

**The Singareni Collieries Company Limited**  
(A Government Company)

**Performance report for the month of March, 2024**

**About SINGARENI .....**

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
<b>GST Registration Number</b>	<b>36AAACT8873F1Z1</b>
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

**No. of coal producing mines:**

Opencast	18
Underground	22
Total	40

**Share capital:**

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

<b>Shareholding pattern:</b>	<b>Amount (Rs. In crores)</b>	<b>% of paid-up capital</b>
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

**Board of Directors:**

**Chairman & Managing Director:**

1. Sri N. Balram

**Whole-time Directors:**

- |    |                           |                             |
|----|---------------------------|-----------------------------|
| 2. | Sri N. Balram             | Finance and CFO             |
| 3. | Sri D. Satyanarayana Rao  | Electrical & Mechanical     |
| 4. | Sri N V K Srinivas        | Operations and (PA&W) (FAC) |
| 5. | Sri G. Venkateswara Reddy | Planning & Projects         |

**Part-time Directors:**

- |     |                        |   |
|-----|------------------------|---|
| 6.  | Sri K.Rama Krishna Rao | Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.                                 |
| 7.  | Sri S.A.M. Rizvi       | Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.                                      |
| 8.  | Sri D.K. Solanki       | Dy. Secretary, Ministry of coal, Govt. of India, New Delhi.   |
| 9.  | Smt. Santosh           | Dy. Director General, Ministry of coal, Govt. of India, New Delhi.  |
| 10. | Sri J.P. Dwivedi       | Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S). |

## CONTENTS

	Page No.
Performance at a glance	1
Highlights of performance/ important developments	1
<b>Chapter-I</b>	
PRODUCTION:	
a) Area/ Region-wise production	2
b) Technology-wise production	2
c) Grade-wise production	3
d) Month-wise production performance compared to the past 3 years	3
e) Reasons for loss of production	4
f) Month-wise overburden removal	4
g) Composite performance of Coal & OB Removal	4
<b>Chapter-II</b>	
DESPATCHES	
a) Month-wise	5
b) Area/Region-wise despatches	5
c) Mode-wise despatches	5
d) Grade-wise despatches	6
e) Coal off-take	6 & 7
f) Wagon loading	7
<b>Chapter-III</b>	
COAL STOCKS	
a) Area/Region-wise & grade-wise	8
b) Grade-wise & size-wise	8 & 9
<b>Chapter-IV</b>	
MANPOWER	
a) Area/Region-wise	9
b) Category-wise	9
c) Gender-wise manpower status	10
<b>Chapter-V</b>	
PRODUCTIVITY	
Area/Region-wise output per man shift	10
<b>Chapter-VI</b>	
WELFARE AMENITIES	
a-f) Insurance Schemes, Medical aid, Family Planning Campaign, Supply of essential commodities, Educational facilities, Sports & recreational facilities, Housing.	10 - 12
g) Activities of Singareni Seva Samithi.	12 & 13
<b>Chapter-VII</b>	
INDUSTRIAL RELATIONS	
a) Strikes	14
b) Lay-offs	14

**Chapter-VIII**  
**SAFETY**

a) Area-wise accidents	14
b) Cause-wise accidents report	14
c) Accident rate	15
d) Instructions/ circulars issued to avoid accidents during the month	15

**Chapter-IX**  
**FINANCIAL**

a) Annual plan: 2023-24	15
b) Capital expenditure	15
c) Ways & Means Budget – April, 2024	16
d) Amounts outstanding from major parties for coal supplies	16
e) Ageing analysis of outstanding amounts	16
f) Operating/ working results (Coal)	17
g) Operating/ working results (Power)	18
h) Summary of provisional working results (Coal & Power)	18

**Chapter-X**  
**STORES INVENTORY**

a) Plant-wise inventory status	19 & 20
b) Class wise inventory status	20 & 21
c) Summary of inventory status	22

**Chapter-XI**  
**EQUIPMENT PERFORMANCE**

a) Underground machine mining	22
b) Excavating equipment	23
c) Commissioning of new equipment such as H.E.M.M	23

**Chapter-XII**  
**PERFORMANCE OF POWERHOUSES AND WORKSHOPS**

a) Details of power purchased from Northern Power Distribution Company of Telangana:	23 & 24
b) Central Workshop, Kothagudem	24 & 25
c) Area workshops	25
d) Specific Energy consumption	25

**Chapter-XIII**  
**AFFORESTATION ACTIVITIES**

26

**Chapter-XIV**  
**PLANNING & PROJECTS**

a) Status of projects preparation	26
b) Status of Mining Plans & Mine Closure Plans MPs/ MCPs are under Preparation	27
c) Pre-Feasibility Reports: Under preparation	28 & 29
d) Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores	29
e) Region-wise drilling progress	29
f) Status of foreign collaboration.	29

\*\*\*\*\*

## Performance at a glance

Sl. No	Item	Unit	March, 2024 *			March, 2023	Increase/Decrease over 2022-23		Up to March, 2024 *			Up to March, 2023	Increase/Decrease over 2022-23	
			Target	Actual	% Achd	Actual	Abs.	%age	Target	Actual	% Achd	Actual	Abs.	%age
1.	Production													
	- Underground	M.T.	0.705	0.498	70.7	1.224	-0.73	-59.3	8.170	5.931	72.60	7.199	-1.27	-17.6
	- Opencast	M.T.	6.195	6.802	109.8	5.786	1.02	17.6	61.830	64.090	103.65	59.937	4.15	6.9
	Total	M.T.	<b>6.900</b>	<b>7.300</b>	<b>105.8</b>	<b>7.009</b>	<b>0.29</b>	<b>4.1</b>	<b>70.000</b>	<b>70.021</b>	<b>100.0</b>	<b>67.137</b>	<b>2.88</b>	<b>4.3</b>
2.	Despatches	M.T.	<b>6.900</b>	<b>6.723</b>	<b>97.4</b>	<b>6.686</b>	<b>0.04</b>	<b>0.6</b>	<b>70.000</b>	<b>69.858</b>	<b>99.80</b>	<b>66.693</b>	<b>3.16</b>	<b>4.7</b>
3.	O.B.R.													
	- Departmental	M.Cu.m	4.850	5.360	110.52	4.820	0.54	11.2	54.000	45.442	84.15	49.862	-4.42	-8.9
	- Contractual	M.Cu.m	39.300	37.673	95.86	34.342	3.33	9.7	407.000	374.495	92.01	360.247	14.25	4.0
	- Total	M.Cu.m	<b>44.150</b>	<b>43.034</b>	<b>97.47</b>	<b>39.163</b>	<b>3.87</b>	<b>9.9</b>	<b>461.000</b>	<b>419.937</b>	<b>91.09</b>	<b>410.109</b>	<b>9.83</b>	<b>2.4</b>
4.	Composite performance of Coal & OBR	M.Cu.m	<b>48.750</b>	<b>47.900</b>	<b>98.3</b>	<b>43.835</b>	<b>4.06</b>	<b>9.27</b>	<b>507.667</b>	<b>466.618</b>	<b>91.91</b>	<b>454.867</b>	<b>11.75</b>	<b>2.58</b>
5.	O.M.S.													
	- Underground	Tonnes	1.73	1.25	72.3	1.59	-0.34	-21.4	1.66	1.19	71.7	1.27	-0.08	-6.3
	- Opencast	Tonnes	22.29	17.35	77.8	16.91	0.44	2.6	18.53	13.24	71.5	13.94	-0.70	-5.0
	- Overall	Tonnes	<b>9.51</b>	<b>7.36</b>	<b>77.4</b>	<b>6.84</b>	<b>0.52</b>	<b>7.6</b>	<b>7.99</b>	<b>5.41</b>	<b>67.7</b>	<b>5.31</b>	<b>0.10</b>	<b>1.9</b>
6.	Supply to Steel Plants	(MT)	0.042	0.058	138.8	0.056	0.00	2.8	0.400	0.357	<b>89.1</b>	0.484	-0.13	-26.4
7.	Supply to Power Sector	(MT)	5.860	5.976	102.0	5.537	0.44	7.9	60.000	60.791	<b>101.3</b>	54.734	6.06	11.1
8.	Plan Expenditure (Prvisional)	(Rs Cr)	110.00	65.70	59.7	5.27	60.43	1146.7	1650.00	1518.87	92.1	1473.17	45.70	3.1

\* SCCL annual production & Dispatch target is set to 70.00 Million Tonnes (Excluding 5 MT from Naini OC) for the year 2023-24.

\* OBR Target Excluding 14 Million Cu. Mtrs from Naini-Captive Coal Block

### Highlights of performance during March, 2024

1. Overall production achieved was 105.8% of the Target.
2. Production from opencast achieved was 109.8% of the Target.
3. Over burden removal from departmental equipment achieved was 110.52% of the Target.
4. Coal supply to Steel plants achieved was 138.8% of the Target.
5. Coal supply to Power sector achieved was 102% of the Target.

**Chapter-I  
PRODUCTION**

SCCL has been given an annual production target of 70.00 Million Tonnes (Excluding 5 MT from Naini OC) for the year 2023-24. The monthly performance is, therefore, being reported in relation to 70.00 Million Tonnes.

**a) Area/ Region-wise production:**

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				March, 2024			Feb., 2024	Mar., 2023	Up to March, 2023-2024 (Progressive)		Up to Mar., 2022-23 (Prog.)	
March, 2024				Target	Actual				Actual	Actual	Target	Actual
UG	OC	Total	UG		OC	Total	Actual	Actual				
1	3	4	Kothagudem	16.19	0.20	13.38	13.58	11.52	13.25	154.50	138.00	128.01
0	2	2	Yellandu	3.85	0.00	4.97	4.97	4.51	4.34	35.00	43.69	48.79
1	2	3	Manuguru	11.29	0.15	7.62	7.77	8.57	5.13	119.00	126.91	118.87
<b>2</b>	<b>7</b>	<b>9</b>	<b>KGM Region</b>	<b>31.32</b>	<b>0.35</b>	<b>25.97</b>	<b>26.32</b>	<b>24.60</b>	<b>22.72</b>	<b>308.50</b>	<b>308.60</b>	<b>295.68</b>
0	1	1	Bellampalli	4.75	0.00	2.32	2.32	2.97	4.77	32.00	37.50	29.20
4	2	6	Mandamarri	4.04	0.43	4.42	4.85	3.75	5.50	44.10	41.93	43.51
7	2	9	Srirampur	5.58	1.26	5.54	6.80	5.62	8.88	62.40	59.06	67.97
<b>11</b>	<b>5</b>	<b>16</b>	<b>BPA Region</b>	<b>14.37</b>	<b>1.69</b>	<b>12.28</b>	<b>13.96</b>	<b>12.34</b>	<b>19.15</b>	<b>138.50</b>	<b>138.49</b>	<b>140.68</b>
3	1	4	RG I	4.02	0.79	5.23	6.02	4.33	6.65	43.80	44.95	47.25
1	1	2	RG II	7.80	0.12	12.81	12.92	10.70	6.48	88.50	98.50	85.09
	2	2	RG III	5.20	0.00	7.36	7.36	6.78	8.16	54.00	59.11	57.09
1		1	APA	1.39	1.52	0.00	1.52	1.37	2.68	17.30	14.70	17.07
4	2	6	Bhupalpalli	4.89	0.52	4.37	4.89	4.09	4.24	49.40	35.85	28.50
<b>9</b>	<b>6</b>	<b>15</b>	<b>RGM Region</b>	<b>23.30</b>	<b>2.95</b>	<b>29.77</b>	<b>32.72</b>	<b>27.26</b>	<b>28.22</b>	<b>253.00</b>	<b>253.11</b>	<b>235.01</b>
			<b>NAINI</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			<b>0.00</b>	<b>0.00</b>
<b>22</b>	<b>18</b>	<b>40</b>	<b>Total SCCL</b>	<b>69.00</b>	<b>4.98</b>	<b>68.02</b>	<b>73.00</b>	<b>64.20</b>	<b>70.09</b>	<b>700.00</b>	<b>700.21</b>	<b>671.37</b>
Average Production per working day							2.81	2.68	2.70			
Average Production per calendar day							2.35	2.21	2.26			

**b) Technology-wise production:**

(in lakh tones)

Technology	March, 2024				March, 2023	Up to March, 2023-2024 (Prog.)				Up to March, 2022-23
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd	% in total Prodn.	Actual (Prog.)
Road headers	0.05	0.00	0.00	0.00	0.00	0.60	0.02	2.60	0.00	0.00
Long walls	1.20	1.30	108.38	1.78	2.30	15.10	12.80	84.76	1.83	15.37
BM	0.20	0.08	42.05	0.12	0.12	2.30	1.20	52.16	0.17	1.27
SDLs	4.07	2.51	61.80	3.44	8.43	45.75	31.48	68.81	4.50	40.47
LHDs.	0.37	0.26	70.81	0.36	0.33	4.35	2.96	68.05	0.42	3.34
Cont. Miner	1.17	0.83	70.83	1.13	1.05	13.60	10.86	79.83	1.55	11.54
<b>Total – UG</b>	<b>7.05</b>	<b>4.98</b>	<b>70.69</b>	<b>6.83</b>	<b>12.24</b>	<b>81.70</b>	<b>59.31</b>	<b>72.60</b>	<b>8.47</b>	<b>71.99</b>
Opencast	61.95	68.02	109.79	93.17	57.86	618.30	640.90	103.65	91.53	599.37
<b>Total(UG+OC)</b>	<b>69.00</b>	<b>73.00</b>	<b>105.80</b>	<b>100.00</b>	<b>70.09</b>	<b>700.00</b>	<b>700.21</b>	<b>100.03</b>	<b>100.00</b>	<b>671.37</b>

c) Area-wise Grade-wise production for the month of March, 2024: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.20	1.03	0.00	0.00	1.83	4.99	1.19	0.00	4.34		13.58
YLD							2.01				2.84	0.12	4.97
MNG		0.15	1.85		0.60		1.94		2.92		0.32	0.00	7.77
<b>KGM REGION</b>	<b>0.00</b>	<b>0.15</b>	<b>2.05</b>	<b>1.03</b>	<b>0.60</b>	<b>0.00</b>	<b>5.78</b>	<b>4.99</b>	<b>4.12</b>	<b>0.00</b>	<b>7.50</b>	<b>0.12</b>	<b>26.32</b>
BPA						2.11	0.00		0.21				2.32
MM			0.03	0.08	0.08	0.33	1.79		2.54				4.85
SRP		0.00	0.00	4.88	0.54	1.10	0.15	0.12					6.80
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.03</b>	<b>4.96</b>	<b>0.62</b>	<b>3.54</b>	<b>1.94</b>	<b>0.12</b>	<b>2.75</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>13.96</b>
RG-I			0.00	0.29	1.70	4.03	0.00					0.00	6.02
RG-II				1.06			7.66		4.20				12.92
RG-III			0.07		3.57		3.72						7.36
APA							1.52						1.52
BHPL	0.56			0.92	0.03	0.09	3.29						4.89
<b>RGM REGION</b>	<b>0.56</b>	<b>0.00</b>	<b>0.07</b>	<b>2.27</b>	<b>5.30</b>	<b>4.12</b>	<b>16.20</b>	<b>0.00</b>	<b>4.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>32.72</b>
<b>TOTAL</b>	<b>0.56</b>	<b>0.15</b>	<b>2.15</b>	<b>8.25</b>	<b>6.52</b>	<b>7.66</b>	<b>23.91</b>	<b>5.11</b>	<b>11.07</b>	<b>0.00</b>	<b>7.50</b>	<b>0.12</b>	<b>73.00</b>

Area wise, grade wise production during the period of April 2023 to March-2024 (in lakh tonnes)

Area/ Region	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.86	16.45	13.64		2.64	6.61	55.40	0.65	41.74		138.00
YLD							19.49				22.91	1.30	43.69
MNG		7.39	26.22		12.78		12.24		47.03		21.24	0.02	126.91
<b>KGM Region</b>	<b>0.00</b>	<b>7.39</b>	<b>27.08</b>	<b>16.45</b>	<b>26.43</b>	<b>0.00</b>	<b>34.37</b>	<b>6.61</b>	<b>102.42</b>	<b>0.65</b>	<b>85.89</b>	<b>1.31</b>	<b>308.60</b>
BPA						11.21	24.77		1.52				37.50
MM			0.96	1.01	1.20	8.47	12.20		18.09				41.93
SRP		0.48	1.10	25.20	6.43	22.65	1.61	1.59					59.06
<b>BPA Region</b>	<b>0.00</b>	<b>0.48</b>	<b>2.06</b>	<b>26.21</b>	<b>7.63</b>	<b>42.33</b>	<b>38.57</b>	<b>1.59</b>	<b>19.61</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>138.49</b>
RG-I				19.15	6.52	14.61	4.63					0.04	44.95
RG-II				9.18			52.98		36.34				98.50
RG-III			0.49		22.16		36.46						59.11
APA							14.70						14.70
BHPL	7.75			2.07	1.55	0.13	24.35						35.85
<b>RGM Region</b>	<b>7.75</b>	<b>0.00</b>	<b>0.49</b>	<b>30.40</b>	<b>30.23</b>	<b>14.74</b>	<b>133.12</b>	<b>0.00</b>	<b>36.34</b>			<b>0.04</b>	<b>253.11</b>
<b>Total</b>	<b>7.75</b>	<b>7.87</b>	<b>29.63</b>	<b>73.06</b>	<b>64.29</b>	<b>57.07</b>	<b>206.07</b>	<b>8.20</b>	<b>158.37</b>	<b>0.65</b>	<b>85.89</b>	<b>1.35</b>	<b>700.21</b>

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	55.80	55.74	99.89	53.23	2.51	4.71	48.57	30.00
May	57.10	58.72	102.84	60.33	-1.61	-2.67	54.41	32.28
June	53.10	56.54	106.48	55.60	0.94	1.68	52.71	32.73
July	45.80	42.98	93.84	32.85	10.13	30.85	48.67	28.52
August	45.70	50.16	109.75	40.98	9.18	22.40	49.64	24.40
September	50.20	49.04	97.69	49.28	-0.24	-0.49	45.45	33.36
October	59.70	57.87	96.94	52.16	5.72	10.96	53.09	38.93
November	64.40	60.84	94.47	60.52	0.32	0.53	56.12	49.13
December	67.40	64.73	96.04	67.32	-2.60	-3.85	56.51	57.19
January	67.80	66.39	97.92	68.72	-2.33	-3.39	60.26	59.56
February	64.00	64.20	100.32	60.28	3.92	6.50	60.32	55.89
March	69.00	73.00	105.80	70.09	2.91	4.15	64.48	63.81
<b>Progressive</b>	<b>700.00</b>	<b>700.21</b>	<b>100.03</b>	<b>671.37</b>	<b>28.84</b>	<b>4.30</b>	<b>650.21</b>	<b>505.80</b>

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	March, 2024	% in total loss of prodn.
1	Power shortage	--	--
2	<b>Industrial disputes</b>	--	--
	Due to extraneous reasons	--	--
	Strikes / Lay-offs	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	2.07	100.00
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	--	--
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	--	--
<b>Total</b>		<b>2.07</b>	<b>100.00</b>

f) Month-wise overburden removal: The overburden removal target for the year 2023-24 is 475.00 Million Cu.Mtrs (Including 14 Million Cu.Mtrs from Naini OC). (54.00 Million Cu.Mtrs. for the Company and 421.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets.

Month	Company equipment (i)			Off-loading (ii)			2023-24 Total (i+ii)			2022-23 Actual	Growth over 2022-23 %age	2021-22 Actual	2020-21 Actual
	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Target	Actual	% Achvd.				
April	49.60	43.53	87.76	361.00	342.88	94.98	410.60	386.40	94.11	375.30	2.96	308.84	272.24
May	49.60	43.48	87.66	362.00	355.58	98.23	411.60	399.05	96.95	395.53	0.89	338.26	293.19
June	43.50	37.27	85.68	294.50	317.86	107.93	338.00	355.13	105.07	315.35	12.61	261.11	235.02
July	36.50	20.02	54.86	248.50	160.24	64.48	285.00	180.26	63.25	116.19	55.15	232.09	195.18
August	36.50	35.09	96.15	248.50	277.42	111.64	285.00	312.51	109.65	256.39	21.89	272.59	126.12
Sept.	39.50	26.16	66.22	296.00	226.57	76.54	335.50	252.73	75.33	254.26	-0.60	234.42	198.21
Oct.	47.60	36.13	75.90	375.50	348.14	92.71	423.10	384.27	90.82	339.76	13.10	339.37	246.12
Nov.	47.10	38.59	81.93	371.50	335.85	90.40	418.60	374.44	89.45	407.81	-8.18	347.23	310.17
Dec.	48.80	39.15	80.22	384.00	325.83	84.85	432.80	364.97	84.33	431.96	-15.51	373.68	346.57
Jan.	48.30	43.04	89.10	386.00	340.56	88.23	434.30	383.60	88.33	417.42	-8.10	382.58	357.50
Feb.	44.50	38.36	86.20	349.50	337.31	96.51	394.00	375.67	95.35	399.48	-5.96	351.14	304.67
March	48.50	53.60	110.52	393.00	376.73	95.86	441.50	430.34	97.47	391.63	9.88	392.59	310.79
<b>Prog.</b>	<b>540.00</b>	<b>454.42</b>	<b>84.15</b>	<b>4070.00</b>	<b>3744.95</b>	<b>92.01</b>	<b>4610.00</b>	<b>4199.37</b>	<b>91.09</b>	<b>4101.09</b>	<b>2.40</b>	<b>3833.90</b>	<b>3195.78</b>

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2023-2024			2022-23	Increase/ Decrease over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	447.80	423.56	94.59	410.79	12.78	3.11	341.22	292.24
May	449.67	438.20	97.45	435.75	2.45	0.56	374.53	314.71
June	373.40	392.82	105.20	352.42	40.40	11.46	296.25	256.84
July	315.53	208.92	66.21	138.09	70.83	51.29	264.54	214.19
August	315.47	345.95	109.66	283.71	62.24	21.94	305.69	142.39
September	368.97	285.42	77.36	287.11	-1.69	-0.59	264.72	220.45
October	462.90	422.85	91.35	374.54	48.31	12.90	374.76	272.07
November	461.53	415.00	89.92	448.15	-33.16	-7.40	384.64	342.92
December	477.73	408.13	85.43	476.85	-68.72	-14.41	411.35	384.70
January	479.50	427.86	89.23	463.24	-35.38	-7.64	422.75	397.21
February	436.67	418.47	95.83	439.67	-21.20	-4.82	391.35	341.92
March	487.50	479.00	98.26	438.35	40.65	9.27	435.58	353.33
<b>Progressive</b>	<b>5076.67</b>	<b>4666.18</b>	<b>91.91</b>	<b>4548.67</b>	<b>117.51</b>	<b>2.58</b>	<b>4267.37</b>	<b>3532.98</b>

**Chapter-II  
DESPATCHES**

SCCL has been given an annual coal dispatch target of 70.00 Million Tonnes (Excluding 5 MT from Naini OC) for the year 2023-24. The monthly performance is, therefore, being reported in relation to 70.00 Million Tonnes.

**a) Month-wise:**

(In lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	55.80	60.04	107.60	56.72	3.32	5.85	54.43	30.39
May	57.10	62.69	109.79	61.30	1.38	2.26	57.95	25.49
June	53.10	57.43	108.16	54.68	2.75	5.03	54.59	28.81
July	45.80	45.86	100.13	33.56	12.30	36.65	50.28	29.08
August	45.70	54.14	118.47	40.33	13.81	34.23	49.83	28.01
September	50.20	49.66	98.93	47.73	1.93	4.04	45.85	36.77
October	59.70	57.67	96.60	51.31	6.36	12.40	54.19	40.11
November	64.40	59.43	92.29	59.28	0.15	0.25	57.63	46.51
December	67.40	63.25	93.84	67.17	-3.92	-5.84	56.99	52.71
January	67.80	62.04	91.51	68.45	-6.41	-9.36	59.98	55.86
February	64.00	59.14	92.41	59.53	-0.39	-0.65	54.00	52.19
March	69.00	67.23	97.44	66.86	0.37	0.55	59.56	59.20
<b>Progressive</b>	<b>700.00</b>	<b>698.58</b>	<b>99.80</b>	<b>666.93</b>	<b>31.65</b>	<b>4.75</b>	<b>655.28</b>	<b>485.13</b>

**b) Area/Region-wise despatches:**

(in lakh tonnes)

Area/ Region	March, 2024 Actual	Up to March, 2023-2024 (Progr.) Actual	March, 2023 Actual	March, 2022 Actual	March, 2021 Actual
Kothagudem	13.36	152.85	15.17	11.74	10.07
Yellandu	3.22	29.55	4.28	3.89	6.08
Manuguru	9.80	128.97	10.62	10.22	13.11
<b>KGM Region</b>	<b>26.38</b>	<b>311.37</b>	<b>30.08</b>	<b>25.84</b>	<b>29.25</b>
Belampalli	2.56	41.09	3.64	3.37	2.67
Mandamarri	3.94	32.95	3.25	3.48	2.13
Srirampur	7.37	68.20	7.30	5.97	6.27
<b>BPA Region</b>	<b>13.87</b>	<b>142.24</b>	<b>14.19</b>	<b>12.82</b>	<b>11.06</b>
Ramagundam-I	4.56	40.17	4.38	3.89	2.44
Ramagundam-II	9.64	85.03	6.84	6.87	7.35
Ramagundam-III & APA	9.33	88.17	8.11	8.01	7.22
Bhoopalpalli	3.45	31.60	3.27	2.12	1.86
<b>RGM Region</b>	<b>26.98</b>	<b>244.97</b>	<b>22.60</b>	<b>20.90</b>	<b>18.89</b>
<b>Total</b>	<b>67.23</b>	<b>698.58</b>	<b>66.86</b>	<b>59.56</b>	<b>59.20</b>
Target	<b>69.00</b>	<b>700.00</b>	<b>68.20</b>	<b>61.37</b>	<b>63.06</b>

**c) Mode-wise despatches:**

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
March,, 2024	44.28	11.89	1.36	0.59	9.11	<b>67.23</b>
March, 2023	44.67	12.95	0.89	0.51	7.84	<b>66.86</b>
Up to March, 2024	457.94	126.57	23.60	5.39	85.08	<b>698.58</b>
Up to March, 2023	447.47	131.09	9.32	6.13	72.93	<b>666.93</b>



d) Area-wise Grade-wise dispatches for the month of March, 2024 (in lakh tonnes)

AREA	RAW COAL													WG- G9	WG- R	WG- SL	TOTAL	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG					
KGM			0.29	2.38	0.00		3.01	5.28	0.37	0.00	2.05							13.36
YLD							0.62				2.48	0.00	0.12					3.22
MNG		0.15	1.87		1.30		2.17		4.00	0.00	0.32		0.00					9.80
<b>KGM REGION</b>	<b>0.00</b>	<b>0.15</b>	<b>2.15</b>	<b>2.38</b>	<b>1.30</b>	<b>0.00</b>	<b>5.80</b>	<b>5.28</b>	<b>4.37</b>	<b>0.00</b>	<b>4.85</b>	<b>0.00</b>	<b>0.12</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>26.38</b>
BPA						2.53	0.00		0.02									2.56
MM			0.00	0.06	0.03	0.00	2.00		1.86									3.94
SRP		0.00	0.36	4.44	0.10	2.47												7.37
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.36</b>	<b>4.49</b>	<b>0.12</b>	<b>5.00</b>	<b>2.00</b>	<b>0.00</b>	<b>1.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>13.87</b>
RG-I			0.03	1.12	0.01	3.41							0.00					4.56
RG-II			0.03	0.10			5.87		3.63									9.64
RG-III			0.07			9.11												9.18
APA							0.15											0.15
BHPL	0.70			0.00	0.03	0.07	2.66											3.45
<b>RGM REGION</b>	<b>0.70</b>	<b>0.00</b>	<b>0.13</b>	<b>1.22</b>	<b>0.04</b>	<b>12.59</b>	<b>8.67</b>	<b>0.00</b>	<b>3.63</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>26.98</b>
<b>Total</b>	<b>0.70</b>	<b>0.15</b>	<b>2.65</b>	<b>8.09</b>	<b>1.46</b>	<b>17.59</b>	<b>16.47</b>	<b>5.28</b>	<b>9.89</b>	<b>0.00</b>	<b>4.85</b>	<b>0.00</b>	<b>0.12</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>67.23</b>

Area-wise Grade-wise dispatches during the period of April - March, 2024 (in lakh tonnes)

AREA	RAW COAL													WG- G9	WG- R	WG- SL	Total	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG					
KGM			2.69	15.79	13.63		17.43	6.67	53.99	3.81	38.86							152.85
YLD							3.90				24.36		1.30					29.55
MNG		7.39	26.23		13.49		12.47		48.12	0.00	21.24		0.02					128.97
<b>KGM REGION</b>	<b>0.00</b>	<b>7.39</b>	<b>28.92</b>	<b>15.79</b>	<b>27.12</b>	<b>0.00</b>	<b>33.80</b>	<b>6.67</b>	<b>102.10</b>	<b>3.81</b>	<b>84.46</b>	<b>0.00</b>	<b>1.31</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>311.37</b>
BPA						16.51	24.34		0.24									41.09
MM			0.22	0.96	0.29	0.01	18.17		13.30									32.95
SRP		0.48	6.33	21.13	1.71	38.56												68.20
<b>BPA REGION</b>	<b>0.00</b>	<b>0.48</b>	<b>6.55</b>	<b>22.09</b>	<b>2.00</b>	<b>55.08</b>	<b>42.50</b>	<b>0.00</b>	<b>13.54</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>142.24</b>
RG-I			0.58	32.09	0.39	7.06							0.04					40.17
RG-II			0.29	0.99			50.92		32.83									85.03
RG-III			0.49			85.08												85.58
APA							2.60											2.60
BHPL	8.06			0.62	1.39	0.70	20.83											31.60
<b>RGM REGION</b>	<b>8.06</b>	<b>0.00</b>	<b>1.36</b>	<b>33.70</b>	<b>1.79</b>	<b>92.84</b>	<b>74.34</b>	<b>0.00</b>	<b>32.83</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.04</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>244.97</b>
<b>Total</b>	<b>8.06</b>	<b>7.87</b>	<b>36.84</b>	<b>71.58</b>	<b>30.90</b>	<b>147.93</b>	<b>150.64</b>	<b>6.67</b>	<b>148.48</b>	<b>3.81</b>	<b>84.46</b>	<b>0.00</b>	<b>1.35</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>698.58</b>

e) Coal off-take:

(in lakh tonnes)

Sector	March, 2024			Mar., 2023	Incr./Decr. Over 2022- 23			Up to March, 2024			Up to Mar., 2023	Incr./Decr. over 2022-23		
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%		
KTPS - KOTHAGUDEM	7.22	7.29	101.02	6.86	0.43	6.3	76.61	77.60	101.29	74.23	3.37	4.5		
RDM BPH	0.23	0.17	74.80	0.21	-0.04	-17.4	2.70	2.23	82.65	1.96	0.27	13.8		
KTPP STAGE 1	1.67	1.97	118.13	2.12	-0.15	-7.1	19.44	23.09	118.78	22.63	0.46	2.0		
BHADRADRI TPS	3.26	5.22	160.12	4.37	0.85	19.3	37.80	52.86	139.83	44.71	8.15	18.2		
<b>T.GENCO TOTAL</b>	<b>12.38</b>	<b>14.66</b>	<b>118.40</b>	<b>13.57</b>	<b>1.09</b>	<b>8.0</b>	<b>136.55</b>	<b>155.77</b>	<b>114.08</b>	<b>143.52</b>	<b>12.25</b>	<b>8.5</b>		
MUDDANUR - AP GENCO	3.22	1.33	41.23	2.74	-1.41	-51.6	34.92	17.89	51.22	25.09	-7.20	-28.7		
VTPS	2.70	3.78	139.89	4.27	-0.49	-11.5	27.00	40.77	151.00	39.19	1.58	4.0		
NTPC - RGM	9.30	10.29	110.60	9.20	1.09	11.8	100.80	115.46	114.55	102.41	13.05	12.7		
NTPC SOLAPUR SUP THER	2.05	1.15	55.89	0.49	0.66	133.8	19.05	11.49	60.34	5.90	5.59	94.8		
RAICHUR -KPCL	2.51	2.53	100.80	3.53	-1.00	-28.3	27.10	29.67	109.48	29.00	0.67	2.3		
BELLARY KPCL	1.66	1.83	110.26	2.64	-0.81	-30.7	17.21	18.55	107.78	24.28	-5.73	-23.6		
YERASMUS TPP	3.98	3.43	86.08	3.62	-0.19	-5.2	39.27	41.89	106.68	32.66	9.23	28.3		
TANGEDCO	1.23	0.00	0.00	0.00	0.00		14.77	2.97	20.11	0.00	2.97			
NTPC, TLG PROJECT PH-1	6.20	4.87	78.48		4.87		40.98	18.60	45.38		18.60			
NTPC KUDGI	6.09	1.77	29.11		1.77		52.85	14.70	27.81		14.70			
<b>POWER FSA TOTAL</b>	<b>51.32</b>	<b>45.62</b>	<b>88.89</b>	<b>40.04</b>	<b>5.58</b>	<b>13.9</b>	<b>510.50</b>	<b>467.76</b>	<b>91.63</b>	<b>402.06</b>	<b>65.71</b>	<b>16.3</b>		

Sector	March, 2024			Mar., 2023	Incr./Decr. Over 2022-23		Up to March, 2024			Up to Mar., 2023	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
NTPC, TLG PROJECT PH-1	0.00	0.00		0.68	-0.68	-100.0	1.00	4.04	403.71	0.68	3.36	492.4
NTPC KUDGI	0.00	0.00		1.66	-1.66	-100.0	1.10	10.60	963.22	17.41	-6.81	-39.1
KORADI TPS	1.08	0.81	75.22	0.24	0.57	231.6	6.49	3.04	46.83	1.34	1.70	126.7
PARLI UNIT 8	0.80	2.56	320.26	1.98	0.58	29.1	9.75	26.13	268.05	27.98	-1.84	-6.6
SINGARENI THERMAL POWER PROJECT	4.17	5.03	120.62	4.69	0.34	7.3	50.00	54.40	108.80	54.16	0.25	0.5
<b>BRIDGE LINKAGE MOU TOTAL</b>	<b>6.05</b>	<b>8.41</b>	<b>138.91</b>	<b>9.26</b>	<b>-0.85</b>	<b>-9.2</b>	<b>68.34</b>	<b>98.21</b>	<b>143.70</b>	<b>101.57</b>	<b>-3.36</b>	<b>-3.3</b>
NTPC MOUDA	0.00	0.37		0.03	0.34	995.0	0.00	2.77		1.52	1.25	82.2
NTPC SIMHADRI	0.00	0.11		3.04	-2.93	-96.2	0.00	7.41		7.69	-0.29	-3.7
NTPC LTD SIPAT	0.00			0.00	0.00		0.00	0.00		0.11	-0.11	-100.0
NTPC SOLAPUR SUP THER	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC GADARWARA	0.00	0.57		0.00	0.57		0.00	0.85		0.25	0.61	246.8
NTPC UNCHAHAR	0.00			0.00	0.00		0.00	0.00		0.57	-0.57	-100.0
NSPCL (NTPC & SAIL)	0.17	0.00	0.00	0.00	0.00		2.00	0.81	40.75	0.20	0.61	299.7
NTPC VALLUR	0.25	0.00	0.00	0.00	0.00		3.00	7.50	249.97	3.42	4.08	119.6
APCPL IGSTPP, JHAJJAR	0.00	0.00		0.20	-0.20	-100.0	0.00	0.04		1.71	-1.67	-97.6
TANGEDCO (MTPS I & II)	0.33	4.08	1224.11	1.58	2.49	157.6	4.00	15.43	385.73	14.03	1.40	10.0
CHANDRAPUR (CSTPS)	0.02	0.49	2448.65	0.48	0.01	2.1	6.71	5.50	81.97	6.82	-1.32	-19.3
MSEB BHUSWAL	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
KHAPERKHEDA TPP	0.00	0.00		0.36	-0.36	-100.0	0.00	0.08		3.69	-3.61	-97.8
PARAS TPS	0.00	0.00		0.33	-0.33	-100.0	0.00	0.08		0.33	-0.24	-75.0
NASHIK THERMAL POWER STATION	0.00			0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
SRIDAMODARAM SANJEEVAIAH TPH	0.00	0.00		0.00	0.00		0.00	0.00		0.33	-0.33	-100.0
KODARMA TPS	0.00	0.00		0.04	-0.04	-100.0	0.00	0.12		0.53	-0.41	-76.8
DURGA STEEL PVT LTD	0.45	0.00	0.00	0.00	0.00		5.45	0.57	10.45	0.08	0.49	600.5
CHANDRAPURA TPS	0.00	0.00		0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
DHARIWAL INFRASTRUCTURE LTD	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
NTPC DADRI	0.00	0.00		0.00	0.00		0.00	0.00		0.57	-0.57	-100.0
NTPC KHARGONE	0.00	0.12		0.00	0.12		0.00	0.77		0.86	-0.09	-10.0
OTHER MOU	1.22	5.74	469.04	6.07	-0.33	-5.4	21.16	41.94	198.21	42.83	-0.89	-2.1
<b>MOU TOTAL</b>	<b>7.28</b>	<b>14.14</b>	<b>194.41</b>	<b>15.33</b>	<b>-1.18</b>	<b>-7.7</b>	<b>89.50</b>	<b>140.15</b>	<b>156.59</b>	<b>144.40</b>	<b>-4.25</b>	<b>-2.9</b>
POWER E AUCTION	0.00	0.00		0.00	0.00		0.00	0.00		0.88	-0.88	-100.0
<b>TOTAL POWER</b>	<b>58.60</b>	<b>59.76</b>	<b>101.99</b>	<b>55.37</b>	<b>4.39</b>	<b>7.9</b>	<b>600.00</b>	<b>607.91</b>	<b>101.32</b>	<b>547.34</b>	<b>60.58</b>	<b>11.1</b>
CAPTIVE POWER	3.02	1.38	45.68	3.76	-2.39	-63.4	29.00	25.75	88.80	35.19	-9.44	-26.8
H.W.P	0.62	0.59	93.87	0.51	0.07	14.0	6.00	5.39	89.78	6.12	-0.74	-12.0
CEMENTS	2.91	2.41	82.84	3.54	-1.13	-31.8	28.00	29.27	104.55	34.92	-5.65	-16.2
SPONGE IRON	0.42	0.58	138.85	0.56	0.02	2.8	4.00	3.57	89.13	4.84	-1.28	-26.4
OTHER INDUS.FSA&N. FSA	1.35	2.01	148.89	2.17	-0.15	-7.1	13.00	20.26	155.86	20.78	-0.51	-2.5
E AUCTION NON POWER	2.08	0.50	24.04	0.95	-0.45	-47.2	20.00	6.43	32.15	17.74	-11.31	-63.8
<b>TOTAL NON POWER</b>	<b>10.40</b>	<b>7.47</b>	<b>71.79</b>	<b>11.49</b>	<b>-4.02</b>	<b>-35.0</b>	<b>100.00</b>	<b>90.67</b>	<b>90.67</b>	<b>119.60</b>	<b>-28.93</b>	<b>-24.2</b>
<b>TOTAL OFF-TAKE:</b>	<b>69.00</b>	<b>67.23</b>	<b>97.44</b>	<b>66.86</b>	<b>0.37</b>	<b>0.6</b>	<b>700.00</b>	<b>698.58</b>	<b>99.80</b>	<b>666.93</b>	<b>31.65</b>	<b>4.7</b>

**f) Wagon loading: March, 2024**

(In four wheeler wagons / (Boxes)

Period	Indented	Supplied	Loaded	Daily average		
				Target	Actual	% Achd.
March, 2024	166675(66670)	166675(66670)	166675(66670)	5377(2151)	5377(2151)	100.00(100.00)
March, 2023	172270(68908)	162583(65033)	162583(65033)	5557(2223)	5245(2098)	94.38(94.38)
Up to Mar., 2024	1727815(691126)	1725265(690106)	1725265(690106)	4721(1888)	4714(1886)	99.85(99.85)
Up to Mar., 2023	1714573(685829)	1662045(664818)	1662045(664818)	4685(1874)	4541(1816)	96.94(96.94)

Note: Standard railway rake contains 59 boxes.

**Chapter-III  
COAL STOCKS**

**a) Area/Region-wise & grade-wise closing stocks: March, 2024**

(in lakh tonnes)

Area/ Region	Raw Coal												Washery				Total		
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UN G	WG- G9	WG- R	WG- S		WG- SL	
KGM			0.03	1.14	0.02		0.84	2.37	0.15	0.00	3.03								7.57
YLD							0.00				2.21		0.00						2.21
MNG	0.00	0.00	0.00		0.00		0.00		0.00		0.00		0.00						0.00
<b>KGM REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.03</b>	<b>1.14</b>	<b>0.02</b>	<b>0.00</b>	<b>0.84</b>	<b>2.37</b>	<b>0.15</b>	<b>0.00</b>	<b>5.25</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>9.79</b>
BPA						0.01	0.00		0.00										0.01
MM			0.00	0.01	0.09	2.80	0.20		3.01						0.76		0.45		7.32
SRP		0.00	1.02	7.18	0.03	1.59	0.00	0.00											9.82
<b>BPA REGION</b>	<b>0.00</b>	<b>0.00</b>	<b>1.02</b>	<b>7.18</b>	<b>0.12</b>	<b>4.39</b>	<b>0.20</b>	<b>0.00</b>	<b>3.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.76</b>	<b>0.00</b>	<b>0.45</b>	<b>17.14</b>	
RG-I			0.00	0.16	3.92	0.17	0.00												4.26
RG-II			0.00	0.01			2.59		2.96						0.43		0.00		5.98
RG-III					3.56	0.21	1.68												5.45
APA							0.02												0.02
BHPL	0.61			1.44	0.16	0.07	8.20												10.47
<b>RGM REGION</b>	<b>0.61</b>	<b>0.00</b>	<b>0.00</b>	<b>1.61</b>	<b>7.64</b>	<b>0.45</b>	<b>12.48</b>	<b>0.00</b>	<b>2.96</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.43</b>	<b>0.00</b>	<b>0.00</b>	<b>26.17</b>	
<b>Total</b>	<b>0.61</b>	<b>0.00</b>	<b>1.06</b>	<b>9.93</b>	<b>7.78</b>	<b>4.84</b>	<b>13.52</b>	<b>2.37</b>	<b>6.11</b>	<b>0.00</b>	<b>5.25</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1.19</b>	<b>0.00</b>	<b>0.45</b>	<b>53.10</b>	

**b) Grade-wise & size-wise:**

Type	Size	Grade	March, 2024	February, 2024	March, 2023
<b>RAW COAL</b>	Round	G5	0.0104	0.0100	0.0076
		G6	0.0000	0.0000	0.0000
		G7	0.0120	0.0161	0.0049
		G9	0.0000	0.0000	0.0000
		G10	0.0331	0.0177	0.0089
		G11	0.0763	0.0561	0.1207
		G15	0.0015	0.0015	0.0007
		<b>Total</b>	<b>0.1334</b>	<b>0.1014</b>	<b>0.1428</b>
	R.O.M	G5	0.0115	0.0081	0.0164
		G7	0.0000	0.0000	0.0012
		G8	0.0064	0.0100	0.0098
		G9	0.1476	0.1713	0.1310
		G10	0.0896	0.1087	0.1571
		G11	0.5778	0.5252	0.3285
		G12	0.0002	0.0042	0.0003
<b>Total</b>	<b>0.8446</b>	<b>0.8405</b>	<b>1.0091</b>		
Slack	G5	0.0573	0.0479	0.0429	
	G8	0.0000	0.0000	0.0000	
	G10	0.0343	0.0259	0.0000	
	G11	0.8540	0.8133	0.5114	
	G15	0.0014	0.0014	0.0064	
<b>Total</b>	<b>0.9470</b>	<b>0.8885</b>	<b>0.5607</b>		

Type	Size	Grade	March, 2024	February, 2024	March, 2023
RAW COAL	Round	G5	0.5263	0.6711	0.8464
		G6	0.0001	0.0001	0.0022
		G7	1.0452	1.0791	2.1966
		G8	9.9265	10.0974	11.0092
		G9	7.6330	5.7976	5.1156
		G10	4.6805	5.2845	5.2380
		G11	12.0105	10.4461	15.5701
		G12	2.3659	0.7390	0.0000
		G13	6.1016	7.1485	1.3431
		G14	0.0003	0.0003	3.1456
		G15	5.2421	2.5905	3.6527
		G17	0.0000	0.0000	0.0000
		UNG	0.0000	0.0000	0.0000
		<b>Total</b>		<b>49.5320</b>	<b>43.8540</b>
WASHED COAL		G9	0.0000	0.0000	0.0000
		R	1.1874	1.1874	1.1874
		S	0.0000	0.0000	0.0000
		Slurry	0.4544	0.4544	0.4544
		<b>Total</b>		<b>1.6418</b>	<b>1.6418</b>
<b>Grand Total</b>			<b>53.0987</b>	<b>47.3262</b>	<b>51.4738</b>

**Chapter-IV  
MAN POWER**

**a) Area/Region-wise manpower:**

Area / Region	31.03.2023	29.02.2024	31.03.2024				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2667	2540	882	1065	705	2652	112	-15
YLD	704	673	1	370	300	671	-2	-33
MNG	2632	2575	255	1546	752	2553	-22	-79
<b>KGM Region</b>	<b>6003</b>	<b>5788</b>	<b>1138</b>	<b>2981</b>	<b>1757</b>	<b>5876</b>	<b>88</b>	<b>-127</b>
BPA	1007	1069	1	566	465	1032	-37	25
MMR	5283	5031	3140	534	1294	4968	-63	-315
SRP	9409	9274	6999	776	1388	9163	-111	-246
<b>BPA Region</b>	<b>15699</b>	<b>15374</b>	<b>10140</b>	<b>1876</b>	<b>3147</b>	<b>15163</b>	<b>-211</b>	<b>-536</b>
RG 1	5770	5743	3883	425	1404	5712	-31	-58
RG 2	3686	3821	1075	1875	856	3806	-15	120
RG 3	4307	4146	1735	1796	574	4105	-41	-202
BHP	5420	5481	3998	396	986	5380	-101	-40
<b>RGM Region</b>	<b>19183</b>	<b>19191</b>	<b>10691</b>	<b>4492</b>	<b>3820</b>	<b>19003</b>	<b>-188</b>	<b>-180</b>
HYD Office	126	117			118	118	1	-8
CORP Office	1555	1518	4		1515	1519	1	-36
STPP	139	137			138	138	1	-1
Naini	28	20			20	20		-8
<b>Total</b>	<b>42,733</b>	<b>42,145</b>	<b>21,973</b>	<b>9,349</b>	<b>10,515</b>	<b>41,837</b>	<b>-308</b>	<b>-896</b>
% in total manpower			<b>52.52%</b>	<b>22.35%</b>	<b>25.13%</b>	<b>100%</b>		

**b) Category-wise manpower status:**

Sl. No.	Category	As on 31.03.2024		As on 29.02.2024		As on 31.03.2023	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2198	5.25	2205	5.23	2280	5.34
2	Monthly paid staff	9325	22.29	9431	22.38	9460	22.14
3	Timereated workers	25957	62.04	26188	62.14	25592	59.89
4	Piecerated workers	36	0.09	38	0.09	43	0.10
5	Badli fillers	95	0.23	100	0.24	110	0.26
6	Badli workers	4226	10.10	4183	9.93	5248	12.28
<b>Total</b>		<b>41837</b>	<b>100.00</b>	<b>42145</b>	<b>100.00</b>	<b>42733</b>	<b>100.00</b>

c) Gender-wise manpower status:										
Sl. No.	Category	As on 31.03.2024			As on 29.02.2024			As on 31.03.2023		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2060	138	2198	2068	137	2205	2133	147	2280
2	Monthly Rated	8551	774	9325	8662	769	9431	8807	653	9460
3	Time rated Workers	25516	441	25957	25735	453	26188	25185	407	25592
4	Piece rated	36		36	38		38	43		43
5	Badli fillers	95		95	100		100	110		110
6	Badli workers	3760	466	4226	3775	408	4183	4801	447	5248
<b>Total</b>		<b>40018</b>	<b>1819</b>	<b>41837</b>	<b>40378</b>	<b>1767</b>	<b>42145</b>	<b>41079</b>	<b>1654</b>	<b>42733</b>

**Chapter-V  
PRODUCTIVITY**

Area/ Region-wise output per man shift: (in tonnes)

Area/ Region	March, 2024		Progressive 2023-24		Feb., 2024		March, 2023		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	34.20	13.73	26.29	6.50	32.93	10.35	25.03	9.40	Mar 24	13.73
Yellandu	45.43	53.34	33.74	40.25	43.07	53.17	67.80	44.46	Mar 24	53.34
Manuguru	22.17	17.62	20.32	20.77	21.00	19.48	22.18	18.38	May 23	24.40
KGM. Region	29.10	20.19	24.02	16.55	27.80	19.32	25.42	15.33	Mar 24	20.19
Ramagundam-I	5.51	4.31	4.94	2.90	4.60	2.88	3.89	6.93	Mar 24	4.31
Ramagundam-II	12.67	12.96	11.62	9.56	11.95	11.00	11.45	9.89	Mar 24	12.96
Ramagundam-III	11.22	11.69	10.06	8.38	9.63	9.38	11.32	18.14	Mar 24	11.69
Adriyala projects	5.33	4.70	5.46	3.70	4.87	4.54	6.61	7.77	Nov 23	5.81
Bhoopalpalli	1.27	0.58	1.22	0.65	1.16	0.59	4.31	0.73	May 23	0.73
RG. Region	6.46	6.64	5.91	4.44	5.78	5.57	6.96	7.27	Mar 24	6.64
Bellampalli	30.45	15.93	16.87	16.79	25.32	21.59	21.76	17.50	Dec 23	26.83
Mandarri	5.66	3.51	5.19	2.11	5.22	2.45	5.20	2.99	Mar 24	3.51
Srirampur	2.63	3.56	2.45	2.11	2.48	3.15	2.53	3.15	Mar 24	3.56
BPA Region	5.27	4.20	4.15	2.88	4.72	3.90	4.36	3.75	Mar 24	4.20
<b>UG MINES</b>	<b>1.73</b>	<b>1.25</b>	<b>1.66</b>	<b>1.19</b>	<b>1.63</b>	<b>1.22</b>	<b>1.73</b>	<b>1.59</b>	<b>Nov 23</b>	<b>1.37</b>
<b>OC MINES</b>	<b>22.29</b>	<b>17.35</b>	<b>18.53</b>	<b>13.24</b>	<b>20.62</b>	<b>14.98</b>	<b>19.64</b>	<b>16.91</b>	<b>Mar 24</b>	<b>17.35</b>
<b>SCCL (Overall)</b>	<b>9.51</b>	<b>7.36</b>	<b>7.99</b>	<b>5.41</b>	<b>8.79</b>	<b>6.57</b>	<b>8.17</b>	<b>6.84</b>	<b>Mar 24</b>	<b>7.36</b>

**Chapter-VI  
WELFARE AMENITIES**

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
<b>Total</b>		<b>7</b>	<b>821</b>	<b>22</b>

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

ii) **PME Targets & Achievement - March, 2024;**

OHS	Annual (Jan-Mar)		Monthly	
	Targets	Achieved	Targets	Achieved
PME	9914	2378	949	963
IME	Regular		Contract	
	1038		781	

v) **Amount spent for the cases referred to outside hospitals for treatment:**

March, 2024 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
21.95	36.61	309.06	780.43	<b>1148.05</b>

vii) **Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **March, 2024** following operations have been done.

Category	March, 2024	January-March, 2024
Vasectomy	01	9
Tubectomy	30	83
Tubectomy with LSCS	57	163
<b>Total</b>	<b>88</b>	<b>255</b>

viii) **Medical Camps/Health awareness Programs.**

Medical Camps	March, 2024	January-March, 2024
No. of Medical Camps conducted	44	166
No. of health awareness programmes conducted at Mines/Dept., /colonies	8	18
No. of school health programmes conducted	-	-

ix) **Mine Accidents/Special Leave**

Mine accidents/ Spl.leave	March, 2024	January-March, 2024
a) No. of Patients under MINE accident rolls >1 month	14	50
b) No. of employees under Spl.Leave >3 months.	94	309

x) **Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.**

Treatment (OP/IP)	March, 2024	January-March, 2024
a) No. of Patients Availed OP Treatment	99929	319968
b) No. of Admission	1796	5451
c) No. of surgeries done	335	1047

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.

- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.04.2024		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	29	1325	1354
2.	SCHS, YELLANDU	56	548	604
3.	SCHS, MANUGURU	98	613	711
4.	SCHS, SECTOR-II, GODAVARIKHANI	21	462	483
5.	SCHS, SECTOR-III, GODAVARIKHANI	247	351	598
6.	SCHS, BHUPALAPALLY	78	281	359
7.	SCHS, COAL CHEMICAL COMPLEX	141	464	605
8.	SCHS, KALYANIKHANI	62	457	519
9.	SCHS, GOLETI	25	344	369
10.	S.C.POLYTECHNIC, MANCHERIAL	325	478	803
11.	SCWJC, KOTHAGUDEM	36	656	692
12.	SCWDC, Kothagudem (a). UG Courses	40	841	881
	(b). PG Courses	3	80	83
<b>Grand total</b>		<b>1161</b>	<b>6900</b>	<b>8061</b>

- f) **Housing:** About **49,538** quarters are provided to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **March, 2024** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2152	1519	100.00	209	2361	100.00
2.	KGM Area	4793	2652	100.00	434	5227	100.00
3.	YLD	1273	671	100.00	0	1273	100.00
4.	MNG	3451	2553	100.00	0	3451	100.00
5.	MDM & GLT	1749	1032	100.00	0	1749	100.00
6.	MM & BPA township	8002	4933	100.00	0	8002	100.00
7.	SRP	7146	9105	78.48	0	7146	78.48
8.	RG-I	7105	5711	100.00	0	7105	100.00
9.	RG-II & III	8673	7911	100.00	0	8673	100.00
10.	BHPL	4741	5379	88.14	0	4741	88.14
11.	STPP	453	138	100.00	0	453	100.00
<b>Total</b>		<b>49538</b>	<b>41604</b>	<b>100.00</b>	<b>643</b>	<b>50181</b>	<b>100.00</b>

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.  
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.  
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.  
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (30%).  
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (28.78%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16<sup>th</sup> Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

**Activities during the month of March, 2024;**

1. Vocational training programmes in different vocational courses started at few areas for the FY 2023-24. The details are furnished hereunder :

Sl.No.	Area	Courses	Completed	On going
1	CORP	Maggham 3 batches Tailoring 2 batches Beautician 2 batches Fashion designing 1batch	30	85 55 30 25
2	KGM	Tailoring 8 batch Fashion designing 3 batches Maggam work 4 batches Beautician 1 batch Computer DTP 1 Batch Spoken English 1 batch	20 20 20	180 45 75 25 20 20
3	MNG	Tailoring 2 batches Maggam work 1 batch Beautician 2 batches Jute bag 1 batch (MSME)	50 25 50	30
4	YLD	Tailoring 3 batches Maggam work 1 batch Beautician 1 batch	73 25 25	
5	RG.I	Tailoring 4 batches Fashion designing 4 batches Maggam work 6 batches Beautician 4 batches	30 30 60 30	90 90 120 90
6	Rg.2	Computer Multimedia 1 batch Tailoring 2 batches Maggam work 1 batch Beautician 1 batch Fashion designing 1 batch		29 82 22 29 28
7	RG.3&A PA	Tailoring 2 batches Fashion designing 4 batches Maggam work 1 batch Beautician 3 batches Jute Bag making 1 batch		63 108 29 79 28
8	BHP	Tailoring 4 batches Maggam work 3 batches Beautician 2 batches Jute Bag 1 batch (MSME)		107 61 57 22
9	SRP	Tailoring 6 batches Beautician 3 batches Maggham 4 batches Fashion designing 2 batches		207 105 101 60
10	MMR	Tailoring 6 batches Beautician 2 batches Fashion designing 2 batches Maggham 2 batches		79 40 49 41
11	BPA	Beautician 2 batches Fashion designing 1 batch Maggham 2 batches		43 22 53
12	STPP	Tailoring 1 batch	13	
		Total	501	2524

2. Sales activity at Shilparamam shop is continuing.
3. Jute Bag making training with MSME-Balanagar, Hyderabad started at BHP Area on 25.01.2024 and concluded on 23.02.2024. A total of 22 women candidates got training. At MNG Area started on 23.01.2024 and will be concluded on 07.03.2024( including extension for one week).
4. All India Industrial Exhibition-2024 at Nampally, Hyderabad concluded on dt.18.02.2024. A total of 13 SSS / SEWA members from Corp, RG.2, RG.1 & MMR areas have operated sales counters in the Exhibition stall and sold about Rs. 5.00 lakhs worth of material.
5. Yoga classes are continuing at Areas.
6. As per the advise of the Competent Authority, met with VC & MD, TS Handicrafts Development Corporation, Hyderabad and discussed for extending support in marketing of bulk products made by SSS&SEWA members. The process is in progress.



**Chapter-VII  
INDUSTRIAL RELATIONS**

**a) Strikes:**

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
March, 2024	-	-	-	-	-	-	-	-
March, 2023	-	-	-	-	-	-	-	-
Up to Mar., 2023-24	2	2801	-	-	1212	2801	0.684	1.986
Up to Mar., 2022-23	-	-	-	-	-	-	-	-

**b) Lay-offs:**

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
March, 2024	-	-	-
March, 2023	1	4425	2409
Up to Mar., 2023-24	1	993	796
Up to Mar., 2022-23	2	16667	7770

**Chapter-VIII  
SAFETY**

**a) Area-wise accidents:**

AREA	March 2024				March 2023				Jan-Mar., 2024				Jan-Mar., 2023			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Corporate	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Kothagudem	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Yellandu	-	-	-	-	-	-	-	-	-	-	-	-	1	1	1	1
Manuguru	-	-	2	2	-	-	1	1	-	-	2	2	-	-	2	2
Ramagundam-I	-	-	1	1	-	-	1	1	1	1	1	1	-	-	2	2
Ramagundam-II	-	-	-	-	-	-	1	1	-	-	3	3	-	-	4	4
Ramagundam-III	-	-	-	-	-	-	1	1	-	-	-	-	1	1	1	1
Bhoopalpalli	-	-	1	1	-	-	4	4	-	-	2	2	-	-	6	6
Bellampalli	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandamarri	1	1	-	-	-	-	-	-	1	1	1	1	-	-	1	1
Srirampur	-	-	2	2	-	-	1	1	-	-	6	6	-	-	2	2
<b>Total</b>	<b>1</b>	<b>1</b>	<b>6</b>	<b>6</b>	<b>-</b>	<b>-</b>	<b>9</b>	<b>9</b>	<b>2</b>	<b>2</b>	<b>15</b>	<b>15</b>	<b>2</b>	<b>2</b>	<b>19</b>	<b>19</b>

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

**b) Cause-wise accident report: for the month of March, 2024 vs 2023**

Cause	March -2024						March -2023					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
FALL OF SIDES	-	-	-	-	-	-	-	-	1	1	-	-
ROPE HAULAGE	-	-	2	2	-	-	-	-	1	1	-	-
OTHER WHEELED TRACKLESS	-	-	-	-	-	-	-	-	1	1	-	-
FALL OF PERSONS	-	-	1	1	3	3	-	-	4	4	-	-
FALL OF OBJECTS	1	1	1	1	1	1	-	-	1	1	-	-
OTHER THAN ABOVE	-	-	2	2	5	5	-	-	1	1	-	-
<b>Total</b>	<b>1</b>	<b>1</b>	<b>6</b>	<b>6</b>	<b>9</b>	<b>9</b>	<b>-</b>	<b>-</b>	<b>9</b>	<b>9</b>	<b>-</b>	<b>-</b>

**Cause-wise accidents: (Progressive) for the year (Jan- March) 2024 vs 2023**

Cause	Jan- March, 2024						Jan- March, 2023					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
FALL OF ROOF	-	-	1	1	-	-	-	-	-	-	-	-
FALL OF SIDES	-	-	1	1	-	-	-	-	1	1	2	2
ROPE HAULAGE	1	1	3	3	1	1	-	-	2	2	1	1
CONVEYORS	-	-	-	-	-	-	-	-	-	-	-	-
DUMPERS	-	-	-	-	-	-	-	-	1	1	1	1
OTHER WHEELED TRACKLESS	-	-	1	1	-	-	-	-	1	1	-	-
HEMM OTHER THAN DUMPERS	-	-	-	-	-	-	1	1	1	1	-	-
OTHER MACHINERY	-	-	-	-	-	-	-	-	-	-	1	1
ELECTRICITY	-	-	-	-	-	-	-	-	-	-	1	1
FALL OF PERSONS	-	-	3	3	7	7	-	-	9	9	2	2
FALL OF OBJECTS	1	1	2	2	3	3	-	-	1	1	2	2
OTHER THAN ABOVE	-	-	4	4	8	9	1	1	3	3	2	2
<b>Total</b>	<b>2</b>	<b>2</b>	<b>15</b>	<b>15</b>	<b>19</b>	<b>20</b>	<b>2</b>	<b>2</b>	<b>19</b>	<b>19</b>	<b>12</b>	<b>12</b>

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

c) **Accident rate:**

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed(annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
March, 2024	0.14	0.82	0.28	1.65	0.02	0.14
March, 2023	0.00	1.28	0.00	2.37	0.00	0.22
Jan- March 2024	0.10	0.74	0.18	1.38	0.05	0.37
Jan- March 2023	0.10	0.95	0.18	1.66	0.05	0.46

d) **Circulars / recommendations issued in the month of March, 2024 on safety matters.**

Up to February, 2024 - 32 nos. of letters, Circulars, etc. were circulated.

33. Letter Nos. CRP/ISO/OT/172/2024/280 to 287, dated 07.03.2024 - Issued to all Area GMs regarding underground inspections of Agents, Managers and Safety Officers to ensure the implementation of SMP/SOPS by doing surprise visits.
34. Letter Nos. CRP/ISO/CMP/2024/288 to 295 dated 07.03.2024 - Issued to Project Officers/ Managers of KTKOC-II/ BHPL, RGOC-II/ RG-III, and Khairagura OC/ BPA, KTK-5 & KTK-6/ BHPL, SRP-1 & SRP-3/ SRP and GDK-1/ RG-I Areas regarding monitoring the implementation of Crisis Management Plan and for conducting mock drills/rehearsals to evaluate the preparedness to deal the emergency.
35. Letter No. CRP/ISO/OT/122/2024/296, dated 08.03.2024 - Circular issued to All Area GMs and advised to take necessary precautions to prevent fire in HEMM and protect the health of the employees during the summer season.
36. Letter No. CRP/ISO/ Monsoon Audit/115/2024/298, dated 08.03.2024 – Circular issued to All Area GMs, and advised to arrange to conduct pre-monsoon audit against the danger of inundation hazard in compliance of Reg. 149 and 150 of CMR 2017 for the year-2024.
37. Letter No. CRP/ISO/SMP/190/2024/301, dated 09.03.2024 - Issued to All Area GMs organizing 'One day workshop on SMP awareness and its implementation vis-à-vis Role of Trade Union (TU)' under the aegis of DGMS.
38. Letter No. CRP/ISO/OT/114/2024/357, dated 22.03.2024 - Circular issued to All Agents & Mine Managers to conduct Safety audit drive on "Coal transportation by rope haulage system in UG mines" from 26.03.2024 to 28.03.2024 for avoiding recurrence of such accidents in future.
39. Letter No. CRP/ISO/OT/114/2024/357, dated 22.03.2024 - Circular issued to All Agents, Managers, & All Area GMs, recommendation on fatal accident to late M. Sammi Reddy, Sr.MS, GDK2&2A Inc, RG-1 Area to prevent re-occurrence.
40. Letter No. CRP/ISO/SHMS/190/2024/358, dated 26.03.2024 - Issued to All Area GMs Constituted Area wise committees to conduct on "Safety and Health Management System (SHMS)" and performance evaluation in Coal mines under Star Rating Policy in compliance to MoC, Gol orders.
41. Letter No. CRP/ISO/OT/114/2024/367, dated 29.03.2024 - Replied to Under Secretary, MoC, enquiry and ATR report on serious bodily injury (proved fatal on 28.01.2024) occurred to M. Sammi Reddy, Sr.MS GDK 2&2A Inc, RG-1 Area.

**Chapter-IX  
FINANCIAL**

- a) **Annual plan:** The total funding of Rs.1650 crores of capital expenditure for 2023-24 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2023-24 are as under.

(Rs. in crores)

Sl.No	Head of expenditure	BE 2023-24	Actual for March-2024	Actual up to March -2024
1	Plant & Machinery	245.48	30.51	304.20
2	Development	209.83	2.54	83.47
3	Buildings	165	0.25	150.10
4	Furniture & Fixture	9.69	0.40	5.61
5	Lands	500	0.00	468.22
6	Railway Sidings	70	0.00	32.53
7	STPP	250	30.00	222.75
8	Solar Power	200	2.00	252.00
	<b>Total</b>	<b>1650.00</b>	<b>65.70</b>	<b>1518.87</b>

c) Ways & Means Budget for April, 2024: (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	9	Salaries & Wages	193
Coal Sales	1087	CMPF, Pension & CMPS	151
Maturity of STDR	1500	LFOF(LIC)	15
Maturity of FDR	600	Super Annuation Benefit Fund	3
		Income Tax (TDS)	120
		GST (TDS)	16
		GST	249
		Supplier/Contractors etc.,	980
		Coal & Sand Transport	20
		OB Removal	180
		Solar Payments	20
		Festival advance	5
		Power bills	30
		Unspent CSR Deposit	60
		Investment in FDR	800
		Interest on STPP Loan (SBI, ICICI) & Other loans	132
		Land acquisition and R&R	20
		<b>Closing Balance</b>	<b>202</b>
Total:	<b>3196</b>	Total	<b>3196</b>

d) Amounts outstanding from major parties for coal supplies as on 31.03.2024 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.03.2024	Supplies made during Mar.,2024	Receipts during Mar., 2024	Total dues as on 31.03.2024	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	853538	66381	114220	805699	767944	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	50970	21258	29011	43217	35052	8165	
3. N.T.P.C.	5863	107438	186325	-73024	-74154	1130	
4. MAHAGENCO	21166	22380	20000	23546	23546	0	
5 K.P.C.L.	83835	41307	78133	47009	44109	2900	Provision towards the said amount is already made in Books.
6. TANGEDCO	12503	25108	16351	21260	21260	0	
<b>Total</b>	<b>1027875</b>	<b>283872</b>	<b>444040</b>	<b>867707</b>	<b>817757</b>	<b>49950</b>	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.03.2024	Supplies for March, 2024	Late payment surcharge (LPS) during the period	Payments received in March, 2024	Closing balance as on 31.03.2024*	Undisputed amount *	Disputed amount
1	TSPCC	21,194.61	389.89	243.02	28.33	21,799.19	21,799.19	-

\* It includes LPS amount of Rs.8,905.70 Crs till February-2024.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37755	22	43540	572409	151973	805699	651
2.	APGENCO	8258	8	-101	3222	31830	43217	63
3.	NTPC	1224	1681	-44919	70223	-101233	-73024	-29
4.	MAHAGENCO	0	0	0	23646	-100	23546	15
5.	K.P.C.L.-Undisputed	2933	-1	3216	3439	37422	47009	56
6.	TANGEDCO	0	0	0	7899	13361	21260	75
	<b>Total</b>	<b>50169</b>	<b>1709</b>	<b>1737</b>	<b>680838</b>	<b>133253</b>	<b>867707</b>	

f) Operating/ working results for & up to March, 2024 (Coal) :

PARTICULARS	For Feb.,- 2024 (Prov.)	March-2024 (Prov.)		March-2023 (Prov.)		March-2024 (Budget)	
		For	Upto	For	Upto	For	Upto
Gross Production (L.Ts)	62.57	73.00	700.51	70.09	671.37	76.50	750.00
Opencast (L.Ts)	57.87	68.02	641.20	57.86	599.37	69.45	668.30
Underground (L.Ts)	4.70	4.98	59.31	12.24	71.99	7.05	81.70
Revenue Prodn. (L.Ts)	62.57	73.00	700.51	70.09	671.37	76.50	750.00
Despatches (L.Ts)	59.25	67.07	698.58	66.05	666.93	76.50	750.00
OBR Company (L.Cum)	38.39	53.60	458.70	57.88	507.80	48.50	540.00
Off loading (L.cum)	334.88	458.24	3674.35	372.87	3624.63	408.00	4210.00
Total (L.Cum)	373.26	511.85	4133.05	430.75	4132.42	456.50	4750.00
Actual Manshifts (Lakhs)	7.82	8.28	101.37	8.74	104.48	8.71	104.80
Paid Manshifts (Lakhs)	9.55	10.10	123.67	10.66	127.47	10.62	127.86
E.M.S. (Rs.) - Actual	6651	6703	6705	5581	5591	6509	6509

PARTICULARS	For Feb.- 2024 (Prov.)		March-2024 (Prov.)				March-2023 (Prov.)				March-2024 (Budget)			
	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
<b>ELEMENTS OF COST</b>														
Salaries & Wages	634.86	1014.71	676.97	927.34	8291.91	1183.70	595.19	849.15	7126.74	1061.52	691.50	903.92	8322.47	1109.66
Explosives	104.00	166.23	125.34	171.70	1357.66	193.81	192.42	274.52	1634.49	243.46	167.19	218.54	1741.84	232.25
HSD & Lubes	338.65	541.26	355.01	486.31	3735.50	533.26	364.64	520.22	4261.60	634.76	431.46	564.00	4462.77	595.04
Other Stores & Spares	62.91	100.54	79.23	108.53	700.25	99.96	67.38	96.13	702.93	104.70	65.16	85.18	716.09	95.48
Purchased Power	45.40	72.56	46.25	63.36	489.57	69.89	57.25	81.68	536.68	79.94	34.01	44.46	407.40	54.32
Contractual Exp-Coal	17.03	27.22	21.90	30.00	261.87	37.38	19.52	27.85	374.37	55.76	50.24	65.67	492.54	65.67
Contractual Exp-OB Removal	183.63	293.50	202.60	277.53	2028.25	289.54	186.42	265.96	1857.09	276.61	207.00	270.58	2143.70	285.83
Hiring & R&M Expenses	64.48	103.06	71.85	98.42	596.60	85.17	59.55	84.96	461.17	68.69	47.33	61.87	543.61	72.48
Medical Expenses	10.79	17.25	10.90	14.93	127.89	18.26	14.57	20.79	144.72	21.56	11.42	14.93	137.45	18.33
Other Expenses	39.42	63.00	151.00	206.85	528.94	75.51	62.84	89.66	464.30	69.16	111.22	145.38	998.21	133.09
Coal Transport	15.95	25.49	24.00	32.88	191.79	27.38	21.36	30.47	216.64	32.27	24.31	31.78	238.32	31.78
Depreciation	66.26	105.91	69.10	94.66	868.01	123.91	122.37	174.58	795.61	118.51	81.39	106.39	960.89	128.12
Backfilling & Mine Closure	186.30	297.77	64.30	88.09	2128.66	303.87	200.26	285.71	2404.82	358.20	212.09	277.24	2545.03	339.34
OBR Adjustment	197.68	315.95	96.43	132.09	796.29	113.67	246.34	351.45	2430.39	362.01	78.10	102.09	779.44	103.93
Naini OC Expenses											193.46	252.89	1289.73	171.96
<b>Total Cost of Prodn.</b>	1967.36	3144.44	1994.89	2732.69	22103.20	3155.31	2210.11	3153.14	23411.57	3487.14	2405.86	3144.91	25779.47	3437.26
Sale Value of Prodn.	2620.21	4187.90	2868.64	3929.58	27647.84	3946.83	2515.58	3588.95	24722.86	3682.46	2749.97	3594.73	28839.93	3845.32
Provision towards disallowance of coal premium charged to STPP					-1126.00	-160.74								
<b>Profit Before Tax</b>	652.85	1043.46	873.74	1196.89	4418.65	630.78	305.47	435.81	1311.29	195.32	344.11	449.82	3060.46	408.06

g) Operating / working results for & up to March, 2024 (Power):

Description	February-2024 (prov.)		March-2024 (Prov.)		March-2023 (Prov)		March-2024 (Budget)	
	For	Upto	For	Upto	For	Upto	For	Upto
Gross Generation(MU)	718.37	8857.62	781.86	8857.62	882.98	9303.96	874.94	9342.14
Auxiliary consumption(MU)	42.03	545.12	45.62	545.12	48.13	562.01	50.31	537.17
Net Export(MU)	676.34	8312.50	736.24	8312.50	834.85	8741.96	824.63	8804.97

S.No:	Description	February-2024 (prov.)		March-2024 (Prov.)				March-2023 (Prov)				March-2024 (Budget)			
		Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.20	0.06	4.22	0.06	50.38	0.06	2.90	0.03	35.43	0.04	3.84	0.05	46.04	0.05
2	Stores:														
	a.Coal	263.25	3.89	281.00	3.82	3171.44	3.82	301.60	3.61	2923.80	3.34	301.49	3.66	3219.11	3.66
	b.Oil (LDO & HFO)	0.05	0.00	-	-	8.32	0.01	1.75	0.02	11.67	0.01	1.59	0.02	15.34	0.02
	c.Stores (consumables)	4.67	0.07	8.83	0.12	61.96	0.07	3.19	0.04	62.11	0.07	3.01	0.04	36.17	0.04
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	8.03	0.01	-	-	30.00	0.03
	<b>Sub Total(2a+2b+2c+2d)</b>	<b>267.97</b>	<b>3.96</b>	<b>289.83</b>	<b>3.94</b>	<b>3241.72</b>	<b>3.90</b>	<b>306.54</b>	<b>3.67</b>	<b>3005.61</b>	<b>3.44</b>	<b>306.09</b>	<b>3.71</b>	<b>3300.62</b>	<b>3.75</b>
3	Other expenses:														
	a.CISF	2.41	0.04	2.41	0.03	30.51	0.04	2.81	0.03	33.89	0.04	4.12	0.05	49.40	0.06
	b.Power Bills	0.24	0.00	0.24	0.00	3.31	0.00	0.35	0.00	5.23	0.01	0.80	0.01	9.60	0.01
	c.Insurance	1.13	0.02	1.24	0.02	13.40	0.02	0.93	0.01	12.81	0.01	1.15	0.01	13.85	0.02
	d.O&M charges	7.45	0.11	7.45	0.10	108.11	0.13	7.19	0.09	95.24	0.11	8.23	0.10	98.71	0.11
	e.Bills (others)	3.65	0.05	3.60	0.05	39.12	0.05	4.57	0.05	33.59	0.04	4.12	0.05	49.49	0.06
	<b>Sub Total (3a+3b+3c+3d+3e)</b>					15.97				15.97	0.02				
4	Depreciation & Interest:	14.88	0.22	14.94	0.20	210.42	0.25	15.85	0.19	196.73	0.23	18.42	0.22	221.05	0.25
	a.Depreciation	36.12	0.53	35.00	0.48	432.75	0.52	35.92	0.43	428.71	0.49	35.52	0.43	426.25	0.48
	b.Interest	18.20	0.27	17.50	0.24	215.43	0.26	20.48	0.25	231.29	0.26	17.96	0.22	215.57	0.24
	<b>Sub Total(4a+4b)</b>	<b>54.32</b>	<b>0.80</b>	<b>52.50</b>	<b>0.71</b>	<b>648.18</b>	<b>0.78</b>	<b>56.40</b>	<b>0.68</b>	<b>660.00</b>	<b>0.75</b>	<b>53.49</b>	<b>0.65</b>	<b>641.82</b>	<b>0.73</b>
5	<b>Total Generation Cost (1 to 4)</b>	<b>341.37</b>	<b>5.05</b>	<b>361.49</b>	<b>4.91</b>	<b>4150.70</b>	<b>4.99</b>	<b>381.69</b>	<b>4.57</b>	<b>3897.77</b>	<b>4.46</b>	<b>381.84</b>	<b>4.63</b>	<b>4209.53</b>	<b>4.78</b>
6	Sales	374.58	5.54	394.56	5.36	4497.21	5.41	422.82	5.06	4318.41	4.94	414.52	5.03	4572.57	5.19
7	Other income	0.40	0.01	0.47	0.01	4.17	0.01	0.49	0.01	8.76	0.01	0.42	0.01	5.00	0.01
	Incentive on sales							16.03	0.19	16.03	0.02	19.18		19.18	
	Provision for disallowed items*									26.31	0.03				
8	<b>Profit Before Tax {(6+7)-5}</b>	<b>33.62</b>	<b>0.50</b>	<b>33.54</b>	<b>0.46</b>	<b>350.69</b>	<b>0.42</b>	<b>57.65</b>	<b>0.69</b>	<b>419.12</b>	<b>0.48</b>	<b>52.28</b>	<b>0.63</b>	<b>387.21</b>	<b>0.44</b>

h) Summary of provisional working results for March, 2024

Particulars	For Feb.-2024 (prov.)	March-2024 (Prov.)		March-2023 (Prov)		March-2024 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	652.85	873.74	4418.65	305.47	1311.29	344.11	3060.46
Power	33.62	33.54	350.69	57.65	419.12	52.28	387.21
Investment & Other Income	67.33	64.88	885.92	61.04	719.92	67.76	800.00
<b>Profit(+)/Loss(-) Before Tax</b>	<b>753.79</b>	<b>972.17</b>	<b>5655.25</b>	<b>424.16</b>	<b>2450.33</b>	<b>464.16</b>	<b>4247.67</b>

**Chapter-X**  
**STORES INVENTORY**

a) Plant wise inventory status – March, 2024

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [ Mar'23 ]	As on 01.03.2024 [ Feb'24 ]	As on 01.04.2024 [ Mar.'24 ]	Variance with respect to Mar'23 to Mar'24		Consumpti on Value Apr.' 23 - Mar.'24	#SMC
					+	-		
1	1050 Central Stores	20.22	20.52	20.84	0.62		4.96	50.43
2	1150 KGM Area Stores	13.7	15.04	14.19	0.49		794.34	0.21
3	1250 YLD Area Stores	3.65	2.62	2.73		0.92	114.85	0.29
4	1350 MNG OC Stores	24.26	23.16	23.97		0.29	992.88	0.29
5	2250 RG-II Area Stores	31.32	33.11	33.79	2.47		546.69	0.74
6	2251 RG-II RG-OC3 Stores	53.63	50.8	55.40	1.77		518.92	1.28
7	2350 RG-III OC1 Stores	18.91	18.19	19.76	0.85		120.99	1.96
8	2351 RG-III OC2 Stores	23.59	20.53	19.05		4.54	161.45	1.42
9	2450 BHP Area Stores	6.43	4.79	5.47		0.96	347.03	0.19
10	3150 BPA Area Stores	14.39	11.38	11.77		2.62	324.69	0.43
11	3250 MM Area Stores	10.88	12.27	13.79	2.91		387.87	0.43
12	3450 SRP Area Stores	14.89	19.44	20.32	5.43		420.10	0.58
	Area stores variance				14.55	9.33		
	<b>TOTAL</b>	<b>235.87</b>	<b>231.85</b>	<b>241.09</b>	<b>5.22</b>		<b>4734.77</b>	<b>0.61</b>
	<b>PIT STORES</b>							
1	1000 Corporate Office	0.06	0.06	0.06	0.00		0.00	238.78
2	1061 Central Work Shop	10.61	7.35	6.57		4.04	14.69	5.37
3	1064 KGM Exploration Workshop	0.42	0.41	0.35		0.07	0.54	7.62
4	1101 KGM UG PVK-5	2.01	4.88	4.80	2.79		6.52	8.82
5	1103 KGM UG VK-7 Inc.	0.02	0.01	0.01		0.01	0.28	0.36
6	1104 KGM OC GK OC	1.23	0.63	0.64		0.59	20.16	0.38
7	1105 KGM OC JVR OC-I	5.52	4.3	4.69		0.83	89.49	0.63
8	1106 KGM OC JVR OC-2	0.11	0	0.00		0.11	0.00	
9	1107 KGM OC KISTARAM OC	0.82	1.9	2.07	1.25		2.64	9.41
10	1160 KGM Area Workshop	0.85	1.79	1.57	0.72		5.08	3.72
11	1190 KGM CHP Rudrampur	0.41	0.67	0.65	0.24		2.37	3.32
12	1191 GK OC CHP	0.06	0	0.00		0.06	0.06	0.00
13	1197 JVR CHP	0	7.78	9.92	9.92		9.11	13.06
14	1200 YLD Area	0.04	0	0.00		0.04	0.05	1.12
15	1204 YLD OC Koyagudem	0.43	0.55	0.61	0.18		3.96	1.84
16	1205 YLD OC JK5 OC	1.26	1.43	1.10		0.16	7.56	1.74
17	1260 YLD Area Workshop	0.13	0.51	0.50	0.37		0.34	17.90
18	1300 MNG Area	0.2	0.29	0.21	0.01		0.42	6.14
19	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0.00		0.00	
20	1302 MNG OC PK OC	4.72	5.2	6.03	1.31		260.93	0.28
21	1305 MNG OC MNG OC	1.07	1.24	1.04		0.03	14.13	0.88
22	1309 MNG KONDAPURAM INC	0.01	0.15	0.18	0.17		0.34	6.16
23	1360 MNG Area Workshop	0.78	0.72	0.66		0.12	2.65	3.01
24	1390 MNG KCHP	2.17	2.19	2.73	0.56		8.71	3.76
25	1392 MNG Explosives SMS	11.45	1.26	2.81		8.64	174.48	0.19
26	2000 Hyderabad Office	0.11	0.09	0.11	0.00		0.00	494.06
27	2100 RG-I Area	0.01	0.01	0.01	0.00		0.00	121.23
28	2101 RG-I UG GDK 1&3 Inc.	1.22	0.94	1.59	0.37		9.71	1.96
29	2102 RG-I UG GDK 2&2A Inc.	1.06	1.7	1.51	0.45		8.33	2.18
30	2106 RG-I UG GDK 7 LEP	0.06	0.05	0.06	0.00		0.11	7.00
31	2107 RG-I UG GDK 11 A Inc.	4.64	4.5	4.32		0.32	23.69	2.19
32	2109 RG-I UG GDK 11 A Inc.(VI)	16.54	16.54	16.46		0.08	0.00	
33	2110 RG-I OC RG OCP-V	7.95	5.8	5.54		2.41	44.76	1.49
34	2160 RG-I Area Workshop	2.29	1.96	1.69		0.60	4.53	4.47
35	2180 RG-I Power house	0.07	0.07	0.07	0.00		0.00	
36	2190 RG-I CSP GDK-1 CSP	0.49	0.59	0.72	0.23		2.23	3.89
37	2204 RG-II UG GDK 9 Inc.	8.24	8.7	8.23		0.01	14.97	6.60
38	2205 RG-II OC RG-OC3	11.96	10.66	10.04		1.92	311.15	0.39
39	2260 RG-II Area Workshop	1.88	1.98	1.99	0.11		6.78	3.52
40	2290 RG-II CHP GDK OC3 CHP	1.58	3.61	3.82	2.24		10.52	4.35
41	2300 RG-III Area	0.01	0.01	0.01	0.00		0.01	6.08
42	2301 RG-III UG GDK 10 Inc.	0.13	0.04	0.05		0.08	0.33	1.83
43	2303 RG-III RG OC-I	3.36	2.68	1.17		2.19	161.12	0.09
44	2304 RG-III RG OC-2 EXTEN	0	0.03	0.00	0.00		122.07	0.00
45	2306 RG-III UG ADRL SHFT	104.07	101.59	105.25	1.18		49.58	25.47
46	2364 RG-III Exploration	1.46	0.99	1.04		0.42	1.51	8.23
47	2390 RG-III CHP OC-1 CHP	2.1	2.2	1.66		0.44	16.37	1.21

Sl. No.	AREA STORES	As on 01.04.2023 [ Mar'23 ]	As on 01.03.2024 [ Feb'24 ]	As on 01.04.2024 [ Mar.'24 ]	Variance with respect to Mar'23 to Mar'24		Consumption Value Apr.' 23 - Mar.'24	#SMC
					+	-		
48	2392 RG III SMS Plant	3.92	21.23	5.61	1.69		259.81	0.26
49	2400 BHP Area	0	0	0.00	0.00		0.01	2.34
50	2401 BHP UG KTK 1&1A Inc.	0.65	0.64	0.64		0.01	11.77	0.65
51	2403 BHP UG KTK 5&5A Inc.	0.94	0.77	1.08	0.14		13.58	0.95
52	2404 BHP UG KTK 6 Inc.	0.26	0.21	0.16		0.10	6.68	0.28
53	2405 BHP UG KTK 8&8A Inc.	0.36	0.89	1.22	0.86		9.42	1.56
54	2406 BHP OC KTK OC	0.46	0.15	0.24		0.22	3.97	0.71
55	2410 BHP KTK OC II PROJECT	1.39	2.43	2.43	1.04		5.55	5.25
56	2413 BHP KTK OCIII	0.24	0.22	1.36	1.12		1.65	9.89
57	3100 BPA Area	0.06	0.08	0.08	0.02		0.00	
58	3102 BPA OC OCP II EXPL	0.38	0.23	0.22		0.16	0.25	10.48
59	3103 BPA OC Khairaguda	5.34	5.47	4.29		1.05	52.99	0.97
60	3104 BPA OC Dorli OCP-1	0.11	0.12	0.12	0.01		0.00	
61	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0.00		0.00	
62	3160 BPA Area Workshop	0.41	0.45	0.43	0.02		1.00	5.09
63	3190 BPA GOLETI CHP	0.71	1.12	1.49	0.78		1.66	10.79
64	3200 MM Area	0.26	0.32	0.33	0.07		0.21	19.18
65	3203 MM UG KK-1 Inc.	0.12	0.01	0.01		0.11	0.30	0.37
66	3205 MM UG KK-5 Inc.	0.1	0.81	0.37	0.27		5.53	0.80
67	3206 MM UG Kasipet Mine	0.06	0.32	0.17	0.11		6.63	0.31
68	3207 MM UG RK-1A Inc.	0.05	0.03	0.00		0.05	0.51	0.00
69	3211 MM UG SK LW	0.96	0.9	1.15	0.19		5.53	2.48
70	3212 MM OC RK OC	3.57	2.42	2.37		1.2	16.14	1.76
71	3213 MM OC KKOC	2.1	1.5	1.58		0.52	25.18	0.75
72	3214 MM UG KASIPET-2 INCLINE	0.19	0.14	0.66	0.47		4.79	1.66
73	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00		0.00	
74	3260 MM Area Workshop	1.86	0.92	0.85		1.01	4.62	2.21
75	3290 MM RKP CSP	0.72	0.86	0.19		0.53	2.11	1.07
76	3400 SRP Area	0.19	0.31	0.31	0.12		0.11	34.33
77	3401 SRP UG RK-5 Inc.	0.46	0.52	0.43		0.03	7.57	0.68
78	3402 SRP UG RK-6 Inc.	0.61	0.34	0.21		0.40	6.43	0.39
79	3403 SRP UG RK-7 Inc.	0.16	0.36	0.43	0.27		10.93	0.47
80	3405 SRP UG RKNT	0.13	0.38	0.39	0.26		5.55	0.84
81	3406 SRP UG SRP-1 Inc.	0.21	0.14	0.35	0.14		4.21	0.99
82	3407 SRP UG SRP 3&3A Inc	0.45	0.44	0.38		0.07	8.03	0.56
83	3408 SRP UG IK-1A Inc.	1.08	0.19	0.74		0.34	10.25	0.87
84	3411 SRP OC SRP OC-2	4.28	7.61	4.27		0.01	123.67	0.41
85	3412 SRP OC IK OC	1.34	1.1	1.30		0.04	10.21	1.53
86	3460 SRP Area Workshop	1.6	3.14	3.23	1.63		4.33	8.95
87	3466 SRP Timber Yard	0.73	0.26	0.14		0.59	0.00	
88	3490 SRP CSP	0.65	1.32	1.25	0.60		5.08	2.94
89	5150 Naini Area Stores	0.01	0.09	0.09	0.08		0.01	162.21
90	9050 STPP AREA STORES	187	186.51	192.06	5.06		91.85	25.09
	Pit stores variance				37.04	29.61		
	<b>Total Pit Stores</b>	<b>438.34</b>	<b>453.62</b>	<b>445.76</b>			<b>2,140.41</b>	<b>2.50</b>
	(Area+Pit Stores)Total Variance				51.58	38.94		
	<b>Grand Total</b>	<b>674.21</b>	<b>685.47</b>	<b>686.85</b>	<b>12.64</b>		<b>6875.18</b>	<b>1.20</b>

SMC - Stock in Months consumption, # Not Including Coal for STPP

**b) Class wise inventory status - March, 2024**

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [ Mar'23 ]	As on 01.03.2024 [ Feb'24 ]	As on 01.04.2024 [ Mar.'24 ]	Variance with respect to Mar'23 to Mar'24		Consumption Value Apr.' 23 - Mar.'24	#SMC
					+	-		
1	10 Building Material	1.68	1.34	1.53		0.15	5.45	3.36
2	11 Cap Lamps & Spares	0.22	0.22	0.22	0.00		1.95	1.36
3	12 Chemicals - Lab Materials	7.05	20.77	8.70	1.65		175.95	0.59
4	14 Consumables - Electrical	4.28	4.04	4.56	0.28		15.06	3.63
5	15 Consumables - General	8.12	7.91	7.72		0.40	18.30	5.06
6	16 Computer Media	1.86	0.98	0.98		0.88	2.66	4.42
7	17 Electrical Appliances	0.32	0.3	0.27		0.05	0.53	6.17
8	18 MEDICAL ITEMS	0	0	0.00	0.00		0.00	0.00

Sl. No.	AREA STORES	As on 01.04.2023 [ Mar'23 ]	As on 01.03.2024 [ Feb'24 ]	As on 01.04.2024 [ Mar.'24 ]	Variance with respect to Mar'23 to Mar'24		Consumption Value Apr.' 23 - Mar.'24	#SMC
					+	-		
9	19 Sundries at Hospital	0	1.29	1.35	1.35		0.59	27.68
10	20 Explosives	19.41	6.97	6.07		13.34	1728.85	0.04
11	21 FURNITURE, FIX & OFF	0	0	0.00	0.00		0.15	0.00
12	24 Hardware & Fasteners	2.3	6.65	7.00	4.70		12.80	6.56
13	25 Stock of stores Boiler(STPP)	45.21	46.89	48.50	3.29		29.00	20.07
14	26 Spares for Turbo Generator(STPP)	53.14	52.02	53.42	0.28		8.63	74.29
15	27 Stock of Valves & Spares(STPP)	9.82	10.08	9.96	0.14		0.85	140.75
16	29 Stock of Stores Motors	0.08	0.08	0.08	0.00		0.01	91.74
17	30 Iron&steel	20.66	27.8	29.76	9.10		56.44	6.33
18	31 Non-Ferrous Materials	1.28	1.21	1.07		0.21	3.52	3.63
19	32 Petrol, Oils & Lubricants	42.21	48.67	41.92		0.29	4144.32	0.12
20	33 Paints & Varnishes	0.1	0.17	0.16	0.06		0.45	4.37
21	34 Pipes & Pipe Fittings	8.72	18.01	18.98	10.26		23.35	9.75
22	35 Power Cables	1.76	7.66	7.54	5.78		6.70	13.51
23	36 Production Stores	43.99	49.78	57.21	13.22		101.21	6.78
24	38 Sundries	5.04	3.04	3.00		2.04	8.70	4.14
25	40 Timber	2.25	1.05	1.69		0.56	11.26	1.80
26	41 Spares for CW System (STPP)	0.82	1.06	1.06	0.24		0.95	13.32
27	42 Stock of Pump spares(STPP)	11.01	9.65	10.20		0.81	6.66	18.39
28	43 Spares for fans& Blowers	1.25	1.45	1.39	0.14		0.56	29.72
29	44 Tools, Instruments, Lab. Eqpt.	4.91	4.45	4.40		0.51	8.45	6.25
30	45 Tubs & Tub Materials	6.71	0.84	1.06		5.65	8.13	1.56
31	46 SPARES FOR CHP	0	0	0	0.00		0.08	0.00
32	47 Spares for Compressor (STPP)	1.39	0.91	0.93		0.46	0.69	16.20
33	48 Generator Transformars(STPP)	0.98	0.97	0.86		0.12	0.06	179.01
34	49 Spares for Switch Gear(STPP)	11.18	10.84	10.78		0.40	0.68	189.47
35	61 Spares For HEMM	125.65	109.86	110.28		15.37	328.42	4.03
36	64 Exploration Stock	1.71	1.12	1.15		0.56	0.98	14.06
37	66 P&M W/S	1.11	1.15	1.12	0.01		0.01	903.83
38	68 Spares For CHP(STPP)	12.01	11.27	11.05		0.96	4.71	28.14
39	69 Spares For Ash Handling(STPP)	7.44	6.06	5.79		1.65	3.23	21.48
40	70 Spares For Automobiles	2.68	2.78	2.66		0.02	2.23	14.31
41	72 Spares For C.S.Ps	25.67	31.67	34.17	8.50		32.05	12.79
42	74 Spares For Constrn. Eqpmt.	0.01	0	0.01	0.00		0.05	1.21
43	75 Spares For Elec. Eqpmt.-NFLP	2.32	1.97	1.99		0.33	4.32	5.54
44	76 Spares For Elec. Eqpmt.-FLP	7.97	7.42	7.58		0.39	13.24	6.87
45	77 Spares For General	1.3	1.51	1.61	0.31		1.17	16.47
46	78 Spares For FEL,FL, Tractors	0.54	0.67	0.61	0.07		0.94	7.79
47	79 Spares For Mining - Convnl.	4.94	4.48	4.41		0.53	9.95	5.32
48	80 Spares For Machine Mining	139.74	137.05	140.40	0.66		64.42	26.15
49	82 Spares For Power House	0.55	0.68	0.51		0.04	2.01	3.06
50	83 Spares For Printing Press	0.01	0.01	0.01	0.00		0.04	1.84
51	84 Spares For Prospecting	0.45	0.37	0.32		0.13	0.22	17.45
52	85 Spares For Pumpsets	4.46	5.99	6.06	1.60		12.71	5.72
53	86 Spares For W/S and Auto W/s	0.97	1.58	1.40	0.43		1.46	11.57
54	87 Control & Instrumentation(STPP)	11.86	7.89	8.81		3.05	6.18	17.11
55	88 Electrical Batters & Cables(STPP)	0.75	0.69	0.69		0.06	0.07	110.21
56	98 Bearings	4.32	4.15	3.84		0.48	3.74	12.30
	Total variance				62.07	49.43		
	<b>Total</b>	<b>674.21</b>	<b>685.47</b>	<b>686.85</b>	<b>12.64</b>		<b>6875.18</b>	<b>1.20</b>

# SMC - Stock in Months Consumption



c) Summary of inventory status – March, 2024

(Rs. in crores)

DESCRIPTION	As on 01.04.2023 [ Mar'23 ]	As on 01.03.2024 [ Feb'24 ]	As on 01.04.2024 [ Mar.'24 ]	Variance with respect to Mar'23 to Mar'24		Consumption Value Apr.' 23 - Mar.'24	#SMC
				+	-		
<b>I) Self controlled items:</b>							
a) Explosives,	19.41	6.97	6.07		13.34	1728.85	0.04
b) Petrol, Oils & Lubricants	42.21	48.67	41.92		0.29	4144.32	0.12
c) Timber	2.25	1.05	1.69		0.56	11.26	1.80
<b>Total (I)</b>	<b>63.87</b>	<b>56.69</b>	<b>49.68</b>		<b>14.19</b>	<b>5884.43</b>	<b>0.10</b>
<b>II) Other classes :</b>							
a) HEMM Spares	125.65	109.86	110.28		15.37	328.42	4.03
b) UG Spares (LW, M/C Mining & Conventional)	144.68	141.53	144.81	0.13		74.37	23.37
c) Production Stores *	43.99	49.78	57.21	13.22		101.21	6.78
d) Iron & Steel	20.66	27.8	29.76	9.10		56.44	6.33
e) Miscellaneous **	275.36	299.81	295.11	19.75		430.32	8.23
<b>Total (II)</b>	<b>610.34</b>	<b>628.78</b>	<b>637.17</b>	<b>42.20</b>	<b>15.37</b>	<b>990.75</b>	<b>7.72</b>
<b>Grand Total - (I+II)</b>	<b>674.21</b>	<b>685.47</b>	<b>686.85</b>	<b>12.64</b>		<b>6875.18</b>	<b>1.20</b>

# SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

\* c) Production Stores consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.

\*\* e) Miscellaneous consists of

- 1) Chemicals
- 2) Welding electrodes
- 3) Ferro alloys
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Spares of Electrical, Automobile, CSP, Exploration & Pumps and
- 8) Bearings etc.

**Chapter-XI**

**EQUIPMENT PERFORMANCE**

**a) Underground machine mining equipment performance for the month of March, 2024:**

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		121	
	No. of units- on roll	1		5		2		5		25		139	
	No. of units-in operation	1		0		2		5		20		111	
b)	Target (Tonnes)	120000	1510000	5000	60000	20000	230000	116500	1360000	37000	435000	406500	4575000
c)	Actual (Tonnes)	130060	1279915	0	0	8409	121522	108173	1135619	31348	334143	251209	3148042
d)	% Achvt.	108	85	0	0	42	53	93	84	85	77	62	69
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	31	26	0	0			37	27	28	28	28	28
	% Achvt.	47	38	0	0			87	63	50	49	49	48

\* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (40,977 T):** CMR Production at PVK = 17,970 T; CMR Production at KP UG = 14,598 T; BM & RH Production at ALP = 2,295 T; BM Production at SK = 6,114 T, SDL (O/L) Production at KTK8 = Nil.

**b) Excavating Equipment (HEMM) Performance during March, 2024:**

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	GK OC	Shovels	1	1.27	1.08	85
2	JVR OC2	shovels	5	6.00	5.36	89
3	JK5 OC	Shovels	3	3.22	1.87	58
4	PK OC	Shovels	11	22.87	19.11	84
5	MNG OC	Shovels	2	2.03	0.60	29
6	GDK5 OC	Shovels	2	3.79	2.65	70
7	RG OC3	<b>Dragline</b>	<b>1</b>	<b>4.38</b>	<b>1.44</b>	<b>33</b>
		Shovels	19	38.30	25.87	68
8	RG OC1	Shovels	5	10.98	8.06	73
9	RG OC2	Shovels	8	13.52	11.05	82
10	KTK OC2	Shovels	1	0.76	0.62	82
11	KHAIRAG OC	Shovels	4	3.68	2.85	77
12	RKP OC	Shovels	1	0.76	1.12	148
13	KK OC	shovels	1	1.68	1.22	72
14	SRP OC2	Shovels	3	3.81	3.14	83
<b>Company Shovels &amp; Dragline Total</b>		<b>Dragline</b>	<b>1</b>	<b>4.38</b>	<b>1.44</b>	<b>33</b>
		<b>Shovels</b>	<b>66</b>	<b>112.66</b>	<b>84.61</b>	<b>75</b>
		<b>Total</b>	<b>67</b>	<b>117.04</b>	<b>86.05</b>	<b>74</b>

**c) Commissioning of new H.E.M.M. during March, 2024:**

Sl. No.	Project	Description of HEMM	Make	Quantity in Nos.
1	RG OC3 (RG2)	3.0 Cu.M Shovel	Tata Hitachi	1
2	Khair. OC (BPA)	3.0 Cu.M Shovel	Tata Hitachi	1
3	PK OC (MNG)	6.4 Cu.M Loader	Komatsu	1
4	RG OC1 (RG3)	6.4 Cu.M Loader	Komatsu	1

**Chapter-XII**

**Performance of Powerhouses & Workshops: March, 2024**

**a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:**

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	14,681,279	14,812,853	122439642	8.27
2	Ramagundam	24,306,355	24,515,330	193742917	7.90
3	Bellampalli	12,149,320	12,464,505	98861667	7.93
<b>Total</b>		<b>51,136,954</b>	<b>51,792,688</b>	<b>415,044,227</b>	<b>8.01</b>

**Solar Power generation:**

S. No	Solar Plants	Units Exported (kwh) from 01.03.2024 to 31.03.2024	Units consumed through LTOA for the month 01-03-2024 to 31-03-2024	Financial year Cumulative Units Exported (kwh) upto 31.03.2024	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	4,022,300	Yet to be received from EBC/ TSTRANSCO	42,197,700	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	4,992,518		55,042,966		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	2,354,700		25,072,700		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,622,179		16,911,671		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	5,924,633		59,587,414		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	878,000		8,753,000		5MW Synchronized on 22.01.2023
	<b>Total Solar Generation</b>	<b>19,794,330</b>		<b>207,565,451</b>		

**In house Capitive plants:**

Sl. No	Solar Plants	Period 01.03.2024 to 31.03.2024			Inadvertent units	Consumed units	Financial year Cumulative Units Exported (kwh) upto 31.03.2024	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation					
1	STPP 10 MW SOLAR Plant Generation	1,500,800	2,900	1,497,900	125,439	1,372,461	15,549,900	These units were Utilized at SRP, MM &BPA COLONIES	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	6,750,560	0	6,750,560	833,276	5,917,284	69,456,711	These Units were utilized at RG1/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	4,620,000	4,600	4,615,400	612,677	4,002,723	47,576,300	These Units were utilized at MM, BPA &SRP Area Mines	28MW Synchronized on 17.04.2021
4	KGM10.5 MW Solar Plant Generation	971,994	7,832	964,162	58	964,112	1,258,208		10.5 MW Synchronized on 25.02.2024, However trail run was conducted on 19.02.2024.
	<b>Total Solar Generation</b>	<b>13,843,354</b>	<b>15,332</b>	<b>13,828,022</b>	<b>1,571,450</b>	<b>12,256,580</b>	<b>133,841,119</b>		

**b) Central Workshop, Kothagudem: Manufactured items in the month of March, 2024 at CWS.**

Sl. No	Code No	Description	Annual requirement	Average monthly requirement	Qty Produced in Mar., 2024	Cumulative production from 01.04.23 to 31.03.24
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	93	8	18	67
2	1488122143	10M LIGHTING TOWER ASSY W ANGULAR IRON	136	11	6	11
3	3404123013	6" STOOL BEND	38	3	2	15
4	3613050353	CI PULLEY 3 FT	105	9	3	22
5	3614000060	CI COUPLING BLANK 6 IN	180	15	11	113
6	3614000084	CI COUPLING BLANK 8 IN	242	20	9	242
7	3614000102	CI COUPLING BLANK 10 IN	387	32	12	181
8	3614000126	CI COUPLING BLANK 12 IN	457	38	43	250
9	3614000140	CI COUPLING BLANK 14 IN	62	22	27	68
10	3614000163	CI COUPLING BLANK 16 IN	47	4	8	19
11	3635030405	CI SEGMENT-40HP ENDLESS HAULER	71	6	6	24
12	3635080755	CI STICKS 75MM	167	14	5	40
13	3635081000	CI STICKS 100MM	252	21	20	88
14	3635081255	CI STICK 125MM	152	13	16	50
15	3635081504	CI STICKS 150MM	132	11	4	42
16	3635250259	ANCHOR BRACKET	93	8	3	15

Sl. No	Code No	Description	Annual requirement	Average monthly requirement	Qty Produced in Mar., 2024	Cumulative production from 01.04.23 to 31.03.24
17	3635250260	SHAFT FOR ANCHOR BRACKET	196	16	2	52
18	3635300408	BOGIE SPINDLE WITH NUT	274	23	41	66
19	3635320006	BOGIE PEDESTAL	132	11	38	54
20	4536000240	TUB WHEELS WITH AXLE	1300	108	364	364
21	5928061018	MV FAN AUX MACHANICALS 20 HP	24	2	2	18
22	6008189231	1400BW 300D1600L DR90D SHFT 2200LW RBLAG	10	2	5	18
23	6008089509	1400BW430dia100Shaft2100L W Hrbilag cml	10	2	12	18
24	6115087521	FLIGHT ASSY	490	41	124	644
25	6115109747	HOLDER SLEEVE ASSY	9300	775	746	12533
26	7210100489	FLIGHT BAR ASSY FOR BEC FB	212	18	4	100
27	7225100610	WASHER 6MM	11601	967	4,000	10400
28	7240053027	SCRAPER FOR INSERT 26 X 92	910	76	34	354
29	8511370020	PONTOON FOR 350HP&190HP PUMP 6MX4.5MX1.6	22	2	1	6

**c) Area workshops: March, 2024:**

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP
1.	Motors (Nos.)	Repaired	0	0	0	11	20	2	4	3	8
2.	Pumps (Nos.)	Repaired	18	0	4	22	41	1	10	9	8
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	505.4	388	NIL	299.5	810	NIL

**d) (i) Specific energy consumption:**

Sl. No.	Item	2023-2024				2022-2023		
		Annual Target	March, 2024		Prog.	Annual Target	Mar.,2023 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	78.00	8.22	7.30	69.97	74.00	7.00	67.10
2	Total electrical energy consmptn. (million kvah)			64.05	743.36		61.97	766.93
3	Specific electrical energy consmptn. (kvah per tonne)	14.50		8.77	10.62	14.50	8.85	11.43

**(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:**

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	38,161,769	265,702	13,365,217	51,792,688	<b>415,044,227</b>
10MW STPP Solar Generation Consumed at SRP Area	KVAH				1,372,461	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				5,917,284	
28 MW MM Solar Generation consumed at MMArea	KVAH				4,002,723	
10.5 MW KGM Solar Generation	KVAH				964,112	
Total SCCL Energy Consmpn.	KVAH				<b>64,049,268</b>	

**Chapter-XIII**  
**Afforestation Activities – March, 2024**

Sl. No.	Location of Plantation	April- 2023 to Feb.-2024			March - 2024			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties	Planted area in Ha	No. of seedlings planted	Replacement of casualties		
1	Kothagudem	77.5	247770	184890	-	-	-	77.5	247770	184890	Misc., Euc. Clones	0
2	Yellandu	29.0	153500	210000	-	-	-	29.0	153500	210000	Misc., Euc. Clones	0
3	Manuguru	66.0	240650	63500	-	-	-	66.0	240650	63500	Misc., Euc. Clones	44828
<b>Sub Total</b>		<b>172.5</b>	<b>641920</b>	<b>458390</b>	-	-	-	<b>172.5</b>	<b>641920</b>	<b>458390</b>		<b>110905</b>
4	Ramagundam-I	115.0	516756	55410	-	-	-	115.0	516756	55410	Misc., Euc. Clones	6940
5	Ramagundam-II	40.5	49950	4800	-	-	-	40.5	49950	4800	Misc., Euc. Clones	5000
6	Ramagundam-III	57.5	342805	410430	-	-	-	57.5	342805	410430	Misc., Euc. Clones	30605
7	Bhopalpally	24.0	195131	175063	-	-	-	24.0	195131	175063	Misc., Euc. Clones	45110
<b>Sub Total</b>		<b>237.0</b>	<b>1104642</b>	<b>645703</b>	-	-	-	<b>237.0</b>	<b>1104642</b>	<b>645703</b>		<b>87655</b>
8	Srirampur	54.0	149980	34472	-	-	-	54.0	149980	34472	Misc., Euc. Clones	53095
9	STPP	1.0	1000	16322	-	-	-	1.0	1000	16322	Misc., Euc. Clones	2443
10	Bellampally	50.5	311954	228477	-	-	-	50.5	311954	228477	Misc., Euc. Clones	45669
11	Mandamarri	47.0	115275	62220	-	-	-	47.0	115275	62220	Misc., Euc. Clones	4038
<b>Sub Total</b>		<b>152.5</b>	<b>578209</b>	<b>341491</b>	-	-	-	<b>152.5</b>	<b>578209</b>	<b>341491</b>		<b>105245</b>
<b>Total</b>		<b>562.0</b>	<b>2324771</b>	<b>1445584</b>	-	-	-	<b>562.0</b>	<b>2324771</b>	<b>1445584</b>		<b>303805</b>

**Chapter-XIV**  
**PLANNING & PROJECTS**

**Progress of Developmental Activities during March, 2024**

**A) Status of Projects Preparation:**

Sl. No.	Type of Project	Under Preparation	Completed (Approved by the Board/C&MD/MoC)
<b>1)</b>	<b>Mining Projects</b>		
<b>a)</b>	<b>Underground</b>	Nil	Nil
<b>b)</b>	<b>Opencast</b>	<b>a) FRs / RCE : 3 Nos</b> 1. FR of RG OC I (GDK100C)-Ph-III } 2. RCE of KTKOC-3 3. RCE for RG OC II <b>b) Marginal Schemes: Nil</b>	Being put up in the ensuing Board meeting  Under preparation

**B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:****1. FRs and MPs approved by the BOARD / C&MD: 8 Nos.**

Sl. No	Date of Approval	Name of the Project
1	31.03.2023	MP & FMCP (2nd Modification) of RK-6 Incline
2	14.07.2023	MP & MCP of MNG OC Extension Project
3	14.07.2023	MP & MCP of RKP OC Expansion
4	04.11.2023	MP & FMCP of Dorli OC-2
5	04.11.2023	Minor changes in MP & MCP of PKOC
6	04.11.2023	Minor changes in MP & MCP of JVR OC(I&II) expansion
7	04.11.2023	FR of MNG OC Extension Project
8	30.12.2023	FR of RKP OC Extension – Ph II

**2. MP &MCPs/FMCP approved by the MoC, Gol, New Delhi: 4 Nos.**

Sl. No	Name of the Project	Remarks
1	MP & MCP of KOC-II	Approved vide ltr no: TEBHK/APP00244/2023, dt : 27.09.23
2	MP & FMCP of SRP-1	Approved vide ltr no: TEMCH/APP00233/2023, Dt : 27.09.23
3	MP & MCP of RK-6 Inc	Approved vide ltr no: TEMCH/APP00269/2023, Dt : 28.03.24
4	MP & MCP of MNG OC Extension Project	Approved vide ltr no: TEMCH/APP00272/2023, Dt : 28.03.24

**3. MP &MCPs/FMCP Under approval process at MoC, Gol, New Delhi: 1 No.**

Sl. No	Name of the Project	Remarks
1	MP & FMCP of Dorli OC2	Registration was done for getting credentials for up loading. Clarifications sought were submitted on 03.02.2024. Credentials are received on 01.03.2024 in expert review process, observations of ERA received.

**4. MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 5 Nos.**

Sl.No	Name of the Project	Remarks
1.	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III	Under Preparation
2.	MP & MCP of RKPOC	Applied for Credential on 16.03.24
3.	MP & MCP of KTK OC III Expansion	Under Preparation
4.	MP & MCP of Shantikhani Mine	Under Preparation
5.	MP &MCP of KTK Coal Mine	Under Preparation

**5. MP &MCPs Conceptualization : 5 Nos.**

1. RK-5 & R-6 OC,
2. Chennur South Block OC,
3. Venkatapur –II OC
4. Vaddegudem OC
5. Mallaypalli OC

**6. Preparation of TMCP's: 2 Nos.**

- Preparation of TMCP's of MVK-1 & MVK -5 are prepared and vetted by 3<sup>rd</sup> party expert agency – Board note is under circulation for approval.

**C) FR/RCE/MS Under Preparation : 3 Nos.**

Sl.No	Name of the Project	Remarks
1	FR of RG OC I Extension (Ph-III)	Board Note is under circulation
2	RCE of KTKOC-3	Under Preparation
3	RCE for RG OC II Extension	Under Preparation

**1. Cost Plus Revisions: 3 Nos.**

Sl.No	Name of the Project	Remarks
1	MNG OC	139/2023-24 Corri -2, dated 18.07.2023
2	Kasipet -2 Incline	
3	KK OC	140/2023-24 Corri -4, dated 10.01.2024

**2. Costs benefit Analysis for FL diversification: 2 Nos.**

- a. VK Coal mine
- b. JK Coal mine

**3. PFR/Lol/DMG Certifications Under Preparation : 6 Nos.**

Sl.No	Name of the Project	Remarks
1	KOC-II (3.00MTPA)	PFR was submitted to Corp (Env) during Aug' 2023
2	JVR OC-II (12.00MTPA)	PFR was submitted to Corp (Env) during Oct' 2023
3	SKLW (1.167MTPA)	
4	PKOC (10.45MTPA)	
5	MNG OC Extension Project (2.10 MTPA), Peak 3.15 MTPA	Submitted to Corp. Env on 29.03.2024
6	RKP OC	LOI obtained for 115.60HA from State Government on 15.03.2024, applied for Credentials on SWCS portal on 6.03.2024.

**4. OB Offloading Proposals (Scrutiny by PP dept.) : 5 Nos.**

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	Kistaram OCP	526.450	36	Forwarded for approval.
2	VK OC 2 <sup>nd</sup> O/L	546.271	48	
3	RGOC-III	602.580	36	
4	JVR OC-II	575.100	36	
5	KTKOC-II	480.272	36	

**5. Outsourcing Projects:**

**a) MPs & FMCPs by Min.Mec Consultancy:**

➤ Total No. of projects awarded	-	<b>15</b>
a. Approved by Board	-	12
b. Approved by MoC, Gol	-	07
c. Under preparation	-	05
d. Yet to be prepared	-	03

**b) BD Projects (Under progress): 4 Nos**

- i. Prepared budgetary offer to carry out preparation of Mining Plan including Mine Closure Plan and Feasibility report for Gare Palma sector -1 of M/s. Jindal power limited with an estimated consultancy charge of **Rs.206.76 Lakh**.
- ii. Prepared budgetary offer to opinion on two options proposed by M/s. TSGENCO of Tadicherla OC-I for preparation of Mining Plan including Mine Closure Plan with an estimated consultancy charge of **Rs.52.75 Lakh**.

- iii. Prepared budgetary offer to carry out preparation of Conceptual Report (CR) for DPDH Coal Block of M/s.WBPDCL with an estimated consultancy charges of **Rs.22.23 Lakh**.
- iv. Prepared budgetary offer to carry out expert review of Mining plan for North Dhadu (Western part) of M/s.NLCIL with an estimated consultancy charges of **Rs.3.15 Lakh**.

**D. Projects costing more than Rs.500 Crores : Nil**

**Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:**

**a) Mining Plans under approval process at MoC, Gol : 4 Nos.**

- i. MP & MCP of KOC-II
- ii. MP & FMCP of SRP-1
- iii. MP & MCP of RK-6 Inc
- iv. MP & MCP of MNG OC Extension Project

**b) MPs/FRs/RCEs approved by Board : 8 (6 + 2) Nos.**

**Mining Plans : 6 Nos.**

- c) MP & FMCP (IInd Modification) of RK-6 Inc.
- d) MP & MCP of MNG OC Expansion
- e) MP & MCP of RKP OC Expansion
- f) MP & FMCP of Dorli OC-2
- g) Minor changes in MP & MCP of PKOC
- h) Minor changes in MP & MCP of JVR OC(I&I) expansion

**FRs / RCEs : 2 Nos.**

- i. FR of MNG OC Extension
- ii. FR of RKP OC Extension – Ph II

**E. Region-wise drilling progress – March, 2024:**

<b>REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH MARCH-2024 (01.03.2024 TO 31.03.2024)</b>						
	<b>KGM</b>		<b>RGM&amp;BPA</b>		<b>Total</b>	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	760.00	2	760.00	2
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	1112.50	3	1089.00	7	2201.50	10
Total Mtg. Achieved	1112.50	3	1849.00	9	2961.50	12
<b>TARGET</b>	750		2250		3000	
<b>% Achievement</b>	<b>148.33</b>		<b>82.18</b>		<b>98.72</b>	
Avg Mtg./Drill Month	<b>370.83</b>		<b>205.44</b>		<b>246.79</b>	
Cum.Drilling Mtg F.Y 2022-23 (m)	9086.00		25010.00		34096.00	
Cum.Drilling Mtg F.Y.2023-24 (m)	<b>9020.00</b>		<b>22009.50</b>		<b>31029.50</b>	
Present Deployment-12 Drills (KGM-3: RGM & BPA -9).						
Deployment during <b>2022-2023</b> -12 Drills (KGM-3:RGM &BPA-9)						

**2. OUTSOURCED: NEW PATRAPARA & NAINI:**

BLOCK	Metreage drilled during the month <b>March-2024</b>	Cum.Drilling Mtg F.Y.2023-24	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
Total	-	-	67880.90

Note: The low productivity during the month is mainly due to fishing operations.

**F. Status of foreign collaboration – March, 2024 : - Nil -**

\*\*\*\*\*