

The Singareni Collieries Company Limited
(A Government Company)

Performance report for the month of February, 2024

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	18
Underground	22
Total	40

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Balram

Whole-time Directors:

- | | |
|------------------------------|-----------------------------|
| 2. Sri N. Balram | Finance and CFO |
| 3. Sri D. Satyanarayana Rao | Electrical & Mechanical |
| 4. Sri N V K Srinivas | Operations and (PA&W) (FAC) |
| 5. Sri G. Venkateswara Reddy | Planning & Projects |

Part-time Directors:

- | | |
|--|---|
| 6. Sri K.Rama Krishna Rao | Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad. |
| 7. Sri S.A.M. Rizvi | Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad. |
| 8. Sri D.K. Solanki | Dy. Secretary, Ministry of coal, Govt. of India, New Delhi. |
| 9. Smt. Santosh | Dy. Director General, Ministry of coal, Govt. of India, New Delhi. |
| 10. Sri J.P. Dwivedi
(w.e.f., 26.02.2024) | Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S). |

CONTENTS

	Page No.
Performance at a glance	1
Highlights of performance/ important developments	1
Chapter-I	
PRODUCTION:	
a) Area/ Region-wise production	2
b) Technology-wise production	2
c) Grade-wise production	3
d) Month-wise production performance compared to the past 3 years	3
e) Reasons for loss of production	4
f) Month-wise overburden removal	4
g) Composite performance of Coal & OB Removal	4
Chapter-II	
DESPATCHES	
a) Month-wise	5
b) Area/Region-wise despatches	5
c) Mode-wise despatches	5
d) Grade-wise despatches	6
e) Coal off-take	6 & 7
f) Wagon loading	7
Chapter-III	
COAL STOCKS	
a) Area/Region-wise & grade-wise	8
b) Grade-wise & size-wise	8 & 9
Chapter-IV	
MANPOWER	
a) Area/Region-wise	9
b) Category-wise	9
c) Gender-wise manpower status	10
Chapter-V	
PRODUCTIVITY	
Area/Region-wise output per man shift	10
Chapter-VI	
WELFARE AMENITIES	
a-f) Insurance Schemes, Medical aid, Family Planning Campaign, Supply of essential commodities, Educational facilities, Sports & recreational facilities, Housing.	10 - 12
g) Activities of Singareni Seva Samithi.	12 & 13
Chapter-VII	
INDUSTRIAL RELATIONS	
a) Strikes	14
b) Lay-offs	14

Chapter-VIII

SAFETY

a) Area-wise accidents	14
b) Cause-wise accidents report	14
c) Accident rate	15
d) Instructions/ circulars issued to avoid accidents during the month	15 & 16

Chapter-IX

FINANCIAL

a) Annual plan: 2023-24	16
b) Capital expenditure	16
c) Ways & Means Budget – March, 2024	16
d) Amounts outstanding from major parties for coal supplies	17
e) Ageing analysis of outstanding amounts	17
f) Operating/ working results (Coal)	17 & 18
g) Operating/ working results (Power)	18
h) Summary of provisional working results (Coal & Power)	19

Chapter-X

STORES INVENTORY

a) Plant-wise inventory status	19 & 20
b) Class wise inventory status	21
c) Summary of inventory status	22

Chapter-XI

EQUIPMENT PERFORMANCE

a) Underground machine mining	22
b) Excavating equipment	23
c) Commissioning of new equipment such as H.E.M.M	23

Chapter-XII

PERFORMANCE OF POWERHOUSES AND WORKSHOPS

a) Details of power purchased from Northern Power Distribution Company of Telangana:	23 & 24
b) Central Workshop, Kothagudem	24 & 25
c) Area workshops	25
d) Specific Energy consumption	25

Chapter-XIII

AFFORESTATION ACTIVITIES

25

Chapter-XIV

PLANNING & PROJECTS

a) Status of projects preparation	26
b) Status of Mining Plans & Mine Closure Plans MPs/ MCPs are under Preparation	26
c) Pre-Feasibility Reports: Under preparation	27
d) Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores	27
e) Region-wise drilling progress	28
f) Status of foreign collaboration.	28

Performance at a glance

Sl. No	Item	Unit	February, 2024 *			Feb., 2023	Increase/ Decrease over 2022-23		Up to February, 2024 *			Up to Feb., 2023	Increase/ Decrease over 2022-23	
			Target	Actual	% Achd	Actual	Abs.	%age	Target	Actual	% Achd	Actual	Abs.	%age
1.	Production													
	- Underground	M.T.	0.661	0.470	71.1	0.577	-0.11	-18.5	7.465	5.433	72.78	5.976	-0.54	-9.1
	- Opencast	M.T.	5.739	5.950	103.7	5.452	0.50	9.1	55.635	57.288	102.97	54.152	3.14	5.8
	Total	M.T.	6.400	6.420	100.3	6.028	0.39	6.5	63.100	62.721	99.4	60.128	2.59	4.3
2.	Despatches	M.T.	6.400	5.914	92.4	5.953	-0.04	-0.6	63.100	63.136	100.06	60.007	3.13	5.2
3.	O.B.R.													
	- Departmental	M.Cu.m	4.450	4.534	101.88	4.132	0.40	9.7	49.150	41.180	83.78	45.042	-3.86	-8.6
	- Contractual	M.Cu.m	36.350	35.090	96.54	35.817	-0.73	-2.0	380.200	339.868	89.39	325.905	13.96	4.3
	- Total	M.Cu.m	40.800	39.624	97.12	39.948	-0.32	-0.8	429.350	381.049	88.75	370.947	10.10	2.7
4.	Composite performance of Coal & OBR	M.Cu.m	45.067	43.904	97.4	43.967	-0.06	-0.14	471.417	422.863	89.70	411.032	11.83	2.88
5.	O.M.S.													
	- Underground	Tonnes	1.63	1.22	74.8	1.33	-0.11	-8.3	1.65	1.19	72.1	1.24	-0.05	-4.0
	- Opencast	Tonnes	20.62	15.09	73.2	14.65	0.44	3.0	18.14	12.88	71.0	13.69	-0.81	-5.9
	- Overall	Tonnes	8.79	6.50	73.9	5.64	0.86	15.2	7.84	5.23	66.7	5.17	0.06	1.2
6.	Supply to Steel Plants	(MT)	0.040	0.016	40.1	0.033	-0.02	-51.2	0.318	0.358	112.6	0.428	-0.07	-16.3
7.	Supply to Power Sector	(MT)	5.400	5.209	96.5	4.882	0.33	6.7	52.240	54.140	103.6	49.197	4.94	10.0
8.	Plan Expenditure (Prvisional)	(Rs Cr)	110.00	90.32	82.1	17.86	72.46	405.7	1540.00	1453.17	94.4	1624.05	-170.88	-10.5

* SCCL annual production & Dispatch target is set to 70.00 Million Tonnes (Excluding 5 MT from Naini OC) for the year 2023-24

Highlights of performance during February, 2024

1. Production from opencast achieved was 103.7% of the Target.
2. Overall production achieved was 100.3% of the Target.
3. Over burden removal from departmental equipment achieved was 101.88% of the Target.

**Chapter-I
PRODUCTION**

SCCL has been given an annual production target of 70.00 Million Tonnes (Excluding 5 MT from Naini OC) for the year 2023-24. The monthly performance is, therefore, being reported in relation to 70.00 Million Tonnes.

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				February, 2024			Jan., 2024	Feb., 2023	Up to February, 2023-2024 (Progressive)		Up to Feb., 2022-23 (Prog.)	
UG	OC	Total		Target	Actual				Actual	Actual	Target	Actual
1	3	4	Kothagudem	15.56	0.17	11.35	11.52	11.57	13.22	138.31	124.42	114.76
0	2	2	Yellandu	3.65	0.00	4.51	4.51	4.74	3.64	31.15	38.72	44.45
1	2	3	Manuguru	10.68	0.12	8.45	8.57	9.16	9.10	107.72	119.14	113.75
2	7	9	KGM Region	29.89	0.29	24.31	24.60	25.47	25.96	277.18	282.28	272.96
0	1	1	Bellampalli	3.95	0.00	2.97	2.97	3.80	3.12	27.25	35.18	24.43
4	2	6	Mandamarri	3.73	0.43	3.32	3.75	3.92	4.26	40.06	37.08	38.01
7	2	9	Srirampur	5.35	1.22	4.40	5.62	6.55	6.14	56.82	52.26	59.09
11	5	16	BPA Region	13.03	1.66	10.69	12.34	14.28	13.52	124.13	124.53	121.53
3	1	4	RG I	3.35	0.74	3.59	4.33	4.23	3.87	39.78	38.93	40.60
1	1	2	RG II	7.68	0.13	10.57	10.70	10.07	6.99	80.70	85.58	78.60
	2	2	RG III	4.10	0.00	6.78	6.78	6.42	5.76	48.80	51.75	48.94
1		1	APA	1.27	1.37	0.00	1.37	1.79	1.44	15.91	13.18	14.39
4	2	6	Bhupalpalli	4.68	0.52	3.57	4.09	4.13	2.74	44.51	30.96	24.26
9	6	15	RGM Region	21.08	2.75	24.51	27.26	26.64	20.80	229.70	220.40	206.79
			NAINI	0.00	0.00	0.00	0.00				0.00	0.00
22	18	40	Total SCCL	64.00	4.70	59.50	64.20	66.39	60.28	631.00	627.21	601.28
				Average Production per working day			2.68	2.55	2.51			
				Average Production per calendar day			2.21	2.14	2.15			

b) Technology-wise production:

(in lakh tones)

Technology	February, 2024				February, 2023	Up to February, 2023-2024 (Prog.)				Up to Feb., 2022-23
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd	% in total Prodn.	Actual (Prog.)
Road headers	0.05	0.00	0.00	0.00	0.00	0.55	0.02	2.84	0.00	0.00
Long walls	1.10	1.31	118.87	2.04	1.16	13.90	11.50	82.72	1.83	13.07
BM	0.18	0.07	38.70	0.11	0.07	2.10	1.12	53.12	0.18	1.15
SDLs	3.86	2.42	62.78	3.77	3.39	41.69	28.97	69.49	4.62	32.04
LHDs.	0.36	0.16	45.26	0.25	0.26	3.98	2.70	67.79	0.43	3.01
Cont. Miner	1.07	0.74	69.29	1.15	0.88	12.44	10.03	80.68	1.60	10.49
Total – UG	6.61	4.70	71.10	7.32	5.77	74.65	54.33	72.78	8.66	59.76
Opencast	57.39	59.50	103.68	92.68	54.52	556.35	572.88	102.97	91.34	541.52
Total(UG+OC)	64.00	64.20	100.32	100.00	60.28	631.00	627.21	99.40	100.00	601.28

c) Area-wise Grade-wise production for the month of February, 2024: (in lakh tonnes)

AREA	RAW COAL												LOGRD	TOTAL
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM			0.04	2.31	1.43	0.00	0.82	1.62	3.58	0.00	1.71			11.52
YLD							1.44				2.91	0.16		4.51
MNG		0.12	0.69		1.84		0.00		4.72		1.19	0.00		8.57
KGM REGION	0.00	0.12	0.73	2.31	3.27	0.00	2.26	1.62	8.30	0.00	5.82	0.16		24.60
BPA						1.54	1.29		0.13					2.97
MM			0.09	0.07	0.08	1.01	0.95		1.54					3.75
SRP		0.00	0.00	3.89	0.53	0.95	0.12	0.12						5.62
BPA REGION	0.00	0.00	0.09	3.96	0.62	3.50	2.37	0.12	1.68	0.00	0.00	0.00		12.34
RG-I			0.00	0.18	0.06	4.09	0.00					0.00		4.33
RG-II				1.09			5.37		4.24					10.70
RG-III			0.07		3.24		3.47							6.78
APA							1.37							1.37
BHPL	0.82			0.15	0.05	0.04	3.03							4.09
RGM REGION	0.82	0.00	0.07	1.42	3.34	4.13	13.24	0.00	4.24	0.00	0.00	0.00		27.26
TOTAL	0.82	0.12	0.90	7.69	7.24	7.63	17.86	1.74	14.22	0.00	5.82	0.16		64.20

Area wise, grade wise production during the period of April 2023 to February-2024 (in lakh tonnes)

Area/ Region	RAW COAL												LOGRD	TOTAL
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM			0.66	15.42	13.64		0.82	1.62	54.20	0.65	37.40			124.42
YLD							17.47				20.07	1.17		38.72
MNG		7.24	24.37		12.19		10.30		44.10		20.92	0.02		119.14
KGM Region	0.00	7.24	25.03	15.42	25.83	0.00	28.59	1.62	98.31	0.65	78.40	1.19		282.28
BPA						9.10	24.77		1.31					35.18
MM			0.93	0.93	1.12	8.14	10.40		15.56					37.08
SRP		0.48	1.10	20.32	5.89	21.55	1.46	1.47						52.26
BPA Region	0.00	0.48	2.03	21.25	7.01	38.79	36.63	1.47	16.86	0.00	0.00	0.00		124.53
RG-I				18.87	4.82	10.58	4.63					0.04		38.93
RG-II				8.12			45.32		32.13					85.58
RG-III			0.42		18.59		32.73							51.75
APA							13.18							13.18
BHPL	7.19			1.15	1.52	0.04	21.06							30.96
RGM Region	7.19	0.00	0.42	28.14	24.93	10.61	116.93	0.00	32.13			0.04		220.40
Total	7.19	7.73	27.48	64.81	57.77	49.41	182.16	3.09	147.31	0.65	78.40	1.23		627.21

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	55.80	55.74	99.89	53.23	2.51	4.71	48.57	30.00
May	57.10	58.72	102.84	60.33	-1.61	-2.67	54.41	32.28
June	53.10	56.54	106.48	55.60	0.94	1.68	52.71	32.73
July	45.80	42.98	93.84	32.85	10.13	30.85	48.67	28.52
August	45.70	50.16	109.75	40.98	9.18	22.40	49.64	24.40
September	50.20	49.04	97.69	49.28	-0.24	-0.49	45.45	33.36
October	59.70	57.87	96.94	52.16	5.72	10.96	53.09	38.93
November	64.40	60.84	94.47	60.52	0.32	0.53	56.12	49.13
December	67.40	64.73	96.04	67.32	-2.60	-3.85	56.51	57.19
January	67.80	66.39	97.92	68.72	-2.33	-3.39	60.26	59.56
February	64.00	64.20	100.32	60.28	3.92	6.50	60.32	55.89
Progressive	631.00	627.21	99.40	601.28	25.93	4.31	585.73	441.99

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	February, 2024	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Strikes / Lay-offs	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	1.91	100.00
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	--	--
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	--	--
Total		1.91	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2023-24 is 475.00 Million Cu.Mtrs (Including 14 Million Cu.Mtrs from Naini OC). (54.00 Million Cu.Mtrs. for the Company and 421.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets

Month	Company equipment(i)			Off-loading (ii)			2023-24 Total (i+ii)			2022-23 Actual	Growth over 2022-23 %age	2021-22 Actual	2020-21 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	49.60	43.53	87.76	361.00	344.25	95.36	410.60	387.77	94.44	375.30	3.32	308.84	272.24
May	49.60	44.80	90.33	368.00	359.62	97.72	417.60	404.42	96.84	395.53	2.25	338.26	293.19
June	43.50	38.56	88.64	304.50	318.30	104.53	348.00	356.85	102.54	315.35	13.16	261.11	235.02
July	36.50	21.10	57.82	258.50	160.67	62.15	295.00	181.77	61.62	116.19	56.44	232.09	195.18
August	36.50	36.46	99.90	258.50	279.60	108.16	295.00	316.06	107.14	256.39	23.27	272.59	126.12
Sept.	39.50	25.62	64.86	311.00	226.57	72.85	350.50	252.19	71.95	254.26	-0.82	234.42	198.21
Oct.	47.60	35.82	75.26	390.50	349.04	89.38	438.10	384.87	87.85	339.76	13.28	339.37	246.12
Nov.	47.10	38.55	81.84	386.50	337.17	87.24	433.60	375.72	86.65	407.81	-7.87	347.23	310.17
Dec.	48.80	39.11	80.14	399.00	326.80	81.91	447.80	365.91	81.71	431.96	-15.29	373.68	346.57
Jan.	48.30	42.92	88.85	401.00	345.77	86.23	449.30	388.68	86.51	417.42	-6.88	382.58	357.50
Feb.	44.50	45.34	101.88	363.50	350.90	96.54	408.00	396.24	97.12	399.48	-0.81	351.14	304.67
Prog.	491.50	411.80	83.78	3802.00	3398.68	89.39	4293.50	3810.49	88.75	3709.47	2.72	3441.31	2884.99

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2023-2024			2022-23	Increase/ Decrease over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	447.80	424.93	94.89	410.79	14.15	3.44	341.22	292.24
May	455.67	443.57	97.34	435.75	7.81	1.79	374.53	314.71
June	383.40	394.55	102.91	352.42	42.12	11.95	296.25	256.84
July	325.53	210.42	64.64	138.09	72.33	52.38	264.54	214.19
August	325.47	349.50	107.38	283.71	65.79	23.19	305.69	142.39
September	383.97	284.88	74.19	287.11	-2.23	-0.78	264.72	220.45
October	477.90	423.45	88.61	374.54	48.91	13.06	374.76	272.07
November	476.53	416.28	87.36	448.15	-31.88	-7.11	384.64	342.92
December	492.73	409.06	83.02	476.85	-67.78	-14.21	411.35	384.70
January	494.50	432.94	87.55	463.24	-30.29	-6.54	422.75	397.21
February	450.67	439.04	97.42	439.67	-0.63	-0.14	391.35	341.92
Progressive	4714.17	4228.63	89.70	4110.32	118.31	2.88	3831.79	3179.65

**Chapter-II
DESPATCHES**

SCCL has been given an annual coal dispatch target of 70.00 Million Tonnes for the year 2023-24.

The monthly performance is, therefore, being reported in relation to 70.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	55.80	60.04	107.60	56.72	3.32	5.85	54.43	30.39
May	57.10	62.69	109.79	61.30	1.38	2.26	57.95	25.49
June	53.10	57.43	108.16	54.68	2.75	5.03	54.59	28.81
July	45.80	45.86	100.13	33.56	12.30	36.65	50.28	29.08
August	45.70	54.14	118.47	40.33	13.81	34.23	49.83	28.01
September	50.20	49.66	98.93	47.73	1.93	4.04	45.85	36.77
October	59.70	57.67	96.60	51.31	6.36	12.40	54.19	40.11
November	64.40	59.43	92.29	59.28	0.15	0.25	57.63	46.51
December	67.40	63.25	93.84	67.17	-3.92	-5.84	56.99	52.71
January	67.80	62.04	91.51	68.45	-6.41	-9.36	59.98	55.86
February	64.00	59.14	92.41	59.53	-0.38	-0.65	54.00	52.19
Progressive	631.00	631.36	100.06	600.07	31.28	5.21	595.71	425.93

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	February, 2024 Actual	Up to Feb., 2023-2024 (Progr.) Actual	February, 2023 Actual	February, 2022 Actual	February, 2021 Actual
Kothagudem	11.41	139.49	12.56	11.64	9.28
Yellandu	2.41	26.33	4.00	3.55	5.19
Manuguru	8.60	119.17	11.21	9.34	10.83
KGM Region	22.42	284.98	27.77	24.53	25.30
Belampalli	3.36	38.54	2.88	2.42	2.26
Mandamarri	2.91	29.01	2.76	3.26	2.04
Srirampur	6.13	60.84	6.31	5.60	5.54
BPA Region	12.40	128.38	11.95	11.28	9.83
Ramagundam-I	3.96	35.61	4.09	2.72	2.56
Ramagundam-II	8.40	75.40	6.07	6.44	6.47
Ramagundam-III & APA	8.92	78.84	7.18	7.26	6.21
Bhoopalpalli	3.05	28.15	2.47	1.77	1.82
RGM Region	24.32	217.99	19.81	18.19	17.06
Total	59.14	631.35	59.53	54.00	52.19
Target	64.00	631.00	63.30	58.18	57.09

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
February,, 2024	37.69	11.15	1.08	0.58	8.64	59.14
February, 2023	40.75	10.66	0.56	0.65	6.90	59.53
Up to February, 2024	413.66	114.68	22.24	4.80	75.97	631.35
Up to February, 2023	402.80	118.14	8.43	5.61	65.09	600.07

d) Area-wise Grade-wise dispatches for the month of February, 2024 (in lakh tonnes)

AREA	RAW COAL															TOTAL	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG	WG-G9	WG-R		WG-SL
KGM			0.18	1.02	1.83		2.03	1.39	3.74	0.00	1.21						11.41
YLD							0.48				1.78	0.00	0.16				2.41
MNG		0.12	0.70		1.85		0.00		4.73	0.00	1.19		0.00				8.60
KGM REGION	0.00	0.12	0.88	1.02	3.68	0.00	2.50	1.39	8.47	0.00	4.18	0.00	0.16	0.00	0.00	0.00	22.42
BPA						1.94	1.42		0.00								3.36
MM			0.00	0.06	0.02	0.00	1.53		1.30								2.91
SRP		0.00	0.50	3.46	0.15	2.02											6.13
BPA REGION	0.00	0.00	0.50	3.52	0.17	3.96	2.95	0.00	1.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.40
RG-I			0.04	1.37	0.03	2.51							0.00				3.96
RG-II			0.02	0.07			5.28		3.03								8.40
RG-III			0.07			8.64											8.71
APA							0.20										0.20
BHPL	0.73			0.00	0.00	0.03	2.29										3.05
RGM REGION	0.73	0.00	0.13	1.44	0.03	11.19	7.78	0.00	3.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.32
Total	0.73	0.12	1.51	5.99	3.88	15.15	13.23	1.39	12.80	0.00	4.18	0.00	0.16	0.00	0.00	0.00	59.14

Area-wise Grade-wise dispatches during the period of April - February, 2024 (in lakh tonnes)

AREA	RAW COAL															TOTAL	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG	WG-G9	WG-R		WG-SL
KGM			2.40	13.41	13.63		14.42	1.39	53.61	3.81	36.82						139.49
YLD							3.28				21.88		1.17				26.33
MNG		7.24	24.37		12.19		10.30		44.12	0.00	20.92		0.02				119.17
KGM REGION	0.00	7.24	26.77	13.41	25.82	0.00	28.00	1.39	97.73	3.81	79.62	0.00	1.19	0.00	0.00	0.00	284.98
BPA						13.98	24.34		0.22								38.54
MM			0.22	0.91	0.26	0.01	16.16		11.44								29.01
SRP		0.48	5.97	16.69	1.61	36.09											60.84
BPA REGION	0.00	0.48	6.19	17.60	1.87	50.08	40.50	0.00	11.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.38
RG-I			0.55	30.98	0.39	3.66							0.04				35.61
RG-II			0.26	0.89			45.05		29.20								75.40
RG-III			0.42			75.97											76.39
APA							2.45										2.45
BHPL	7.37			0.62	1.36	0.63	18.17										28.15
RGM REGION	7.37	0.00	1.23	32.48	1.75	80.26	65.67	0.00	29.20	0.00	0.00	0.00	0.04	0.00	0.00	0.00	217.99
Total	7.37	7.73	34.19	63.50	29.44	130.33	134.17	1.39	138.59	3.81	79.62	0.00	1.23	0.00	0.00	0.00	631.35

e) Coal off-take:

(in lakh tonnes)

Sector	February, 2024			Feb., 2023	Incr./Decr. Over 2022-23		Up to February, 2024			Up to Feb., 2023	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.52	6.10	93.63	7.21	-1.10	-15.3	69.39	70.30	101.31	67.37	2.94	4.4
RDM BPH	0.21	0.27	127.72	0.00	0.27		2.46	2.06	83.72	1.75	0.31	17.5
KTPP STAGE 1	1.51	1.91	126.75	1.76	0.15	8.5	17.76	21.12	118.93	20.50	0.61	3.0
BHADRADRI TPS	2.94	4.77	162.17	3.20	1.56	48.9	34.56	47.64	137.84	40.33	7.30	18.1
T.GENCO TOTAL	11.18	13.05	116.77	12.17	0.88	7.2	124.17	141.12	113.65	129.96	11.16	8.6
MUDDANUR - AP GENCO	2.91	1.21	41.71	1.89	-0.67	-35.7	31.10	16.56	53.24	22.35	-5.79	-25.9
VTPS	2.44	3.21	131.55	3.71	-0.50	-13.6	24.91	36.99	148.51	34.93	2.07	5.9
NTPC - RGM	8.40	9.89	117.70	8.72	1.16	13.3	91.50	105.18	114.95	93.22	11.96	12.8
NTPC SOLAPUR SUP THER	1.84	2.04	110.98	0.65	1.39	215.1	19.16	10.35	54.00	5.41	4.94	91.2
RAICHUR -KPCL	2.27	2.05	90.11	2.03	0.01	0.6	24.58	27.14	110.41	25.47	1.67	6.5

Sector	February, 2024			Feb., 2023	Incr./Decr. Over 2022-23		Up to February, 2024			Up to Feb., 2023	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
BELLARY KPCL	1.50	1.51	100.55	2.75	-1.24	-45.2	15.83	16.72	105.62	21.64	-4.92	-22.7
YERASMUS TPP	3.59	3.07	85.46	3.13	-0.07	-2.1	35.94	38.47	107.03	29.05	9.42	32.4
TANGEDCO	0.00	0.00		0.00	0.00		4.51	2.97	65.85	0.00	2.97	
NTPC, TLG PROJECT PH-1	5.07	2.75	54.24		2.75		37.40	13.73	36.71		13.73	
NTPC KUDGI	4.41	2.35	53.38		2.35		35.98	12.92	35.92		12.92	
POWER FSA TOTAL	43.61	41.13	94.32	35.07	6.07	17.3	445.08	422.14	94.85	362.02	60.13	16.6
NTPC, TLG PROJECT PH-1	0.00	1.00		0.00	1.00		1.00	4.04	403.71	0.00	4.04	
NTPC KUDGI	0.00	0.00		1.46	-1.46	-100.0	1.10	10.60	963.22	15.75	-5.16	-32.7
KORADI TPS	1.08	0.37	34.11	0.20	0.17	86.4	6.52	2.23	34.16	1.10	1.13	103.3
PARLI UNIT 8	0.80	2.20	274.56	1.42	0.78	54.9	8.97	23.57	262.70	25.99	-2.42	-9.3
SINGARENI THERMAL POWER PROJECT	4.00	3.60	89.94	2.37	1.23	52.2	45.66	49.37	108.13	49.46	-0.09	-0.2
BRIDGE LINKAGE MOU TOTAL	5.89	7.17	121.86	5.45	1.73	31.7	63.25	89.80	141.98	92.31	-2.50	-2.7
NTPC MOUDA	0.00	0.37		0.64	-0.27	-42.7	0.00	2.40		1.49	0.91	61.5
NTPC SIMHADRI	0.00	0.16		2.92	-2.76	-94.7	0.00	7.29		4.65	2.64	56.7
NTPC LTD SIPAT	0.00			0.00	0.00		0.00	0.00		0.11	-0.11	-100.0
NTPC SOLAPUR SUP THER	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC GADARWARA	0.00	0.20		0.08	0.12	148.4	0.00	0.28		0.25	0.04	16.1
NTPC UNCHAHAR	0.00			0.20	-0.20	-100.0	0.00	0.00		0.57	-0.57	-100.0
NSPCL (NTPC & SAIL)	0.61	0.04	6.64	0.20	-0.16	-80.1	3.71	0.81	21.97	0.20	0.61	299.7
NTPC VALLUR	0.48	0.00	0.00	0.00	0.00		3.45	7.50	217.49	3.42	4.08	119.6
APCPL IGSTPP, JHAJJAR	0.00	0.00		0.49	-0.49	-100.0	0.00	0.04		1.51	-1.47	-97.3
TANGEDCO (MTPS I & II)	2.80	2.32	83.02	2.19	0.14	6.4	11.94	11.35	95.11	12.45	-1.10	-8.8
CHANDRAPUR (CSTPS)	0.61	0.29	46.94	0.00	0.29		8.51	5.01	58.88	6.34	-1.33	-21.0
MSEB BHUSWAL	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
KHAPERKHEDA TPP	0.00	0.00		0.89	-0.89	-100.0	0.00	0.08		3.33	-3.25	-97.6
PARAS TPS	0.00	0.00		0.00	0.00		0.00	0.08		0.00	0.08	
NASHIK THERMAL POWER STATION	0.00			0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
SRIDAMODARAM SANJEEVAIAH TPH	0.00	0.00		0.20	-0.20	-100.0	0.00	0.00		0.33	-0.33	-100.0
KODARMA TPS	0.00	0.00		0.00	0.00		0.00	0.12		0.49	-0.37	-74.9
DURGA STEEL PVT LTD	0.00	0.00		0.00	0.00		5.46	0.57	10.44	0.08	0.49	600.5
CHANDRAPURA TPS	0.00	0.00		0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
DHARIWAL INFRASTRUCTURE LTD	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
NTPC DADRI	0.00	0.00		0.00	0.00		0.00	0.00		0.57	-0.57	-100.0
NTPC KHARGONE	0.00	0.41		0.41	0.00	0.0	0.00	0.65		0.86	-0.21	-24.1
OTHER MOU	4.50	3.79	84.14	8.23	-4.44	-54.0	33.06	36.20	109.50	36.77	-0.56	-1.5
MOU TOTAL	10.39	10.96	105.52	13.68	-2.71	-19.9	96.31	126.01	130.83	129.07	-3.07	-2.4
POWER E AUCTION	0.00	0.00		0.08	-0.08	-100.0	0.00	0.00		0.88	-0.88	-100.0
TOTAL POWER	54.00	52.09	96.47	48.82	3.27	6.7	541.40	548.15	101.25	491.97	56.18	11.4
CAPTIVE POWER	2.90	1.36	46.99	3.51	-2.14	-61.1	25.98	24.37	93.81	31.43	-7.05	-22.4
H.W.P	0.60	0.58	96.18	0.65	-0.07	-11.2	5.38	4.80	89.30	5.61	-0.81	-14.4
CEMENTS	2.80	2.34	83.72	3.14	-0.79	-25.3	25.09	26.86	107.07	31.38	-4.52	-14.4
SPONGE IRON	0.40	0.16	40.14	0.33	-0.17	-51.2	3.58	2.99	83.35	4.28	-1.29	-30.2
OTHER INDUS. FSA & N. FSA	1.30	1.94	149.11	1.80	0.14	7.5	11.65	18.25	156.67	18.61	-0.36	-1.9
E AUCTION NON POWER	2.00	0.66	33.20	1.28	-0.62	-48.1	17.92	5.93	33.09	16.79	-10.87	-64.7
TOTAL NON POWER	10.00	7.05	70.47	10.70	-3.66	-34.2	89.60	83.20	92.86	108.11	-24.90	-23.0
TOTAL OFF-TAKE:	64.00	59.14	92.41	59.53	-0.39	-0.6	631.00	631.35	100.06	600.07	31.28	5.2

f) Wagon loading: February, 2024

(In four wheeler wagons / (Boxes)

Period	Indented	Supplied	Loaded	Daily average		
				Target	Actual	% Achd.
February, 2024	139533(55813)	138565(55426)	138565(55426)	4811(1925)	4778(1911)	99.31(99.31)
February, 2023	153758(61503)	149305(59722)	149305(59722)	5302(2121)	5148(2059)	97.10(97.10)
Up to Feb., 2024	1579570(631828)	1550055(620022)	1550055(620022)	4715(1886)	4627(1851)	98.13(98.13)
Up to Feb., 2023	1542303(616921)	1499463(599785)	1499463(599785)	4604(1842)	4476(1790)	97.22(97.22)

Note: Standard railway rake contains 59 boxes.

**Chapter-III
COAL STOCKS**

a) Area/Region-wise & grade-wise closing stocks: February, 2024

(in lakh tonnes)

Area/ Region	Raw Coal													Washery				Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UN G	WG- G9	WG- R	WG- S	WG- SL	
KGM			0.04	2.57	0.02		0.21	0.74	1.24	0.00	0.74							5.55
YLD							0.42				1.85		0.00					2.27
MNG	0.00	0.00	0.00		0.99		1.00		0.99		0.00		0.00					2.98
KGM REGION	0.00	0.00	0.04	2.57	1.01	0.00	1.63	0.74	2.22	0.00	2.59	0.00	0.00	0.00	0.00	0.00	0.00	10.80
BPA						0.17	0.00		0.01									0.18
MM			0.00	0.01	0.10	3.21	0.29		2.98						0.76		0.45	7.80
SRP		0.00	1.05	6.91	0.02	1.61	0.01	0.00										9.61
BPA REGION	0.00	0.00	1.05	6.91	0.12	5.00	0.30	0.00	2.98	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.45	17.59
RG-I			0.00	0.07	1.93	0.34	0.00											2.34
RG-II			0.00	0.03			1.19		1.96						0.43		0.00	3.60
RG-III					2.75	0.05	1.46											4.27
APA							0.09											0.09
BHPL	0.74			0.53	0.16	0.04	7.17											8.64
RGM REGION	0.74	0.00	0.00	0.63	4.83	0.44	9.92	0.00	1.96	0.00	0.00	0.00	0.00	0.00	0.43	0.00	0.00	18.93
Total	0.74	0.00	1.10	10.11	5.97	5.44	11.84	0.74	7.16	0.00	2.59	0.00	0.00	0.00	1.19	0.00	0.45	47.33

b) Grade-wise & size-wise:

Type	Size	Grade	February, 2024	January, 2024	February, 2023
RAW COAL	Round	G5	0.0100	0.0100	0.0083
		G6	0.0000	0.0000	0.0000
		G7	0.0161	0.0150	0.0098
		G9	0.0000	0.0003	0.0000
		G10	0.0177	0.0060	0.0172
		G11	0.0561	0.0488	0.1176
		G15	0.0015	0.0013	0.0020
		Total	0.1014	0.0814	0.1549
	R.O.M	G5	0.0081	0.0078	0.0116
		G7	0.0000	0.0000	0.0012
		G8	0.0096	0.0149	0.0530
		G9	0.1716	0.1497	0.1345
		G10	0.1087	0.0963	0.1568
		G11	0.5252	0.4325	0.3223
		G12	0.0042	0.0002	0.0178
Total		0.8405	0.7134	0.7449	
Slack	G5	0.0479	0.0456	0.0446	
	G8	0.0000	0.0000	0.0018	
	G10	0.0259	0.0000	0.0000	
	G11	0.8133	0.7281	0.5175	
	G15	0.0014	0.0019	0.0025	
	Total	0.8885	0.7755	0.5664	

Type	Size	Grade	February, 2024	January, 2024	February, 2023
RAW COAL	Round	G5	0.6711	0.5788	0.6357
		G6	0.0001	0.0000	0.0032
		G7	1.0791	1.0786	0.8066
		G8	10.0974	8.8097	6.2042
		G9	5.7976	5.3061	2.5762
		G10	5.2845	4.9913	6.3860
		G11	10.4461	10.8714	14.2364
		G12	0.7390	0.0000	0.0000
		G13	7.1485	6.4581	4.9915
		G14	0.0003	0.0003	1.7204
		G15	2.5905	0.9574	5.5598
		G17	0.0000	0.0000	0.0003
		UNG	0.0000	0.0000	0.0000
		Total		43.8541	39.0515
WASHED COAL		G9	0.0000	0.0000	0.0000
		R	1.1874	1.1874	3.1950
		S	0.0000	0.0000	0.0371
		Slurry	0.4544	0.4544	0.4544
		Total		1.6418	1.6418
Grand Total			47.3262	42.2636	48.2728

**Chapter-IV
MAN POWER**

a) Area/Region-wise manpower:

Area / Region	31.03.2023	31.01.2024	29.02.2024				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2667	2521	750	1072	718	2540	19	-127
YLD	704	671	1	367	305	673	2	-31
MNG	2632	2566	244	1567	764	2575	9	-57
KGM Region	6003	5758	995	3006	1787	5788	30	-215
BPA	1007	1053	1	589	479	1069	16	62
MMR	5283	5025	3192	539	1300	5031	6	-252
SRP	9409	9271	7124	769	1381	9274	3	-135
BPA Region	15699	15349	10317	1897	3160	15374	25	-325
RG 1	5770	5725	3912	428	1403	5743	18	-27
RG 2	3686	3693	1082	1882	857	3821	128	135
RG 3	4307	4141	1763	1814	569	4146	5	-161
BHP	5420	5478	4086	398	997	5481	3	61
RGM Region	19183	19037	10843	4522	3826	19191	154	8
HYD Office	126	120			117	117	-3	-9
CORP Office	1555	1510	5		1513	1518	8	-37
STPP	139	138			137	137	-1	-2
Naini	28	20			20	20		-8
Total	42,733	41,932	22,160	9,425	10,560	42,145	213	-588
% in total manpower			52.58%	22.36%	25.06%	100%		

b) Category-wise manpower status:

Sl. No.	Category	As on 29.02.2024		As on 31.01.2024		As on 28.02.2023	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2205	5.23	2217	5.29	2293	5.33
2	Monthly paid staff	9431	22.38	9292	22.16	9534	22.16
3	Time rated workers	26188	62.14	26179	62.43	25915	60.22
4	Piece rated workers	38	0.09	39	0.09	47	0.11
5	Badli fillers	100	0.24	100	0.24	115	0.27
6	Badli workers	4183	9.93	4105	9.79	5127	11.91
Total		42145	100.00	41932	100.00	43031	100.00

c) Gender-wise manpower status:										
Sl. No.	Category	As on 29.02.2024			As on 31.01.2024			As on 28.02.2023		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2068	137	2205	2079	138	2217	2146	147	2293
2	Monthly Rated	8662	769	9431	8577	715	9292	8881	653	9534
3	Time rated Workers	25735	453	26188	25719	460	26179	25501	414	25915
4	Piece rated	38		38	39		39	47		47
5	Badli fillers	100		100	100		100	115		115
6	Badli workers	3775	408	4183	3700	405	4105	4702	425	5127
Total		40378	1767	42145	40214	1718	41932	41392	1639	43031

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift: (in tonnes)

Area/ Region	February, 2024		Progressive 2023-24		Jan., 2024		February, 2023		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	32.93	10.46	25.58	5.86	34.14	7.35	24.42	10.11	Feb 24	10.46
Yellandu	43.07	52.86	32.70	39.00	41.41	51.45	63.52	41.24	Feb 24	52.86
Manuguru	21.00	20.20	20.16	21.00	22.16	20.20	21.57	21.08	May 23	24.40
KGM. Region	27.80	19.70	23.56	16.27	28.81	18.07	24.66	17.49	Feb 24	19.70
Ramagundam-I	4.60	2.37	4.89	2.75	5.42	1.84	3.97	4.00	Mar 23	6.93
Ramagundam-II	11.95	11.82	11.46	9.30	12.56	11.01	11.71	10.60	Feb 24	11.82
Ramagundam-III	9.63	10.50	9.88	8.17	11.22	9.70	10.78	11.28	Mar 23	18.14
Adriyala projects	4.87	4.52	5.47	3.62	5.72	5.44	7.14	4.59	Mar 23	7.77
Bhoopalpalli	1.16	0.60	1.21	0.65	1.20	0.64	4.21	0.76	May 23	0.73
RG. Region	5.78	5.71	5.85	4.25	6.43	5.17	7.03	5.16	Mar 23	7.27
Bellampalli	25.32	21.11	15.65	16.83	25.96	24.93	21.04	9.28	Dec 23	26.83
Mandarri	5.22	2.46	5.14	1.99	5.52	2.35	5.01	2.57	Mar 23	2.99
Srirampur	2.48	2.15	2.43	1.90	2.62	3.26	2.59	2.67	Jan 24	3.26
BPA Region	4.72	3.24	4.05	2.72	4.94	4.14	4.30	2.94	Jan 24	4.14
UG MINES	1.63	1.22	1.65	1.19	1.70	1.35	1.77	1.33	Mar 23	1.59
OC MINES	20.62	15.09	18.14	12.88	21.84	14.75	19.07	14.65	Mar 23	16.91
SCCL (Overall)	8.79	6.50	7.84	5.23	9.32	6.29	8.12	5.64	Mar 23	6.84

**Chapter-VI
WELFARE AMENITIES**

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

ii) **PME Targets & Achievement - February, 2024;**

OHS	Annual		Monthly	
	Targets	Achieved	Targets	Achieved
PME	12299	2350	991	1231
IME	Regular		Contract	
	803		1097	

v) **Amount spent for the cases referred to outside hospitals for treatment:**

February, 2024 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
31.74	48.69	326.91	625.96	1034.05

vii) **Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **February, 2024** following operations have been done.

Category	February, 2024	Up to February, 2024
Vasectomy	04	8
Tubectomy	20	53
Tubectomy with LSCS	44	106
Total	68	167

viii) **Medical Camps/Health awareness Programs.**

Medical Camps	February, 2024	Up to February, 2024
No. of Medical Camps conducted	61	122
No. of health awareness programmes conducted at Mines/Dept., /colonies	6	10
No. of school health programmes conducted	-	-

ix) **Mine Accidents/Special Leave**

Mine accidents/ Spl.leave	February, 2024	Up to February, 2024
a) No. of Patients under MINE accident rolls >1 month	13	36
b) No. of employees under Spl. Leave >3 months.	90	215

x) **Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.**

Treatment (OP/IP)	February, 2024	Up to February, 2024
a) No. of Patients Availed OP Treatment	110121	220039
b) No. of Admission	1822	3655
c) No. of surgeries done	421	712

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.

- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.02.2024		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	29	1325	1354
2.	SCHS, YELLANDU	56	548	604
3.	SCHS, MANUGURU	98	613	711
4.	SCHS, SECTOR-II, GODAVARIKHANI	21	462	483
5.	SCHS, SECTOR-III, GODAVARIKHANI	247	351	598
6.	SCHS, BHUPALAPALLY	78	281	359
7.	SCHS, COAL CHEMICAL COMPLEX	141	464	605
8.	SCHS, KALYANIKHANI	62	457	519
9.	SCHS, GOLETI	25	344	369
10.	S.C.POLYTECHNIC, MANCHERIAL	325	478	803
11.	SCWJC, KOTHAGUDEM	36	656	692
12.	SCWDC, Kothagudem (a). UG Courses	40	839	879
	(b). PG Courses	3	80	83
Grand total		1161	6898	8059

- f) **Housing:** About **49,538** quarters are provided to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **February, 2024** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2152	1518	100.00	209	2361	100.00
2.	KGM Area	4793	2540	100.00	434	5227	100.00
3.	YLD	1273	673	100.00	0	1273	100.00
4.	MNG	3451	2575	100.00	0	3451	100.00
5.	MDM & GLT	1749	1069	100.00	0	1749	100.00
6.	MM & BPA township	8002	4995	100.00	0	8002	100.00
7.	SRP	7146	9213	77.56	0	7146	77.56
8.	RG-I	7105	5741	100.00	0	7105	100.00
9.	RG-II & III	8673	7967	100.00	0	8673	100.00
10.	BHPL	4741	5480	86.51	0	4741	86.51
11.	STPP	453	137	100.00	0	453	100.00
Total		49538	41908	100.00	643	50181	100.00

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (30%).
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (23%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of February, 2024;

1. Vocational training programmes in different vocational courses started at few areas for the FY 2023-24. The details are furnished hereunder :

Sl.No.	Area	Courses	Completed	On going
1	CORP	Maggham 3 batches Tailoring 2 batches Beautician 2 batches Fashion designing 1batch	30	85 55 30 25
2	KGM	Tailoring 8 batch Fashion designing 3 batches Maggam work 4 batches Beautician 1 batch Computer DTP 1 Batch Spoken English 1 batch	20 20 20	180 45 75 25 20 20
3	MNG	Tailoring 2 batches Maggam work 1 batch Beautician 2 batches Jute bag 1 batch (MSME)	50 25 50	30
4	YLD	Tailoring 3 batches Maggam work 1 batch Beautician 1 batch	73 25 25	
5	RG.I	Tailoring 4 batches Fashion designing 4 batches Maggam work 6 batches Beautician 4 batches	30 30 60 30	90 90 120 90
6	Rg.2	Computer Multimedia 1 batch Tailoring 2 batches Maggam work 1 batch Beautician 1 batch Fashion designing 1 batch		29 82 22 29 28
7	RG.3&A PA	Tailoring 2 batches Fashion designing 4 batches Maggam work 1 batch Beautician 3 batches Jute Bag making 1 batch		63 108 29 79 28
8	BHP	Tailoring 4 batches Maggam work 3 batches Beautician 2 batches Jute Bag 1 batch (MSME)		107 61 57 22
9	SRP	Tailoring 6 batches Beautician 3 batches Maggham 4 batches Fashion designing 2 batches		207 105 101 60
10	MMR	Tailoring 6 batches Beautician 2 batches Fashion designing 2 batches Maggham 2 batches		79 40 49 41
11	BPA	Beautician 2 batches Fashion designing 1 batch Maggham 2 batches		43 22 53
12	STPP	Tailoring 1 batch	13	
		Total	501	2524

2. Sales activity at Shilparamam shop is continuing.
3. Jute Bag making training with MSME-Balanagar, Hyderabad started at BHP Area on 25.01.2024 and concluded on 23.02.2024. A total of 22 women candidates got training. At MNG Area started on 23.01.2024 and will be concluded on 07.03.2024(including extension for one week).
4. All India Industrial Exhibition-2024 at Nampally, Hyderabad concluded on dt.18.02.2024. A total of 13 SSS / SEWA members from Corp, RG.2, RG.1 & MMR areas have operated sales counters in the Exhibition stall and sold about Rs. 5.00 lakhs worth of material.
5. Yoga classes are continuing at Areas.
6. As per the advise of the Competent Authority, met with VC & MD, TS Handicrafts Development Corporation, Hyderabad and discussed for extending support in marketing of bulk products made by SSS&SEWA members. The process is in progress.

**Chapter-VII
INDUSTRIAL RELATIONS**

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
February, 2024	-	-	-	-	-	-	-	-
February, 2023	-	-	-	-	-	-	-	-
Up to Feb., 2023-24	1	2801	-	-	1212	2801	0.684	1.986
Up to Feb., 2022-23	-	-	-	-	-	-	-	-

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
February, 2024	-	-	-
February, 2023	1	3832	2401
Up to Feb., 2023-24	1	993	796
Up to Feb., 2022-23	1	12242	5361

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	February 2024				February 2023				Jan-Feb., 2024				Jan-Feb., 2023			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Corporate	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Kothagudem	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Yellandu	-	-	-	-	-	-	-	-	-	-	-	-	1	1	1	1
Manuguru	-	-	-	-	-	-	1	1	-	-	-	-	-	-	1	1
Ramagundam-I	-	-	-	-	-	-	-	-	1	1	-	-	-	-	1	1
Ramagundam-II	-	-	1	1	-	-	-	-	-	-	3	3	-	-	3	3
Ramagundam-III	-	-	-	-	1	1	-	-	-	-	-	-	1	1	-	-
Bhoopalpalli	-	-	1	1	-	-	1	1	-	-	1	1	-	-	2	2
Bellampalli	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandamarri	-	-	-	-	-	-	-	-	-	-	1	1	-	-	1	1
Srirampur	-	-	2	2	-	-	1	1	-	-	4	4	-	-	1	1
Total	-	-	4	4	1	1	3	3	1	1	9	9	2	2	10	10

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report:

Cause-wise accidents: for the month of February , 2024 vs 2023

Cause	February -2024						February -2023						
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R	
FALL OF SIDES	-	-	-	-	-	-	-	-	-	-	-	1	1
ROPE HAULAGE	-	-	-	-	1	1	-	-	-	-	-	-	-
OTHER WHEELED TRACKLESS	-	-	1	1	-	-	-	-	-	-	-	-	-
OTHER MACHINERY	-	-	-	-	-	-	-	-	-	-	-	1	1
FALL OF PERSONS	-	-	2	2	3	3	-	-	2	2	2	2	
FALL OF OBJECTS	-	-	-	-	-	-	-	-	-	-	-	1	1
OTHER THAN ABOVE	-	-	1	1	1	1	1	1	1	1	1	-	-
Total	-	-	4	4	5	5	1	1	3	3	5	5	

Cause-wise accidents: (Progressive) for the year (Jan- Feb) 2024 vs 2023

Cause	Jan- February, 2024						Jan- February, 2023					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
FALL OF ROOF	-	-	1	1	-	-	-	-	-	-	-	-
FALL OF SIDES	-	-	1	1	-	-	-	-	-	-	2	2
ROPE HAULAGE	1	1	1	1	1	1	-	-	1	1	1	1
CONVEYORS	-	-	-	-	-	-	-	-	-	-	-	-
DUMPERS	-	-	-	-	-	-	-	-	1	1	1	1
OTHER WHEELED TRACKLESS	-	-	1	1	-	-	-	-	-	-	-	-
HEMM other than dumpers	-	-	-	-	-	-	1	1	1	1	-	-
OTHER MACHINERY	-	-	-	-	-	-	-	-	-	-	1	1
ELECTRICITY	-	-	-	-	-	-	-	-	-	-	1	1
FALL OF PERSONS	-	-	2	2	4	4	-	-	5	5	2	2
FALL OF OBJECTS	-	-	1	1	2	2	-	-	-	-	2	2
OTHER THAN ABOVE	-	-	2	2	3	4	1	1	2	2	2	2
Total	1	1	9	9	10	11	2	2	10	10	12	12

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
	Fatal	Serious	Three lakh man shifts worked		Thousand persons employed(annualized)	
			Fatal	Serious	Fatal	Serious
February, 2024	--	0.62	--	1.15	--	0.11
February, 2023	0.17	0.50	0.27	0.82	0.02	0.07
Jan- February 2024	0.08	0.69	0.14	1.25	0.03	0.23
Jan- February 2023	0.16	0.78	0.26	1.31	0.05	0.25

d) Circulars / recommendations issued in the month of February, 2024 on safety matters.

January, 2024 - 10 nos. of letters, Circulars, etc. were circulated.

11. Letter Nos. CRP/ISO/DGMS/170/2024/131 & 132, dated 01.02.2024 – Issued to AGM/DGM (E&M) Safety BPA & RG Regions, for implementation of DGMS (Tech) Circular No.06/2020.
12. Letter Nos. CRP/ISO/OT/172/2023/133 to 140, dated 02.02.2024 - underground inspections of Agents, Managers and Safety Officers to ensure the implementation of SMP/SOPS by doing surprise visits.
13. Letter No. CRP/ISO/48th TSRM/110/2024/144, dated 02.02.2024 – Issued All Area GMs and Corporate HoDs, regarding submission of Action taken report (ATR) on the minutes of the Company level 47th Tripartite Safety Review meeting.
14. Letter No. CRP/ISO/OT/163/2024/145, dated 03.02.2024 – Reply for Audit Observation (AO No 38) to GM (F&A)/IA, on detailed compliance audit on contract management for the period 2018-19 to 2022-23.
15. Letter No. CRP/ISO/webportal/2024/152, dated 03.02.2024 – Issued to GM(IT), provision for uploading safety propaganda videos in SCCL Safety Web Portal.
16. Letter Nos. CRP/ISO/OT/172/2024/153 to 167, dated 05.02.2024 - Issued to Mine level statutory officers regarding non-compliance of writing e-diary on daily basis for ensuring safety of the employees deployed under your control.
17. Letter No. CRP/ISO/Workshop/2024/168, dated 05.02.2024 - Issued to Corporate GM (R&D)/ All Area GM's regarding One day workshop on "Challenge vis-a-vis approaches to prevent accidents in opencast mines" to be organised by DGMS authorities of south central zone, Hyd on 20.02.2024
18. Letter Nos. CRP/ISO/ES/28/2024/172 & 176 dated 09.02.2024 – Issued to GMs YLD/RG1 Area, regarding Audit on company hired vehicles.
19. Letter No. CRP/ISO/webportal/2024/184, dated 13.02.2024 - Issued All Area GM's, Agents, Mine Managers & HoDs of Departments regarding creation master data on inspection areas for executives digital diary.
20. Letter No. CRP/ISO/C/011/2024/211, dated 16.02.2024 - Issued to All Area GM's, Agents, Area Engineers, All Group Engineers (E&M) and Mine Managers regarding Additional precautions to prevent the failure/break of tub hooks and tub D-links to ensure the safety of the persons.
21. Letter No. CRP/ISO/C/011/2024/212, dated 16.02.2024 - Issued CMO, GM (Safety) Regions, All HoDs of Area Hospitals, All ASOs and All Accident OP Doctors, regarding review on mine accident employee treatment and fitness in Hybrid mode.
22. Letter No. CRP/ISO/OT/102/2024/213, dated 16.02.2024 - Issued to DGMS Officers, All Area GM's, Agents, Department HoDs and Mine Managers regarding Appointment and Authorization of Agents under regulation 7(4),7(5) & 7(6) of CMR 2017.
23. Letter No. CRP/ISO/MT/105/2024/214, dated 17.02.2024 - Issued to Corporate HoDs/ All Area GM's regarding submission of Action taken report (ATR) on the recommendation of 12th Conference on Safety in mines held on 28th & 29th January, 2020 at New Delhi.
24. Letter No. CRP/ISO/workshop/2024/221, dated 20.02.2024 - Issued to All Area GMs, GM(E&M)/ OCPs, CHPs, UGM, WSs& EM, CWS & GM (Safety) BPA & RG Regions, regarding Sponsoring officers in one day workshop on "Electrical safety in mines" to be organised by DGMS authorities of south central zone, Hyd on 27.02.2024.
25. Letter Nos. CRP/ISO/ES/28/2024/222, 223 & 224 dated 19.02.2024 – Issued to GMs/ MM and SRP Area, regarding Audit on company hired vehicles.
26. Letter No. CRP/ISO/webportal/2024/227, dated 09.02.2024 – Issued to All Area GMs, Agents, GM (Safety) Regions, ASOs and Mine Managers regarding Web application for uploading mine safety data for generating consolidated monthly report for onward submission.
27. Letter No. CRP/ISO/DGMS/workshop/2024/230, dated 22.02.2024 - Issued to Main Work Shop, AWSs MM/MNG/BHP/RG1 Areas, In-charge 132 KV Sub Station, CORP/RGM/MM, All Area GMs, GMs WSs & CWS, Area E&M Engineers and GM (Safety)Regions regarding Sponsoring Electrical supervisors/Electrical foremen for one day workshop on "Practical training CPR" to be organised by DGMS authorities of SCZ, Hyd on 05.03.2024
28. Letter No. CRP/ISO/MED/42/2024/231, dated 22.02.2024 - Issued to Dy.CMO, Area Hospital, MNG, regarding audit report on "Cell phone ban implementation" at MNG Area Hospital.

29. Letter No.CRP/ISO/MED/42/2024/232, dated 23.02.2024 - Issued to Dy.CMO, Area Hospital, RKP, regarding audit report on "Cell phone ban implementation" at Area Hospital MM Area.
30. Letter No. CRP/ISO/workshop/2024/233, dated 23.02.2024 - Issued to, All Area GMs OCPs, CHPs, UGM, WSs& EM, CWS & GM (Safety) BPA & RG Regions, regarding Sponsoring officers in one day workshop on "Mining machinery safety" organised by DGMS authorities of SCZ, Hyd on 28.02.2024.
31. Letter No. CRP/ISO/webportal/2024/238 dated 26.02.2024 - Issued to All ASOs regarding Web application for uploading mine safety data for generating consolidated monthly report for onward submission
32. Letter No.CRP/ISO/web/Circular2024/249, dated 27.02.2024 - Issued to All Agents, Area HoDs of Civil, Personal, Hospitals, MVTC, and GMs, Civil/HRD/Welfare& RC/IR&PM/, regarding data entry with Aadhaar number as key for all contractual employees (intending to provide job on contractual basis), new badli workers (dependents) and new recruits for IME,PME and VTC training purpose and for necessary document mapping in case of SCCL employees in SAP-HR.

Chapter-IX FINANCIAL

- a) **Annual plan:** The total funding of Rs.1650 crores of capital expenditure for 2023-24 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2023-24 are as under.

(Rs. in crores)

Sl.No	Head of expenditure	BE 2023-24	Actual for February-2024	Actual up to February -2024
1	Plant & Machinery	245.48	27.58	273.69
2	Development	209.83	5.78	80.93
3	Buildings	165	28.12	149.85
4	Furniture & Fixture	9.69	0.12	5.21
5	Lands	500	0	468.22
6	Railway Sidings	70	0	32.53
7	STPP	250	22.28	192.75
8	Solar Power	200	6.44	250.00
	Total	1650.00	90.32	1453.17

c) Ways & Means Budget for March, 2024:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-54	Salaries & Wages	185
Coal Sales	2604	CMPF, Pension & CMPS	162
Redemption of MFs	200	LFOF(LIC)	15
Maturity of STDR	150	Super Annuation Benefit Fund	3
		Income Tax (TDS)	106
		GST (TDS)	11
		GST	224
		Supplier/Contractors etc.,	769
		Coal & Sand Transport	20
		OB Removal	180
		Solar Payments	20
		Power bills	30
		DMFT	325
		Investment in STDR	150
		Investment in Mutual Funds	200
		Not on Roll NCWA XI arrears	181
		Corporate Advance tax	668
		Payment to TSMSIDC – Medical College	90
		MCP deposit	344
		Contribution to CPRMS(E) & (NE)	185
		Interest on STPP Loan (SBI, ICICI) & Other loans	17
		Land acquisition and R&R	20
		Closing Balance	-1005
Total:	2901	Total	2901

d) Amounts outstanding from major parties for coal supplies as on 29.02.2024 (Provisional)

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.02.2024	Supplies made during Feb.,2024	Receipts during Feb., 2024	Total dues as on 29.02.2024	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	796864	60412	3738	853538	815783	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	31916	19054	0	50970	42805	8165	
3. N.T.P.C.	2159	99686	95982	5863	4733	1130	
4. MAHAGENCO	19736	16430	15000	21166	21166	0	
5 K.P.C.L.	84097	34703	34965	83835	80935	2900	
6. TANGEDCO	11952	12259	11708	12503	12503	0	
Total	946724	242544	161393	1027875	977925	49950	Provision towards the said amount is already made in Books.

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.02.2024	Supplies for Feb., 2024	Late payment surcharge (LPS) during the period	Payments received in Feb., 2024	Closing balance as on 29.02.2024*	Undisputed amount *	Disputed amount
1	TSPCC	20,593.46	376.62	252.86	28.33	21,194.61	21,194.61	-

* It includes LPS amount of Rs.8,662.68 Crs till January-2024.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37755	22	86276	589071	140414	853538	740
2.	APGENCO	8165	93	8	5341	37363	50970	74
3.	NTPC	1168	-290	-9880	75004	-60139	5863	2
4.	MAHAGENCO	0	0	0	18178	2988	21166	13
5.	K.P.C.L.-Undisputed	2937	-13	1054	67366	12490	83835	105
6.	TANGEDCO	0	0	0	10749	1754	12503	54
	Total	50025	-189	77458	765710	134870	1027875	

f) Operating/ working results for & up to February, 2024 (Coal) :

PARTICULARS	For January - 2024 (Prov.)	February-2024 (Prov.)		February-2023 (Prov.)		February-2024 (Budget)	
		For	Upto	For	Upto	For	Upto
Gross Production (L.Ts)	65.52	62.57	622.01	60.28	601.66	71.50	673.50
Opencast (L.Ts)	59.97	57.87	567.66	54.52	541.90	68.38	598.85
Underground (L.Ts)	5.55	4.70	54.34	5.77	59.76	6.61	74.65
Revenue Prod. (L.Ts)	65.52	62.57	622.01	60.28	601.66	74.99	673.50
Despatches (L.Ts)	62.09	59.25	631.59	59.91	600.93	71.50	673.50
OBR Company (L.Cum)	43.12	38.39	405.10	41.32	449.92	44.50	491.50
Off loading (L.cum)	347.70	334.88	3297.61	345.57	3251.76	363.50	3802.00
Total (L.Cum)	390.82	373.26	3702.71	386.88	3701.68	408.00	4293.50
Actual Manshifts (Lakhs)	8.36	7.82	92.66	7.96	95.75	8.71	96.10
Paid Manshifts (Lakhs)	10.20	9.55	113.05	9.71	116.81	10.62	117.24
E.M.S. (Rs.) - Actual	6771	6651	6736	5854	5624	6509	6509

PARTICULARS	For January-2024(Prov.)		February-2024 (Prov.)				February-2023 (Prov.)				February-2024 (Budget)			
	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
ELEMENTS OF COST														
Salaries & Wages	690.84	1054.36	634.86	1014.71	7614.94	1224.25	568.58	943.19	6569.87	1091.96	691.50	922.12	7630.98	1133.03
Explosives	142.72	217.82	104.00	166.23	1232.31	198.12	168.67	279.80	1432.08	238.02	149.79	199.75	1574.66	233.80
HSD & Lubes	342.86	523.28	338.65	541.26	3380.48	543.48	357.93	593.75	3896.97	647.70	385.10	513.54	4031.31	598.56
Other Stores & Spares	62.68	95.66	62.91	100.54	621.02	99.84	64.28	106.63	670.55	111.45	60.77	81.04	650.92	96.65
Purchased Power	43.71	66.70	45.40	72.56	493.32	79.31	54.00	89.58	431.29	71.68	34.03	45.38	373.38	55.44

PARTICULARS	For January - 2024 (Prov.)		February-2024 (Prov.)				February-2023 (Prov.)				February-2024 (Budget)			
	Rs. crs	Rs./T	For		Upto		For				For		Upto	
ELEMENTS OF COST	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Contractual Exp-Coal	18.05	27.55	17.03	27.22	239.97	38.58	15.17	25.17	196.34	32.63	46.96	62.62	442.30	65.67
Contractual Exp-OB Removal	187.67	286.42	183.63	293.50	1825.65	293.51	184.74	306.45	1670.97	277.73	184.08	245.48	1936.70	287.56
Hiring & R&M Expenses	77.83	118.78	64.48	103.06	574.75	92.40	52.44	86.99	539.21	89.62	46.61	62.15	496.28	73.69
Medical Expenses	19.44	29.67	10.79	17.25	116.99	18.81	12.28	20.37	72.31	12.02	11.42	15.23	126.03	18.71
Other Expenses	35.16	53.66	39.42	63.00	377.94	60.76	33.01	54.76	380.14	63.18	106.56	142.10	886.99	131.70
Coal Transport	19.37	29.56	15.95	25.49	167.79	26.98	17.96	29.79	187.96	31.24	22.72	30.30	214.01	31.78
Depreciation	75.11	114.63	66.26	105.91	798.91	128.44	57.53	95.43	673.24	111.90	76.14	101.53	879.50	130.59
Backfilling & Mine Closure	225.07	343.50	186.30	297.77	2064.36	331.89	220.46	365.72	2257.56	375.22	212.09	282.82	2332.94	346.39
OBR Adjustment	237.52	362.51	197.68	315.95	799.86	128.59	110.08	182.61	1986.88	330.23	72.35	96.48	701.34	104.13
Naini OC Expenses											193.46	257.98	1096.27	162.77
Total Cost of Prodn.	2178.03	3324.11	1967.36	3144.44	20308.31	3264.96	1917.14	3180.25	20965.36	3484.59	2293.57	3058.50	23373.62	3470.47
Sale Value of Prodn.	2730.36	4167.08	2620.21	4187.90	24779.21	3983.75	2191.49	3635.36	21937.98	3646.24	2556.22	3408.74	26089.96	3873.79
Profit Before Tax	552.33	842.97	652.85	1043.46	4470.90	718.79	274.35	455.11	972.62	161.66	262.65	350.24	2716.34	403.32

g) Operating / working results for & up to February, 2024 (Power):

Description	January-2024 (prov.)	February-2024 (Prov.)		February-2023 (Prov)		February-2024 (Budget)	
	For	For	Upto	For	Upto	For	Upto
Gross Generation(MU)	839.87	718.37	8075.76	357.19	8420.98	818.50	8467.20
Auxiliary consumption(MU)	47.39	42.03	499.50	21.26	513.88	47.06	486.86
Net Export(MU)	792.39	676.34	7576.26	335.93	7907.10	771.43	7980.34

S.No:	Description	January-2024 (prov.)		February-2024 (Prov.)				February-2023 (Prov)				February-2024 (Budget)			
		Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	4.40	0.06	4.20	0.06	46.17	0.06	2.90	0.09	32.52	0.04	3.84	0.05	42.20	0.05
2	Stores:														
	a.Coal	310.59	3.92	263.25	3.89	2889.46	3.81	118.30	3.52	2620.06	3.31	282.04	3.66	2917.63	3.66
	b.Oil (LDO & HFO)	0.70	0.01	0.05	0.00	9.86	0.01	2.43	0.07	9.92	0.01	1.41	0.02	13.75	0.02
	c.Stores (consumables)	4.35	0.05	4.67	0.07	52.69	0.07	4.05	0.12	55.92	0.07	3.01	0.04	33.16	0.04
	d.Overhauling Expenses	-	-	-	-	-	-	8.03	0.24	8.03	0.01	-	-	30.00	0.04
	Sub Total(2a+2b+2c+2d)	315.64	3.98	267.97	3.96	2952.01	3.90	132.81	3.95	2693.93	3.41	286.46	3.71	2994.53	3.75
3	Other expenses:														
	a.CISF	2.42	0.03	2.41	0.04	28.10	0.04	2.81	0.08	31.08	0.04	4.12	0.05	45.28	0.06
	b.Power Bills	0.20	0.00	0.24	0.00	3.07	0.00	0.35	0.01	4.87	0.01	0.80	0.01	8.80	0.01
	c.Insurance	1.13	0.01	1.13	0.02	11.80	0.02	0.93	0.03	11.90	0.02	1.15	0.01	12.70	0.02
	d.O&M charges	7.45	0.09	7.45	0.11	93.66	0.12	7.19	0.21	88.05	0.11	8.23	0.11	90.48	0.11
	e.Bills (others)	3.08	0.04	3.65	0.05	35.53	0.05	2.95	0.09	29.02	0.04	4.12	0.05	45.37	0.06
	Sub Total (3a+3b+3c+3d+3e)	14.28	0.18	14.88	0.22	172.16	0.23	14.23	0.42	164.92	0.21	18.42	0.24	202.63	0.25
4	Depreciation & Interest:														
	a.Depreciation	36.12	0.46	36.12	0.53	402.25	0.53	35.92	1.07	392.80	0.50	35.52	0.46	390.73	0.49
	b.Interest	18.20	0.23	18.20	0.27	200.93	0.27	20.09	0.60	212.53	0.27	17.96	0.23	197.61	0.25
	Sub Total(4a+4b)	54.32	0.69	54.32	0.80	603.18	0.80	56.01	1.67	605.33	0.77	53.49	0.69	588.34	0.74
5	Total Generation Cost (1 to 4)	388.64	4.90	341.37	5.05	3773.52	4.98	205.95	6.13	3496.70	4.42	362.20	4.70	3827.70	4.80
6	Sales	421.75	5.32	374.58	5.54	4105.78	5.42	237.97	7.08	3896.29	4.93	394.93	5.12	4158.05	5.21
7	Other income	0.30	0.00	0.40	0.01	3.68	0.00	0.45	0.01	8.27	0.01	0.42	0.01	4.58	0.01
	Incentive on sales														
8	Profit Before Tax {(6+7)-5}	33.41	0.42	33.62	0.50	335.95	0.44	32.47	0.97	407.87	0.52	33.14	0.43	334.94	0.42

h) Summary of provisional working results for February, 2024

Particulars	For January-2024 (prov.)	February-2024 (Prov.)		February-2023 (Prov)		February-2024 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	552.33	652.85	4470.90	274.35	972.62	262.65	2716.34
Power	33.41	33.62	335.95	32.47	407.87	33.14	334.94
Investment & Other Income	68.45	67.33	807.53	58.74	646.17	63.39	732.24
Profit(+)/Loss(-) Before Tax	654.19	753.79	5614.38	365.56	2026.66	359.19	3783.53

Chapter-X STORES INVENTORY

a) Plant wise inventory status – February, 2024

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.02.2024 [Jan'24]	As on 01.03.2024 [Feb.'24]	Variance with respect to Mar'23 to Feb'24		Consumption Value Mar.' 23 - Feb.'24	#SMC
					+	-		
1	1050 Central Stores	20.22	20.44	20.52	0.3		4.98	49.47
2	1150 KGM Area Stores	13.7	17.28	15.04	1.34		796.62	0.23
3	1250 YLD Area Stores	3.65	2.63	2.62		1.03	121.97	0.26
4	1350 MNG OC Stores	24.26	23.92	23.16		1.10	982.49	0.28
5	2250 RG-II Area Stores	31.32	34.28	33.11	1.79		543.59	0.73
6	2251 RG-II RG-OC3 Stores	53.63	49.96	50.8		2.83	518.13	1.18
7	2350 RG-III OC1 Stores	18.91	20.54	18.19		0.72	119.82	1.82
8	2351 RG-III OC2 Stores	23.59	20.63	20.53		3.06	163.07	1.51
9	2450 BHP Area Stores	6.43	4.20	4.79		1.64	341.03	0.17
10	3150 BPA Area Stores	14.39	12.01	11.38		3.01	330.21	0.41
11	3250 MM Area Stores	10.88	12.04	12.27	1.39		394.70	0.37
12	3450 SRP Area Stores	14.89	19.76	19.44	4.55		431.21	0.54
	Area stores variance				9.37	13.39		
	Total	235.87	237.69	231.85		4.02	4747.83	0.59
	PIT STORES							
1	1000 Corporate Office	0.06	0.06	0.06	0		0.00	273.85
2	1061 Central Work Shop	10.61	8.24	7.35		3.26	14.60	6.04
3	1064 KGM Exploration Workshop	0.42	0.41	0.41		0.01	0.62	7.90
4	1101 KGM UG PVK-5	2.01	5.04	4.88	2.87		7.49	7.82
5	1103 KGM UG VK-7 Inc.	0.02	0.01	0.01		0.01	0.29	0.41
6	1104 KGM OC GK OC	1.23	0.84	0.63		0.6	21.62	0.35
7	1105 KGM OC JVR OC-I	5.52	4.08	4.3		1.22	89.17	0.58
8	1106 KGM OC JVR OC-2	0.11	0	0		0.11	0.00	
9	1107 KGM OC KISTARAM OC	0.82	1.39	1.9	1.08		2.76	8.27
10	1160 KGM Area Workshop	0.85	1.87	1.79	0.94		4.45	4.83
11	1190 KGM CHP Rudrampur	0.41	0.69	0.67	0.26		2.79	2.89
12	1191 GK OC CHP	0.06	0	0		0.06	0.06	0.00
13	1197 JVR CHP	0	5.44	7.78	7.78		7.68	12.15
14	1200 YLD Area	0.04	0	0		0.04	0.05	0.00
15	1204 YLD OC Koyagudem	0.43	0.55	0.55	0.12		3.98	1.66
16	1205 YLD OC JK5 OC	1.26	1.27	1.43	0.17		8.13	2.11
17	1260 YLD Area Workshop	0.13	0.26	0.51	0.38		0.32	18.92
18	1300 MNG Area	0.2	0.34	0.29	0.09		0.44	7.90
19	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0		0.00	
20	1302 MNG OC PK OC	4.72	4.48	5.2	0.48		262.30	0.24
21	1305 MNG OC MNG OC	1.07	0.98	1.24	0.17		14.44	1.03
22	1309 MNG KONDAPURAM INC	0.01	0.04	0.15	0.14		0.35	5.14
23	1360 MNG Area Workshop	0.78	0.73	0.72		0.06	2.61	3.31
24	1390 MNG KCHP	2.17	2.42	2.19	0.02		8.92	2.94
25	1392 MNG Explosives SMS	11.45	6.04	1.26		10.19	170.19	0.09
26	2000 Hyderabad Office	0.11	0.08	0.09		0.02	0.00	402.92
27	2100 RG-I Area	0.01	0.01	0.01	0		0.00	106.39
28	2101 RG-I UG GDK 1&3 Inc.	1.22	1.04	0.94		0.28	10.31	1.09
29	2102 RG-I UG GDK 2&2A Inc.	1.06	1.04	1.7	0.64		8.63	2.36
30	2106 RG-I UG GDK 7 LEP	0.06	0.06	0.05		0.01	0.10	5.81
31	2107 RG-I UG GDK 11 A Inc.	4.64	4.63	4.5		0.14	23.95	2.25
32	2109 RG-I UG GDK 11 A Inc.(VI)	16.54	16.54	16.54	0		0.00	
33	2110 RG-I OC RG OCP-V	7.95	5.95	5.8		2.15	44.08	1.58
34	2160 RG-I Area Workshop	2.29	1.71	1.96		0.33	4.77	4.93
35	2180 RG-I Power house	0.07	0.07	0.07	0		0.00	

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.02.2024 [Jan'24]	As on 01.03.2024 [Feb.'24]	Variance with respect to Mar'23 to Feb'24		Consumpti on Value Mar.' 23 - Feb.'24	#SMC
					+	-		
36	2190 RG-I CSP GDK-1 CSP	0.49	0.52	0.59	0.1		2.15	3.29
37	2204 RG-II UG GDK 9 Inc.	8.24	8.62	8.7	0.46		14.89	7.01
38	2205 RG-II OC RG-OC3	11.96	14.22	10.66		1.30	314.26	0.41
39	2260 RG-II Area Workshop	1.88	2	1.98	0.1		6.54	3.63
40	2290 RG-II CHP GDK OC3 CHP	1.58	1.95	3.61	2.03		10.15	4.27
41	2300 RG-III Area	0.01	0.01	0.01	0		0.01	10.79
42	2301 RG-III UG GDK 10 Inc.	0.13	0.04	0.04		0.09	0.39	1.23
43	2303 RG-III RG OC-I	3.36	1.62	2.68		0.68	158.82	0.20
44	2304 RG-III RG OC-2 EXTEN	0	0	0.03	0.03		123.49	0.00
45	2306 RG-III UG ADRL SHFT	104.07	97.06	101.59		2.48	50.73	24.03
46	2364 RG-III Exploration	1.46	0.88	0.99		0.47	1.53	7.77
47	2390 RG-III CHP OC-1 CHP	2.1	2.57	2.2	0.1		15.30	1.73
48	2392 RG III SMS Plant	3.92	7.79	21.23	17.31		254.77	1.00
49	2400 BHP Area	0	0	0	0		0.01	0.00
50	2401 BHP UG KTK 1&1A Inc.	0.65	0.64	0.64		0.01	11.85	0.65
51	2403 BHP UG KTK 5&5A Inc.	0.94	0.86	0.77		0.17	13.74	0.67
52	2404 BHP UG KTK 6 Inc.	0.26	0.25	0.21		0.05	6.50	0.39
53	2405 BHP UG KTK 8&8A Inc.	0.36	0.83	0.89	0.53		9.55	1.12
54	2406 BHP OC KTK OC	0.46	0.1	0.15		0.31	3.94	0.46
55	2410 BHP KTK OC II PROJECT	1.39	2.48	2.43	1.04		5.46	5.35
56	2413 BHP KTK OCIII	0.24	0.24	0.22		0.02	1.58	1.67
57	3100 BPA Area	0.06	0.08	0.08	0.02		0.00	
58	3102 BPA OC OCP II EXPL	0.38	0.25	0.23		0.15	0.26	10.54
59	3103 BPA OC Khairaguda	5.34	4.65	5.47	0.13		52.59	1.25
60	3104 BPA OC Dorli OCP-1	0.11	0.12	0.12	0.01		0.00	
61	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0		0.00	
62	3160 BPA Area Workshop	0.41	0.42	0.45	0.04		0.94	5.73
63	3190 BPA GOLETI CHP	0.71	1	1.12	0.41		1.93	6.95
64	3200 MM Area	0.26	0.37	0.32	0.06		0.15	24.81
65	3203 MM UG KK-1 Inc.	0.12	0.01	0.01		0.11	0.48	0.25
66	3205 MM UG KK-5 Inc.	0.1	0.57	0.81	0.71		5.66	1.72
67	3206 MM UG Kasipet Mine	0.06	0.36	0.32	0.26		7.02	0.55
68	3207 MM UG RK-1A Inc.	0.05	0	0.03		0.02	0.60	0.60
69	3211 MM UG SK LW	0.96	0.72	0.9		0.06	5.45	1.98
70	3212 MM OC RK OC	3.57	2.76	2.42		1.15	16.97	1.71
71	3213 MM OC KKOC	2.1	1.77	1.5		0.60	25.44	0.71
72	3214 MM UG KASIPET-2 INCLINE	0.19	0.24	0.14		0.05	4.56	0.37
73	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0		0.00	
74	3260 MM Area Workshop	1.86	1.11	0.92		0.94	4.43	2.49
75	3290 MM RKP CSP	0.72	0.92	0.86	0.14		1.95	5.30
76	3400 SRP Area	0.19	0.3	0.31	0.12		0.11	33.61
77	3401 SRP UG RK-5 Inc.	0.46	0.42	0.52	0.06		7.73	0.81
78	3402 SRP UG RK-6 Inc.	0.61	0.15	0.34		0.27	6.47	0.63
79	3403 SRP UG RK-7 Inc.	0.16	0.15	0.36	0.2		11.06	0.39
80	3405 SRP UG RKNT	0.13	0.2	0.38	0.25		5.49	0.83
81	3406 SRP UG SRP-1 Inc.	0.21	0.13	0.14		0.07	4.04	0.42
82	3407 SRP UG SRP 3&3A Inc	0.45	0.24	0.44		0.01	7.84	0.67
83	3408 SRP UG IK-1A Inc.	1.08	0.26	0.19		0.89	9.59	0.24
84	3411 SRP OC SRP OC-2	4.28	3.99	7.61	3.33		50.39	1.81
85	3412 SRP OC IK OC	1.34	1.16	1.1		0.24	9.92	1.33
86	3460 SRP Area Workshop	1.6	2.99	3.14	1.54		4.34	8.69
87	3466 SRP Timber Yard	0.73	0.49	0.26		0.47	0.00	1485.96
88	3490 SRP CSP	0.65	1.85	1.32	0.67		5.30	2.99
89	5150 Naini Area Stores	0.01	0.09	0.09	0.08		0.01	159.29
90	9050 STPP AREA STORES	187	184.57	186.51		0.49	101.29	22.10
	Pit stores variance				44.87	29.59		
	Total Pit Stores	438.34	431.94	453.62			2,072.81	2.63
	(Area+Pit Stores)Total Variance				54.24	42.98		
	Grand Total	674.21	669.63	685.47	11.26		6820.64	1.21

SMC - Stock in Months consumption, # Not Including Coal for STPP

b) Class wise inventory status - February, 2024

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.02.2024 [Jan'24]	As on 01.03.2024 [Feb.'24]	Variance with respect to Mar'23 to Feb'24		Consumpti on Value Mar.' 23 - Feb.'24	#SMC
					+	-		
1	10 Building Material	1.68	1.11	1.34		0.34	5.28	3.05
2	11 Cap Lamps & Spares	0.22	0.21	0.22	0.00		2.00	1.32
3	12 Chemicals - Lab Materials	7.05	16.25	20.77	13.72		166.87	1.49
4	14 Consumables - Electrical	4.28	4.24	4.04		0.24	13.99	3.46
5	15 Consumables - General	8.12	8	7.91		0.21	18.09	5.25
6	16 Computer Media	1.86	1	0.98		0.88	2.67	4.41
7	17 Electrical Appliances	0.32	0.3	0.3		0.02	0.53	6.75
8	18 MEDICAL ITEMS	0	0	0	0.00		0.00	0.00
9	19 Sundries at Hospital	0	1.21	1.29	1.29		0.51	30.23
10	20 Explosives	19.41	6.39	6.97		12.44	1721.30	0.05
11	21 FURNITURE, FIX & OFF	0	0	0	0.00		0.36	0.00
12	24 Hardware & Fasteners	2.3	2.36	6.65	4.35		12.98	6.15
13	25 Stock of stores Boiler(STPP)	45.21	44.43	46.89	1.68		29.75	18.91
14	26 Spares for Turbo Generator(STPP)	53.14	51.98	52.02		1.12	10.14	61.55
15	27 Stock of Valves & Spares(STPP)	9.82	9.66	10.08	0.26		1.56	77.36
16	29 Stock of Stores Motors	0.08	0.08	0.08	0.00		0.01	89.06
17	30 Iron&steel	20.66	31.47	27.8	7.14		47.10	7.08
18	31 Non-Ferrous Materials	1.28	1.58	1.21		0.07	3.48	4.17
19	32 Petrol, Oils & Lubricants	42.21	44.88	48.67	6.46		4116.73	0.14
20	33 Paints & Varnishes	0.1	0.19	0.17	0.07		0.46	4.45
21	34 Pipes & Pipe Fittings	8.72	17.43	18.01	9.29		24.33	8.88
22	35 Power Cables	1.76	6.98	7.66	5.90		6.67	13.79
23	36 Production Stores	43.99	51.51	49.78	5.79		100.05	5.97
24	38 Sundries	5.04	3.04	3.04		2.00	9.02	4.04
25	40 Timber	2.25	1.1	1.05		1.20	11.50	1.10
26	41 Spares for CW System (STPP)	0.82	1.06	1.06	0.24		1.05	12.14
27	42 Stock of Pump spares(STPP)	11.01	9.83	9.65		1.36	9.19	12.60
28	43 Spares for fans& Blowers	1.25	1.47	1.45	0.20		0.56	31.22
29	44 Tools, Instruments, Lab. Eqpt.	4.91	4.69	4.45		0.46	8.68	6.15
30	45 Tubs & Tub Materials	6.71	1.28	0.84		5.87	7.90	1.28
31	46 SPARES FOR CHP	0	0	0	0.00		0.08	0.00
32	47 Spares for Compressor (STPP)	1.39	0.91	0.91		0.48	0.66	16.63
33	48 Generator Transformars(STPP)	0.98	0.97	0.97		0.01	0.08	137.36
34	49 Spares for Switch Gear(STPP)	11.18	11.22	10.84		0.34	0.30	438.18
35	61 Spares For HEMM	125.65	108.11	109.86		15.79	317.69	4.15
36	64 Exploration Stock	1.71	1	1.12		0.59	1.05	12.76
37	66 P&M W/S	1.11	1.14	1.15	0.04		0.02	889.12
38	68 Spares For CHP(STPP)	12.01	11.81	11.27		0.74	4.22	32.05
39	69 Spares For Ash Handling(STPP)	7.44	6.18	6.06		1.38	3.54	20.53
40	70 Spares For Automobiles	2.68	2.72	2.78	0.10		2.17	15.41
41	72 Spares For C.S.Ps	25.67	28.86	31.67	6.00		32.76	11.60
42	74 Spares For Constrn. Eqpmt.	0.01	0	0		0.01	0.05	0.00
43	75 Spares For Elec. Eqpmt.-NFLP	2.32	2.03	1.97		0.35	4.50	5.25
44	76 Spares For Elec. Eqpmt.-FLP	7.97	7.86	7.42		0.55	12.81	6.95
45	77 Spares For General	1.3	1.53	1.51	0.21		1.29	14.05
46	78 Spares For FEL, FL, Tractors	0.54	0.65	0.67	0.13		0.99	8.12
47	79 Spares For Mining - Convnl.	4.94	4.33	4.48		0.46	9.50	5.66
48	80 Spares For Machine Mining	139.74	134.53	137.05		2.69	68.83	23.90
49	82 Spares For Power House	0.55	1.2	0.68	0.13		1.50	5.45
50	83 Spares For Printing Press	0.01	0.01	0.01	0.00		0.04	3.41
51	84 Spares For Prospecting	0.45	0.37	0.37		0.08	0.22	19.92
52	85 Spares For Pumpsets	4.46	5.93	5.99	1.53		12.61	5.70
53	86 Spares For W/S and Auto W/s	0.97	1.7	1.58	0.61		1.38	13.72
54	87 Control & Instrumentation(STPP)	11.86	8	7.89		3.97	7.70	12.29
55	88 Electrical Batters & Cables(STPP)	0.75	0.69	0.69		0.06	0.07	115.82
56	98 Bearings	4.32	4.2	4.15		0.17	3.80	13.10
	Total variance				65.14	53.88		
	TOTAL	674.21	669.68	685.47	11.26		6820.64	1.21

SMC - Stock in Months Consumption

c) Summary of inventory status – February, 2024

(Rs. in crores)

DESCRIPTION	As on 01.04.2023 [Mar'23]	As on 01.02.2024 [Jan'24]	As on 01.03.2024 [Feb.'24]	Variance with respect to Mar'23 to Feb'24		Consumption Value Mar.' 23 - Feb.'24	#SMC
				+	-		
I) Self controlled items:							
a) Explosives,	19.41	6.39	6.97		12.44	1721.30	0.05
b) Petrol, Oils & Lubricants	42.21	44.88	48.67	6.46		4116.73	0.14
c) Timber	2.25	1.10	1.05		1.20	11.50	1.10
Total (I)	63.87	52.37	56.69		7.18	5849.53	0.12
II) Other classes :							
a) HEMM Spares	125.65	108.11	109.86		15.78	317.69	4.15
b) UG Spares (LW, M/C Mining & Conventional)	144.68	138.86	141.53		3.14	78.33	21.68
c) Production Stores *	43.99	51.51	49.78	5.79		100.05	5.97
d) Iron & Steel	20.66	31.47	27.8	7.14		47.10	7.08
e) Miscellaneous **	275.36	287.36	299.81	24.45		427.93	8.41
Total (II)	610.34	617.31	628.78	18.44		971.11	7.77
Grand Total - (I+II)	674.21	669.68	685.47	11.26		6820.64	1.21

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* c) Production Stores consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.

** e) Miscellaneous consists of

- 1) Chemicals
- 2) Welding electrodes
- 3) Ferro alloys
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Spares of Electrical, Automobile, CSP, Exploration & Pumps and
- 8) Bearings etc.

Chapter-XI

EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of February, 2024:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		121	
	No. of units- on roll	1		5		2		5		25		141	
	No. of units-in operation	1		0		2		5		22		112	
b)	Target (Tonnes)	110000	1390000	5000	55000	18000	210000	107000	1243500	35500	398000	385500	4168500
c)	Actual (Tonnes)	130759	1149855	0	0	6966	113113	98395	1027446	22465	302795	242012	2896833
d)	% Achvt.	119	83	0	0	39	54	92	83	63	76	63	69
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	33	25	0	0			36	26	27	28	28	28
	% Achvt.	50	38	0	0			86	61	47	48	48	48

* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (35, 479 T):** CMR Production at PVK = 16,028 T; CMR Production at KP UG = 12,485 T; BM & RH Production at ALP = 1,020 T; BM Production at SK = 5,946 T, SDL (O/L) Production at KTK8 = Nil.

b) Excavating Equipment (HEMM) Performance during February, 2024:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	GK OC	Shovels	1	1.27	1.23	97
2	JVR OC2	shovels	5	6.07	5.09	84
3	JK5 OC	Shovels	3	3.00	1.45	48
4	PK OC	Shovels	11	23.15	16.55	71
5	MNG OC	Shovels	2	2.03	0.69	34
6	GDK5 OC	Shovels	2	3.81	2.50	66
7	RG OC3	Dragline	1	4.38	0.28	6
		Shovels	18	36.13	20.77	57
8	RG OC1	Shovels	7	12.70	6.64	52
9	RG OC2	Shovels	8	13.52	8.85	65
10	KTK OC2	Shovels	1	0.76	0.80	105
11	KHAIRAG OC	Shovels	3	3.30	2.97	90
12	RKP OC	Shovels	1	0.76	0.81	107
13	KK OC	shovels	3	2.79	1.05	37
14	SRP OC2	Shovels	3	3.32	2.31	70
Company Shovels & Dragline Total	Dragline	1	4.38	0.28	6	
	Shovels	68	112.60	71.71	64	
	Total	69	116.98	71.99	62	

c) Commissioning of new H.E.M.M. during February, 2024:

Sl. No.	Project	Description of HEMM	Make	Quantity in Nos.
1	RG OC3 (RG2)	6.5 Cu.M Shovel	Tata Hitachi	4
2	SRP OC2 (SRP)	6.5 Cu.M Shovel	Tata Hitachi	1

Chapter-XII

Performance of Powerhouses & Workshops: February, 2024

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	13,163,291	13,289,921	107963541	8.12
2	Ramagundam	21,566,990	21,697,262	172580067	7.95
3	Bellampalli	10,874,808	10,985,549	89149494	8.12
Total		45,605,089	45,972,732	369,693,101	8.04

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.02.2024 to 29.02.2024	Units consumed through LTOA for the month 01-02-2024 to 29-02-2024	Financial year Cumulative Units Exported (kwh) upto 29.02.2024	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	3,835,000	Yet to be received from EBC/ TSTRANSCO	38,174,775	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	4,767,597		50,020,358		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	2,116,300		22,718,000		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	1,506,362		15,289,492		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	5,514,770		53,662,781		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	735,700		7,875,000		5MW Synchronized on 22.01.2023
	Total Solar Generation	18,475,729		187,740,406		

In house Capitive plants:

Sl. No	Solar Plants	Period 01.02.2024 to 29.02.2024			Inadvertent units	Consumed units	Financial year Cumulative Units Exported (kwh) upto 29.02.2024	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation					
1	STPP 10 MW SOLAR Plant Generation	1,351,400	5,700	1,345,700	223,553	1,122,147	14,049,100	These units were Utilized at SRP, MM &BPA COLONIES	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	5,956,475	0	5,956,475	332,581	5,623,894	62,706,151	These Units were utilized at RGI/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	4,053,200	4,100	4,049,100	603,119	3,445,981	42,956,300	These Units were utilized at MM, BPA &SRP Area Mines	28MW Synchronized on 17.04.2021
4	KGM 10.5 MW Solar Plant Generation	286,214	3,314	282,900	0	282,900	28,900		
	Total Solar Generation	11,647,289	13,114	11,634,175	1,159,253	10,474,922	119,740,451		

b) Central Workshop, Kothagudem: Manufactured items in the month of February, 2024 at CWS.

Sl.No	Code No	Description	Annual requirement	Average monthly requirement	Qty Produced in Feb., 2024	Cumulative production from 01.04.23 to 29.02.24
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	93	8	8	49
2	1488122143	10M LIGHTING TOWER ASSY W ANGULAR IRON	136	11	5	5
3	3105630120	BRASS BUSH 8" X 12"	332	28	1	28
4	3105630168	BRASS BUSH 10" X 12"	327	27	1	18
5	3105650015	BRASS STICK 2"X12"	207	17	3	82
6	3105650039	BRASS STICK 3"X12"	297	25	4	62
7	3105650052	BRASS STICK 4"X12"	463	39	2	150
8	3404123013	6" STOOL BEND	38	3	2	13
9	3613050353	CI PULLEY 3 FT	105	9	1	19
10	3614000060	CI COUPLING BLANK 6 IN	180	15	13	102
11	3614000084	CI COUPLING BLANK 8 IN	242	20	12	233
12	3614000102	CI COUPLING BLANK 10 IN	387	32	16	169
13	3614000126	CI COUPLING BLANK 12 IN	457	38	6	207
14	3614000140	CI COUPLING BLANK 14 IN	262	22	4	41

Sl.No	Code No	Description	Annual requirement	Average monthly requirement	Qty Produced in Feb., 2024	Cumulative production from 01.04.23 to 29.02.24
15	3635080755	CI STICKS 75MM	167	14	1	35
16	3635081000	CI STICKS 100MM	252	21	3	68
17	3635081255	CI STICK 125MM	152	13	1	34
18	6008089200	42IN BELT 20IN DIAX 46IN L-CONVEYOR DRUM	0	0	2	2
19	6115109747	HOLDER SLEEVE ASSY	9300	775	3,187	11787
20	6121150440	TOOTH POINT WITH HORIZONTAL LOCK	36	3	50	50
21	6122150022	TOOTH	250	21	9	41
22	6127150176	TOOTH	0	0	30	30
23	7240053027	SCRAPER FOR INSERT 26X92	910	76	18	320
24	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	12	1	1	11

* one time requirement.

c) Area workshops: February, 2024:

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP
1.	Motors (Nos.)	Repaired	0	0	0	7	45	0	5	4	2
2.	Pumps (Nos.)	Repaired	18	1	1	10	48	0	8	8	4
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	548.4	640	NIL	267	993	NIL

d) (i) Specific energy consumption:

Sl. No.	Item	2023-2024				2022-2023		
		Annual Target	February, 2024 Target	Actual	Prog.	Annual Target	Feb.,2023 Actual	Prog.
1	Coal Output (million tonnes)	78.00	7.54	6.42	62.67	74.00	6.02	60.10
2	Total electrical energy consmptn. (million kvah)			56.45	678.31		78.56	704.96
3	Specific electrical energy consmptn. (kvah per tonne)	14.50		8.79	10.82	14.50	13.05	11.73

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	35,695,850	196,162	10,080,720	45,972,732	369,693,101
10MW STPP Solar Generation Consumed at SRP Area	KVAH				1,122,147	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				5,623,894	
28 MW MM Solar Generation consumed at MM Area	KVAH				3,445,981	
10.5 MW KGM Solar Generation	KVAH				282,900	
Total SCCL Energy Consmpn.	KVAH				56,447,654	

Chapter-XIII

Afforestation Activities – February, 2024

- Nil -

**Chapter-XIV
PLANNING & PROJECTS**

Progress of Developmental Activities during February, 2024

A) Status of Projects Preparation:

Sl. No.	Type of Project	Under Preparation	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground	Nil	Nil
b)	Opencast	a) FRs / RCE : 3 Nos 1. FR of RG OC I (GDK10OC)-Ph-III } 2. RCE of KTKOC-3 3. RCE for RG OC II b) Marginal Schemes: Nil	Being put up in the ensuing Board meeting Under preparation

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

1. FRs and MPs approved by the BOARD / C&MD: 8 Nos.

Sl. No	Date of Approval	Name of the Project
1	31.03.2023	MP & FMCP (2nd Modification) of RK-6 Incline
2	14.07.2023	MP & MCP of MNG OC Extension
3	14.07.2023	MP & MCP of RKP OC Expansion
4	04.11.2023	MP & FMCP of Dorli OC-2
5	04.11.2023	Minor changes in MP & MCP of PKOC
6	04.11.2023	Minor changes in MP & MCP of JVR OC(I&II) expansion
7	04.11.2023	FR of MNG OC Extension
8	30.12.2023	FR of RKP OC Extension – Ph II

2. MP &MCPs/FMCP approved by the MoC, Gol, New Delhi: 2 Nos.

Sl. No	Name of the Project	Remarks
1	MP & MCP of KOC-II	Approved vide ltr no: TEBHK/APP00244/2023, Dt: 27.09.2023
2	MP & FMCP of SRP-1	Approved vide ltr no: TEMCH/APP00233/2023, Dt: 27.09.2023

3. MP &MCPs/FMCP Under approval process at MoC, Gol, New Delhi: 4 Nos.

Sl. No	Name of the Project	Remarks
1	MP & MCP of MNG OC	Internal committee meeting was held on 05.01.2024, observations are received, compliance report was submitted on 25.01.2024 and again observations are received and compliance was submitted on 29.02.2024
2	MP & MCP of RK-6 Inc.	Uploaded in SWCS on 18.12.2023 and presentation given to IC of MoC, New Delhi on 12.02.2024. MoM observations were received and compliance was submitted to MoC in SWCS on 29.02.2024. Further, awaiting approval.
3	MP & FMCP of Dorli OC2	Registration was done for getting credentials for up loading. Clarifications sought were submitted on 03.02.2024. Credentials are received on 01.03.2024 and uploading is under process.
4	MP & MCP of RKPOC	Registration is to be done for getting credentials for up loading after obtaining Lol from state Govt.

4. MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 4 Nos.

Sl.No	Name of the Project	Remarks
1.	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III	Under Preparation
2.	MP & MCP of KTK OC III Expansion	Under Preparation
3.	MP & MCP of Shantikhani Mine	Under Preparation
4.	MP &MCP of KTK Coal Mine	Under Preparation

C. 1. FR/RCE/MS/PFR/LoI/DMG Under Preparation: 3 Nos.

Sl. No	Name of the Project	Remarks
1	FR of RG OC I (GDK 10 OC) Ph-III	Being put up in the ensuing Board meeting
2	RCE of KTKOC-3	
3	RCE for RG OC II	Under Preparation

2. PFR/LoI/DMG Certifications Under Preparation : 4 Nos.

Sl.No	Name of the Project	Remarks
1	KOC-II(3.0)	PFR was submitted to Corp (Env) during Aug' 2023
2	JVR OC-II (15.0MT)	PFR was submitted to Corp (Env) during Oct' 2023
3	SKLW(1.167MT)	
4	PKOC (15.00MT)	

3. OB Offloading proposals (Scrutiny by PP dept.) : 4 Nos.

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	Kistaram OCP	526.450	36	Forwarded for approval.
2	VK OC 2 nd O/L	546.271	48	
3	RGOC-III	602.580	36	
4	JVR OC-II	575.100	36	

3. Outsourcing projects:**a) MPs & FMCPs by Min Mec Consultancy:**

➤ Total No. of projects awarded	-	15
➤ Approved by Board	-	12
➤ Approved by MoC, Gol	-	06
➤ Under preparation	-	06
➤ Yet to be prepared	-	03

b) BD Projects (Under progress) : 4 Nos.

- Prepared budgetary offer to carry out preparation of Mining Plan including Mine Closure Plan and Feasibility report for Gare Palma sector -1 of M/s. Jindal power limited with an estimated consultancy charge of **206.76 Lakh** rupees.
- Prepared budgetary offer to opinion on two options proposed by M/s. TSGENCO of Tadicherla OC-I for preparation of Mining Plan including Mine Closure Plan with an estimated consultancy charge of **52.75 Lakh** rupees.
- Prepared budgetary offer to carry out preparation of Conceptual Report (CR) for DPDH Coal Block of M/s.WBPDCL with an estimated consultancy charges of **Rs 22.23 Lakh** rupees.
- Prepared budgetary offer to carry out expert review of Mining plan for North Dhadu (Western part) of M/s.NLCIL with an estimated consultancy charges of **Rs 3.15 Lakh** rupees.

D. Projects costing more than Rs.500 Crores : Nil**Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:****a) Mining Plans under approval process at MoC, Gol : 2 Nos.**

- MP & MCP of KOC-II
- MP & FMCP of SRP-1

b) MPs/FRs/RCEs approved by Board : 8 (6 + 2) Nos.**1. Mining Plans : 6 Nos.**

- MP & FMCP (IInd Modification) of RK-6 Inc.
- MP & MCP of MNG OC Expansion
- MP & MCP of RKP OC Expansion
- MP & FMCP of Dorli OC-2
- Minor changes in MP & MCP of PKOC
- Minor changes in MP & MCP of JVR OC(I&II) expansion

2. FRs / RCEs : 2 Nos.

- FR of MNG OC Extension
- FR of RKP OC Extension – Ph II

E. Region-wise drilling progress – February, 2024:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH FEBRUARY-2024 (01.02.2024 TO 29.02.2024)						
	KGM		RGM&BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	270.80	2	270.80	2
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	1089.00	3	1243.20	7	2332.20	10
Total Mtg. Achieved	1089.00	3	1514.00	9	2603.00	12
TARGET	750		2250		3000	
% Achievement	145.20		67.29		86.77	
Avg Mtg./Drill Month	363		168.22		216.92	
Cum.Drilling Mtg F.Y 2022-23 (m)	7144.00		21204.00		28348.00	
Cum.Drilling Mtg F.Y. 2023-24 (m)	7907.50		20160.50		28068.00	
Present Deployment-12 Drills (KGM-3: RGM & BPA -9).						
Deployment during 2022-2023 -12 Drills (KGM-3:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

BLOCK	Metreage drilled during the month Feb.-2024	Cum.Drilling Mtg F.Y.2023-24	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
Total	-	-	67880.90

Note: The low productivity during the month is mainly due to fishing operations.

F. Status of foreign collaboration – February, 2024 : - Nil -
