.P	0.51	0.45	87.61	0.52	-0.07	-13.7	1.01	0.82	80.92	0.90	-0.09	-9.7
CEMENTS	1.53	1.51	98.91	3.18	-1.67	-52.5	3.32	2.86	86.04	6.43	-3.57	-55.6
SPONGE IRON	0.27	0.18	67.39	0.39	-0.21	-53.1	0.53	0.56	105.10	0.73	-0.17	-23.4
OTHER INDUS. FSA & N.FSA	1.01	1.21	119.99	1.91	-0.70	-36.6	1.90	2.38	125.37	3.75	-1.38	-36.7
E AUCTION NON POWER	1.27	0.56	44.09	0.67	-0.11	-16.4	2.55	1.03	40.28	1.34	-0.32	-23.5
<b>TOTAL NON POWER</b>	<b>6.20</b>	<b>5.73</b>	<b>92.48</b>	<b>9.51</b>	<b>-3.77</b>	<b>-39.7</b>	<b>12.70</b>	<b>11.37</b>	<b>89.54</b>	<b>18.91</b>	<b>-7.54</b>	<b>-39.9</b>
<b>TOTAL OFF-TAKE:</b>	<b>62.00</b>	<b>56.64</b>	<b>91.36</b>	<b>62.69</b>	<b>-6.05</b>	<b>-9.6</b>	<b>122.50</b>	<b>113.19</b>	<b>92.40</b>	<b>122.73</b>	<b>-9.54</b>	<b>-7.8</b>

f) Wagon loading: May, 2024

(In four wheeler wagons / (Boxes)

Period	Indented	Supplied	Loaded	Daily average		
				Target	Actual	% Achd.
May, 2024	134748 (53899)	131263 (52505)	131263 (52505)	4347 (1739)	4234 (1694)	97.41 (97.41)
May, 2023	160923 (64369)	160673 (64269)	160673 (64269)	5191 (2076)	5183 (2073)	99.84 (99.84)
Up to May, 2024	271745 (108698)	261708 (104683)	261708 (104683)	4455 (1782)	4290 (1716)	96.31 (96.31)
Up to May, 2023	315060 (126024)	314810 (125924)	314810 (125924)	5165 (2066)	5161 (2064)	99.92 (99.92)

Note: Standard railway rake contains 59 boxes.

Chapter-III  
COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: May, 2024

(in lakh tonnes)

Area/ Region	Raw Coal												Washery				Total	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UN G	WG- G9	WG- R	WG- S		WG- SL
KGM		0.00	0.02	0.11	0.76		0.04	0.03	4.29	1.82	2.04							9.13
YLD							0.11				2.00		0.00					2.11
MNG	0.00	0.00	0.12		0.00		0.00		0.64		0.15		0.00					0.92
<b>KGM REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.15</b>	<b>0.11</b>	<b>0.76</b>	<b>0.00</b>	<b>0.15</b>	<b>0.03</b>	<b>4.93</b>	<b>1.82</b>	<b>4.19</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>12.15</b>
BPA						0.08	0.06		0.00									0.14
MM			0.00	0.12	0.08	2.62	0.18		2.58						0.76		0.45	6.80
SRP		0.00	1.02	6.77	0.02	1.60	0.01	0.00										9.42
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>1.02</b>	<b>6.89</b>	<b>0.10</b>	<b>4.30</b>	<b>0.25</b>	<b>0.00</b>	<b>2.58</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.76</b>	<b>0.00</b>	<b>0.45</b>	<b>16.36</b>
RG-I			0.00	0.18	3.92	0.16	0.00											4.27
RG-II			0.00	0.12			1.63		2.24						0.43		0.00	4.42
RG-III					3.48	0.33	1.69											5.49
APA							0.25											0.25
BHPL	0.28			1.29	0.15	0.02	6.90	0.38										9.03
<b>RGM REGION</b>	<b>0.28</b>	<b>0.00</b>	<b>0.00</b>	<b>1.60</b>	<b>7.55</b>	<b>0.51</b>	<b>10.47</b>	<b>0.38</b>	<b>2.24</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.43</b>	<b>0.00</b>	<b>0.00</b>	<b>23.46</b>
<b>Total</b>	<b>0.28</b>	<b>0.00</b>	<b>1.17</b>	<b>8.61</b>	<b>8.41</b>	<b>4.81</b>	<b>10.87</b>	<b>0.42</b>	<b>9.75</b>	<b>1.82</b>	<b>4.19</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.19</b>	<b>0.00</b>	<b>0.45</b>	<b>51.97</b>

b) Grade-wise & size-wise:

Type	Size	Grade	May, 2024	April, 2024	May, 2023
RAW COAL	Round	G5	0.0177	0.0104	0.0144
		G6	0.0037	0.0029	0.0008
		G7	0.0108	0.0124	0.0056
		G9	0.0000	0.0000	0.0004
		G10	0.0061	0.0507	0.0126
		G11	0.0191	0.0976	0.0879
		G15	0.0015	0.0015	0.0020
		<b>Total</b>	<b>0.0589</b>	<b>0.1755</b>	<b>0.1237</b>
	R.O.M	G5	0.0072	0.0103	0.0187
		G7	0.0000	0.0026	0.0000
		G8	0.0219	0.0078	0.0111
		G9	0.1000	0.1051	0.1330
		G10	0.0939	0.0925	0.1808
		G11	0.3883	0.6264	0.3627
		G12	0.0033	0.0025	0.0030
		<b>Total</b>	<b>0.6181</b>	<b>0.8566</b>	<b>0.9497</b>
	Slack	G5	0.0581	0.0800	0.0473
G7		0.0032	0.0008	0.0000	
G10		0.0179	0.0343	0.0000	
G11		0.6406	0.6780	0.5270	
G15		0.0014	0.0014	0.0033	
	<b>Total</b>	<b>0.7211</b>	<b>0.7944</b>	<b>0.5777</b>	

Type	Size	Grade	May, 2024	April, 2024	May, 2023
RAW COAL	Crushed (ROM)	G5	0.1980	0.3643	0.8113
		G6	0.0000	0.0000	0.0018
		G7	1.1562	1.1195	1.2872
		G8	8.5850	8.7650	10.6867
		G9	8.3091	7.8776	3.1473
		G10	4.6914	4.6685	5.1168
		G11	9.8215	11.3570	12.6838
		G12	0.4135	0.0287	0.0000
		G13	9.7462	6.5503	3.6629
		G14	1.8234	2.0849	0.0055
		G15	4.1894	5.0355	2.5141
		G17	0.0000	0.0000	0.0000
		UNG	0.0000	0.0000	0.0000
		<b>Total</b>		<b>48.9337</b>	<b>47.8512</b>
WASHED COAL		G9	0.0000	0.0000	0.0000
		R	1.1874	1.1874	1.1874
		S	0.0000	0.0000	0.0000
		Slurry	0.4544	0.4544	0.4544
		<b>Total</b>		<b>1.6418</b>	<b>1.6418</b>
<b>Grand Total</b>			<b>51.9735</b>	<b>51.3195</b>	<b>43.2103</b>

**Chapter-IV  
MAN POWER**

**a) Area/Region-wise manpower:**

Area / Region	31.03.2024	30.04.2024	31.05.2024				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2652	2607	868	1039	683	2590	-17	-62
YLD	671	665	1	362	299	662	-3	-9
MNG	2553	2543	258	1533	746	2537	-6	-16
<b>KGM Region</b>	<b>5876</b>	<b>5815</b>	<b>1127</b>	<b>2934</b>	<b>1728</b>	<b>5789</b>	<b>-26</b>	<b>-87</b>
BPA	1032	1020	1	559	455	1015	-5	-17
MMR	4968	4952	3123	536	1283	4942	-10	-26
SRP	9163	9087	6910	777	1373	9060	-27	-103
<b>BPA Region</b>	<b>15163</b>	<b>15059</b>	<b>10034</b>	<b>1872</b>	<b>3111</b>	<b>15017</b>	<b>-42</b>	<b>-146</b>
RG 1	5712	5732	3945	419	1406	5770	38	58
RG 2	3806	3823	1026	1929	875	3830	7	24
RG 3	4105	4092	1858	1762	561	4181	89	76
BHP	5380	5342	3945	410	973	5328	-14	-52
<b>RGM Region</b>	<b>19003</b>	<b>18989</b>	<b>10774</b>	<b>4520</b>	<b>3815</b>	<b>19109</b>	<b>120</b>	<b>106</b>
HYD Office	118	117			117	117		-1
CORP Office	1519	1522	4		1516	1520	-2	1
STPP	138	138			137	137	-1	-1
Naini	20	20			20	20		
<b>Total</b>	<b>41,837</b>	<b>41,660</b>	<b>21,939</b>	<b>9,326</b>	<b>10,444</b>	<b>41,709</b>	<b>49</b>	<b>-128</b>
% in total manpower			<b>52.60%</b>	<b>22.36%</b>	<b>25.04%</b>	<b>100%</b>		

**b) Category-wise manpower status:**

Sl. No.	Category	As on 31.05.2024		As on 30.04. 2024		As on 31.05.2023	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2176	5.22	2188	5.25	2259	5.29
2	Monthly paid staff	9207	22.07	9230	22.16	9562	22.41
3	Timrated workers	25689	61.59	25774	61.87	25201	59.06
4	Piecerated workers	36	0.09	36	0.09	43	0.10
5	Badli fillers	95	0.23	95	0.23	107	0.25
6	Badli workers	4506	10.80	4337	10.41	5496	12.88
<b>Total</b>		<b>41709</b>	<b>100.00</b>	<b>41660</b>	<b>100.00</b>	<b>42668</b>	<b>100.00</b>

c) Gender-wise manpower status:										
Sl. No.	Category	As on 31.05.2024			As on 30.04. 2024			As on 31.05.2023		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2038	138	2176	2050	138	2188	2113	146	2259
2	Monthly Rated	8440	767	9207	8454	776	9230	8826	736	9562
3	Time rated Workers	25250	439	25689	25336	438	25774	24890	311	25201
4	Piece rated	36		36	36		36	43		43
5	Badli fillers	95		95	95		95	107		107
6	Badli workers	4024	482	4506	3857	480	4337	5014	482	5496
<b>Total</b>		<b>39883</b>	<b>1826</b>	<b>41709</b>	<b>39828</b>	<b>1832</b>	<b>41660</b>	<b>40993</b>	<b>1675</b>	<b>42668</b>

### Chapter-V PRODUCTIVITY

Area/ Region-wise output per man shift: (in tonnes)

Area/ Region	May, 2024		Progressive 2024-25		April, 2024		May, 2023		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	20.49	16.09	20.02	14.94	19.57	13.80	19.16	5.31	May 24	16.09
Yellandu	33.19	39.83	32.15	38.90	31.16	37.97	29.50	39.73	Mar 24	53.98
Manuguru	26.13	22.24	25.47	23.04	24.84	23.84	21.46	24.40	Apr 24	23.84
KGM. Region	24.23	21.47	23.62	21.25	23.03	21.05	21.16	17.03	May 24	21.47
Ramagundam-I	5.21	2.87	5.04	2.61	4.87	2.35	5.17	3.03	Mar 24	4.04
Ramagundam-II	13.37	10.53	12.98	10.20	12.61	9.86	12.23	11.32	Mar 24	11.96
Ramagundam-III	12.73	12.73	12.42	12.21	12.11	11.69	11.24	9.54	May 24	12.73
Adriyala projects	3.45	2.56	4.78	2.53	6.06	2.50	5.46	1.61	Nov 23	5.81
Bhoopalpalli	1.19	0.60	1.15	0.60	1.12	0.60	1.19	0.73	Jun 23	0.71
RG. Region	6.45	4.92	6.36	4.71	6.28	4.50	6.20	4.39	Mar 24	6.35
Bellampalli	32.47	24.47	28.70	24.22	25.07	23.97	20.34	8.47	Dec 23	26.83
Mandamarri	4.16	2.72	3.99	2.04	3.82	1.37	5.29	1.96	Mar 24	3.50
Srirampur	3.28	2.23	3.20	2.22	3.11	2.21	2.52	2.47	Mar 24	3.96
BPA Region	4.96	3.53	4.67	3.29	4.39	3.05	4.44	2.64	Mar 24	4.49
<b>UG MINES</b>	<b>1.47</b>	<b>1.17</b>	<b>1.51</b>	<b>1.17</b>	<b>1.55</b>	<b>1.16</b>	<b>1.60</b>	<b>1.10</b>	<b>Nov 23</b>	<b>1.37</b>
<b>OC MINES</b>	<b>21.13</b>	<b>16.94</b>	<b>20.45</b>	<b>16.37</b>	<b>19.79</b>	<b>15.81</b>	<b>18.23</b>	<b>14.33</b>	<b>Mar 24</b>	<b>17.15</b>
<b>SCCL (Overall)</b>	<b>8.42</b>	<b>6.58</b>	<b>8.18</b>	<b>6.37</b>	<b>7.94</b>	<b>6.16</b>	<b>7.74</b>	<b>5.39</b>	<b>Mar 24</b>	<b>7.44</b>

### Chapter-VI WELFARE AMENITIES

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
<b>Total</b>		<b>7</b>	<b>821</b>	<b>22</b>

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) **PME Targets & Achievement May, 2024;**

OHS	Annual (Jan-May)		Monthly	
PME	Targets	Achieved	Targets	Achieved
	12618	4622	925	1000
IME	Regular		Contract	
	919		939	

V) **Amount spent for the cases referred to outside hospitals for treatment:**

May, 2024 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
19.59	61.24	398.41	794.55	<b>1273.79</b>

VII) **Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **May, 2024** following operations have been done.

Category	May, 2024	January-May, 2024
Vasectomy	03	13
Tubectomy	49	170
Tubectomy with LSCS	50	224
<b>Total</b>	<b>88</b>	<b>393</b>

VIII) **Medical Camps/Health awareness Programs.**

Medical Camps	May, 2024	January-May, 2024
No. of Medical Camps conducted	32	237
No. of health awareness programmes conducted at Mines/Dept., /colonies	3	25
No. of school health programmes conducted	-	-

IX) **Mine Accidents/Special Leave**

Mine accidents/ Spl.leave	May, 2024	January-May, 2024
a) No. of Patients under MINE accident rolls >1 month	17	84
b) No. of employees under Spl. Leave >3 months.	117	522

X) **Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.**

Treatment (OP/IP)	May, 2024	January-May, 2024
a) No. of Patients Aailed OP Treatment	92143	489936
b) No. of Admission	1816	10275
c) No. of surgeries done	369	1758

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.

- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.06.2024		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	24	1231	1255
2.	SCHS, YELLANDU	53	470	523
3.	SCHS, MANUGURU	98	555	653
4.	SCHS, SECTOR-II, GODAVARIKHANI	20	414	434
5.	SCHS, SECTOR-III, GODAVARIKHANI	247	351	598
6.	SCHS, BHUPALAPALLY	76	270	346
7.	SCHS, COAL CHEMICAL COMPLEX	133	405	538
8.	SCHS, KALYANIKHANI	56	412	468
9.	SCHS, GOLETI	25	344	369
10.	S.C.POLYTECHNIC, MANCHERIAL	182	343	525
11.	SCWJC, KOTHAGUDEM	36	656	692
12.	SCWDC, Kothagudem (a). UG Courses	40	814	854
	(b). PG Courses	3	80	83
<b>Grand total</b>		<b>993</b>	<b>6345</b>	<b>7338</b>

- f) **Housing:** About **49,298** quarters are provided to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **May, 2024** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2040	1520	100.00	209	2249	100.00
2.	KGM Area	4457	2590	100.00	434	4891	100.00
3.	YLD	1273	662	100.00	0	1273	100.00
4.	MNG	2529	2537	99.68	0	2529	99.68
5.	MDM & GLT	1799	1015	100.00	0	1799	100.00
6.	MM & BPA township	8098	4907	100.00	0	8098	100.00
7.	SRP	7146	9002	79.38	0	7146	79.38
8.	RG-I	7105	5769	100.00	0	7105	100.00
9.	RG-II & III	8657	8011	100.00	0	8657	100.00
10.	BHPL	4741	5327	89.00	0	4741	89.00
11.	STPP	453	137	100.00	0	453	100.00
<b>Total</b>		<b>48298</b>	<b>41477</b>	<b>100.00</b>	<b>643</b>	<b>48941</b>	<b>100.00</b>

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.  
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.  
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.  
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (30.5%).  
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (29%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16<sup>th</sup> Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

**Activities during the month of May, 2024: Nil**

**Chapter-VII  
INDUSTRIAL RELATIONS**

**a) Strikes:**

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
May, 2024	-	-	-	-	-	-	-	-
May, 2023	-	-	-	-	-	-	-	-
Up to May, 2024-25	-	-	-	-	-	-	-	-
Up to May, 2023-24	-	-	-	-	-	-	-	-

**b) Lay-offs:**

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
May, 2024	-	-	-
May, 2023	-	-	-
Up to May, 2024-25	-	-	-
Up to May, 2023-24	-	-	-

**Chapter-VIII  
SAFETY**

**a) Area-wise accidents:**

AREA	May, 2024				May, 2023				Jan- May, 2024				Jan- May, 2023			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Corporate	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Kothagudem	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
Yellandu	-	-	-	-	-	-	-	-	-	-	-	-	1	1	1	1
Manuguru	-	-	-	-	-	-	1	1	-	-	3	3	-	-	3	3
Ramagundam-I	1	1	1	1	-	-	1	1	2	2	2	2	-	-	4	4
Ramagundam-II	-	-	-	-	-	-	-	-	-	-	4	4	-	-	4	4
Ramagundam-III	-	-	1	1	-	-	-	-	-	-	2	2	1	1	1	1
Bhoopalpalli	-	-	-	-	-	-	2	2	-	-	2	2	-	-	9	9
Bellampalli	-	-	-	-	-	-	-	-	-	-	1	1	-	-	-	-
Mandamarri	-	-	-	-	-	-	2	2	1	1	3	3	-	-	4	4
Srirampur	-	-	-	-	-	-	2	2	-	-	7	7	-	-	7	7
<b>Total</b>	<b>1</b>	<b>1</b>	<b>2</b>	<b>2</b>	<b>-</b>	<b>-</b>	<b>8</b>	<b>8</b>	<b>3</b>	<b>3</b>	<b>24</b>	<b>24</b>	<b>2</b>	<b>2</b>	<b>34</b>	<b>34</b>

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

**b) Cause-wise accident report: for the month of May, 2024 vs 2023**

Cause	May -2024						May -2023					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
FALL OF ROOF	-	-	1	1	-	-	-	-	-	-	-	-
ROPE HAULAGE	-	-	1	1	-	-	-	-	-	-	1	1
HEMM other than dumpers	-	-	-	-	1	1	-	-	-	-	1	1
OTHER MACHINERY	-	-	2	2	1	1	1	1	-	-	-	-
FALL OF PERSONS	-	-	1	1	1	1	-	-	1	1	1	1
FALL OF OBJECTS	-	-	1	1	1	1	-	-	-	-	-	-
OTHER THAN ABOVE	-	-	2	2	6	6	-	-	1	1	2	2
<b>TOTAL</b>	<b>-</b>	<b>-</b>	<b>8</b>	<b>8</b>	<b>10</b>	<b>10</b>	<b>1</b>	<b>1</b>	<b>2</b>	<b>2</b>	<b>5</b>	<b>5</b>

**Cause-wise accidents: (Progressive) for the year (Jan- May) 2024 vs 2023**

Cause	Jan- May, 2024						Jan- May, 2023					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
FALL OF ROOF	-	-	1	1	1	1	-	-	1	1	-	-
FALL OF SIDES	-	-	1	1	1	1	-	-	1	1	3	3
ROPE HAULAGE	1	1	5	5	2	2	-	-	5	5	1	1
CONVEYORS	-	-	-	-	-	-	-	-	1	1	-	-
DUMPERS	-	-	-	-	-	-	-	-	1	1	1	1
OTHER WHEELED TRACKLESS	-	-	1	1	-	-	-	-	1	1	-	-
HEMM other than dumpers	-	-	-	-	1	1	1	1	1	1	1	1
OTHER MACHINERY	1	1	-	-	-	-	-	-	2	2	2	2
ELECTRICITY	-	-	-	-	-	-	-	-	-	-	1	1
FALL OF PERSONS	-	-	4	4	9	9	-	-	12	12	5	5
FALL OF OBJECTS	1	1	4	4	5	5	-	-	2	2	5	5
OTHER THAN ABOVE	-	-	8	8	12	13	1	1	7	7	9	9
<b>TOTAL</b>	<b>3</b>	<b>3</b>	<b>24</b>	<b>24</b>	<b>31</b>	<b>32</b>	<b>2</b>	<b>2</b>	<b>34</b>	<b>34</b>	<b>28</b>	<b>28</b>

FA-Fatal accidents; F-Fatalities; SA-Serious accidents; S-Seriously injured; RA-Reportable accidents, R-Reportable injuries.

c) **Accident rate:**

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed(annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
May, 2024	0.17	0.35	0.27	0.55	0.03	0.06
May, 2023	--	1.36	--	2.11	--	0.22
Jan- May, 2024	0.10	0.76	0.17	1.32	0.08	0.61
Jan- May, 2023	0.06	1.08	0.11	1.79	0.05	0.86

d) **Circulars / recommendations issued in the month of May, 2024 on safety matters.**

Up to April, 2024 - 46 Nos. of letters, Circulars, etc. were circulated.

47. Letter No. CRP/ISO/DGMS/170/2024/476, dated 03.05.2024 – Area GMs MNG,KGM,YLD and BHPL to submit status regarding provision of separate lane/road way for light motor vehicle (LMV) in OC mines
48. Letter Nos. CRP/ISO/OT/172/2024/490 to 497, dated 04.05.2024 - All Area GMs regarding underground inspections of Agents, Managers and Safety Officers to ensure the implementation of SMP/SOPS by doing surprise visits.
49. Circular No. CRP/ISO/F-2/2024/501, dated 09.05.2024 – All Agents, Managers, & All Area GMs with recommendations on fatal accident occurred to Karre Raju, General mazdoor on 16.03.2024 at Area Stores, MM Area to prevent re-occurrence.
50. Letter No. CRP/ISO/Web Portal-MoC/2024/511, dated 10.05.2024 - All Agents, Managers and Area Safety Officers, were advised to upload the accidents data in “Indian Coal Mines Safety Report Portal”.
51. Letter No. CRP/ISO/F-2/2024/517, dated 11.05.2024 – Replied to Under Secretary, MoC, submission of inquiry report and ATR against fatal accident on 16.03.2024 occurred to Karre Raju at Area Stores, MM Area.
52. Letter No. CRP/ISO/Web Portal/2024/524, dated 14.05.2024 - All Mine Managers & Agents were advised to conduct Root Cause Analysis (RCA) for all accidents and to enter in the “Indian Coal Mines Safety Report Portal”.
53. Letter No. CRP/ISO/DGMS/170/2024/526, dated 21.05.2024 – Replied to Director of Mines Safety, HYD Region -II, regarding precautions to be taken to protect the health of the employee and to avoid accidents/incidents during heat wave in summer.
54. Circular No. CRP/ISO/OT/114/2024/559, dated 30.05.2024 - All Agents, Managers, All Area GMs & GM (Safety) Regions for conducting Special safety awareness drive for prevention of accidents in June 2024.
55. Letter No. CRP/ISO/CMP/162/2024/533 to 548 - All Mine Managers for conducting mock drills on drowning of persons (Inundation) at frequent intervals to bring awareness for employees.

**Chapter-IX  
FINANCIAL**

- a) **Annual plan:** The total funding of Rs.1600 crores of capital expenditure for 2024-25 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2024-25 are as under.

(Rs. in crores)

Sl.No	Head of expenditure	BE 2024-25	Actual for May-2024	Actual up to May -2024
1	Plant & Machinery	251.44	8.26	36.01
2	Development	160	1.96	8.19
3	Buildings	180	24.14	30.68
4	Furniture & Fixture	8.56	0.06	0.08
5	Lands	500	21.74	39.35
6	Railway Sidings	50	0.00	1.00
7	STPP	250	7.57	17.57
8	Solar Power	200	10.59	13.55
	<b>Total</b>	<b>1600.00</b>	<b>74.32</b>	<b>146.45</b>



c) Ways & Means Budget for June, 2024:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	110	Salaries & Wages	281
Coal Sales	2057	CMPF, Pension & CMPS	151
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	47
		GST (TDS)	8
		GST	242
		Supplier/Contractors etc.,	790
		Coal & Sand Transport	20
		OB Removal	180
		Solar Payments	20
		Power bills	30
		Corporate Advance Tax	241
		Payment to TSMSIDC(Medical College)	50
		Interest on STPP Loan (SBI, ICICI) & Other loans	18
		Land acquisition and R&R	30
		<b>Closing Balance</b>	<b>42</b>
Total:	<b>2167</b>	Total	<b>2167</b>

d) Amounts outstanding from major parties for coal supplies as on 31.05.2024 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.05.2024	Supplies made during May, 2024	Receipts during May, 2024	Total dues as on 31.05.2024	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	859474	63411	2488	920397	882642	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	34987	20364	-30476	85827	77662	8165	
3. N.T.P.C.	-11498	90872	95421	-16047	-17177	1130	
4. MAHAGENCO	26981	16052	15000	28033	28033	0	
5 K.P.C.L.	53896	39876	29971	63801	60901	2900	Provision towards the said amount is already made in Books.
6. TANGEDCO	28113	20224	18168	30169	30169	0	
<b>Total</b>	<b>991953</b>	<b>250799</b>	<b>130572</b>	<b>1112180</b>	<b>1062230</b>	<b>49950</b>	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.05.2024	Supplies for May, 2024	Late payment surcharge (LPS) during the period	Payments received in May, 2024	Closing balance as on 31.05.2024*	Undisputed amount *	Disputed amount
1	TSPCC	22,405.76	365.05	-	28.43	22,742.38	22,748.38	-

\* It includes LPS amount of Rs 9172.32 crores till March, 2024.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37755	136	155362	562335	164809	920397	460
2.	APGENCO	8165	8	8	27916	49730	85827	124
3.	NTPC	985	76	-1827	-75990	60709	-16047	-6
4.	MAHAGENCO	0	0	8	21969	6055	28033	47
5.	K.P.C.L	2908	1685	1466	31466	26275	63801	50
6.	TANGEDCO	0	0	0	21260	8909	30169	35
	Total	<b>49813</b>	<b>1905</b>	<b>155017</b>	<b>588957</b>	<b>316487</b>	<b>1112180</b>	



## h) Summary of provisional working results for May, 2024

(Rs.Crs)

PARTICULARS	For April-2024 (Prov.)	May-2024 (Prov.)		May-23(Prov.)		May-24(Budget)	
		For	Upto	For	Upto	For	Upto
Coal	304.43	354.19	658.62	321.03	528.19	416.68	808.57
Power	34.49	35.82	62.93	37.34	77.59	31.84	63.67
Investment & Other Income	66.66	65.08	131.75	67.20	135.77	61.58	121.16
<b>Profit (+) / Loss(-) Before Tax</b>	<b>405.58</b>	<b>455.09</b>	<b>853.29</b>	<b>425.56</b>	<b>741.56</b>	<b>510.10</b>	<b>993.41</b>

Chapter-X  
STORES INVENTORY

## a) Plant wise inventory status – May, 2024

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2024 [ Mar.'24 ]	As on 01.05.2024 [ Apr'24 ]	As on 01.06.2024 [ May'24 ]	Variance with respect to Mar'24 to May'24		Consumption on Value Jun.' 23 - May'24	#SMC
					+	-		
1	1050 Central Stores	20.84	19.43	18.8		2.04	3.52	64.07
2	1150 KGM Area Stores	14.19	14.21	13.4		0.79	769.09	0.21
3	1250 YLD Area Stores	2.73	2.53	2.62		0.11	106.10	0.30
4	1350 MNG OC Stores	23.97	20.58	20.3		3.67	989.44	0.25
5	2250 RG-II Area Stores	33.79	32.29	31.1		2.69	529.18	0.71
6	2251 RG-II RG-OC3 Stores	55.40	52.97	54.32		1.08	514.91	1.27
7	2350 RG-III OC1 Stores	19.76	20.14	19.23		0.53	119.14	1.94
8	2351 RG-III OC2 Stores	19.05	17.23	16.02		3.03	181.58	1.06
9	2450 BHP Area Stores	5.47	5.07	5.26		0.21	356.05	0.18
10	3150 BPA Area Stores	11.77	11.17	10.56		1.21	328.32	0.39
11	3250 MM Area Stores	13.79	12.50	12.39		1.40	368.63	0.40
12	3450 SRP Area Stores	20.32	19.06	18.57		1.75	402.75	0.55
	<b>Area Stores Total</b>	<b>241.09</b>	<b>227.18</b>	<b>222.57</b>		<b>-18.52</b>	<b>4668.71</b>	<b>0.57</b>
	<b>PIT STORES</b>							
1	1000 Corporate Office	0.06	0.09	0.08	0.02		0.01	138.28
2	1061 Central Work Shop	6.57	6.10	5.05		1.52	14.60	4.15
3	1064 KGM Exploration Workshop	0.35	0.34	0.31		0.04	0.59	6.33
4	1101 KGM UG PVK-5	4.80	4.68	4.63		0.17	5.53	10.05
5	1103 KGM UG VK-7 Inc.	0.01	0.01	0.01	0.00		0.23	0.52
6	1104 KGM OC GK OC	0.64	0.66	0.67	0.03		16.39	0.49
7	1105 KGM OC JVR OC-I	4.69	5.06	5.12	0.43		88.08	0.70
8	1106 KGM OC JVR OC-2	0.00	0.00	0.00	0.00		0.00	
9	1107 KGM OC KISTARAM OC	2.07	2.13	2.25	0.18		2.68	10.06
10	1160 KGM Area Workshop	1.57	1.49	1.54		0.03	6.10	3.03
11	1190 KGM CHP Rudrampur	0.65	0.39	0.68	0.03		2.63	3.10
12	1191 GK OC CHP	0.00	0.00	0.00	0.00		0.06	0.00
13	1197 JVR CHP	9.92	18.31	17.58	7.66		12.32	17.12
14	1200 YLD Area	0.00	0.01	0.01	0.01		0.05	2.27
15	1204 YLD OC Koyagudem	0.61	0.64	0.49		0.12	3.99	1.47
16	1205 YLD OC JK5 OC	1.10	0.99	1.01		0.09	8.56	1.42
17	1260 YLD Area Workshop	0.50	0.48	0.47		0.03	0.51	11.14
18	1300 MNG Area	0.21	0.22	0.19		0.02	0.44	5.19
19	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0.00		0.00	
20	1302 MNG OC PK OC	6.03	7.09	8.27	2.24		259.82	0.38
21	1305 MNG OC MNG OC	1.04	1.01	1.14	0.10		14.16	0.97
22	1309 MNG KONDAPURAM INC	0.18	0.19	0.10		0.08	0.31	3.92
23	1360 MNG Area Workshop	0.66	0.67	0.77	0.11		2.74	3.37
24	1390 MNG KCHP	2.73	2.04	1.35		1.38	9.50	1.70
25	1392 MNG Explosives SMS	2.81	4.29	5.41	2.60		171.90	0.38
26	2000 Hyderabad Office	0.11	0.14	0.10		0.01	0.00	447.69
27	2100 RG-I Area	0.01	0.01	0.01	0.00		0.00	80.39
28	2101 RG-I UG GDK 1&3 Inc.	1.59	1.13	1.20		0.39	9.74	1.48
29	2102 RG-I UG GDK 2&2A Inc.	1.51	1.05	1.06		0.45	8.74	1.46
30	2106 RG-I UG GDK 7 LEP	0.06	0.06	0.06	0.00		0.10	7.38
31	2107 RG-I UG GDK 11 A Inc.	4.32	4.90	4.91	0.59		22.95	2.57
32	2109 RG-I UG GDK 11 A Inc.(VI)	16.46	16.46	16.46	0.00		0.00	
33	2110 RG-I OC RG OCP-V	5.54	5.39	4.92		0.62	46.56	1.27
34	2160 RG-I Area Workshop	1.69	1.40	1.46		0.23	4.69	3.73

Sl. No.	AREA STORES	As on 01.04.2024 [ Mar.'24 ]	As on 01.05.2024 [ Apr'24 ]	As on 01.06.2024 [ May'24 ]	Variance with respect to Mar'24 to May'24		Consumpti on Value Jun.' 23 - May'24	#SMC
					+	-		
35	2180 RG-I Power house	0.07	0.07	0.07	0.00		0.00	
36	2190 RG-I CSP GDK-1 CSP	0.72	0.82	0.88	0.16		2.22	4.76
37	2204 RG-II UG GDK 9 Inc.	8.23	8.36	8.74	0.51		16.24	6.46
38	2205 RG-II OC RG-OC3	10.04	10.53	10.78	0.74		314.25	0.41
39	2260 RG-II Area Workshop	1.99	1.72	1.51		0.48	6.35	2.85
40	2290 RG-II CHP GDK OC3 CHP	3.82	4.00	3.28		0.54	10.70	3.68
41	2300 RG-III Area	0.01	0.01	0.01	0.00		0.01	13.08
42	2301 RG-III UG GDK 10 Inc.	0.05	0.09	0.09	0.04		0.27	4.00
43	2303 RG-III RG OC-I	1.17	1.49	3.02	1.85		150.56	0.24
44	2304 RG-III RG OC-2 EXTEN	0.00	0.00	0.00	0.00		118.17	0.00
45	2306 RG-III UG ADRL SHFT	105.25	104.30	104.15		1.10	40.67	30.73
46	2364 RG-III Exploration	1.04	0.93	0.93		0.11	1.48	7.55
47	2390 RG-III CHP OC-1 CHP	1.66	2.34	1.94	0.28		15.92	1.46
48	2392 RG III SMS Plant	5.61	4.84	5.87	0.26		262.49	0.27
49	2400 BHP Area	0.00	0.00	0.00	0.00		0.01	0.00
50	2401 BHP UG KTK 1&1A Inc.	0.64	0.74	0.53		0.11	11.65	0.55
51	2403 BHP UG KTK 5&5A Inc.	1.08	0.77	0.74		0.34	13.46	0.66
52	2404 BHP UG KTK 6 Inc.	0.16	0.18	0.18	0.02		6.99	0.31
53	2405 BHP UG KTK 8&8A Inc.	1.22	0.43	0.18		1.04	9.30	0.23
54	2406 BHP OC KTK OC	0.24	0.18	0.10		0.14	3.87	0.31
55	2410 BHP KTK OC II PROJECT	2.43	2.40	2.78	0.35		4.35	7.68
56	2413 BHP KTK OCIII	1.36	1.93	1.94	0.58		1.55	15.04
57	3100 BPA Area	0.08	0.08	0.08	0.00		0.00	
58	3102 BPA OC OCP II EXPL	0.22	0.23	0.22	0.00		0.21	12.81
59	3103 BPA OC Khairaguda	4.29	4.26	3.93		0.36	54.34	0.87
60	3104 BPA OC Dorli OCP-1	0.12	0.12	0.12	0.00		0.00	
61	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0.00		0.00	
62	3160 BPA Area Workshop	0.43	0.36	0.33		0.10	1.02	3.86
63	3190 BPA GOLETI CHP	1.49	1.08	1.19		0.30	2.55	5.59
64	3200 MM Area	0.33	0.34	0.35	0.02		0.23	18.06
65	3203 MM UG KK-1 Inc.	0.01	0.01	0.01	0.00		0.09	1.28
66	3205 MM UG KK-5 Inc.	0.37	0.37	0.25		0.12	5.35	0.56
67	3206 MM UG Kasipet Mine	0.17	1.03	0.40	0.23		6.47	0.74
68	3207 MM UG RK-1A Inc.	0.00	0.00	0.00	0.00		0.31	0.00
69	3211 MM UG SK LW	1.15	0.84	0.94		0.21	5.84	1.93
70	3212 MM OC RK OC	2.37	2.27	2.19		0.18	15.75	1.67
71	3213 MM OC KKOC	1.58	1.66	1.44		0.14	24.56	0.70
72	3214 MM UG KASIPET-2 INCLINE	0.66	0.31	0.25		0.41	5.04	0.60
73	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00		0.00	
74	3260 MM Area Workshop	0.85	0.94	1.16	0.31		4.40	3.17
75	3290 MM RKP CSP	0.19	0.19	0.35	0.16		2.62	1.60
76	3400 SRP Area	0.31	0.30	0.32	0.01		0.12	31.14
77	3401 SRP UG RK-5 Inc.	0.43	0.62	0.33		0.10	7.95	0.50
78	3402 SRP UG RK-6 Inc.	0.21	0.19	0.12		0.09	6.00	0.24
79	3403 SRP UG RK-7 Inc.	0.43	0.62	0.36		0.07	10.46	0.41
80	3405 SRP UG RKNT	0.39	0.26	0.32		0.07	6.11	0.63
81	3406 SRP UG SRP-1 Inc.	0.35	0.45	0.34		0.01	4.02	1.01
82	3407 SRP UG SRP 3&3A Inc	0.38	0.30	1.00	0.62		8.11	1.48
83	3408 SRP UG IK-1A Inc.	0.74	0.06	0.28		0.46	10.29	0.33
84	3411 SRP OC SRP OC-2	4.27	3.72	3.39		0.88	129.82	0.31
85	3412 SRP OC IK OC	1.30	1.44	1.84	0.54		9.54	2.32
86	3460 SRP Area Workshop	3.23	3.32	2.95		0.28	4.84	7.32
87	3466 SRP Timber Yard	0.14	0.19	0.35	0.21		0.00	
88	3490 SRP CSP	1.25	1.32	1.52	0.27		5.02	3.63
89	5150 Naini Area Stores	0.09	0.09	0.09	0.00		0.01	159.29
90	9050 STPP AREA STORES	192.06	192.10	212.10	20.04		90.10	28.25
	<b>Total Pit Stores</b>	<b>445.76</b>	<b>453.24</b>	<b>474.16</b>			<b>2,125.65</b>	<b>2.68</b>
	<b>Grand Total</b>	<b>686.85</b>	<b>680.42</b>	<b>696.73</b>	<b>9.88</b>		<b>6794.36</b>	<b>1.23</b>

SMC - Stock in Months consumption, # Not Including Coal for STPP

## b) Class wise inventory status - May, 2024

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2024 [ Mar.'24 ]	As on 01.05.2024 [ Apr'24 ]	As on 01.06.2024 [ May'24 ]	Variance with respect to Mar'24 to May'24		Consumpti on Value Jun.' 23 - May'24	#SMC
					+	-		
1	10 Building Material	1.53	1.6	1.31		0.22	5.52	2.85
2	11 Cap Lamps & Spares	0.22	0.19	0.29	0.07		1.98	1.76
3	12 Chemicals - Lab Materials	8.70	9.2	10.39	1.69		187.99	0.66
4	14 Consumables - Electrical	4.56	4.55	4.78	0.22		15.70	3.65
5	15 Consumables - General	7.72	7.43	7.43		0.29	18.33	4.86
6	16 Computer Media	0.98	0.93	0.79		0.19	2.20	4.31
7	17 Electrical Appliances	0.27	0.25	0.28	0.01		0.45	7.50
8	18 MEDICAL ITEMS	0.00	0	0.00	0.00		0.01	0.00
9	19 Sundries at Hospital	1.35	1.46	1.66	0.31		0.72	27.57
10	20 Explosives	6.07	5.86	6.70	0.63		1663.72	0.05
11	21 FURNITURE, FIX & OFF	0.00	0	0.00	0.00		0.15	0.00
12	24 Hardware & Fasteners	7.00	7.6	7.78	0.78		13.08	7.14
13	25 Stock of stores Boiler(STPP)	48.50	47.6	50.26	1.76		30.38	19.86
14	26 Spares for Turbo Generator(STPP)	53.42	53.93	61.71	8.29		7.81	94.82
15	27 Stock of Valves & Spares(STPP)	9.96	10.01	10.93	0.97		0.85	153.87
16	29 Stock of Stores Motors	0.08	0.08	0.08	0.00		0.01	190.18
17	30 Iron&steel	29.76	28.75	25.70		4.06	52.91	5.83
18	31 Non-Ferrous Materials	1.07	0.85	0.84		0.23	3.47	2.90
19	32 Petrol, Oils & Lubricants	41.92	40.9	41.95	0.03		4117.64	0.12
20	33 Paints & Varnishes	0.16	0.22	1.28	1.12		0.45	34.37
21	34 Pipes & Pipe Fittings	18.98	19.65	20.63	1.65		22.27	11.11
22	35 Power Cables	7.54	6.97	6.75		0.79	7.58	10.69
23	36 Production Stores	57.21	57.87	54.88		2.33	99.30	6.63
24	38 Sundries	3.00	3.12	3.09	0.09		7.51	4.94
25	40 Timber	1.69	1.45	1.58		0.11	10.89	1.74
26	41 Spares for CW System (STPP)	1.06	1.06	1.15	0.09		0.83	16.67
27	42 Stock of Pump spares(STPP)	10.20	10.11	11.92	1.72		6.52	21.95
28	43 Spares for fans& Blowers	1.39	1.39	1.45	0.06		0.16	110.23
29	44 Tools, Instruments, Lab. Eqpt.	4.40	4.44	4.22		0.18	7.45	6.80
30	45 Tubs & Tub Materials	1.06	1.25	2.25	1.19		9.17	2.94
31	46 SPARES FOR CHP	0	0	0.00	0.00		0.10	0.00
32	47 Spares for Compressor (STPP)	0.93	0.95	1.09	0.16		0.75	17.43
33	48 Generator Transformars(STPP)	0.86	0.86	1.00	0.14		0.14	86.77
34	49 Spares for Switch Gear(STPP)	10.78	10.84	11.23	0.45		0.72	186.22
35	61 Spares For HEMM	110.28	105.65	104.60		5.68	335.99	3.74
36	64 Exploration Stock	1.15	1.08	1.07		0.08	0.96	13.33
37	66 P&M W/S	1.12	1.12	1.13	0.01		0.03	462.92
38	68 Spares For CHP(STPP)	11.05	10.64	11.96	0.91		5.53	25.95
39	69 Spares For Ash Handling(STPP)	5.79	5.74	6.06	0.27		3.36	21.66
40	70 Spares For Automobiles	2.66	2.53	2.62		0.04	2.26	13.90
41	72 Spares For C.S.Ps	34.17	38.73	39.01	4.84		33.32	14.05
42	74 Spares For Constrn. Eqpmt.	0.01	0	0.00		0.01	0.04	0.00
43	75 Spares For Elec. Eqpmt.-NFLP	1.99	1.95	2.09	0.10		4.00	6.27
44	76 Spares For Elec. Eqpmt.-FLP	7.58	7.42	7.08		0.50	12.05	7.05
45	77 Spares For General	1.61	1.88	2.12	0.51		1.08	23.63
46	78 Spares For FEL,FL, Tractors	0.61	0.64	0.62	0.01		0.98	7.59
47	79 Spares For Mining - Convnl.	4.41	3.65	4.20		0.21	9.21	5.48
48	80 Spares For Machine Mining	140.40	136.87	136.02		4.38	61.20	26.67
49	82 Spares For Power House	0.51	0.42	0.39		0.12	2.29	2.04
50	83 Spares For Printing Press	0.01	0.01	0.01	0.00		0.02	6.26
51	84 Spares For Prospecting	0.32	0.29	0.28		0.04	0.25	13.62
52	85 Spares For Pumpsets	6.06	5.7	5.23		0.83	13.51	4.65
53	86 Spares For W/S and Auto W/s	1.40	1.29	1.52	0.12		1.68	10.83
54	87 Control & Instrumentation(STPP)	8.81	9.04	10.51	1.70		6.25	20.18
55	88 Electrical Batters & Cables(STPP)	0.69	0.64	0.65		0.04	0.12	62.93
56	98 Bearings	3.84	3.76	4.16	0.32		3.49	14.31
	Total variance				30.21	20.33		
	<b>Total</b>	<b>686.85</b>	<b>680.42</b>	<b>696.73</b>	<b>9.88</b>		<b>6794.36</b>	<b>1.23</b>

# SMC - Stock in Months Consumption

c) Summary of inventory status – May, 2024

(Rs. in crores)

DESCRIPTION	As on	As on	As on	Variance with respect to		Consumption Value Jun.' 23 - May'24	#SMC
	01.04.2024 [ Mar.'24 ]	01.05.2024 [ Apr'24 ]	01.06.2024 [ May'24 ]	Mar'24 to May'24			
				+	-		
<b>I) Self controlled items:</b>							
a) Explosives,	6.07	5.86	6.70	0.63		1663.72	0.05
b) Petrol, Oils & Lubricants	41.92	40.9	41.95	0.03		4117.64	0.12
c) Timber	1.69	1.45	1.58		0.11	10.89	1.74
<b>Total (I)</b>	<b>49.68</b>	<b>48.21</b>	<b>50.23</b>	<b>0.55</b>		<b>5792.25</b>	<b>0.10</b>
<b>II) Other classes :</b>							
a) HEMM Spares	110.28	105.65	104.60		5.68	335.99	3.74
b) UG Spares (LW, M/C Mining & Conventional)	144.81	140.52	140.22		4.59	70.40	23.90
c) Production Stores *	57.21	57.87	54.88		2.33	99.30	6.63
d) Iron & Steel	29.76	28.75	25.70		4.06	52.91	5.83
e) Miscellaneous **	295.11	299.42	321.10	25.99		443.51	8.69
<b>Total (II)</b>	<b>637.17</b>	<b>632.21</b>	<b>646.50</b>			<b>1002.11</b>	<b>7.74</b>
<b>Grand Total - (I+II)</b>	<b>686.85</b>	<b>680.42</b>	<b>696.73</b>	<b>9.88</b>		<b>6794.36</b>	<b>1.23</b>

# SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

\* c) Production Stores consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.

\*\* e) Miscellaneous consists of

- 1) Chemicals
- 2) Welding electrodes
- 3) Ferro alloys
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Spares of Electrical, Automobile, CSP, Exploration & Pumps and
- 8) Bearings etc.

Chapter-XI

EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of May, 2024:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		118	
	No. of units- on roll	1		5		2		5		25		133	
	No. of units-in operation	1		0		2		5		20		103+8*	
b)	Target (Tonnes)	74000	224000			20000	40000	109100	214900	33100	66200	385500	759400
c)	Actual (Tonnes)	78128	141940	0	0	9382	17747	104834	202933	22636	52813	239308	487178
d)	% Achvt.	106	63			47	44	96	94	68	80	62	64
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	22	19	0	0			25	30	26	27	28	28
	% Achvt.	33	28	0	0			59	72	46	47	48	48

\* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (39,610 T):** CMR Production at PVK = 15,940 T; CMR Production at KP UG = 14,288 T; BM & RH Production at ALP = 2,850 T; BM Production at SK = 6,532 T, SDL (O/L) Production at KTK8 = Nil.

**b) Excavating Equipment (HEMM) Performance during May, 2024:**

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	JVR OC2	shovels	6	6.60	5.23	79
2	JK5 OC	Shovels	3	2.79	1.05	38
3	PK OC	Shovels	11	22.41	16.11	72
4	MNG OC	Shovels	2	2.03	0.99	49
5	GDK5 OC	Shovels	2	3.14	2.16	69
6	RG OC3	<b>Dragline</b>	<b>1</b>	<b>4.38</b>	<b>2.19</b>	<b>50</b>
		Shovels	20	38.89	20.16	52
7	RG OC1	Shovels	5	9.79	7.49	76
8	RG OC2	Shovels	8	13.52	8.38	62
9	KTK OC2	Shovels	1	0.34	0.22	64
10	KTK OC3	Shovels		0.42	0.19	46
11	KHAIRAG OC	Shovels	4	4.06	2.75	68
12	KK OC	shovels	1	1.61	1.07	66
13	SRP OC2	Shovels	3	3.66	2.11	58
<b>Company Shovels &amp; Dragline Total</b>		<b>Dragline</b>	<b>1</b>	<b>4.38</b>	<b>2.19</b>	<b>50</b>
		<b>Shovels</b>	<b>66</b>	<b>109.26</b>	<b>67.92</b>	<b>62</b>
		<b>Total</b>	<b>67</b>	<b>113.64</b>	<b>70.12</b>	<b>62</b>

c) Commissioning of new H.E.M.M. during May, 2024: - Nil -

**Chapter-XII**

**Performance of Powerhouses & Workshops: May, 2024**

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	13,961,714	14,175,404	116154330	8.19
2	Ramagundam	26,021,984	26,361,284	211322583	8.02
3	Bellampalli	12,206,185	12,439,622	100476834	8.08
<b>Total</b>		<b>52,189,883</b>	<b>52,976,310</b>	<b>427,953,747</b>	<b>8.08</b>

**Solar Power generation:**

S. No	Solar Plants	Units Exported (kwh) from 01.05.2024 to 31.05.2024	Units consumed through LTOA for the month 01-05-2024 to 31-05-2024	Financial year Cumulative Units Exported (kwh) upto 31.05.2024	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	4,220,900	Yet to be received from EBC/ TSTRANSCO	8,327,200	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	5,551,808		10,961,810		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	2,390,300		4,584,500		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,677,000		3,233,517		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	5,749,034		11,915,444		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	884,000		1,737,200		5MW Synchronized on 22.01.2023
	<b>Total Solar Generation</b>	<b>20,473,042</b>		<b>40,759,671</b>		

**In house Capitive plants:**

Sl. No	Solar Plants	Period 01.05.2024 to 31.05.2024			Inadvertent units	Consumed units	Financial year Cumulative Units Exported (kwh) upto 31.05.2024	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation					
1	STPP 10 MW SOLAR Plant Generation	1,563,800	36,800	1,527,000	45,490	1,481,510	2,920,800	These units were Utilized at SRP, MM &BPA COLONIES	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	6,214,691	0	6,214,691	365,620	5,849,071	11,309,220	These Units were utilized at RGI/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	4,547,500	4,700	4,542,800	64,303	3,899,763	8,804,500	These Units were utilized at MM, BPA &SRP Area Mines	28MW Synchronized on 17.04.2021
4	KGM10.5 MW Solar Plant Generation	1,406,145	15,003	1,391,142	5,700	1,385,442	2,504,813		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	<b>Total Solar Generation</b>	<b>13,732,136</b>	<b>56,503</b>	<b>13,675,633</b>	<b>481,113</b>	<b>12,615,786</b>	<b>25,539,333</b>		

**b) Central Workshop, Kothagudem: Manufactured items in the month of May, 2024 at CWS.**

Sl No	Material	Material Description	Annual Requirement for the year 2024-25	CWS production May-2024	Cumulative Production from 01.04.2024 to 31.05.2024
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	46	5	12
2	1488122143	10M LIGHTING TOWER ASSY W ANGULAR IRON	67	8	14
3	3105650052	BRASS STICK 4"X12"	182	4	4
4	3105650076	BRASS STICK 5"X8"	157	2	2
5	3613050122	CI PULLEY 1 FT	179	3	3
6	3613050353	CI PULLEY 3 FT	118	2	8
7	3613050559	CI PULLEY 5 FT	71	2	3
8	3635030405	CI SEGMENT-40HP ENDLESS HAULER	91	4	4
9	3640060015	ST SQ COG 0.9MTR W SQ PIP49.5 X3.60MM TH	0	32	32
10	4536000240	TUB WHEELS WITH AXLE	2600	480	930
11	4538100080	TIPPLER PEDESTAL	72	8	12
12	5928061018	MV FAN AUX MACHANICALS 20 HP	30	6	6
13	6008089479	1400BW200dia75Shaft2240L W Hrbrlag cmplt	8	1	1



Sl No	Material	Material Description	Annual Requirement for the year 2024-25	CWS production May-2024	Cumulative Production from 01.04.2024 to 31.05.2024
14	6008089558	1400BW550dia125Shaft2100L W Hrbrlag cmpl	5	3	3
15	6008089583	1400BW630dia200Shaft2300L W Hrbrlag cmpl	0	2	2
16	6008089625	1400BW500dia125Shaft2100L W rbrlag cmplt	4	10	12
17	6008098250	60IN BELT 25IN DIA X 64IN L-CONVEYOR DRUM	0	1	1
18	6008189231	1400BW 300D1600L DR90D SHFT 2200LW RBLAG	0	3	4
19	6080151017	6MM THICK SPILL PLATES FOR BELT	124	6	6
20	6101106720	END BIT LH	45	3	3
21	6101106731	END BIT RH	45	3	3
22	6101186751	CUTTING EDGE	75	3	3
23	6115087521	FLIGHT ASSY	80	50	86
24	6115109747	HOLDER SLEEVE ASSY	5200	148	148
25	6121150440	TOOTH POINT WITH HORIZONTAL LOCK	120	40	40
26	6122150022	TOOTH	300	31	31
27	6132000100	PIN TOOTH	300	18	18
28	7210100489	FLIGHT BAR ASSY FOR BEC FB	260	20	20
29	7240053027	SCRAPER FOR INSERT 26 X 92	650	40	40
30	7928060152	MV FAN RUNNER 20 HP	44	13	13

**c) Area workshops: May, 2024:**

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP	Total
1.	Motors (Nos.)	Repaired	0	0	0	11	30	3	9	11	8	<b>72</b>
2.	Pumps (Nos.)	Repaired	18	3	6	10	49	0	9	18	5	<b>118</b>
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	512.5	75	NIL	NIL	875	NIL	

**d) (i) Specific energy consumption:**

Sl. No.	Item	2024-2025				2023-2024		
		Annual Target	May, 2024		Prog.	Annual Target	May,2023 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	77.10	5.96	5.72	11.20	78.00	5.87	11.44
2	Total electrical energy consmptn. (million kvah)			65.59	128.79		64.75	126.87
3	Specific electrical energy consmptn. (kvah per tonne of Coal)	14.50		11.47	11.50	14.50	11.03	11.09

**(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:**

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	35,804,984	352,281	16,819,045	52,976,310	<b>424,775,169</b>
10MW STPP Solar Generation Consumed at SRP Area	KVAH				1,481,510	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				5,849,071	
28 MW MM Solar Generation consumed at MMArea	KVAH				3,899,763	
10.5 MW KGM Solar Generation	KVAH				1,385,442	
Total SCCL Energy Consmptn.	KVAH				<b>65,592,096</b>	

**Chapter-XIII  
Afforestation Activities – May, 2024**

- Nil -

**Chapter-XIV  
PLANNING & PROJECTS**

**Progress of Developmental Activities during May, 2024**

**A) Status of Projects Preparation:**

Sl. No.	Type of Project	Under Preparation	Completed (Approved by the Board/C&MD/MoC)
1)	<b>Mining Projects</b>		
a)	<b>Underground</b>	Nil	Nil
b)	<b>Opencast</b>	a) FRs / RCE : 2 Nos 1. RCE of KTKOC-3 2. RCE for RG OC II b) Marginal Schemes: Nil	Under preparation

**B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:**

1. FRs and MPs approved by the BOARD / C&MD: 3 Nos.

Sl.No	Date of Approval	Name of the Project
1	27.05.2024	FR of RG OC I Extension (Ph-III)
2	27.05.2024	Temporary Mine Closure Plan of MVK-1 & MVK -5
3	27.05.2024	Participation of Coal Blocks Auction for dip side of PKOC Block.

2. MP &MCPs/FMCP approved by the MoC, Gol, New Delhi: Nil.

3. MP &MCPs/FMCP Under approval process at MoC, Gol, New Delhi: 2 Nos.

Sl. No	Name of the Project	Remarks
1	MP & FMCP of Dorli OC2	➤ MP submitted to MoC and received observations,
2	MP & MCP of RKPOC, Ph-II	➤ Compliance report submitted to MoC and awaiting for approval.

4. MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 4 Nos.

Sl.No	Name of the Project	Remarks
1.	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III	Under Preparation
2.	MP & MCP of KTK OC III Expansion	Under Preparation
3.	MP & MCP of Shantikhani Mine	Under Preparation
4.	MP &MCP of KTK Coal Mine	Under Preparation

**C) 1. FR/RCE/MS Under Preparation : 2 Nos.**

Sl.No	Name of the Project	Remarks
1	RCE of KTKOC-3	Under Preparation
2	RCE for RG OC II Extension	Under Preparation

2. PFR/Lol/DMG Certifications Under Preparation : 7 Nos.

Sl.No	Name of the Project	Remarks
1	KOC-II (3.00MTPA)	PFR was submitted to Corp (Env) during Aug' 2023
2	JVR OC-II (12.00MTPA)	PFR was submitted to Corp (Env) during Oct' 2023
3	SKLW (1.167MTPA)	
4	PKOC (10.45MTPA)	
5	MNG OC Extension Project (2.10 MTPA), Peak 3.15 MTPA	Submitted to Corp. Env on 29.03.2024
6	RKP OC	LOI obtained for 115.60HA from State Government on 15.03.2024, applied for Credentials on SWCS portal on 6.03.2024.
7	Kistaram OC	PFR is under preparation

3. OB Offloading Proposals (Scrutiny by PP dept.) : 1 No.

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	GDK Coal Mine	747.293	36	Forwarded for approval.

4. Outsourcing Projects:

a) MPs & FMCPs by Min.Mec Consultancy:

➤ Total No. of projects awarded	-	15
a. Approved by Board	-	12
b. Approved by MoC, Gol	-	07
c. Under preparation	-	05
d. Yet to be prepared	-	03

D. Projects costing more than Rs.500 Crores : Nil

Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:

a) Mining Plans under approval process at MoC, Gol : Nil.

b) MPs/FRs/RCEs approved by Board : 3 Nos.

- i. FR of RG OC I Extension (Ph-III)
- ii. Temporary Mine Closure Plan of MVK-1 & MVK -5
- iii. Participation of Coal Blocks Auction for dip side of PKOC Block.

E. Region-wise drilling progress – May, 2024:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH May-2024 (01.05.2024 to 31.05.2024)						
	KGM		RGM & BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	459.00	2	459.00	2
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	106.00	1	106.00	1
PROD.SUPPORT	338.00	2	1097.00	6	1435.00	8
Total Mtg. Achieved	338.00	2	1662.00	9	2000.00	11
<b>TARGET</b>	500		2250		2750	
<b>% Achievement</b>	<b>67.60</b>		<b>73.87</b>		<b>72.73</b>	
Avg Mtg./Drill Month	<b>169.00</b>		<b>184.67</b>		<b>181.82</b>	
Cum.Drilling Mtg F.Y 2023-24 (m)	1386.00		4482.00		5868.00	
Cum.Drilling Mtg F.Y.2024-25 (m)	<b>1116.00</b>		<b>2948.00</b>		<b>4064.00</b>	
Present Deployment-11 Drills (KGM-2: RGM & BPA -9).						
Deployment during <b>2023-2024</b> -12 Drills (KGM-3:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

BLOCK	Metreage drilled during the month <b>May-2024</b>	Cum.Drilling Mtg F.Y.2024-25	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
Total	-	-	67880.90

Note: The low productivity during the month is mainly due to fishing operations.

F. Status of foreign collaboration – May, 2024 : - Nil -

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