

The Singareni Collieries Company Limited
(A Government Company)

Performance report for the month of January, 2024

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	18
Underground	22
Total	40

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Balram

Whole-time Directors:

- | | | |
|----|---------------------------|-----------------------------|
| 2. | Sri N. Balram | Finance and CFO |
| 3. | Sri D. Satyanarayana Rao | Electrical & Mechanical |
| 4. | Sri N V K Srinivas | Operations and (PA&W) (FAC) |
| 5. | Sri G. Venkateswara Reddy | Planning & Projects |

Part-time Directors:

- | | | |
|-----|---------------------------------------|---|
| 6. | Sri K.Rama Krishna Rao | Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad. |
| 7. | Sri S.A.M. Rizvi | Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad. |
| 8. | Sri Manoj Kumar
(up to 31.01.2024) | Chairman-cum-Managing Director,
Western Coalfields Limited,
'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S). |
| 9. | Sri D.K. Solanki | Dy. Secretary,
Ministry of coal, Govt. of India, New Delhi. |
| 10. | Smt. Santosh | Dy. Director General,
Ministry of coal, Govt. of India, New Delhi. |

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Performance at a glance

Sl. No	Item	Unit	January, 2024			Jan., 2023	Increase/ Decrease over 2022-23		Up to January, 2024			Up to Jan., 2023	Increase/ Decrease over 2022-23		
			Target	Actual	% Achd	Actual	Abs.	%age	Target	Actual	% Achd	Actual	Abs.	%age	
1.	Production														
	- Underground	M.T.	0.692	0.555	80.2	0.627	-0.07	-11.6	6.804	4.963	72.94	5.399	-0.44	-8.1	
	- Opencast	M.T.	6.838	6.084	89.0	6.245	-0.16	-2.6	53.396	51.338	96.15	48.700	2.64	5.4	
	Total	M.T.	7.530	6.639	88.2	6.872	-0.23	-3.4	60.200	56.300	93.5	54.099	2.20	4.1	
2.	Despatches	M.T.	7.530	6.204	82.4	6.845	-0.64	-9.4	60.200	57.221	95.05	54.055	3.17	5.9	
3.	O.B.R.														
	- Departmental	M.Cu.m	4.830	4.998	103.47	5.019	-0.02	-0.4	44.700	37.353	83.56	40.910	-3.56	-8.7	
	- Contractual	M.Cu.m	40.100	36.734	91.61	36.723	0.01	0.0	343.850	306.935	89.26	290.088	16.85	5.8	
	- Total	M.Cu.m	44.930	41.732	92.88	41.742	-0.01	0.0	388.550	344.288	88.61	330.998	13.29	4.0	
4.	Composite performance of Coal & OBR	M.Cu.m	49.950	46.158	92.4	46.324	-0.17	-0.36	428.683	381.822	89.07	367.064	14.76	4.02	
5.	O.M.S.														
	- Underground	Tonnes	1.70	1.35	79.4	1.45	-0.10	-6.9	1.65	1.18	71.5	1.23	-0.05	-4.1	
	- Opencast	Tonnes	21.84	14.72	67.4	14.91	-0.19	-1.3	17.89	12.69	70.9	13.52	-0.83	-6.1	
	- Overall	Tonnes	9.32	6.20	66.5	5.70	0.50	8.8	7.75	5.11	65.9	5.12	-0.01	-0.2	
6.	Supply to Steel Plants	(MT)	0.040	0.020	50.9	0.034	-0.01	-39.6	0.318	0.283	88.8	0.377	-0.09	-25.1	
7.	Supply to Power Sector	(MT)	6.530	5.474	83.8	5.595	-0.12	-2.2	52.240	49.606	95.0	44.343	5.26	11.9	
8.	Plan Expenditure (Prvisional)	(Rs Cr)	110.00	40.39	36.7	696.39	-656.00	-94.2	1430.00	1362.85	95.3	1606.19	-243.34	-15.1	

* SCCL annual production target is 75.00 Million Tonnes (Including 5 MT from Naini OC) for the year 2023-24.

Highlights of performance during January, 2024

Over burden removal from departmental equipment achieved was 103.47% of the Target.

**Chapter-I
PRODUCTION**

SCCL has been given an annual production target of 75.00 Million Tonnes (Including 5 MT from Naini OC) for the year 2023-24. The monthly performance is, therefore, being reported in relation to 75.00 Million Tonnes.

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				January, 2024			Dec., 2023	Jan., 2023	Up to January, 2023-2024 (Progressive)		Up to Jan., 2022-23 (Prog.)	
January, 2024				Target	Actual				Actual	Actual		Target
UG	OC	Total	UG		OC	Total	Actual	Actual			Target	
1	3	4	Kothagudem	16.17	0.18	11.39	11.57	11.94	13.80	122.76	112.90	101.53
0	2	2	Yellandu	3.65	0.00	4.74	4.74	4.22	4.88	27.50	34.21	40.82
1	2	3	Manuguru	11.18	0.20	8.96	9.16	11.48	13.25	97.04	110.57	104.64
2	7	9	KGM Region	31.00	0.38	25.09	25.47	27.64	31.93	247.29	257.68	246.99
0	1	1	Bellampalli	4.05	0.00	3.80	3.80	3.83	3.04	23.30	32.21	21.31
4	2	6	Mandamarri	3.95	0.43	3.49	3.92	3.87	4.30	36.32	33.33	33.74
7	2	9	Srirampur	5.57	1.23	5.32	6.55	5.72	6.32	51.47	46.64	52.95
11	5	16	BPA Region	13.56	1.67	12.61	14.28	13.42	13.65	111.09	112.19	108.01
3	1	4	RG I	3.95	0.74	3.48	4.23	3.85	4.28	36.42	34.61	36.73
1	1	2	RG II	7.78	0.39	9.69	10.07	9.60	8.42	73.02	74.88	71.61
	2	2	RG III	5.20	0.00	6.42	6.42	5.32	5.75	44.70	44.97	43.18
1		1	APA	1.49	1.79	0.00	1.79	1.53	1.92	14.64	11.81	12.95
4	2	6	Bhupalpalli	4.82	0.58	3.55	4.13	3.35	2.78	39.83	26.87	21.51
9	6	15	RGM Region	23.24	3.50	23.14	26.64	23.66	23.13	208.61	193.14	185.99
			NAINI	7.50	0.00	0.00	0.00	0.00		35.00	0.00	0.00
22	18	40	Total SCCL	75.30	5.55	60.84	66.39	64.72	68.72	602.00	563.00	540.99
Average Production per working day							2.55	2.59	2.64			
Average Production per calendar day							2.14	2.09	2.22			

b) Technology-wise production:

(in lakh tones)

Technology	January, 2024				January, 2023	Up to January, 2023-2024 (Prog.)				Up to Jan., 2022-23
	Target	Actual	% Achd.	% in total Prodn.	Actual	Target	Actual	% Achd	% in total Prodn.	Actual (Prog.)
Road headers	0.05	0.00	0.00	0.00	0.00	0.50	0.02	3.12	0.00	0.00
Long walls	1.30	1.64	126.04	2.47	1.77	12.80	10.19	79.62	1.81	11.91
BM	0.20	0.13	63.05	0.19	0.14	1.92	1.05	54.69	0.19	1.08
SDLs	3.93	2.55	64.92	3.85	2.93	37.83	26.55	70.18	4.72	28.64
LHDs.	0.36	0.17	47.68	0.25	0.20	3.63	2.54	70.00	0.45	2.75
Cont. Miner	1.08	1.06	98.10	1.60	1.23	11.37	9.29	81.75	1.65	9.61
Total – UG	6.92	5.55	80.18	8.36	6.27	68.04	49.63	72.94	8.81	53.99
Opencast	68.38	60.84	88.98	91.64	62.45	533.96	513.38	96.15	91.19	487.00
Total(UG+OC)	75.30	66.39	88.17	100.00	68.72	602.00	563.00	93.52	100.00	540.99

c) Area-wise Grade-wise production for the month of January, 2024: (in lakh tonnes)

AREA	RAW COAL												LOGRD	TOTAL
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM			0.00	1.08	1.86	0.00			8.16	0.00	0.48			11.57
YLD							2.38				2.17	0.19		4.74
MNG		1.75	0.51		1.25		0.60		3.04		2.01	0.00		9.16
KGM REGION	0.00	1.75	0.51	1.08	3.10	0.00	2.98	0.00	11.20	0.00	4.66	0.19		25.47
BPA						0.65	2.87		0.29					3.80
MM			0.12	0.09	0.08	1.02	1.04		1.57					3.92
SRP		0.00	0.12	4.59	0.55	1.01	0.14	0.13						6.55
BPA REGION	0.00	0.00	0.24	4.68	0.64	2.68	4.05	0.13	1.86	0.00	0.00	0.00		14.28
RG-I			0.00	0.14	3.09	0.99	0.00					0.00		4.23
RG-II				0.69			5.73		3.65					10.07
RG-III			0.12		3.04		3.26							6.42
APA							1.79							1.79
BHPL	0.43			0.04	0.32		3.34							4.13
RGM REGION	0.43	0.00	0.12	0.87	6.46	0.99	14.12	0.00	3.65	0.00	0.00	0.00		26.64
TOTAL	0.43	1.75	0.87	6.63	10.20	3.68	21.15	0.13	16.71	0.00	4.66	0.19		66.39

Area wise, grade wise production during the period of April 2023 to January - 2024 (in lakh tonnes)

Area/ Region	RAW COAL												LOGRD	TOTAL
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15			
KGM			0.62	13.11	12.21				50.62	0.65	35.69			112.90
YLD							16.04				17.16	1.01		34.21
MNG		7.12	23.67		10.34		10.30		39.39		19.73	0.02		110.57
KGM Region	0.00	7.12	24.29	13.11	22.55	0.00	26.34	0.00	90.01	0.65	72.58	1.03		257.68
BPA						7.56	23.47		1.17					32.21
MM			0.84	0.86	1.04	7.13	9.46		14.01					33.33
SRP		0.48	1.10	16.43	5.35	20.60	1.34	1.35						46.64
BPA Region	0.00	0.48	1.94	17.28	6.39	35.29	34.27	1.35	15.19	0.00	0.00	0.00		112.19
RG-I				18.69	4.76	6.49	4.63					0.04		34.61
RG-II				7.03			39.95		27.89					74.88
RG-III			0.35		15.35		29.27							44.97
APA							11.81							11.81
BHPL	6.37			1.00	1.48		18.02							26.87
RGM Region	6.37	0.00	0.35	26.72	21.59	6.49	103.69	0.00	27.89	0.00	0.00	0.04		193.14
Total	6.37	7.60	26.58	57.12	50.54	41.78	164.29	1.35	133.09	0.65	72.58	1.07		563.00

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	55.80	55.74	99.89	53.23	2.51	4.71	48.57	30.00
May	57.10	58.72	102.84	60.33	-1.61	-2.67	54.41	32.28
June	54.10	56.54	104.51	55.60	0.94	1.69	52.71	32.73
July	47.80	42.98	89.91	32.85	10.13	30.85	48.67	28.52
August	47.70	50.16	105.15	40.98	9.18	22.40	49.64	24.40
September	52.20	49.04	93.94	49.28	-0.24	-0.49	45.45	33.36
October	65.20	57.87	88.76	52.16	5.72	10.96	53.09	38.93
November	71.90	60.84	84.61	60.52	0.32	0.53	56.12	49.13
December	74.90	64.73	86.42	67.32	-2.60	-3.85	56.51	57.19
January	75.30	66.39	88.17	68.72	-2.33	-3.39	60.26	59.56
Progressive	602.00	563.00	93.52	540.99	22.01	4.07	525.41	386.10

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	January, 2023	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Strikes / Lay-offs	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	1.37	15.38
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	--	--
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	7.54	84.62
Total		8.91	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2023-24 is 475.00 Million Cu.Mtrs (Including 14 Million Cu.Mtrs from Naini OC). (54.00 Million Cu.Mtrs. for the Company and 421.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets

Month	Company equipment(i)			Off-loading (ii)			2023-24 Total (i+ii)			2022-23 Actual	Growth over 2022-23 %age	2021-22 Actual	2020-21 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	49.60	43.53	87.76	361.00	344.25	95.36	410.60	387.77	94.44	375.30	3.32	308.84	272.24
May	49.60	44.80	90.33	368.00	359.62	97.72	417.60	404.42	96.84	395.53	2.25	338.26	293.19
June	43.50	38.56	88.64	304.50	318.30	104.53	348.00	356.85	102.54	315.35	13.16	261.11	235.02
July	36.50	21.10	57.82	258.50	160.67	62.15	295.00	181.77	61.62	116.19	56.44	232.09	195.18
August	36.50	36.46	99.90	258.50	279.60	108.16	295.00	316.06	107.14	256.39	23.27	272.59	126.12
Sept.	39.50	25.62	64.86	311.00	226.57	72.85	350.50	252.19	71.95	254.26	-0.82	234.42	198.21
Oct.	47.60	35.82	75.26	390.50	349.04	89.38	438.10	384.87	87.85	339.76	13.28	339.37	246.12
Nov.	47.10	38.55	81.84	386.50	337.17	87.24	433.60	375.72	86.65	407.81	-7.87	347.23	310.17
Dec.	48.80	39.11	80.14	399.00	326.80	81.91	447.80	365.91	81.71	431.96	-15.29	373.68	346.57
Jan.	48.30	49.99	103.49	401.00	367.34	91.60	449.30	417.32	92.88	417.42	-0.02	382.58	357.50
Prog.	447.00	373.54	83.57	3438.50	3069.35	89.26	3885.50	3442.88	88.61	3309.98	4.02	3090.17	2580.32

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2023-2024			2022-23	Increase/ Decrease over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	447.80	424.93	94.89	410.79	14.15	3.44	341.22	292.24
May	455.67	443.57	97.34	435.75	7.81	1.79	374.53	314.71
June	384.07	394.55	102.73	352.42	42.12	11.95	296.25	256.84
July	326.87	210.42	64.38	138.09	72.33	52.38	264.54	214.19
August	326.80	349.50	106.95	283.71	65.79	23.19	305.69	142.39
September	385.30	284.88	73.94	287.11	-2.23	-0.78	264.72	220.45
October	481.57	423.45	87.93	374.54	48.91	13.06	374.76	272.07
November	481.53	416.28	86.45	448.15	-31.88	-7.11	384.64	342.92
December	497.73	409.06	82.19	476.85	-67.78	-14.21	411.35	384.70
January	499.50	461.58	92.41	463.24	-1.66	-0.36	422.75	397.21
Progressive	4286.83	3818.22	89.07	3670.64	147.58	4.02	3440.45	2837.73

**Chapter-II
DESPATCHES**

SCCL has been given an annual coal dispatch target of 75.00 Million Tonnes for the year 2023-24.

The monthly performance is, therefore, being reported in relation to 75.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	55.80	60.04	107.60	56.72	3.32	5.85	54.43	30.39
May	57.10	62.69	109.79	61.30	1.38	2.26	57.95	25.49
June	54.10	57.43	106.16	54.68	2.75	5.03	54.59	28.81
July	47.80	45.86	95.94	33.56	12.30	36.65	50.28	29.08
August	47.70	54.14	113.50	40.33	13.81	34.23	49.83	28.01
September	52.20	49.66	95.14	47.73	1.93	4.04	45.85	36.77
October	65.20	57.67	88.45	51.31	6.36	12.40	54.19	40.11
November	71.90	59.43	82.66	59.28	0.15	0.25	57.63	46.51
December	74.90	63.25	84.44	67.17	-3.92	-5.84	56.99	52.71
January	75.30	62.04	82.39	68.45	-6.41	-9.37	59.98	55.86
Progressive	602.00	572.21	95.05	540.55	31.66	5.86	541.70	373.74

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	January, 2024 Actual	Up to Jan., 2023-2024 (Progr.) Actual	January, 2023 Actual	January, 2022 Actual	January, 2021 Actual
Kothagudem	12.93	128.08	14.78	12.84	10.37
Yellandu	2.42	23.92	4.37	4.46	5.35
Manuguru	9.16	110.56	13.26	10.86	11.83
KGM Region	24.51	262.56	32.41	28.16	27.56
Belampalli	3.74	35.18	2.95	2.91	2.00
Mandamarri	2.55	26.10	3.05	3.63	2.17
Srirampur	6.28	54.71	7.44	6.42	5.78
BPA Region	12.57	115.98	13.44	12.96	9.95
Ramagundam-I	3.85	31.65	4.88	2.54	2.54
Ramagundam-II	9.07	67.00	6.82	7.16	7.17
Ramagundam-III & APA	9.06	69.92	8.39	7.40	6.71
Bhoopalpalli	2.98	25.10	2.50	1.75	1.93
RGM Region	24.97	193.67	22.59	18.86	18.36
Total	62.04	572.21	68.45	59.98	55.86
Target	75.30	602.00	64.80	62.85	61.54

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
January, 2024	40.52	10.66	1.55	0.57	8.74	62.04
January, 2023	47.38	11.66	0.72	0.58	8.11	68.45
Up to January, 2024	375.98	103.53	21.16	4.22	67.33	572.21
Up to January, 2023	362.04	107.49	7.87	4.96	58.19	540.55

d) Area-wise Grade-wise dispatches for the month of January, 2024 (in lakh tonnes)																
Area/ Region	Raw Coal															
	G5	G6	G7	G8	G9	G10	G11	G13	G14	G15	G17	UNG	WG- G9	WG- R	WG- SL	TOTAL
KGM			0.20	1.06	1.86		1.60	7.74	0.00	0.48						12.93
YLD							0.36			1.87	0.00	0.19				2.42
MNG		1.75	0.51		1.25		0.60	3.04	0.00	2.01		0.00				9.16
KGM Region	0.00	1.75	0.71	1.06	3.10	0.00	2.56	10.79	0.00	4.36	0.00	0.19	0.00	0.00	0.00	24.51
BPA						1.45	2.29	0.00								3.74
MM			0.00	0.09	0.03	0.00	1.11	1.32								2.55
SRP		0.00	0.55	3.31	0.11	2.31										6.28
BPA Region	0.00	0.00	0.55	3.40	0.14	3.76	3.39	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.57
RG-I			0.03	3.69	0.03	0.09						0.00				3.85
RG-II			0.02	0.01			6.14	2.90								9.07
RG-III			0.12			8.74										8.86
APA							0.20									0.20
BHPL	0.52			0.00	0.25	0.05	2.17									2.98
RGM Region	0.52	0.00	0.18	3.70	0.28	8.88	8.51	2.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.97
Total	0.52	1.75	1.44	8.15	3.53	12.63	14.46	15.00	0.00	4.36	0.00	0.19	0.00	0.00	0.00	62.04

Area-wise Grade-wise dispatches during the period of April - January, 2024 (in lakh tonnes)																
Area/ Region	Raw Coal															
	G5	G6	G7	G8	G9	G10	G11	G13	G14	G15	G17	UNG	WG- G9	WG- R	WG- SL	Total
KGM			2.22	12.39	11.80		12.39	49.87	3.81	35.60						128.08
YLD							2.80			20.10		1.01				23.92
MNG		7.12	23.66		10.34		10.30	39.39	0.00	19.73		0.02				110.56
KGM Region	0.00	7.12	25.89	12.39	22.14	0.00	25.49	89.26	3.81	75.43	0.00	1.03	0.00	0.00	0.00	262.56
BPA						12.04	22.92	0.22								35.18
MM			0.22	0.84	0.24	0.01	14.64	10.14								26.10
SRP		0.48	5.47	13.23	1.46	34.06										54.71
BPA Region	0.00	0.48	5.69	14.08	1.70	46.11	37.55	10.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	115.98
RG-I			0.51	29.60	0.35	1.14						0.04				31.65
RG-II			0.24	0.82			39.77	26.17								67.00
RG-III			0.35			67.33										67.68
APA							2.24									2.24
BHPL	6.64			0.62	1.37	0.60	15.88									25.10
RGM Region	6.64	0.00	1.10	31.04	1.72	69.07	57.89	26.17	0.00	0.00	0.00	0.04	0.00	0.00	0.00	193.67
Total	6.64	7.60	32.68	57.51	25.56	115.18	120.94	125.79	3.81	75.43	0.00	1.07	0.00	0.00	0.00	572.21

e) Coal off-take: (in lakh tonnes)

Sector	January, 2024			Jan., 2023	Incr./Decr. Over 2022-23		Up to January, 2024			Up to Jan., 2023	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	7.22	6.26	86.70	7.16	-0.90	-12.5	62.87	64.20	102.12	59.88	4.32	7.2
RDM BPH	0.23	0.26	113.96	0.15	0.11	74.7	2.25	1.79	79.62	1.76	0.03	1.8
KTPP STAGE 1	1.67	2.03	121.33	1.78	0.25	13.8	16.25	19.20	118.21	18.75	0.46	2.4
BHADRADRI TPS	3.26	4.03	123.66	3.47	0.56	16.2	31.62	42.87	135.57	37.12	5.74	15.5
T.GENCO TOTAL	12.38	12.58	101.61	12.55	0.02	0.2	112.98	128.06	113.35	117.51	10.55	9.0
MUDDANUR - AP GENCO	3.22	1.09	33.82	2.41	-1.32	-54.8	28.19	15.35	54.43	20.42	-5.08	-24.9
VTPS	2.70	3.43	127.04	4.80	-1.37	-28.5	22.47	33.78	150.35	31.22	2.56	8.2
NTPC - RGM	9.30	10.15	109.19	9.48	0.67	7.1	83.10	95.29	114.67	84.56	10.73	12.7
NTPC SOLAPUR SUP THER	2.04	1.99	97.49	1.06	0.93	87.6	17.32	8.31	47.95	4.63	3.68	79.6
RAICHUR -KPCL	2.51	3.47	138.14	2.68	0.79	29.4	22.31	25.09	112.48	23.23	1.86	8.0

Sector	January, 2024			Jan., 2023	Incr./Decr. Over 2022-23		Up to January, 2024			Up to Jan., 2023	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
BELLARY KPCL	1.66	1.63	98.42	2.81	-1.18	-41.9	14.33	15.21	106.15	18.85	-3.64	-19.3
YERASMUS TPP	3.98	2.76	69.30	3.91	-1.15	-29.5	32.35	35.40	109.43	25.87	9.53	36.8
TANGEDCO	0.00	0.00		0.00	0.00		4.51	2.97	65.85	0.00	2.97	
NTPC, TLG PROJECT PH-1	5.61	2.50	44.59		2.50		32.33	10.98	33.97		10.98	
NTPC KUDGI	4.88	2.78	56.98		2.78		31.57	10.57	33.48		10.57	
POWER FSA TOTAL	48.28	42.38	87.79	39.70	2.68	6.7	401.47	381.01	94.90	326.30	54.71	16.8
NTPC, TLG PROJECT PH-1	0.00	0.04		0.00	0.04		1.00	3.04	303.76	0.00	3.04	
NTPC KUDGI	0.00	0.00		2.51	-2.51	-100.0	1.10	10.60	963.22	14.33	-3.73	-26.1
KORADI TPS	1.08	0.08	7.48	0.12	-0.04		5.44	1.86	34.16	0.86	1.00	116.6
PARLI UNIT 8	0.80	1.92	239.47	2.42	-0.50	-20.7	8.17	21.37	261.54	24.55	-3.19	-13.0
SINGARENI THERMAL POWER PROJECT	4.00	4.98	124.53	4.88	0.10	2.0	41.65	45.77	109.88	45.52	0.25	0.5
BRIDGE LINKAGE MOU TOTAL	5.89	7.02	119.30	9.94	-2.91	-29.3	57.36	82.63	144.04	85.26	-2.64	-3.1
NTPC MOUDA	0.00	0.69		0.56	0.13		0.00	2.03		0.85	1.19	140.1
NTPC SIMHADRI	0.00	0.24		1.31	-1.07	-81.9	0.00	7.14		1.74	5.40	311.2
NTPC LTD SIPAT	0.00			0.00	0.00		0.00	0.00		0.11	-0.11	-100.0
NTPC SOLAPUR SUP THER	0.00			0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
NTPC GADARWARA	0.00	0.08		0.00	0.08		0.00	0.08		0.16	-0.08	-49.9
NTPC UNCHAHAR	0.00			0.00	0.00		0.00	0.00		0.37	-0.37	-100.0
NSPCL (NTPC & SAIL)	0.50	0.12	24.67	0.00	0.12		3.10	0.77	24.98	0.00	0.77	
NTPC VALLUR	0.38	0.57	149.93	0.00	0.57		2.97	7.50	252.66	3.42	4.08	119.2
APCPL IGSTPP, JHAJJAR	0.00	0.00		0.16	-0.16	-100.0	0.00	0.04		1.02	-0.97	-95.9
TANGEDCO (MTPS I & II)	2.50	2.61	104.46	2.40	0.21	8.8	9.14	9.03	98.81	10.22	-1.19	-11.7
CHANDRAPUR (CSTPS)	0.26	0.69	266.92	0.37	0.32	86.6	7.90	4.72	59.80	6.33	-1.61	-25.4
MSEB BHUSWAL	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
KHAPERKHEDA TPP	0.00	0.00		0.92	-0.92	-100.0	0.00	0.08		2.44	-2.36	-96.7
PARAS TPS	0.00	0.00		0.00	0.00		0.00	0.08		0.00	0.08	
NASHIK THERMAL POWER STATION	0.00			0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
SRIDAMODARAM SANJEEVAIAH TPH	0.00	0.00		0.00	0.00		0.00	0.00		0.12	-0.12	-100.0
KODARMA TPS	0.00	0.04		0.00	0.04		0.00	0.12		0.49	-0.37	-74.9
DURGA STEEL PVT LTD	0.00	0.04		0.00	0.04		5.46	0.57	10.44	0.12	0.45	369.6
CHANDRAPURA TPS	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
DHARIWAL INFRASTRUCTURE LTD	0.00	0.00		0.00	0.00		0.00	0.00		0.47	-0.47	-100.0
NTPC DADRI	0.00	0.00		0.00	0.00		0.00	0.00		0.57	-0.57	-100.0
NTPC KHARGONE	0.00	0.24		0.25	-0.01		0.00	0.24		0.46		
OTHER MOU	3.64	5.33	146.65	5.97	-0.64	-10.7	28.56	32.42	113.50	29.09	3.33	11.4
MOU TOTAL	9.52	12.36	129.75	15.91	-3.55	-22.3	85.93	115.04	133.89	114.35	0.69	0.6
POWER E AUCTION	0.00	0.00		0.34	-0.34	-100.0	0.00	0.00		2.77	-2.77	-100.0
NAINI	7.50	0.00	0.00	0.00	0.00		35.00	0.00	0.00	0.00	0.00	
TOTAL POWER	65.30	54.74	83.82	55.95	-1.21	-2.2	522.40	496.06	94.96	443.43	52.63	11.9
CAPTIVE POWER	2.90	1.92	66.24	4.31	-2.39	-55.5	23.08	23.01	99.69	27.92	-4.91	-17.6
H.W.P	0.60	0.57	95.47	0.58	0.00	-0.4	4.78	4.22	88.44	4.96	-0.74	-14.8
CEMENTS	2.80	2.17	77.43	3.72	-1.55	-41.7	22.29	24.52	110.00	27.95	-3.43	-12.3
SPONGE IRON	0.40	0.20	50.85	0.34	-0.13	-39.6	3.18	2.83	88.78	3.77	-0.95	-25.1
OTHER INDUS. FSA & N. FSA	1.30	1.71	131.55	1.55	0.16	10.5	10.35	16.31	157.61	17.01	-0.70	-4.1
E AUCTION NON POWER	2.00	0.73	36.50	2.01	-1.28	-63.7	15.92	5.27	33.07	15.51	-10.25	-66.1
TOTAL NON POWER	10.00	7.31	73.05	12.50	-5.20	-41.6	79.60	76.15	95.67	97.12	-20.97	-21.6
TOTAL OFF-TAKE:	75.30	62.04	82.39	68.45	-6.41	-9.4	602.00	572.21	95.05	540.55	31.66	5.9

f) Wagon loading: January, 2024

(In four wheeler wagons / (Boxes))

Period	Indented	Supplied	Loaded	Daily average		
				Target	Actual	% Achd.
January, 2024	154505 (61802)	151963 (60785)	151963 (60785)	4984 (1994)	4902 (1961)	98.35 (98.35)
January, 2023	182858 (73143)	177125 (70850)	177125 (70850)	5899 (2359)	5714 (2285)	96.86 (96.87)
Up to Jan., 2024	1439888 (575955)	1410906 (564362)	1410906 (564362)	4706 (1882)	4611 (1844)	97.99 (97.99)
Up to Jan., 2023	1388545 (555418)	1350158 (540063)	1350158 (540063)	4538 (1815)	4412 (1765)	97.24 (97.24)

Note: Standard railway rake contains 59 boxes.

**Chapter-III
COAL STOCKS**

a) Area/Region-wise & grade-wise closing stocks: January, 2024

(in lakh tonnes)

Area/ Region	Raw Coal												Washery				Total		
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UN G	WG- G9	WG- R	WG- S		WG- SL	
KGM			0.01	1.45	0.41		0.07		1.90	0.00	0.24								4.09
YLD							0.80				0.72		0.00						1.52
MNG	0.00	0.00	0.01		0.00		0.00		0.00		0.00		0.00						0.01
KGM REGION	0.00	0.00	0.02	1.45	0.41	0.00	0.87	0.00	1.90	0.00	0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.62
BPA						0.34	0.12		0.01										0.47
MM			0.00	0.01	0.09	2.90	0.78		2.82						0.76		0.45		7.83
SRP		0.00	1.07	6.70	0.03	1.54	0.01	0.00											9.35
BPA REGION	0.00	0.00	1.07	6.71	0.13	4.78	0.91	0.00	2.83	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.45	17.65	
RG-I			0.00	0.20	2.93	0.18	0.00												3.31
RG-II			0.00	0.09			1.10		1.74						0.43		0.00		3.35
RG-III					1.88	0.12	1.32												3.32
APA							0.10												0.10
BHPL	0.64			0.38	0.11	0.01	7.77												8.91
RGM REGION	0.64	0.00	0.00	0.67	4.92	0.31	10.30	0.00	1.74	0.00	0.00	0.00	0.00	0.00	0.43	0.00	0.00	19.00	
Total	0.64	0.00	1.09	8.82	5.46	5.09	12.08	0.00	6.47	0.00	0.96	0.00	0.00	0.00	1.19	0.00	0.45	42.26	

b) Grade-wise & size-wise:

Type	Size	Grade	January, 2024	December, 2023	January, 2023
RAW COAL	Round	G5	0.0100	0.0097	0.0086
		G6	0.0000	0.0000	0.0000
		G7	0.0150	0.0120	0.0095
		G9	0.0003	0.0003	0.0000
		G10	0.0060	0.0041	0.0013
		G11	0.0488	0.0478	0.1133
		G15	0.0013	0.0013	0.0007
		Total	0.0814	0.0751	0.1333
	R.O.M	G5	0.0078	0.0066	0.0102
		G7	0.0000	0.0000	0.0012
		G8	0.0149	0.0107	0.0525
		G9	0.1497	0.1612	0.1387
		G10	0.0963	0.1132	0.1303
		G11	0.4325	0.3491	0.2806
		G12	0.0002	0.0053	0.0133
		G13	0.0120	0.0083	0.1014
	Total	0.7134	0.6545	0.7282	
Slack	G5	0.0456	0.0456	0.0384	
	G7	0.0000	0.0000	0.0000	
	G8	0.0000	0.0000	0.0017	
	G11	0.7281	0.6462	0.4481	
	G15	0.0019	0.0014	0.0011	
	Total	0.7755	0.6931	0.4893	

Type	Size	Grade	January, 2024	December, 2023	January, 2023
RAW COAL	Round	G5	0.5788	0.6739	0.5884
		G6	0.0000	0.0000	0.0032
		G7	1.0786	1.0801	0.4062
		G8	8.8097	9.7605	3.9125
		G9	5.3061	3.0717	2.1952
		G10	4.9913	4.5599	6.0602
		G11	10.8714	9.8882	13.4180
		G12	0.0000	0.0000	0.0218
		G13	6.4581	5.1583	5.4523
		G14	0.0003	0.0003	0.7515
		G15	0.9574	0.6567	7.8444
		G17	0.0000	0.0000	0.0003
		UNG	0.0000	0.0000	0.0000
		Total		39.0515	34.8496
WASHED COAL		G9	0.0000	0.0000	0.0000
		R	1.1874	1.1874	5.0200
		S	0.0000	0.0000	0.0371
		Slurry	0.4544	0.4544	0.4544
		Total		1.6418	1.6418
Grand Total			42.2636	37.9141	47.5160

Chapter-IV MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.03.2023	31.12.2023	31.01.2024				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2667	2528	753	1067	701	2521	-7	-146
YLD	704	674	1	368	302	671	-3	-33
MNG	2632	2576	244	1565	757	2566	-10	-66
KGM Region	6003	5778	998	3000	1760	5758	-20	-245
BPA	1007	1056	1	583	469	1053	-3	46
MMR	5283	5036	3199	539	1287	5025	-11	-258
SRP	9409	9301	7141	753	1377	9271	-30	-138
BPA Region	15699	15393	10341	1875	3133	15349	-44	-350
RG 1	5770	5695	3957	397	1371	5725	30	-45
RG 2	3686	3698	953	1887	853	3693	-5	7
RG 3	4307	4150	1755	1823	563	4141	-9	-166
BHP	5420	5490	4105	393	980	5478	-12	58
RGM Region	19183	19033	10770	4500	3767	19037	4	-146
HYD Office	126	122			120	120	-2	-6
CORP Office	1555	1519	4		1506	1510	-9	-45
STPP	139	138			138	138		-1
Naini	28	20			20	20		-8
Total	42,733	42,003	22,113	9,375	10,444	41,932	-71	-801
% in total manpower			52.74%	22.36%	24.91%	100%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.01.2024		As on 31.12.2023		As on 31.01.2023	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2217	5.29	2225	5.30	2274	5.28
2	Monthly paid staff	9292	22.16	9237	21.99	9597	22.29
3	Time rated workers	26179	62.43	26237	62.46	26043	60.48
4	Piece rated workers	39	0.09	40	0.10	47	0.11
5	Badli fillers	100	0.24	100	0.24	117	0.27
6	Badli workers	4105	9.79	4164	9.91	4981	11.57
Total		41932	100.00	42003	100.00	43059	100.00

c) Gender-wise manpower status:										
Sl. No.	Category	As on 31.01.2024			As on 31.12.2023			As on 31.01.2023		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2079	138	2217	2087	138	2225	2126	148	2274
2	Monthly Rated	8577	715	9292	8518	719	9237	8944	653	9597
3	Time rated Workers	25719	460	26179	25780	457	26237	25626	417	26043
4	Piece rated	39		39	40		40	47		47
5	Badli fillers	100		100	100		100	117		117
6	Badli workers	3700	405	4105	3763	401	4164	4573	408	4981
Total		40214	1718	41932	40288	1715	42003	41433	1626	43059

Chapter-V PRODUCTIVITY

Area/ Region	(in tonnes)									
	January, 2024		Progressive 2023-24		Dec., 2023		January, 2023		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	34.14	7.38	24.86	5.46	32.83	2.82	24.73	7.95	Feb 23	10.11
Yellandu	41.41	51.48	31.69	37.70	40.28	46.72	67.56	49.77	Jan 24	51.48
Manuguru	22.16	18.85	20.07	20.93	20.94	20.13	21.97	25.61	May 23	24.40
KGM. Region	28.81	17.53	23.13	15.91	27.55	15.95	25.23	20.11	Nov 23	17.60
Ramagundam-I	5.42	2.45	4.91	2.85	5.34	2.84	3.81	3.82	Mar 23	6.93
Ramagundam-II	12.56	11.54	11.41	9.11	12.25	10.56	11.81	11.27	Jan 24	11.54
Ramagundam-III	11.22	10.25	9.91	8.02	10.79	9.11	11.78	12.07	Mar 23	18.14
Adriyala projects	5.72	5.44	5.53	3.53	5.53	4.68	7.05	5.40	Mar 23	7.77
Bhoopalpalli	1.20	0.64	1.22	0.66	1.24	0.62	4.40	0.76	Feb 23	0.76
RG. Region	6.43	5.45	5.86	4.13	6.25	4.80	7.15	5.28	Mar 23	7.27
Bellampalli	25.96	24.59	14.70	16.41	23.11	26.83	22.63	10.83	Dec 23	26.83
Mandamarri	5.52	2.36	5.13	1.95	5.48	2.11	5.37	2.46	Mar 23	2.99
Srirampur	2.62	2.57	2.43	1.81	2.53	1.99	2.62	1.61	Mar 23	3.15
BPA Region	4.94	3.68	3.98	2.62	4.69	3.34	4.51	2.35	Mar 23	3.75
UG MINES	1.70	1.35	1.65	1.18	1.73	1.31	1.75	1.45	Mar 23	1.59
OC MINES	21.84	14.72	17.89	12.69	20.88	13.85	19.88	14.91	Mar 23	16.91
SCCL (Overall)	9.32	6.20	7.75	5.11	8.93	5.75	8.28	5.70	Mar 23	6.84

Chapter-VI WELFARE AMENITIES

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

ii) **PME Targets & Achievement - January, 2024;**

OHS	Annual		Monthly	
	Targets	Achieved	Targets	Achieved
PME	12768	1141	1149	1141
IME	Regular		Contract	
	730		3274	

v) **Amount spent for the cases referred to outside hospitals for treatment:**

January, 2024 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
19.16	25.13	261.76	424.16	745.50

vii) **Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **January, 2024** following operations have been done.

Category	January, 2024	Up to January, 2024
Vasectomy	04	15
Tubectomy	33	241
Tubectomy with LSCS	62	472
Total	99	728

viii) **Medical Camps/Health awareness Programs.**

Medical Camps	January, 2024	Up to January, 2024
No. of Medical Camps conducted	61	828
No. of health awareness programmes conducted at Mines/Dept., /colonies	4	94
No. of school health programmes conducted	-	11

ix) **Mine Accidents/Special Leave**

Mine accidents/ Spl.leave	January, 2024	Up to January, 2024
a) No. of Patients under MINE accident rolls >1 month	23	211
b) No. of employees under Spl. Leave >3 months.	125	1119

x) **Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.**

Treatment (OP/IP)	January, 2024	Up to January, 2024
a) No. of Patients Availed OP Treatment (Speciality Wise)	109918	822220
b) No. of Admission (Speciality wise)	1833	17238
c) No. of surgeries done (indicate any critical/complicated surgeries done)	291	3686

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.02.2024		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	29	1335	1364
2.	SCHS, YELLANDU	54	550	604
3.	SCHS, MANUGURU	98	613	711
4.	SCHS, SECTOR-II, GODAVARIKHANI	21	462	483
5.	SCHS, SECTOR-III, GODAVARIKHANI	247	351	598
6.	SCHS, BHUPALAPALLY	78	281	359
7.	SCHS, COAL CHEMICAL COMPLEX	141	464	605
8.	SCHS, KALYANIKHANI	62	459	521
9.	SCHS, GOLETI	25	346	371
10.	S.C.POLYTECHNIC, MANCHERIAL	322	478	800
11.	SCWJC, KOTHAGUDEM	36	656	692
12.	SCWDC, Kothagudem (a). UG Courses	40	836	876
	(b). PG Courses	3	85	88
Grand total		1156	6916	8072

- f) **Housing:** About **49,538** quarters are provided to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **January, 2024** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2152	1510	100.00	209	2361	100.00
2.	KGM Area	4793	2521	100.00	434	5227	100.00
3.	YLD	1273	671	100.00	0	1273	100.00
4.	MNG	3451	2566	100.00	0	3451	100.00
5.	MDM & GLT	1749	1053	100.00	0	1749	100.00
6.	MM & BPA township	8002	4989	100.00	0	8002	100.00
7.	SRP	7146	9210	77.59	0	7146	77.59
8.	RG-I	7105	5723	100.00	0	7105	100.00
9.	RG-II & III	8673	7834	100.00	0	8673	100.00
10.	BHPL	4741	5477	86.56	0	4741	86.56
11.	STPP	453	138	100.00	0	453	100.00
Total		49538	41692	100.00	643	50181	100.00

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (28%).
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (15%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of January, 2024;

1. Vocational training programmes in different vocational courses started at few areas for the FY 2023-24. The details are furnished hereunder :

Sl.No.	Area	Courses	Completed	On going
1	CORP	Maggham 3 batches Tailoring 2 batches Beautician 2 batches Fashion designing 1batch	30	85 55 30 25
2	KGM	Tailoring 8 batch Fashion designing 3 batches Maggam work 4 batches Beautician 1 batch Computer DTP 1 Batch Spoken English 1 batch	20 20 20	180 45 75 25 20 20
3	MNG	Tailoring 2 batches Maggam work 1 batch Beautician 2 batches Jute bag 1 batch (MSME)	50 25 50	30
4	YLD	Tailoring 3 batches Maggam work 1 batch Beautician 1 batch	73 25 25	
5	RG.I	Tailoring 4 batches Fashion designing 4 batches Maggam work 6 batches Beautician 4 batches	30 30 60 30	90 90 120 90
6	Rg.2	Computer Multimedia 1 batch Tailoring 2 batches Maggam work 1 batch Beautician 1 batch Fashion designing 1 batch		29 82 22 29 28
7	RG.3&AP A	Tailoring 2 batches Fashion designing 4 batches Maggam work 1 batch Beautician 3 batches Jute Bag making 1 batch		63 108 29 79 28
8	BHP	Tailoring 4 batches Maggam work 3 batches Beautician 2 batches Jute Bag 1 batch (MSME)		107 61 57 22
9	SRP	Tailoring 6 batches Beautician 3 batches Maggham 4 batches Fashion designing 2 batches		207 105 101 60
10	MMR	Tailoring 6 batches Beautician 2 batches Fashion designing 2 batches Maggham 2 batches		79 40 49 41
11	BPA	Beautician 2 batches Fashion designing 1 batch Maggham 2 batches		43 22 53
12	STPP	Tailoring 1 batch	13	
		Total	501	2524

2. Sales activity at Shilparamam shop is continuing.
3. Jute Bag making training with MSME-Balanagar, Hyderabad started at MNG Area on 23.01.2024 and at BHP Area on 25.01.2024. It is a 6 weeks training programme. MAME arranged Faculty, machines and raw material for the trainings.
4. A stall at All India Industrial Exhibition-2024 at Nampally, Hyderabad is taken and running successfully from 10.01.2024. Participants from MMR, BHP, RG.I Areas are operating sale counters.
5. Yoga classes are continuing at Areas.
6. As per the advise of the Competent Authority, met with VC & MD, TS Handicrafts Development Corporation, Hyderabad and discussed for extending support in marketing of bulk products made by SSS&SEWA members. The process is in progress.

**Chapter-VII
INDUSTRIAL RELATIONS**

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
January, 2024	-	-	-	-	-	-	-	-
January, 2023	-	-	-	-	-	-	-	-
Up to Jan., 2023-24	1	2801	-	-	1212	2801	0.684	1.986
Up to Jan., 2022-23	-	-	-	-	-	-	-	-

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
January, 2024	-	-	-
January, 2023	-	-	-
Up to Jan., 2023-24	1	993	796
Up to Jan., 2022-23	1	8410	2960

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	January-2024				January -2023			
	FA	F	SA	S	FA	F	SA	S
Corporate	-	-	-	-	-	-	-	-
Kothagudem	-	-	-	-	-	-	-	-
Yellandu	-	-	-	-	-	-	-	-
Manuguru	-	-	-	-	1	1	1	1
Ramagundam-I	-	-	-	-	-	-	-	-
Ramagundam-II	1	1	-	-	-	-	1	1
Ramagundam-III	-	-	2	2	-	-	3	3
Bhoopalpalli	-	-	-	-	-	-	-	-
Bellampalli	-	-	-	-	-	-	1	1
Mandamarri	-	-	-	-	-	-	-	-
Srirampur	-	-	1	1	-	-	1	1
Total	-	-	2	2	-	-	-	-
	1	1	5	5	1	1	7	7

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report:

Cause	January - 2024				January - 2023			
	FA	F	SA	S	FA	F	SA	S
Fall of roof	-	-	1	1	-	-	-	-
Fall of sides	-	-	1	1	-	-	-	-
Rope Haulage	1	1	1	1	-	-	1	1
Dumpers	-	-	-	-	-	-	1	1
HEMM other than dumpers	-	-	-	-	1	1	1	1
Fall of persons	-	-	-	-	-	-	3	3
Fall of objects	-	-	1	1	-	-	-	-
Other than above	-	-	1	1	-	-	1	1
Total	1	1	5	5	1	1	7	7

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
	Fatal	Serious	Three lakh man shifts worked		Thousand persons employed(annualized)	
			Fatal	Serious	Fatal	Serious
January, 2024	0.15	0.75	0.27	1.33	0.02	0.12
January, 2023	0.15	1.02	0.25	1.77	0.02	0.17

d) Circulars / recommendations issued in the month of January, 2024 on safety matters.

1. Letter Nos. CRP/ISO/OT/172/2023/10 to 17, dated 04.01.2024 - Underground inspections of Agents, Managers and Safety Officers to ensure the implementation of SMP/SOPS by doing surprise visits.
2. Letter No. CRP/ISO/SCSR/151/2024/21, dated 05.01.2024 – Issued to GM (E&M) Technical Services on procurement of capital items viz, Self-Contained Self Rescuers (SCSR).
3. Letter Nos. CRP/ISO/OT/172/2024/23 to 34, dated 06.01.2024 – Issued to Mine level statutory officers regarding non-compliance of writing e-diary on daily basis for ensuring safety of the employees.
4. Letter No. CRP/ISO/CMP/162/2024/37, dated 06.01.2024 - Issued All Area GMs and advised on preparedness w.r.t. Crisis Management Plan (CMP 2023-24) in Coal mines.
5. Letter No. CRP/ISO/ES-28/2024/53, dated 09.01.2024 - Issued All Corporate HoDs/ All Area GM's regarding wearing of uniform and identity card for hired vehicle drivers.
6. Letter No. CRP/ISO/48th TSRM/110/2024/54, dated 09.01.2024 - Issued to Corporate HoDs/ All Area GM's regarding submission of Action taken report (ATR) on the minutes of the Company level 47th Tripartite Safety Review meeting.
7. Letter Nos. CRP/ISO/AC/63/2024/55 to 59&61, dated 08.01.2024 - Issued to GMs SRP/BHP/RG-1/RG-2 and YLD, advised to bestow special attention for improving the general discipline and SMP implementation in letter and spirit for ensuring the safety standards.
8. Letter No. CRP/ISO/ES/28/2024/77 & 84, dated 16.01.2024 - Issued to GM YLD/KGM/ GM (E&M) Transport, w.r.t. audit on Company hired vehicle on 16.01.2024 by Sri. V. Somayajulu VB., Dy.GM (E&M).
9. Letter No. CRP/ISO/EM/153/2024/82, dated 16.01.2024 – Issued All Project Officer, Engineers regarding status on number wireless sets in OC Projects.
10. Letter No CRP/ISO/171/2024/102, dated 24.01.2024 –Circular issued to All Agents/ Managers/HoDs of all Departments regarding Special drive by doing surprise inspection of working places in backshifts at Mines/Departments.

**Chapter-IX
FINANCIAL**

a) Annual plan: The total funding of Rs.1650 crores of capital expenditure for 2023-24 B.E was envisaged to be met from the internal resources and from loans through financial institutions.

b) Capital expenditure: Head-wise details of Capital expenditure of Annual Plan for B.E. 2023-24 are as under.

(Rs. in crores)

Sl.No	Head of expenditure	BE 2023-24	Actual for January-2024	Actual up to January-2024
1	Plant & Machinery	245.48	24.44	246.11
2	Development	209.83	1.9	75.15
3	Buildings	165	4.66	121.73
4	Furniture & Fixture	9.69	0.25	5.09
5	Lands	500	0	468.22
6	Railway Sidings	70	4.54	32.53
7	STPP	250	3.63	170.47
8	Solar Power	200	0.98	243.56
	Total	1650.00	40.39	1362.85

c) Ways & Means Budget for February, 2024:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	15	Salaries & Wages	262
Coal Sales	2487	CMPF, Pension & CMPS	121
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	138
		GST (TDS)	9
		GST	211
		Supplier/Contractors etc.,	850
		Coal & Sand Transport	25
		OB Removal	180
		Solar Payments	10
		Power bills	40
		Investment in LIC GLBF	500
		Not on roll NCWA XI arrears	181
		DMFT / NMET	100
		Interest on STPP Loan (SBI, ICICI) & Other loans	20
		Land acquisition and R&R	30
		Closing Balance	-192
Total:	2502	Total	2502

d) Amounts outstanding from major parties for coal supplies as on 31.01.2024

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.01.2024	Supplies made during Jan., 2024	Receipts during Jan., 2024	Total dues as on 31.01.2024	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	735680	63948	2764	796864	759109	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	71477	20590	60151	31916	23751	8165	
3. N.T.P.C.	-36883	110095	71053	2159	1029	1130	
4. MAHAGENCO	28792	15944	25000	19736	19736	0	
5 K.P.C.L.	79979	40858	36740	84097	81197	2900	Provision towards the said amount is already made in Books.
6. TANGEDCO	10361	14757	13166	11952	11952	0	
Total	889406	266192	208874	946724	896774	49950	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.01.2024	Supplies for Jan., 2024	Late payment surcharge (LPS) during the period	Payments received in Jan., 2024	Closing balance as on 31.01.2024*	Undisputed amount *	Disputed amount
1	TSPCC	19,955.37	422.41	244.01	28.33	20,593.46	20,593.46	-

* It includes LPS amount of Rs.8,409.82 Crs till December-2023.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37755	22	35099	592100	131890	796864	748
2.	APGENCO	8165	93	8	4265	19386	31916	46
3.	NTPC	1130	-37	-3933	-1407	6406	2159	1
4.	MAHAGENCO	0	0	0	20872	-1136	19736	12
5.	K.P.C.L.-Undisputed	2937	-10	725	59987	20457	81197	107
6.	KPCL-Disputed		0	0	0	0	2900	-
7.	TANGEDCO	0	0	0	10364	1588	11952	56
	Total	49987	68	31899	686180	178590	946724	

f) Operating/ working results for & up to January, 2024 (Coal) :

PARTICULARS	For December-2023 (Prov.)	January-2024 (Prov.)		January-2023 (Prov.)		January-2024 (Budget.)	
		For	Upto	For	Upto	For	Upto
Gross Production (L.Ts)	64.72	65.52	559.44	68.72	541.38	75.30	602.00
Opencast (L.Ts)	59.29	59.97	509.80	62.45	487.39	68.38	533.96
Underground (L.Ts)	5.43	5.55	49.64	6.27	53.99	6.92	68.04
Revenue Prod. (L.Ts)	64.72	65.52	559.44	68.72	541.38	75.30	602.00
Despatches (L.Ts)	63.25	62.09	572.34	68.45	541.02	75.30	602.00
OBR Company (L.Cum)	39.34	43.12	366.71	49.49	407.56	48.30	447.00
Off loading (L.cum)	329.73	347.70	2978.77	383.03	2912.07	401.00	3438.50
Total (L.Cum)	369.08	390.82	3345.48	432.52	3319.63	449.30	3885.50
Actual Manshifts (Lakhs)	8.40	8.36	103.50	8.68	87.70	8.71	87.39
Paid Manshifts (Lakhs)	10.24	10.20	126.27	10.59	107.00	10.63	106.61
E.M.S. (Rs.) - Actual	6419	6771	5528	5224	5578	6509	6509

PARTICULARS	For Dec.-2023 (Prov.)		January-2024 (Prov.)				January - 2023 (Prov.)				January - 2024 (Budget.)			
	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
ELEMENTS OF COST														
Salaries & Wages	657.50	1015.88	690.84	1054.36	6980.08	1247.69	553.36	805.19	5968.29	1102.43	692.01	919.01	6939.48	1152.74
Explosives	133.26	205.90	142.72	217.82	1128.31	201.68	172.20	250.58	1263.40	233.37	164.44	218.38	1424.87	236.69
HSD & Lubes	340.38	525.91	342.86	523.28	3041.84	543.73	411.30	598.48	3539.04	653.71	424.28	563.45	3646.21	605.68
Other Stores & Spares	61.99	95.78	62.68	95.66	558.11	99.76	55.01	80.04	606.27	111.99	64.51	85.67	590.15	98.03
Purchased Power	42.23	65.24	43.71	66.70	447.93	80.07	42.40	61.69	416.29	76.89	34.78	46.18	339.35	56.37

PARTICULARS	For Dec.-2023 (Prov.)		January-2024 (Prov.)				January - 2023 (Prov.)				January - 2024 (Budget)			
	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Contractual Exp-Coal	16.82	25.99	18.05	27.55	222.95	39.85	21.09	30.69	181.16	33.46	49.45	65.67	395.34	65.67
Contractual Exp-OB Removal	165.24	255.31	187.67	286.42	1642.02	293.51	196.70	286.22	1486.24	274.53	203.31	270.00	1752.62	291.13
Hiring & R&M Expenses	55.47	85.70	77.83	118.78	510.27	91.21	78.36	114.02	486.77	89.91	47.16	62.62	449.67	74.70
Medical Expenses	9.87	15.24	19.44	29.67	106.20	18.98	12.51	18.20	60.03	11.09	11.43	15.18	114.61	19.04
Other Expenses	29.56	45.67	35.16	53.66	338.52	60.51	24.63	35.84	288.13	53.22	110.10	146.22	780.43	129.64
Coal Transport	17.15	26.49	19.37	29.56	151.84	27.14	22.32	32.48	170.00	31.40	23.93	31.78	191.29	31.78
Depreciation	72.65	112.24	75.11	114.63	732.65	130.96	58.34	84.90	576.72	106.53	81.39	108.08	803.37	133.45
Backfilling & Mine Closure	331.38	512.00	225.07	343.50	1878.06	335.70	197.23	287.00	1933.10	357.07	212.09	281.65	2120.86	352.30
OBR Adjustment	-72.72	-112.35	237.52	362.51	602.18	107.64	266.78	388.19	1876.80	346.67	76.75	101.92	629.00	104.48
Naini OC Expenses											193.46	256.92	902.81	149.97
TOTAL COST OF PRODN.	1860.77	2874.99	2178.03	3324.11	18340.95	3278.44	2112.23	3073.51	18852.23	3482.27	2389.07	3172.73	21080.05	3501.67
SALE VALUE OF PRODN.	2315.04	3576.86	2730.36	4167.08	22159.00	3960.91	2523.42	3671.84	19862.66	3668.91	2702.07	3588.41	23533.74	3909.26
PROFIT BEFORE TAX	454.27	701.87	552.33	842.97	3818.05	682.48	411.20	598.34	1010.43	186.64	313.00	415.67	2453.69	407.59

g) Operating / working results for & up to January, 2024 (Power):

Description	December, 2023	January, 2024		January -2023 (Provisional)		BE January, 2024	
	For	For	Upto	For	Upto	For	Upto
Gross Generation(MU)	584.76	839.87	7357.39	844.55	8063.79	874.94	7648.70
Auxiliary consumption(MU)	35.84	47.39	457.47	47.69	492.62	50.31	439.80
Net Export(MU)	548.92	792.39	6899.92	796.86	7571.17	824.63	7208.90

S.No:	Description	December, 2023		January, 2024				January -2023 (Provisional)				BE January, 2024			
		Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	3.87	0.07	4.40	0.06	40.91	0.06	2.92	0.04	29.62	0.04	3.84	0.05	38.37	0.05
2	Stores:														
	a.Coal	209.65	3.82	310.59	3.92	2626.21	3.81	269.98	3.39	2494.44	3.29	301.49	3.66	2635.59	3.66
	b.Oil (LDO & HFO)	1.55	0.03	0.70	0.01	8.96	0.01	0.76	0.01	7.49	0.01	1.59	0.02	12.34	0.02
	c.Stores (consumables)	4.20	0.08	4.35	0.05	48.02	0.07	3.58	0.04	51.12	0.07	3.01	0.04	30.14	0.04
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	-	-	-	-	30.00	0.04
	Sub Total(2a+2b+2c+2d)	215.40	3.92	315.64	3.98	2683.19	3.89	274.32	3.44	2553.05	3.37	306.09	3.71	2708.07	3.76
3	Other expenses:														
	a.CISF	2.70	0.05	2.42	0.03	26.11	0.04	2.62	0.03	28.27	0.04	4.12	0.05	41.17	0.06
	b.Power Bills	0.25	0.00	0.20	0.00	2.82	0.00	0.32	0.00	4.52	0.01	0.80	0.01	8.00	0.01
	c.Insurance	1.13	0.02	1.13	0.01	10.67	0.02	0.93	0.01	10.97	0.01	1.15	0.01	11.54	0.02
	d.O&M charges	7.45	0.14	7.45	0.09	86.21	0.12	7.19	0.09	70.86	0.09	8.23	0.10	82.26	0.11
	e.Bills (others)	3.08	0.06	3.08	0.04	31.33	0.05	3.96	0.05	26.07	0.03	4.12	0.05	41.24	0.06
	Sub Total (3a+3b+3c+3d+3e)	14.61	0.27	14.28	0.18	157.14	0.23	15.02	0.19	140.69	0.19	18.42	0.22	184.21	0.26
4	Depreciation & Interest:														
	a.Depreciation	36.12	0.66	36.12	0.46	366.13	0.53	35.92	0.45	356.60	0.47	35.52	0.43	355.21	0.49
	b.Interest	18.20	0.33	18.20	0.23	182.73	0.26	20.48	0.26	192.44	0.25	17.96	0.22	179.64	0.25
	Sub Total(4a+4b)	54.32	0.99	54.32	0.69	548.86	0.80	56.40	0.71	549.04	0.73	53.49	0.65	534.85	0.74
5	Total Generation Cost (1 to 4)	288.20	5.25	388.64	4.90	3430.10	4.97	348.66	4.38	3272.40	4.32	381.84	4.63	3465.49	4.81
6	Sales	321.59	5.86	421.75	5.32	3729.14	5.40	393.01	4.93	3651.25	4.82	414.52	5.03	3763.12	5.22
7	Other income	0.39	0.01	0.30	0.00	3.19	0.00	0.68	0.01	7.82	0.01	0.42	0.01	4.17	0.01
	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Profit Before Tax {(6+7)-5}	33.79	0.62	33.41	0.42	302.23	0.44	45.03	0.57	386.68	0.51	33.10	0.40	301.80	0.42

a) PLF for Jan-24 is 94.07% & upto Jan-24 is 83.49%, b)) Availability for Jan-24 is 96.96% & upto Jan-24 is 85.91%.

Progressive adjustment: 1) Increase in coal consumption by Rs 1.62 Crs due to Credit notes.
2) Sales increased by Rs 2.74 Crs due to FPA.

h) Summary of provisional working results for January, 2024

Particulars	For December-2023 (prov.)	January-2024 (Prov.)		January-2023 (Prov)		January-2024 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	454.27	552.33	3818.05	411.20	1010.43	313.00	2453.69
Power	33.79	33.41	302.23	45.03	386.68	33.10	301.80
Investment & Other Income	72.26	68.45	740.21	59.34	584.63	67.76	668.85
Profit(+)/Loss(-) Before Tax	560.31	654.19	4860.49	515.57	1981.74	413.87	3424.35

Chapter-X STORES INVENTORY

a) Plant wise inventory status – January, 2024

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.01.2024 [Dec'23]	As on 01.02.2024 [Jan.'24]	Variance with respect to Mar'23 to Jan'24		Consumption Value Feb.' 23 - Jan.'24	#SMC
					+	-		
1	1050 Central Stores	20.22	21.15	20.44	0.22		4.72	52.00
2	1150 KGM Area Stores	13.7	17.01	17.28	3.58		817.29	0.25
3	1250 YLD Area Stores	3.65	2.48	2.63		1.02	129.98	0.24
4	1350 MNG OC Stores	24.26	26.39	23.92		0.34	984.80	0.29
5	2250 RG-II Area Stores	31.32	36.66	34.28	2.96		549.63	0.75
6	2251 RG-II RG-OC3 Stores	53.63	48.66	49.96		3.67	521.54	1.15
7	2350 RG-III OC1 Stores	18.91	18.33	20.54	1.63		118.49	2.08
8	2351 RG-III OC2 Stores	23.59	19.94	20.63		2.96	168.04	1.47
9	2450 BHP Area Stores	6.43	4.52	4.20		2.23	333.06	0.15
10	3150 BPA Area Stores	14.39	13.15	12.01		2.38	330.11	0.44
11	3250 MM Area Stores	10.88	12.03	12.04	1.16		393.28	0.37
12	3450 SRP Area Stores	14.89	18.3	19.76	4.87		446.46	0.53
	Area stores variance				14.42	12.60		
	Total	235.87	238.62	237.69	1.82		4797.41	0.59
	PIT STORES							
1	1000 Corporate Office	0.06	0.06	0.06	0		0.00	302.99
2	1061 Central Work Shop	10.61	6.92	8.24		2.37	15.02	6.58
3	1064 KGM Exploration Workshop	0.42	0.34	0.41		0.01	0.57	8.67
4	1101 KGM UG PVK-5	2.01	5.00	5.04	3.03		8.24	7.34
5	1103 KGM UG VK-7 Inc.	0.02	0.01	0.01		0.01	0.38	0.31
6	1104 KGM OC GK OC	1.23	0.75	0.84		0.39	22.76	0.44
7	1105 KGM OC JVR OC-I	5.52	3.92	4.08		1.44	90.09	0.54
8	1106 KGM OC JVR OC-2	0.11	0.01	0		0.11	0.00	
9	1107 KGM OC KISTARAM OC	0.82	1.41	1.39	0.57		2.63	6.34
10	1160 KGM Area Workshop	0.85	1.84	1.87	1.02		4.15	5.41
11	1190 KGM CHP Rudrampur	0.41	0.63	0.69	0.28		2.83	2.93
12	1191 GK OC CHP	0.06	0.00	0		0.06	0.06	0.00
13	1197 JVR CHP	0	3.90	5.44	5.44		6.11	10.69
14	1200 YLD Area	0.04	0.05	0		0.04	0.00	0.00
15	1204 YLD OC Koyagudem	0.43	0.57	0.55	0.12		4.19	1.57
16	1205 YLD OC JK5 OC	1.26	2.05	1.27	0.01		7.88	1.93
17	1260 YLD Area Workshop	0.13	0.29	0.26	0.13		0.30	10.43
18	1300 MNG Area	0.2	0.33	0.34	0.14		0.67	6.11
19	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0		0.00	
20	1302 MNG OC PK OC	4.72	3.91	4.48		0.24	263.51	0.20
21	1305 MNG OC MNG OC	1.07	0.95	0.98		0.09	15.18	0.77
22	1309 MNG KONDAPURAM INC	0.01	0.04	0.04	0.03		0.32	1.49
23	1360 MNG Area Workshop	0.78	0.73	0.73		0.05	2.75	3.18
24	1390 MNG KCHP	2.17	2.07	2.42	0.25		7.46	3.89
25	1392 MNG Explosives SMS	11.45	5.85	6.04		5.41	172.18	0.42
26	2000 Hyderabad Office	0.11	0.10	0.08		0.03	0.01	91.90
27	2100 RG-I Area	0.01	0.01	0.01	0		0.00	106.39
28	2101 RG-I UG GDK 1&3 Inc.	1.22	1.19	1.04		0.18	10.67	1.17
29	2102 RG-I UG GDK 2&2A Inc.	1.06	0.98	1.04		0.02	8.47	1.47
30	2106 RG-I UG GDK 7 LEP	0.06	0.05	0.06	0		0.12	6.04
31	2107 RG-I UG GDK 11 A Inc.	4.64	5.29	4.63		0.01	24.33	2.28
32	2109 RG-I UG GDK 11 A Inc.(VI)	16.54	16.54	16.54	0		0.00	
33	2110 RG-I OC RG OCP-V	7.95	5.21	5.95		2.00	44.35	1.61
34	2160 RG-I Area Workshop	2.29	1.97	1.71		0.58	4.75	4.32
35	2180 RG-I Power house	0.07	0.07	0.07	0		0.00	

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.01.2024 [Dec'23]	As on 01.02.2024 [Jan.'24]	Variance with respect to Mar'23 to Jan'24		Consumption Value Feb.' 23 - Jan.'24	#SMC
					+	-		
36	2190 RG-I CSP GDK-1 CSP	0.49	0.56	0.52	0.03		2.10	2.97
37	2204 RG-II UG GDK 9 Inc.	8.24	8.81	8.62	0.38		15.50	6.68
38	2205 RG-II OC RG-OC3	11.96	16.05	14.22	2.26		315.29	0.54
39	2260 RG-II Area Workshop	1.88	2.09	2	0.12		7.10	3.38
40	2290 RG-II CHP GDK OC3 CHP	1.58	2.60	1.95	0.37		9.42	2.48
41	2300 RG-III Area	0.01	0.01	0.01	0		0.01	11.03
42	2301 RG-III UG GDK 10 Inc.	0.13	0.04	0.04		0.09	0.40	1.21
43	2303 RG-III RG OC-I	3.36	3.38	1.62		1.74	165.78	0.12
44	2304 RG-III RG OC-2 EXTEN	0	0.00	0	0		126.01	0.00
45	2306 RG-III UG ADRL SHFT	104.07	98.15	97.06		7.01	49.26	23.64
46	2364 RG-III Exploration	1.46	0.87	0.88		0.58	1.52	6.93
47	2390 RG-III CHP OC-1 CHP	2.1	1.92	2.57	0.47		14.60	2.11
48	2392 RG III SMS Plant	3.92	5.48	7.79	3.87		253.50	0.37
49	2400 BHP Area	0	0.00	0	0		0.01	0.00
50	2401 BHP UG KTK 1&1A Inc.	0.65	0.65	0.64		0.01	11.62	0.66
51	2403 BHP UG KTK 5&5A Inc.	0.94	1.02	0.86		0.08	13.77	0.75
52	2404 BHP UG KTK 6 Inc.	0.26	0.21	0.25		0.01	6.43	0.47
53	2405 BHP UG KTK 8&8A Inc.	0.36	0.97	0.83	0.47		9.61	1.04
54	2406 BHP OC KTK OC	0.46	0.12	0.1		0.36	3.82	0.31
55	2410 BHP KTK OC II PROJECT	1.39	2.74	2.48	1.09		4.96	6.00
56	2413 BHP KTK OCIII	0.24	0.24	0.24	0		1.56	1.85
57	3100 BPA Area	0.06	0.08	0.08	0.02		0.00	
58	3102 BPA OC OCP II EXPL	0.38	0.24	0.25		0.13	0.31	9.79
59	3103 BPA OC Khairaguda	5.34	4.50	4.65		0.69	51.62	1.08
60	3104 BPA OC Dorli OCP-1	0.11	0.12	0.12	0.01		0.00	
61	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0		0.00	
62	3160 BPA Area Workshop	0.41	0.54	0.42	0.01		0.85	5.93
63	3190 BPA GOLETI CHP	0.71	1.05	1	0.29		1.62	7.41
64	3200 MM Area	0.26	0.36	0.37	0.11		0.15	28.69
65	3203 MM UG KK-1 Inc.	0.12	0.01	0.01		0.11	0.91	0.13
66	3205 MM UG KK-5 Inc.	0.1	0.26	0.57	0.47		5.68	1.20
67	3206 MM UG Kasipet Mine	0.06	0.36	0.36	0.3		6.97	0.62
68	3207 MM UG RK-1A Inc.	0.05	0.00	0		0.05	0.71	0.00
69	3211 MM UG SK LW	0.96	0.84	0.72		0.24	5.44	1.59
70	3212 MM OC RK OC	3.57	2.83	2.76		0.81	16.98	1.95
71	3213 MM OC KKOC	2.1	1.39	1.77		0.33	25.88	0.82
72	3214 MM UG KASIPET-2 INCLINE	0.19	0.26	0.24	0.05		4.24	0.68
73	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0		0.00	
74	3260 MM Area Workshop	1.86	1.10	1.11		0.75	4.76	2.80
75	3290 MM RKP CSP	0.72	0.98	0.92	0.2		2.31	4.78
76	3400 SRP Area	0.19	0.30	0.3	0.11		0.14	24.84
77	3401 SRP UG RK-5 Inc.	0.46	0.41	0.42		0.04	8.13	0.62
78	3402 SRP UG RK-6 Inc.	0.61	0.37	0.15		0.46	6.55	0.27
79	3403 SRP UG RK-7 Inc.	0.16	0.24	0.15		0.01	11.31	0.16
80	3405 SRP UG RKNT	0.13	0.51	0.2	0.07		5.30	0.45
81	3406 SRP UG SRP-1 Inc.	0.21	0.18	0.13		0.08	4.01	0.39
82	3407 SRP UG SRP 3&3A Inc	0.45	0.13	0.24		0.21	7.81	0.37
83	3408 SRP UG IK-1A Inc.	1.08	0.14	0.26		0.82	10.03	0.31
84	3411 SRP OC SRP OC-2	4.28	4.45	3.99		0.29	49.89	0.96
85	3412 SRP OC IK OC	1.34	1.26	1.16		0.18	10.12	1.38
86	3460 SRP Area Workshop	1.6	3.05	2.99	1.39		4.66	7.70
87	3466 SRP Timber Yard	0.73	0.80	0.49		0.24	0.00	2800.47
88	3490 SRP CSP	0.65	1.79	1.85	1.2		5.42	4.10
89	5150 Naini Area Stores	0.01	0.09	0.09	0.08		0.01	159.29
90	9050 STPP AREA STORES	187	182.42	184.57		2.43	101.06	21.92
	Pit stores variance				24.39	30.79		
	Total Pit Stores	438.34	430.62	431.94		6.40	2,085.16	2.49
	(Area Stores+Pit Stores) Total Variance				38.81	43.39		
	Grand Total	674.21	669.24	669.63		4.58	6882.56	1.17

SMC - Stock in Months consumption, # Not Including Coal for STPP

b) Class wise inventory status - January, 2024

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.01.2024 [Dec'23]	As on 01.02.2024 [Jan.'24]	Variance with respect to Mar'23 to Jan'24		Consumption Value Feb.' 23 - Jan.'24	#SMC
					+	-		
1	10 Building Material	1.68	1.11	1.11		0.57	5.07	2.62
2	11 Cap Lamps & Spares	0.22	0.2	0.21		0.01	2.11	1.19
3	12 Chemicals - Lab Materials	7.05	11.42	16.25	9.20		164.74	1.18
4	14 Consumables - Electrical	4.28	4.02	4.24		0.04	13.98	3.64
5	15 Consumables - General	8.12	8.73	8		0.12	17.45	5.50
6	16 Computer Media	1.86	1.12	1		0.86	2.83	4.24
7	17 Electrical Appliances	0.32	0.32	0.3		0.02	0.54	6.68
8	18 MEDICAL ITEMS	0	0	0	0.00		0.01	0.00
9	19 Sundries at Hospital	0	1.24	1.21	1.21		0.43	33.50
10	20 Explosives	19.41	6.39	6.39		13.02	1731.55	0.04
11	21 FURNITURE, FIX & OFF	0	0	0	0.00		0.36	0.00
12	24 Hardware & Fasteners	2.3	2.52	2.36	0.06		13.53	2.09
13	25 Stock of stores Boiler(STPP)	45.21	45.18	44.43		0.78	28.75	18.54
14	26 Spares for Turbo Generator(STPP)	53.14	51.8	51.98		1.16	10.00	62.37
15	27 Stock of Valves & Spares(STPP)	9.82	9.65	9.66		0.16	1.55	74.66
16	29 Stock of Stores Motors	0.08	0.08	0.08	0.00		0.01	89.06
17	30 Iron&steel	20.66	31.92	31.47	10.81		48.11	7.85
18	31 Non-Ferrous Materials	1.28	1.03	1.58	0.30		3.73	5.09
19	32 Petrol, Oils & Lubricants	42.21	44.75	44.88	2.67		4174.74	0.13
20	33 Paints & Varnishes	0.1	0.18	0.19	0.09		0.46	4.97
21	34 Pipes & Pipe Fittings	8.72	14.74	17.43	8.71		25.45	8.22
22	35 Power Cables	1.76	6.78	6.98	5.22		6.20	13.51
23	36 Production Stores	43.99	52.99	51.51	7.52		100.87	6.13
24	38 Sundries	5.04	3.06	3.04		2.00	8.70	4.19
25	40 Timber	2.25	1.26	1.1		1.15	11.89	1.11
26	41 Spares for CW System (STPP)	0.82	1.06	1.06	0.24		1.12	11.40
27	42 Stock of Pump spares(STPP)	11.01	9.9	9.83		1.18	9.35	12.62
28	43 Spares for fans& Blowers	1.25	1.49	1.47	0.22		0.58	30.56
29	44 Tools, Instruments, Lab. Eqpt.	4.91	4.83	4.69		0.22	9.14	6.16
30	45 Tubs & Tub Materials	6.71	1.26	1.28		5.43	8.69	1.77
31	46 SPARES FOR CHP	0	0	0	0.00		0.18	0.00
32	47 Spares for Compressor (STPP)	1.39	0.8	0.91		0.48	0.61	17.91
33	48 Generator Transformars(STPP)	0.98	0.97	0.97		0.01	0.08	137.85
34	49 Spares for Switch Gear(STPP)	11.18	11.24	11.22	0.04		0.28	479.02
35	61 Spares For HEMM	125.65	109.37	108.11		17.54	313.93	4.13
36	64 Exploration Stock	1.71	1.06	1		0.71	1.02	11.74
37	66 P&M W/S	1.11	1.15	1.14	0.03		0.06	241.93
38	68 Spares For CHP(STPP)	12.01	12.03	11.81		0.20	4.20	33.77
39	69 Spares For Ash Handling(STPP)	7.44	6.27	6.18		1.26	3.54	20.95
40	70 Spares For Automobiles	2.68	2.72	2.72	0.04		2.25	14.50
41	72 Spares For C.S.Ps	25.67	28.48	28.86	3.19		31.88	10.86
42	74 Spares For Constrn. Eqpmt.	0.01	0.01	0		0.01	0.06	0.00
43	75 Spares For Elec. Eqpmt.-NFLP	2.32	2.37	2.03		0.29	4.31	5.65
44	76 Spares For Elec. Eqpmt.-FLP	7.97	8.19	7.86		0.11	12.52	7.53
45	77 Spares For General	1.3	1.7	1.53	0.23		1.16	15.83
46	78 Spares For FEL, FL, Tractors	0.54	0.7	0.65	0.11		1.08	7.22
47	79 Spares For Mining - Convnl.	4.94	4.54	4.33		0.61	9.02	5.76
48	80 Spares For Machine Mining	139.74	136.23	134.53		5.21	67.33	23.98
49	82 Spares For Power House	0.55	1.34	1.2	0.65		1.13	12.74
50	83 Spares For Printing Press	0.01	0.01	0.01	0.00		0.04	3.41
51	84 Spares For Prospecting	0.45	0.37	0.37		0.08	0.22	20.55
52	85 Spares For Pumpsets	4.46	6.42	5.93	1.47		12.76	5.58
53	86 Spares For W/S and Auto W/s	0.97	1.29	1.7	0.73		1.29	15.79
54	87 Control & Instrumentation(STPP)	11.86	7.97	8		3.86	7.79	12.33
55	88 Electrical Batters&Cables(STPP)	0.75	0.69	0.69		0.06	0.08	100.00
56	98 Bearings	4.32	4.29	4.2		0.12	3.80	13.26
	Total variance				52.74	57.27		
	Total	674.21	669.24	669.68		4.53	6882.56	1.17

SMC - Stock in Months Consumption

c) Summary of inventory status – January, 2024

(Rs. in crores)

DESCRIPTION	As on 01.04.2023 [Mar'23]	As on 01.01.2024 [Dec'23]	As on 01.02.2024 [Jan.'24]	Variance with respect to Mar'23 to Jan'24		Consumption Value Feb.' 23 - Jan.'24	#SMC
				+	-		
I) Self controlled items:							
a) Explosives,	19.41	6.39	6.39		13.02	1731.55	0.04
b) Petrol, Oils & Lubricants	42.21	44.75	44.88	2.67		4174.74	0.13
c) Timber	2.25	1.26	1.10		1.15	11.89	1.11
Total (I)	63.87	52.40	52.37		11.50	5918.18	0.11
II) Other classes :							
a) HEMM Spares	125.65	109.37	108.11		17.54	313.93	4.13
b) UG Spares (LW, M/C Mining & Conventional)	144.68	140.77	138.86		5.82	76.35	21.82
c) Production Stores *	43.99	52.99	51.51	7.52		100.87	6.13
d) Iron & Steel	20.66	31.92	31.47	10.81		48.11	7.85
e) Miscellaneous **	275.36	281.79	287.36	12.00		425.12	8.11
Total (II)	610.34	616.84	617.31			964.38	7.68
Grand Total - (I+II)	674.21	669.24	669.68		4.53	6882.56	1.17

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* c) Production Stores consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.

** e) Miscellaneous consists of

- 1) Chemicals
- 2) Welding electrodes
- 3) Ferro alloys
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Spares of Electrical, Automobile, CSP, Exploration & Pumps and
- 8) Bearings etc.

Chapter-XI

EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of January, 2024:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		121	
	No. of units- on roll	1		5		2		5		25		143	
	No. of units-in operation	1		0		2		5		22		112	
b)	Target (Tonnes)	130000	1280000	5000	50000	20000	192000	108200	1136500	35500	362500	393300	3783000
c)	Actual (Tonnes)	163854	1019096	0	0	12609	106147	106149	929051	22258	280330	255328	2654821
d)	% Achvt.	126	80	0	0	63	55	98	82	63	77	65	70
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	40	24	0	0			34	25	30	28	27	28
	% Achvt.	59	37	0	0			82	59	52	49	47	48

* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (50,479 T):** CMR Production at PVK = 18,046 T; CMR Production at KP UG = 19,824 T; BM & RH Production at ALP = 7,680 T; BM Production at SK = 4,929 T, SDL (O/L) Production at KTK8 = Nil.

b) Excavating Equipment (HEMM) Performance during January, 2024:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	GK OC	Shovels	1	1.27	1.19	94
2	JVR OC2	shovels	5	6.19	5.20	84
3	JK5 OC	Shovels	3	2.97	1.76	59
4	PK OC	Shovels	11	23.49	17.58	75
5	MNG OC	Shovels	2	2.03	0.71	35
6	GDK5 OC	Shovels	2	3.34	2.00	60
7	RG OC3	Dragline	1	4.38	0.00	0
		Shovels	14	33.25	23.12	70
8	RG OC1	Shovels	7	12.70	7.43	58
9	RG OC2	Shovels	8	13.52	9.72	72
10	KTK OC2	Shovels	1	0.76	0.54	71
11	KHAIRAG OC	Shovels	3	3.30	2.90	88
12	RKP OC	Shovels	1	0.76	0.94	124
13	KK OC	shovels	3	2.79	1.02	37
14	SRP OC2	Shovels	2	3.11	2.48	80
Company Shovels & Dragline Total		Dragline	1	4.38	0.00	0
		Shovels	63	109.47	76.58	70
		Total	64	113.85	76.58	67

c) Commissioning of new H.E.M.M. during January, 2024:

Sl. No.	Project	Description of HEMM	Make	Quantity in Nos.
1	RG OC1 (RG3)	60T Dumper	BEML	5
2	RG OC3 (RG2)	6.4 Cu.M Loader	KOMATSU	1
3	SRP OC2 (SRP)	6.4 Cu.M Loader	KOMATSU	1

Chapter-XII

Performance of Powerhouses & Workshops: January, 2024

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,42,26,891	1,42,84,838	118454766	8.29
2	Ramagundam	2,32,59,125	2,33,90,182	184310092	7.88
3	Bellampalli	1,16,32,623	1,17,30,132	94237156	8.03
Total		4,91,18,639	4,94,05,152	39,70,02,015	8.04

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.01.2024 to 31.01.2024	Units consumed through LTOA for the month 01-01-2024 to 31-01-2024	Financial year Cumulative Units Exported (kwh) upto 31.01.2024	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	34,71,300	Yet to be received from EBC/ TSTRANSCO	3,43,39,775	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	43,02,527		4,52,52,761		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	20,57,200		2,06,01,700		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	14,16,099		1,37,83,130		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	50,87,319		4,81,48,011		20.55 MW Synchronozed on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
6	STPP FSPV 5 MW	6,30,300		71,39,300		5MW Synchronized on 22.01.2023
	Total Solar Generation	1,69,64,745		16,92,64,677		

In house Capitive plants:

Sl. No	Solar Plants	Period 01.01.2024 to 31.01.2024			Inadvertent units	Consumed units	Financial year Cumulative Units Exported (kwh) upto 31.01.2024	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation					
1	STPP 10 MW Solar Plant Generation	12,72,000	5,400	12,66,600	2,03,895	10,62,705	1,26,97,700	These units were Utilized at SRP, MM & BPA COLONIES	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	52,64,285	0	52,64,285	3,32,581	49,31,704	5,67,49,676	These Units were utilized at RGI/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	39,48,000	3,600	39,44,400	4,60,883	34,83,517	3,89,03,100	These Units were utilized at MM, BPA & SRP Area Mines	28MW Synchronized on 17.04.2021
	TOTAL SOLAR Generation	1,04,84,285	9,000	1,04,75,285	9,97,359	94,77,926	10,83,50,476		

b) Central Workshop, Kothagudem: Manufactured items in the month of January, 2024 at CWS.

Sl.No	Code No	Description	Annual requirement	Average monthly requirement	Qty Produced in Jan., 2024	Cumulative production from 01.04.23 to 31.01.24
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	93	8	3	41
2	3105630168	BRASS BUSH 10" X 12"	327	27	5	17
3	3105630181	BRASS BUSH 12" X 14"	262	22	1	8
4	3105650039	BRASS STICK 3"X12"	297	25	4	58
5	3404123013	6" STOOL BEND	38	3	5	11
6	3614000102	CI COUPLING BLANK 10 IN	387	32	2	153
7	3614000140	CI COUPLING BLANK 14 IN	262	22	8	37
8	3614000187	CI COUPLING BLANK 18 IN	20	2	2	2
9	3614100169	CS COUPLING BLANK 16"	15	1	2	10
10	3614100182	CS COUPLING BLANK 18"	25	2	2	7
11	3614102427	CS COUPLING BLANK 14 IN	78	7	8	8
12	3635030405	CI SEGMENT-40HP ENDLESS HAULER	71	6	6	30
13	3635050155	BEVEL PULLEY 9 IN	205	17	50	66
14	3635250259	ANCHOR BRACKET	93	8	6	12
15	3635250260	SHAFT FOR ANCHOR BRACKET	196	16	16	49
16	4536000240	TUB WHEELS WITH AXLE	1300	108	20	521
17	5928061018	MV FAN AUX MACHANICALS 20 HP	24	2	8	16

Sl.No	Code No	Description	Annual requirement	Average monthly requirement	Qty Produced in Jan. 2024	Cumulative production from 01.04.23 to 31.01.24
18	6008089492	1400BW400dia120Shaft2100L W Hrbilag Cmpl	14	1	3	10
19	6008089625	1400BW500dia125Shaft2100L W rbrilag cmplt	12	1	4	12
20	6008098250	60IN BELT 25IN DIAX 64IN L- CONVEYOR DRUM	2	0	1	1
21	6101106720	END BIT LH	12	1	1	6
22	6101106731	END BIT RH	12	1	1	1
23	6115087521	FLIGHT ASSY	490	41	140	658
24	6115109747	HOLDER SLEEVE ASSY	9300	775	1000	8601
25	7225100610	WASHER 6MM	11601	967	1200	7870
26	7240053027	SCRAPER FOR INSERT 26 X 92	910	76	61	302
27	7915212138	DRUM BRASS BUSH BEARINGS(2 HALFS)	12	1	2	10
28	7928060152	MV FAN RUNNER 20 HP	32	3	10	29
29	7937200042	EVASEE FOR MV FAN	0	0	5*	5

* one time requirement.

c) Area workshops: January, 2024:

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP
1.	Motors (Nos.)	Repaired	0	1	0	13	21	0	16	6	5
2.	Pumps (Nos.)	Repaired	17	1	1	10	36	1	7	19	4
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	552.3	585	NIL	397.5	913	NIL

d) (i) Specific energy consumption:

Sl. No.	Item	2023-2024			2022-2023			
		Annual Target	January, 2024 Target	Actual	Prog.	Annual Target	Jan.,2023 Actual	Prog.
1	Coal Output (million tonnes)	78.00	8.06	6.63	56.25	70.53	6.87	54.08
2	Total electrical energy consmptn. (million kvah)			58.88	621.86		62.99	624.40
3	Specific electrical energy consmptn. (kvah per tonne)	14.50		8.88	11.06	14.50	9.17	11.55

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	3,98,97,863	1,60,044	93,47,245	4,94,05,152	39,70,02,015
10MW STPP Solar Generation Consumed at SRP Area	KVAH				10,62,705	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				49,31,704	
28 MW MM Solar Generation consumed at MM Area	KVAH				34,83,517	
Total SCCL Energy Consmpn.	KVAH				5,88,83,078	

Chapter-XIII

Afforestation Activities – January, 2024

- Nil -

**Chapter-XIV
PLANNING & PROJECTS**

Progress of Developmental Activities during January, 2024

A) Status of Projects Preparation:

Sl. No.	Type of Project	Under Preparation	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground	Nil	Nil
b)	Opencast	a) FRs / RCE : 3 Nos 1. FR of RG OC I (GDK10OC)-Ph-III } 2. RCE of KTKOC-3 3. RCE for RG OC II b) Marginal Schemes: Nil	Being put up in the ensuing Board meeting Under preparation

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

1. FRs and MPs approved by the BOARD / C&MD: 8 Nos.

Sl. No	Date of Approval	Name of the Project
1	31.03.2023	MP & FMCP (2nd Modification) of RK-6 Incline
2	14.07.2023	MP & MCP of MNG OC Expansion
3	14.07.2023	MP & MCP of RKP OC Expansion
4	04.11.2023	MP & FMCP of Dorli OC-2
5	04.11.2023	Minor changes in MP & MCP of PKOC
6	04.11.2023	Minor changes in MP & MCP of JVR OC(I&II) expansion
7	04.11.2023	FR of MNG OC Extension
8	30.12.2023	FR of RKP OC Extension – Ph II

2. MP &MCPs/FMCP approved by the MoC, Gol, New Delhi: 2 Nos.

Sl. No	Name of the Project	Remarks
1	MP & MCP of KOC-II	Approved vide ltr no:TEBHK/APP00244/2023, Dt : 27.09.2023
2	MP & FMCP of SRP-1	Approved vide ltr no:TEMCH/APP00233/2023, Dt : 27.09.2023

3. MP &MCPs/FMCP Under approval process at MoC, Gol, New Delhi: 4 Nos.

Sl. No	Name of the Project	Remarks
1	MP & MCP of MNG OC	Compliance to the observations was submitted on 27.12.2023. Internal committee meeting was held on 05.01.2024, observations are received, compliance report submitted on 25.01.2024
2	MP & MCP of RK-6 Inc.	Uploaded in SWCS on 18.12.2023, observations are received .compliance was submitted on 31.01.2024, awaiting internal committee meeting.
3	MP & FMCP of Dorli OC2	Registration was done for getting credentials for up loading. Clarifications sought were submitted on 03.02.2024.
4	MP & MCP of RKPOC	Registration is to be done for getting credentials for up loading after obtaining Lol from state Govt.

4. MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 4 Nos.

Sl.No	Name of the Project	Remarks
1.	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III	Under Preparation
2.	MP &MCP of KTK Coal Mine	Under Preparation
3.	MP & MCP of KTK OC III Expansion	Under Preparation
4.	MP & MCP of Shantikhani Mine	Under Preparation

C. 1. FR/RCE/MS/PFR/Lol/DMG Under Preparation: 3 Nos.

Sl. No	Name of the Project	Remarks
1	FR of RG OC I (GDK 10 OC) Ph-III	Being put up in the ensuing Board meeting
2	RCE of KTKOC-3	
3	RCE for RG OC II	Under Preparation

2. PFR/LoI/DMG Certifications Under Preparation : 4 Nos.

Sl.No	Name of the Project	Remarks
1	KOC-II(3.0)	PFR was submitted to Corp (Env) during Aug' 2023
2	JVR OC-II (15.0MT)	PFR was submitted to Corp (Env) during Oct' 2023
3	SKLW(1.167MT)	
4	PKOC (15.00MT)	

3. OB Offloading proposals (Scrutiny by PP dept.) : 4 Nos.

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	Kistaram OCP	526.450	36	Forwarded for approval.
2	VK OC 2 nd O/L	546.271	48	
3	RGOC-III	602.580	36	
4	JVR OC-II	575.100	36	

3. Outsourcing projects:

a) MPs & FMCPs by Min Mec Consultancy:

➤ Total No. of projects awarded	-	15
➤ Approved by Board	-	12
➤ Approved by MoC, Gol	-	06
➤ Under preparation	-	06
➤ Yet to be prepared	-	03

b) BD Projects (Under progress) : 4 Nos.

- Prepared budgetary offer to carry out preparation of Mining Plan including Mine Closure Plan and Feasibility report for Gare Palma sector -1 of M/s. Jindal power limited with an estimated consultancy charge of **206.76 Lakh** rupees.
- Prepared budgetary offer to opinion on two options proposed by M/s. TSGENCO of Tadicherla OC-I for preparation of Mining Plan including Mine Closure Plan with an estimated consultancy charge of **52.75 Lakh** rupees.
- Prepared budgetary offer to carry out preparation of Conceptual Report (CR) for DPDH Coal Block of M/s.WBPDCL with an estimated consultancy charges of **Rs.22.23 Lakh** rupees.
- Prepared budgetary offer to carry out expert review of Mining plan for North Dhadu (Western part) of M/s.NLCIL with an estimated consultancy charges of **Rs 3.15 Lakh** rupees.

D. Projects costing more than Rs.500 Crores : Nil

Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:

a) Mining Plans under approval process at MoC, Gol : Nil

b) MPs/FRs/RCEs approved by Board : 8 (6 + 2) Nos.

1. Mining Plans : 6 Nos.

- MP & FMCP (IInd Modification) of RK-6 Inc.
- MP & MCP of MNG OC Expansion
- MP & MCP of RKP OC Expansion
- MP & FMCP of Dorli OC-2
- Minor changes in MP & MCP of PKOC
- Minor changes in MP & MCP of JVR OC(I&II) expansion

2. FRs / RCEs : 2 Nos.

- FR of MNG OC Extension
- FR of RKP OC Extension – Ph II

E. Region-wise drilling progress – January, 2024:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH JANUARY-2024 (01.01.2024 TO 31.01.2024)						
	KGM		RGM&BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	658.20	2	658.20	2
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	760.00	3	1789.80	7	2549.80	10
Total Mtg. Achieved	760.00	3	2448.00	9	3208.00	12
TARGET	750		2250		3000	
% Achievement	101.33		108.80		106.93	
Avg Mtg./Drill Month	253.33		272.00		267.33	
Cum.Drilling Mtg F.Y 2022-23 (m)	6248.00		18421.50		24709.50	
Cum.Drilling Mtg F.Y.2023-24 (m)	6818.50		18646.50		25465.00	
Present Deployment-12 Drills (KGM-3: RGM & BPA -9).						
Deployment during 2022-2023 -12 Drills (KGM-3:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

BLOCK	Metreage drilled during the month Jan.-2024	Cum.Drilling Mtg F.Y.2023-24	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
Total	-	-	67880.90

Note: The low productivity during the month is mainly due to fishing operations.

F. Status of foreign collaboration – January, 2024 : - Nil -
