

The Singareni Collieries Company Limited
(A Government Company)

Performance report for the month of July, 2023

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	18
Underground	24
Total	42

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Sridhar

Whole-time Directors:

- | | | |
|----|---------------------------|----------------------------------------|
| 2. | Sri N. Balram | Finance and (PA&W) (FAC) & CFO and CVO |
| 3. | Sri D. Satyanarayana Rao | Electrical & Mechanical |
| 4. | Sri N V K Srinivas | Operations |
| 5. | Sri G. Venkateswara Reddy | Planning & Projects |

Part-time Directors:

- | | | |
|-----|------------------------|-----------------------------------------------------------------------------------------------------------------|
| 6. | Sri K.Rama Krishna Rao | Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad. |
| 7. | Sri Sunil Sharma | Special Chief Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad. |
| 8. | Sri Manoj Kumar | Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S). |
| 9. | Sri D.K. Solanki | Dy. Secretary, Ministry of coal, Govt. of India, New Delhi. |
| 10. | Smt. Santosh | Dy. Director General, Ministry of coal, Govt. of India, New Delhi. |

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Performance at a glance

Sl. No	Item	Unit	July, 2023			July, 2022	Increase/ Decrease over 2022-23		Up to July 2023			Up to July, 2022	Increase/ Decrease over 2022-23	
			Target	Actual	% Achd		Actual	Abs.	%age	Target	Actual		% Achd	Actual
1.	Production													
	- Underground	M.T.	0.675	0.421	62.4	0.490	-0.07	-14.0	2.670	1.845	69.10	2.009	-0.16	-8.2
	- Opencast	M.T.	4.105	3.877	94.4	2.795	1.08	38.7	18.810	19.553	103.95	18.193	1.36	7.5
	Total	M.T.	4.780	4.298	89.9	3.285	1.01	30.8	21.480	21.398	99.6	20.201	1.20	5.9
2.	Despatches	M.T.	4.580	4.586	100.1	3.356	1.23	36.6	21.180	22.602	106.71	20.627	1.97	9.6
3.	O.B.R.													
	- Departmental	M.Cu.m	3.650	2.569	70.38	1.890	0.68	36.0	17.920	15.258	85.14	14.836	0.42	2.8
	- Contractual	M.Cu.m	25.850	18.025	69.73	9.730	8.30	85.3	129.200	120.241	93.07	105.402	14.84	14.1
	- Total	M.Cu.m	29.500	20.594	69.81	11.619	8.97	77.2	147.120	135.498	92.10	120.237	15.26	12.7
4.	Composite performance of Coal & OBR	M.Cu.m	32.687	23.459	71.8	13.809	9.65	69.88	161.440	149.764	92.77	133.705	16.06	12.01
5.	O.M.S.													
	- Underground	Tonnes	1.67	0.97	58.1	1.10	-0.13	-11.8	1.64	1.08	65.9	1.13	-0.05	-4.4
	- Opencast	Tonnes	13.98	8.52	60.9	7.60	0.92	12.1	16.89	12.70	75.2	12.43	0.27	2.2
	- Overall	Tonnes	6.35	3.74	58.9	3.45	0.29	8.4	7.34	4.93	67.2	5.06	-0.13	-2.6
6.	Supply to Steel Plants	(MT)	0.028	0.007	24.6	0.020	-0.01	-66.2	0.140	0.091	65.1	0.159	-0.07	-42.5
7.	Supply to Power Sector	(MT)	3.880	4.085	105.3	2.781	1.30	46.9	17.790	19.387	109.0	17.116	2.27	13.3
8.	Profit/Loss (Before Tax)	(Rs Cr)		207.74		-301.76	509.50	-168.8		1649.06		345.75	1303.30	376.9
9.	Plan Expenditure (Prvisional)	(Rs Cr)	147.73	95.62	64.7	67.98	27.64	40.7	367.54	315.43	85.8	370.06	-54.63	-14.8

Highlights of performance during Julu, 2023

1. Coal despatches achieved was 100.1% of the target.
2. Coal Supply to Power Sector achieved was 105.3% of the target.

**Chapter-I
PRODUCTION**

SCCL has been given an annual production target of 75.00 Million Tonnes (Including 5 MT from Naini OC) for the year 2023-24. The monthly performance is, therefore, being reported in relation to 75.00 Million Tonnes..

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				July, 2023			June, 2023	July, 2022	Up to July, 2023-2024 (Progressive)		Up to July, 2022-23 (Prog.)	
UG	OC	Total		Target	Actual				Actual	Actual		Target
1	3	4	Kothagudem	9.38	0.15	10.60	10.75	11.74	8.23	39.62	45.39	37.89
0	2	2	Yellandu	2.20	0.00	2.13	2.13	2.56	2.03	9.90	11.76	14.23
1	2	3	Manuguru	7.79	0.09	10.37	10.46	11.79	4.69	37.14	46.74	36.58
2	7	9	KGM Region	19.37	0.24	23.10	23.34	26.10	14.95	86.65	103.90	88.70
0	1	1	Bellampalli	1.00	0.00	2.01	2.01	3.30	0.68	9.50	11.85	9.82
6	2	8	Mandamarri	3.12	0.43	2.05	2.48	3.58	2.33	13.86	12.50	12.61
7	2	9	Srirampur	4.28	1.23	1.98	3.22	5.18	3.83	20.69	17.92	21.69
13	5	18	BPA Region	8.40	1.66	6.04	7.70	12.06	6.85	44.06	42.27	44.12
3	1	4	RG I	3.17	0.89	1.77	2.66	3.41	2.31	14.15	13.15	12.25
1	1	2	RG II	6.41	0.38	3.16	3.53	6.93	3.77	29.68	25.88	26.72
	2	2	RG III	3.70	0.00	3.82	3.82	4.30	2.81	17.50	16.51	18.86
1		1	APA	1.48	0.43	0.00	0.43	1.00	0.75	5.82	2.66	3.77
4	2	6	Bhupalpalli	3.28	0.62	0.88	1.50	2.74	1.40	13.94	9.61	7.60
9	6	15	RGM Region	18.03	2.31	9.62	11.93	18.38	11.05	81.09	67.81	69.19
			NAINI	2.00	0.00	0.00				3.00	0.00	0.00
24	18	42	Total SCCL	47.80	4.21	38.76	42.98	56.54	32.85	214.80	213.98	202.01
Average Production per working day							1.65	2.26	1.26			
Average Production per calendar day							1.39	1.88	1.06			

b) Technology-wise production:

(in lakh tonnes)

Technology	July, 2023		% Achd.	% in total Prod	July, 2022	Up to July, 2023-2024 (Prog.)		% Achd.	% in total Prod.	Up to July, 2022-23 (Prog.)
	Target	Actual				Actual	Target			
Road headers	0.05	0.00	0.00	0.00	0.00	0.20	0.01	5.18	0.00	0.00
Long walls	1.30	0.35	27.23	0.82	0.65	5.10	2.21	43.39	1.03	3.45
BM	0.19	0.04		0.09	0.13	0.76	0.42		0.20	0.39
SDLs	3.68	2.60	70.70	6.06	2.91	14.59	11.09	76.00	5.18	11.74
LHDs.	0.37	0.29	77.23	0.67	0.30	1.46	1.02	69.41	0.47	1.08
Cont. Miner	1.16	0.93	80.38	2.16	0.91	4.59	3.70	80.73	1.73	3.43
Total – UG	6.75	4.21	62.41	9.80	4.90	26.70	18.45	69.10	8.62	20.09
Opencast	41.05	38.77	94.43	90.20	27.95	188.10	195.53	103.95	91.38	181.93
Total(UG+OC)	47.80	42.98	89.91	100.00	32.85	214.80	213.98	99.62	100.00	202.01

c) Area-wise Grade-wise production for the month of July, 2023: (in lakh tonnes)

AREA	RAW COAL												Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	
KGM			0.30	1.68	0.55	0.00			2.50	0.45	5.26		10.75
YLD							1.20				0.91	0.02	2.13
MNG		1.05	0.48		1.59		1.07		4.34		1.93	0.00	10.46
KGM REGION	0.00	1.05	0.79	1.68	2.14	0.00	2.27	0.00	6.84	0.45	8.10	0.02	23.34
BPA						0.59	1.42		0.00				2.01
MM			0.00	0.08	0.12	0.28	1.02		0.97				2.48
SRP		0.02	0.00	0.34	0.44	2.11	0.15	0.15					3.22
BPA REGION	0.00	0.02	0.00	0.42	0.57	2.98	2.59	0.15	0.97	0.00	0.00	0.00	7.70
RG-I			0.00	1.51	0.10	0.65	0.39					0.00	2.66
RG-II				0.38			0.82		2.34				3.53
RG-III			0.03		1.44		2.34						3.82
APA							0.43						0.43
BHPL	0.51						0.99						1.50
RGM REGION	0.51	0.00	0.04	1.88	1.54	0.65	4.97	0.00	2.34	0.00	0.00	0.00	11.93
TOTAL	0.51	1.07	0.82	3.98	4.25	3.64	9.83	0.15	10.15	0.45	8.10	0.02	42.98

Area wise, grade wise production during the period of April to July - 2023 (in lakh tonnes)

Area/ Region	RAW COAL												TOTAL
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	
KGM			0.46	6.67	3.91				14.57	0.45	19.33		45.39
YLD							6.32				5.42	0.02	11.76
MNG		4.75	9.86		7.77		2.53		12.83		8.99	0.00	46.74
KGM Region	0.00	4.75	10.32	6.67	11.69	0.00	8.85	0.00	27.40	0.45	33.74	0.03	103.90
BPA						4.65	7.18		0.02				11.85
MM			0.16	0.29	0.51	2.06	3.76		5.72				12.50
SRP		0.18	0.05	4.47	2.15	9.92	0.56	0.60					17.92
BPA Region	0.00	0.18	0.21	4.76	2.66	16.63	11.50	0.60	5.74	0.00	0.00	0.00	42.27
RG-I			0.00	9.78	0.38	2.50	0.48					0.01	13.15
RG-II				4.14			12.43		9.30				25.88
RG-III			0.10		5.59		10.83						16.51
APA							2.66						2.66
BHPL	3.67			0.30			5.64						9.61
RGM Region	3.67	0.00	0.10	14.22	5.97	2.50	32.04	0.00	9.30	0.00	0.00	0.01	67.81
Total	3.67	4.93	10.64	25.65	20.32	19.13	52.38	0.60	42.44	0.45	33.74	0.03	213.98

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	55.80	55.74	99.90	53.23	2.51	4.71	48.57	30.00
May	57.10	58.72	102.84	60.33	-1.61	-2.67	54.41	32.28
June	54.10	56.54	104.51	55.60	0.94	1.69	52.71	32.73
July	47.80	42.98	89.91	32.85	10.13	30.85	48.67	28.52
Progressive	214.80	213.98	99.62	202.01	11.97	5.93	204.36	123.53

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	July, 2023	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Lay-off	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	--	--
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	2.54	52.70
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	2.28	47.30
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	--	--
Total		4.82	100.00

f) **Month-wise overburden removal:** The overburden removal target for the year 2023-24 is 475.00 Million Cu.Mtrs (Including 14 Million Cu.Mtrs from Naini OC). (54.00 Million Cu.Mtrs. for the Company and 421.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets

Month	Company equipment(i)			Off-loading (ii)			2023-24 Total (i+ii)			2022-23 Actual	Growth over 2022-23 %age	2021-22 Actual	2020-21 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	49.60	43.53	87.76	361.00	344.25	95.36	410.60	387.77	94.44	375.30	3.32	308.84	272.24
May	49.60	44.80	90.33	368.00	359.62	97.72	417.60	404.42	96.84	395.53	2.25	338.26	293.19
June	43.50	38.56	88.64	304.50	318.30	104.53	348.00	356.85	102.54	315.35	13.16	261.11	235.02
July	36.50	25.69	70.38	258.50	180.25	69.73	295.00	205.94	69.81	116.19	77.24	232.09	195.18
Prog.	179.20	152.58	85.14	1292.00	1202.41	93.07	1471.20	1354.98	92.10	1202.37	12.69	1140.30	995.63

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2023-2024			2022-23	Increase/ Decrease over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	447.80	424.94	94.89	410.79	14.15	3.44	341.22	292.24
May	455.67	443.57	97.34	435.75	7.82	1.79	374.53	314.71
June	384.07	394.55	102.73	352.42	42.12	11.95	296.25	256.84
July	326.87	234.59	71.77	138.09	96.50	69.88	264.54	214.19
Progressive	1614.40	1497.64	92.77	1337.05	160.59	12.01	1276.54	1077.99

**Chapter-II
DESPATCHES**

SCCL has been given an annual coal dispatch target of 75.00 Million Tonnes for the year 2023-24. The monthly performance is, therefore, being reported in relation to 75.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	55.80	60.04	107.59	56.72	3.32	5.85	54.43	30.39
May	57.10	62.69	109.79	61.30	1.38	2.26	57.95	25.49
June	53.10	57.43	108.17	54.68	2.75	5.03	54.59	28.81
July	45.80	45.86	100.13	33.56	12.30	36.65	50.28	29.08
Progressive	211.80	226.02	106.71	206.27	19.75	9.57	217.24	113.77

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	July, 2023 Actual	Up to July, 2023-2024 (Progr.) Actual	July, 2022 Actual	July, 2021 Actual	July, 2020 Actual
Kothagudem	12.22	51.12	8.32	9.63	5.30
Yellandu	1.22	9.71	2.02	5.69	1.82
Manuguru	10.46	46.73	4.69	11.25	4.53
KGM Region	23.90	107.56	15.04	26.57	11.65
Belampalli	2.84	14.09	1.09	0.92	0.61
Mandarri	2.19	11.23	2.32	2.96	1.33
Srirampur	4.06	21.26	3.76	5.53	3.20
BPA Region	9.09	46.57	7.17	9.41	5.13
Ramagundam-I	2.37	14.44	2.12	1.19	1.01
Ramagundam-II	3.49	22.43	3.70	6.38	4.53
Ramagundam-III & APA	5.16	25.46	4.01	5.20	5.51
Bhoopalpalli	1.84	9.56	1.52	1.53	1.25
RGM Region	12.86	71.88	11.35	14.30	12.30
Total	45.86	226.02	33.56	50.28	29.08
Target	45.80	211.80	47.50	45.56	52.48

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
July, 2023	30.58	8.18	1.61	0.40	5.09	45.86
July, 2022	21.32	7.17	1.16	0.24	3.68	33.56
Up to July, 2023	153.20	39.97	5.99	1.84	25.02	226.02
Up to July, 2022	136.29	40.18	5.18	1.45	23.16	206.27

d) Area-wise Grade-wise despatches for the month of July, 2023 (in lakh tonnes)

Area/ Region	Raw Coal															
	G5	G6	G7	G8	G9	G10	G11	G13	G14	G15	G17	UNG	WG-G9	WG-R	WG-SL	Total
KGM			0.39	1.60	0.71		0.96	2.49	0.46	5.62						12.22
YLD							0.18			1.02		0.02				1.22
MNG		1.05	0.48		1.59		1.07	4.34	0.00	1.93		0.00				10.46
KGM Region	0.00	1.05	0.86	1.60	2.30	0.00	2.21	6.83	0.46	8.57	0.00	0.02	0.00	0.00	0.00	23.90
BPA						1.13	1.71									2.84
MM			0.02	0.08	0.00		1.19	0.91								2.19
SRP		0.02	0.21	0.46	0.08	3.28										4.06
BPA Region	0.00	0.02	0.23	0.54	0.09	4.42	2.89	0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.09
RG-I			0.05	2.06	0.03	0.23						0.00				2.37
RG-II			0.04	0.06			0.84	2.56								3.49
RG-III			0.03			5.09										5.13
APA							0.04									0.04
BHPL	0.53			0.14		0.07	1.09									1.84
RGM Region	0.53	0.00	0.12	2.26	0.03	5.39	1.97	2.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.86
Total	0.53	1.08	1.21	4.39	2.41	9.81	7.07	10.30	0.46	8.57	0.00	0.02	0.00	0.00	0.00	45.86

Area-wise Grade-wise dispatches during the period of April - July, 2023 (in lakh tonnes)																
Area/ Region	Raw Coal															
	G5	G6	G7	G8	G9	G10	G11	G13	G14	G15	G17	UNG	WG- G9	WG- R	WG- SL	Total
KGM			1.21	6.16	3.45		4.71	14.65	3.61	17.33						51.12
YLD							0.96			8.73		0.02				9.71
MNG		4.75	9.85	0.00	7.77		2.53	12.83	0.00	8.99		0.00				46.73
KGM Region	0.00	4.75	11.07	6.16	11.23	0.00	8.19	27.47	3.61	35.04	0.00	0.03	0.00	0.00	0.00	107.56
BPA						7.00	6.97	0.12								14.09
MM			0.12	0.29	0.09	0.00	8.87	1.86								11.23
SRP		0.18	1.98	4.12	0.50	14.48										21.26
BPA Region	0.00	0.18	2.10	4.41	0.59	21.48	15.83	1.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.57
RG-I			0.22	13.71	0.10	0.40						0.01				14.44
RG-II			0.12	0.65			12.43	9.22								22.43
RG-III			0.10			25.02										25.12
APA							0.34									0.34
BHPL	3.41			0.14		0.27	5.74									9.56
RGM Region	3.41	0.00	0.45	14.51	0.10	25.68	18.51	9.22	0.00	0.00	0.00	0.01	0.00	0.00	0.00	71.88
Total	3.41	4.93	13.61	25.08	11.92	47.17	42.54	38.68	3.61	35.04	0.00	0.03	0.00	0.00	0.00	226.02

e) Coal off-take:

(in lakh tonnes)

Sector	July, 2023			July, 2022	Incr./Decr. Over 2022-23		Up to July, 2023			Up to July, 2022	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	5.85	6.99	119.43	4.65	2.34	50.3	24.99	26.54	106.21	26.41	0.14	0.5
RDM BPH	0.23	0.23	98.42	0.20	0.03	13.8	0.90	0.80	88.86	0.80	0.00	0.1
KTPP STAGE 1	1.64	1.27	77.38	1.34	-0.07	-5.3	6.50	5.94	91.36	7.24	-1.30	-17.9
BHADRADRI TPS	3.18	4.11	129.40	2.15	1.96	91.0	12.63	16.89	133.73	12.59	4.30	34.2
T.GENCO TOTAL	10.90	12.59	115.57	8.34	4.25	51.0	45.03	50.18	111.44	47.03	3.15	6.7
MUDDANUR - AP GENCO	2.73	0.99	36.22	0.80	0.19	23.7	10.69	10.00	93.54	9.79	0.21	2.1
VTPS	1.91	2.67	139.73	2.03	0.64	31.4	9.26	14.93	161.28	12.50	2.44	19.5
NTPC - RGM	7.43	7.15	96.27	5.59	1.56	28.0	32.18	34.69	107.80	32.98	1.70	5.2
NTPC SOLAPUR SUP THER	1.52	0.20	13.14	0.40	-0.20	-50.5	6.28	1.79	28.52	0.77	1.02	133.5
RAICHUR -KPCL	1.97	1.94	98.44	0.64	1.29	201.4	9.17	10.31	112.46	10.26	0.05	0.5
BELLARY KPCL	1.14	1.31	114.89	0.27	1.04	377.6	5.63	5.74	101.91	3.10	2.64	85.3
YERASMUS TPP	2.77	2.85	102.84	1.00	1.85	184.1	12.52	13.59	108.58	13.55	0.05	0.4
TANGEDCO	0.01	0.00	0.00	0.00	0.00		0.63	2.97	471.37	0.00	2.97	
POWER FSA TOTAL	30.37	29.70	97.78	19.08	10.62	55.6	131.38	144.20	109.76	129.97	14.23	10.9
NTPC, TLG PROJECT PH-1	1.00	0.18	18.24	0.00	0.18		10.25	0.81	7.89	0.00	0.81	
NTPC KUDGI	1.00	1.78	178.17	0.70	1.09	155.7	10.20	5.36	52.53	4.56	0.80	17.5
KORADI TPS	0.81	0.88	109.02	0.00	0.88		2.17	1.74	80.03	0.00	1.74	
PARLI UNIT 8	0.54	0.67	124.28	1.56	-0.89	-57.1	3.26	9.74	298.79	8.16	1.58	19.4
SINGARENI THERMAL POWER PROJECT	4.31	3.53	81.84	4.52	-0.99	-21.9	16.19	16.58	102.39	17.04	-0.46	-2.7
BRIDGE LINKAGE MOU TOTAL	7.66	7.05	91.98	6.78	0.27	3.9	42.07	34.22	81.34	29.75	4.47	15.0
NTPC MOUDA	0.00	0.08		0.00	0.08		0.00	0.44		0.00	0.44	
NTPC SIMHADRI	0.00	1.07		0.00	1.07		0.00	5.42		0.04	5.38	13388.9
NTPC KORBA SUP. THER	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC LTD SIPAT	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC SOLAPUR SUP THER	0.00			0.00	0.00		0.00	0.00		0.08		
NTPC GADARWARA	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC LARA STPP	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC TALCHER	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC KHARGONE	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC TANDA	0.00			0.00	0.00		0.00	0.00		0.00	0.00	

Sector	July, 2023			July, 2022	Incr./Decr. Over 2022-23		Up to July, 2023			Up to July, 2022	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
NTPC UNCHAHAHAR	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NSPCL (NTPC & SAIL)	0.04	0.04	102.05	0.00	0.04		0.43	0.20	47.65	0.00	0.20	
NTPC VALLUR	0.01	1.48	14760.80	0.85	0.62	73.2	0.50	4.09	818.10	3.35	0.74	22.0
APCPL IGSTPP, JHAJJAR	0.00	0.00		0.00	0.00		0.00	0.04		0.00	0.04	
TANGEDCO (MTPS I & II)	0.16	1.12	698.88	0.32	0.80	249.1	0.87	2.75	314.93	3.70	-0.95	-25.8
CHANDRAPUR (CSTPS)	0.53	0.20	37.77	0.35	-0.15	-43.0	1.93	1.94	100.31	2.92	-0.99	-33.8
MSEB BHUSWAL	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
KHAPERKHEDE TPP	0.00	0.08		0.00	0.08		0.00	0.08		0.00	0.08	
PARAS TPS	0.00	0.00		0.00	0.00		0.00	0.08		0.00	0.08	
SRIDAMODARAM SANJEEVAIAH TPH	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
KODARMA TPS	0.00			0.00	0.00		0.71	0.00	0.00	0.08	-0.08	-100.0
DURGA STEEL PVT LTD	0.02	0.04	201.55	0.00	0.04		0.00	0.41		0.12	0.29	235.6
CHANDRAPURA TPS	0.00			0.04	-0.04		0.00	0.00		0.04	-0.04	
OTHER MOU	0.76	4.10	538.40	1.57	2.54	162.1	4.45	15.45	347.45	10.34	5.11	49.4
MOU TOTAL	8.43	11.15	132.35	8.35	2.81	33.6	46.52	49.67	106.78	40.10	9.57	23.9
POWER E AUCTION	0.00	0.00		0.38	-0.38	-100.0	0.00	0.00		1.09	-1.09	-100.0
TOTAL POWER	38.80	40.85	105.28	27.81	13.04	46.9	177.90	193.87	108.98	171.16	22.72	13.3
CAPTIVE POWER	2.03	1.76	86.73	1.61	0.15	9.1	9.83	10.23	104.05	9.28	0.95	10.2
H.W.P	0.42	0.40	94.07	0.24	0.16	67.9	2.01	1.84	91.36	1.44	0.39	27.1
CEMENTS	1.96	1.30	66.13	1.36	-0.07	-5.0	9.49	10.57	111.36	9.75	0.82	8.4
SPONGE IRON	0.28	0.07	24.63	0.20	-0.14	-66.2	1.40	0.91	65.13	1.59	-0.68	-42.5
OTHER INDUS. FSA & N. FSA	0.91	0.82	89.97	1.50	-0.68	-45.5	4.35	5.91	135.84	6.48	-0.57	-8.8
E AUCTION NON POWER	1.40	0.67	47.86	0.83	-0.16	-19.3	6.80	2.68	39.39	6.57	-3.89	-59.2
TOTAL NON POWER	7.00	5.01	71.57	5.75	-0.74	-12.9	33.90	32.14	94.84	35.12	-2.97	-8.5
TOTAL OFF-TAKE:	45.80	45.86	100.13	33.56	12.30	36.6	211.80	226.02	106.71	206.27	19.74	9.6

f) Wagon loading: July, 2023

(In four wheeler wagons / (Boxes))

Period	Indented	Supplied	Loaded	Daily average		
				Target	Actual	% Achd.
July, 2023	120505(48202)	115663(46265)	115663(46265)	3887(1555)	3731(1492)	95.98(95.98)
July, 2022	81238(32495)	81745(32698)	81745(32698)	2621(1048)	2637(1055)	100.62(100.62)
Up to July, 2023	593925(237570)	576158(230463)	576158(230463)	4868(1947)	4723(1889)	97.01(97.01)
Up to July, 2022	528075(211230)	505700(202280)	505700(202280)	4328(1731)	4145(1658)	95.76(95.76)

Note: Standard railway rake contains 59 boxes.

**Chapter-III
COAL STOCKS**

a) Area/Region-wise & grade-wise closing stocks: July, 2023

(in lakh tonnes)

Area/Region	Raw Coal													Washery				Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG	WG-G9	WG-R	WG-S	WG-SL	
KGM			0.03	2.06	0.46		0.01		1.25	0.00	1.98							5.79
YLD							0.67				0.36		0.00					1.03
MNG	0.00	0.00	0.01		0.00		0.00		0.01		0.00							0.01
KGM REGION	0.00	0.00	0.04	2.06	0.46	0.00	0.68	0.00	1.25	0.00	2.34	0.00	0.00	0.00	0.00	0.00	0.00	6.84
BPA						0.09	0.57		0.24									0.89
MM			0.00	0.01	0.11	2.69	0.21		3.44						0.76		0.45	7.68
SRP			1.02	4.98	0.09	2.14	0.02	0.01										8.25
BPA REGION	0.00	0.00	1.02	4.99	0.19	4.91	0.80	0.01	3.68	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.45	16.82
RG-I			0.00	3.23	0.07	0.14	0.00											3.45
RG-II			0.00	0.24			0.02		0.10						0.43		0.00	0.80
RG-III					1.50	0.21	1.42											3.13
APA							0.31											0.31
BHPL	1.17			0.16	0.00	0.00	6.76											8.09
RGM REGION	1.17	0.00	0.00	3.64	1.58	0.35	8.52	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.43	0.00	0.00	15.78
Total	1.17	0.00	1.06	10.69	2.23	5.26	10.00	0.01	5.03	0.00	2.34	0.00	0.00	0.00	1.19	0.00	0.45	39.44

b) Grade-wise & size-wise:

Type	Size	Grade	July, 2023	June, 2023	July, 2022
RAW COAL	Round	G5	0.0160	0.0139	0.0058
		G6	0.0000	0.0000	0
		G7	0.0056	0.0045	0.0054
		G9	0.0000	0.0000	0.0000
		G10	0.0031	0.0008	0.0000
		G11	0.0569	0.0697	0.1523
		G15	0.0010	0.0010	0.0007
		Total	0.0826	0.0899	0.1641
	R.O.M	G5	0.0242	0.0277	0.0172
		G7	0.0000	0.0000	0.0012
		G8	0.0116	0.0119	0.0573
		G9	0.2334	0.2084	0.2200
		G10	0.1094	0.1292	0.1454
		G11	0.2988	0.2988	0.2520
		G12	0.0137	0.0105	0.0100
		Total	0.9314	0.9268	0.7199
	RAW COAL	Slack	G5	0.0450	0.0458
G7			0.0023	0.0000	0.0000
G8			0.0000	0.0000	0.0000
G11			0.4982	0.5098	0.3728
G15			0.0014	0.0014	0.0003
Total			0.5469	0.5569	0.4065
RAW COAL	Round	G5	1.0837	1.1047	0.2849
		G6	0.0000	0.0027	0.0000
		G7	1.0530	1.0552	0.0851
		G8	10.6759	11.2505	2.0129
		G9	1.9969	2.3268	2.1651
		G10	5.1464	5.4126	3.9227
		G11	9.1462	10.0799	12.7305
		G12	0.0000	0.0000	0.8974
		G13	4.7944	5.0559	2.6346
		G14	0.0010	0.0052	0.0206
		G15	2.3379	2.8129	11.2510
		G17	0.0000	0.0000	0.0003
		UNG	0.0000	0.0000	0.0001
Total	36.2355	39.1065	36.0052		
WASHED COAL		G9	0.0000	0.0000	0.0005
		R	1.1874	1.1874	5.0341
		S	0.0000	0.0000	0.0304
		Slurry	0.4544	0.4544	0.4544
		Total	1.6418	1.6418	5.5193
Grand Total			39.4381	42.3219	42.8150

**Chapter-IV
MAN POWER**

a) Area/Region-wise manpower:

Area / Region	31.03.2023	30.06.2023	31.07.2023				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2667	2618	775	1125	718	2618		-49
YLD	704	686		365	314	679	-7	-25
MNG	2632	2602	402	1492	708	2602		-30
KGM Region	6003	5906	1177	2982	1740	5899	-7	-104
BPA	1007	1102	1	610	482	1093	-9	86
MMR	5283	5225	3306	538	1306	5150	-75	-133
SRP	9409	9427	7239	756	1392	9387	-40	-22
BPA Region	15699	15754	10546	1904	3180	15630	-124	-69
RG 1	5770	5786	3959	381	1405	5745	-41	-25
RG 2	3686	3618	815	1901	877	3593	-25	-93
RG 3	4307	4254	1776	1870	580	4226	-28	-81
BHP	5420	5409	4096	398	999	5493	84	73
RGM Region	19183	19067	10646	4550	3861	19057	-10	-126
HYD Office	126	126			126	126		
CORP Office	1555	1545	4		1538	1542	-3	-13
STPP	139	140			140	140		1
Naini	28	23			22	22	-1	-6
Total	42,733	42,561	22,373	9,436	10,607	42,416	-145	-317
% in total manpower			52.75%	22.25%	25.01%	100%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.07.2023		As on 30.06.2023		As on 31.07.2022	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2239	5.28	2259	5.31	2290	5.27
2	Monthly paid staff	9441	22.26	9523	22.37	9945	22.89
3	Time rated workers	24863	58.62	25036	58.82	25175	57.95
4	Piece rated workers	43	0.10	43	0.10	63	0.15
5	Badli fillers	106	0.25	106	0.25	131	0.30
6	Badli workers	5724	13.49	5594	13.14	5842	13.45
Total		42416	100.00	42561	100.00	43446	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 31.07.2023			As on 30.06.2023			As on 31.07.2022		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2094	145	2239	2114	145	2259	2141	149	2290
2	Monthly Rated	8707	734	9441	8791	732	9523	9276	669	9945
3	Time rated Workers	24564	299	24863	24729	307	25036	24832	343	25175
4	Piece rated	43		43	43		43	63		63
5	Badli fillers	106		106	106		106	131		131
6	Badli workers	5214	510	5724	5098	496	5594	5468	374	5842
Total		40728	1688	42416	40881	1680	42561	41911	1535	43446

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	July, 2023		Progressive 2023-24		June, 2023		July, 2022		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	18.73	5.26	19.42	6.76	19.16	8.44	16.29	6.93	Feb 23	10.11
Yellandu	24.96	23.80	28.35	32.39	29.50	28.26	48.31	19.78	Dec 22	51.04
Manuguru	16.09	15.25	20.03	21.86	19.56	23.34	17.64	8.67	Jan 23	25.61
KGM. Region	18.00	11.04	20.51	16.05	20.21	17.14	18.35	8.53	Jan 23	20.11
Ramagundam-I	4.34	2.14	4.80	2.90	4.18	3.20	3.39	2.29	Mar 23	6.93
Ramagundam-II	9.54	5.04	11.68	9.14	11.93	9.30	9.00	4.49	May 23	11.32
Ramagundam-III	8.54	5.63	9.88	8.04	8.23	7.79	7.70	5.17	Mar 23	18.14
Adriyala projects	5.68	1.22	5.53	1.95	5.28	2.96	6.59	2.27	Mar 23	7.77
Bhoopalpalli	1.26	0.66	1.23	0.70	1.20	0.71	2.68	0.71	Dec 22	0.77
RG. Region	5.21	2.63	5.88	3.85	5.52	3.98	5.24	2.68	Mar 23	7.27
Bellampalli	6.41	8.11	15.07	10.44	16.03	18.76	16.32	5.27	Jun 23	18.76
Mandamarri	4.56	1.43	5.02	1.90	4.47	2.21	3.59	2.18	Mar 23	2.99
Srirampur	2.12	1.57	2.47	1.88	2.52	2.05	2.05	1.71	Mar 23	3.15
BPA Region	3.08	1.89	4.00	2.33	3.94	2.99	3.25	2.04	Mar 23	3.75
UG MINES	1.67	0.97	1.64	1.08	1.59	1.12	1.58	1.10	Mar 23	1.59
OC MINES	13.98	8.52	16.89	12.70	16.19	14.22	14.34	7.60	Mar 23	16.91
SCCL (Overall)	6.35	3.74	7.34	4.93	7.13	5.28	6.08	3.45	Mar 23	6.84

**Chapter-VI
WELFARE AMENITIES**

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement - July, 2023;

OHS	Annual		Monthly	
	Targets	Achieved	Targets	Achieved
PME	7916	3020	628	439
IME	Regular		Contract	
	490		821	

V) Amount spent for the cases referred to outside hospitals for treatment:

July, 2023 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
7.54	26.21	332.55	511.70	877.99

VII) Family Planning Operations: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **July, 2023** following operations have been done.

Category	July, 2023	Up to July 2023
Vasectomy	0	03
Tubectomy	14	91
Tubectomy with LSCS	37	169
Total	51	263

VIII) Medical Camps/Health awareness Programs.

Medical Camps	July, 2023	Up to July, 2023
No. of Medical Camps conducted	105	360
No. of health awareness programmes conducted at Mines/Dept., /colonies	10	45
No. of school health programmes conducted	-	11

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave	July, 2023	Up to July, 2023
a) No. of Patients under MINE accident rolls >1 month	17	89
b) No. of employees under Spl. Leave >3 months.	99	403

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)	July, 2023	Up to July, 2023
a) No. of Patients Aailed OP Treatment (Speciality Wise)	76621	297925
b) No. of Admission (Speciality wise)	1292	6424
c) No. of surgeries done (indicate any critical/complicated surgeries done)	383	1561

- c) Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.08.2023		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	29	1341	1370
2.	SCHS, YELLANDU	46	560	606
3.	SCHS, MANUGURU	100	615	715
4.	SCHS, SECTOR-II, GODAVARIKHANI	22	509	531
5.	SCHS, SECTOR-III, GODAVARIKHANI	201	481	682
6.	SCHS, BHUPALAPALLY	92	352	444
7.	SCHS, COAL CHEMICAL COMPLEX	145	450	595
8.	SCHS, KALYANIKHANI	66	488	554
9.	SCHS, GOLETI	22	316	338
10.	S.C.POLYTECHNIC, MANCHERIAL	568	233	801
11.	SCWJC, KOTHAGUDEM	36	658	694
12.	SCWDC, Kothagudem (a). UG Courses	27	582	609
	(b). PG Courses	2	39	41
Grand total		1356	6624	7980

- f) **Housing:** About **50423** quarters are provided to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **July, 2023** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	1870	1542	100.00	209	2079	100.00
2.	KGM Area	4492	2618	100.00	434	4926	100.00
3.	YLD	1751	679	100.00	0	1751	100.00
4.	MNG	2807	2602	100.00	0	2807	100.00
5.	MDM & GLT	1738	1093	100.00	0	1738	100.00
6.	MM & BPA township	10451	5111	100.00	0	10451	100.00
7.	SRP	6850	9323	73.47	0	6850	73.47
8.	RG-I	7127	5743	100.00	0	7127	100.00
9.	RG-II & III	8649	7819	100.00	0	8649	100.00
10.	BHPL	4231	5492	77.04	0	4231	77.04
11.	STPP	457	140	100.00	0	457	100.00
Total		50423	42162	100.00	643	51066	100.00

Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.

2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction. Construction of 209 quarters at Kothagudem Corporate are in Progress (20%). Construction of 434 quarters at Kothagudem Area are in Progress(05%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of July, 2023;

1. Areas are planning to start Vocational training programmes in different vocational courses as per sanctioned Budget. Tailoring course 1 batch started at STPP with 13 candidates.
2. Selection of faculty to impart trainings is notified in news papers at few Areas and process is under progress.
3. Regular yoga practice classes are going on with local yoga faculties at Areas.
4. Sales activity at Shilparamam outlet is continuing.

**Chapter-VII
INDUSTRIAL RELATIONS**

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
July, 2023	-	-	-	-	-	-	-	-
July, 2022	-	-	-	-	-	-	-	-
Up to July, 2023-24	-	-	-	-	-	-	-	-
Up to July, 2022-23	-	-	-	-	-	-	-	-

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
July, 2023	1	796	993
July, 2022	1	2960	8410
Up to July, 2023-24	1	796	993
Up to July, 2022-23	1	2960	8410

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	July-2023				July -2022				Jan-July -2023				Jan-July -2022			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Corporate	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Kothagudem	-	-	-	-	-	-	-	-	-	-	1	1	-	-	-	-
Yellandu	-	-	-	-	-	-	-	-	1	1	1	1	-	-	-	-
Manuguru	-	-	-	-	-	-	1	1	-	-	3	3	-	-	1	1
Ramagundam-I	-	-	1	1	-	-	2	2	-	-	5	5	-	-	4	4
Ramagundam-II	-	-	1	1	-	-	1	1	-	-	6	6	-	-	3	3
Ramagundam-III	1	1	-	-	-	-	2	2	2	2	1	1	1	3	5	7
Bhoopalpalli	-	-	-	-	-	-	2	2	-	-	9	9	-	-	13	13
Bellampalli	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mandamarri	-	-	-	-	-	-	1	1	-	-	5	5	1	1	6	6
Srirampur	-	-	2	2	-	-	1	1	-	-	9	9	-	-	12	12
Total	1	1	4	4	-	-	10	10	3	3	40	40	2	4	44	46

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report:

Cause Wise	July-2023				July -2022				Jan-July -2023				Jan-July -2022			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Fall of roof									-	-	1	1	-	-	-	-
Fall of sides									-	-	2	2	1	3	1	3
Rope Haulage	-	-	-	-	-	-	-	-	2	2	-	-	6	6	-	-
Conveyors									-	-	1	1	-	-	-	-
Dumpers									-	-	1	1	-	-	-	-
Other wheeled trackless									-	-	1	1	-	-	1	1
HEMM other than dumpers	-	-	-	-	-	-	-	-	2	2	1	1	1	1	4	4
Other machinery	1	1			-	-	-	-	1	1	2	2	-	-	2	2
Fall of persons	-	-	1	1	-	-	3	3	-	-	13	13	-	-	14	14
Fall of objects	-	-	2	2	-	-	3	3	-	-	4	4	-	-	8	8
Other than above	-	-	1	1	-	-	-	-	1	1	8	8	-	-	8	8
Total	1	1	4	4	-	-	10	10	3	3	40	40	2	4	44	46

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
	Fatal	Serious	Three lakh man shifts worked		Thousand persons employed(annualized)	
			Fatal	Serious	Fatal	Serious
July, 2023	0.23	0.93	0.26	1.06	0.03	0.11
July, 2022	--	3.04	--	2.58	--	0.25
Jan. to July, 2023-24	0.07	0.97	0.11	1.51	0.08	1.03
Jan. to July, 2022-23	0.10	1.19	0.15	1.73	0.10	1.15

d) Circulars / recommendations issued in the month of July, 2023 on safety matters.

January to June, 2023 - 85 Nos. of letters were circulated

86. Letter no. CRP/ISO/MT/105/2023/682, dated 06.07.2023 – All Area GMs and Corp. HoDs concerned requested to advise the concerned to send the **updated action taken report** on the recommendations of 12th Conference on safety in mines held on 28th & 29th January, 2020 at New Delhi and submitted to DGMS officials after consolidation vide letter no. CRP/ISO/MT/105/2023/689, dated 12.07.2023.
87. Letter no. CRP/ISO/OT/114/2023/698 to 702, dated 14.07.2023 – ASO, MNG/YLD/RG I/RG II/RG III were advised to submit audit reports pending for the mines for taking necessary action on non compliances.
88. Letter nos. CRP/ISO/Monsoon Audit/115/2023/708 to 711, dated 18.07.2023 – Managers, VKP/GDK 11/PK OC/GDK CM were advised to send action taken reports on the observations of Monsoon audit team at the earliest.
89. Letter no. CRP/ISO/OT/172/2023/712 to 719, dated 18.07.2023 - Underground inspections of Agents, Managers and Safety Officers were circulated to Area GMs.
90. Letter no. CRP/ISO/162/2023/721, dated 19.07.2023 – Letter to GM (Survey) was advised to arrange to prepare a plan Area wise as well as Company wise by mapping all the mines and rescue stations of SCCL.
91. Letter no. CRP/ISO/Monsoon Audit/2023/728, dated 20.07.2023 - All Mine Managers were circulated a letter received from Director of Mines Safety, Region II, SCZ, Hyd. and advised for strict compliance and to send the compliance of the observations of the pre-monsoon audit committee observations.
92. Letter no. CRP/ISO/20th NDPC/2023/730, dated 24.07.2023 – All Area GMs and Corp HoDs concerned requested to advise the concerned to send the updated action taken report on the minutes of 20th National Dust Prevention Committee meeting held on 22.12.2021 at Kolkata and sent the same to GM (S&R), CIL for

ensuing 21st National Dust Prevention Committee meeting scheduled to be held on 31.07.2023 vide letter no. CRP/ISO/21st NDPC/2023/740, dated 27.07.2023.

93. Letter no. CRP/ISO/MT/109/2023/738, dated 27.07.2023 – Conducted Video conference on 27.07.2023 at 4.30 PM, review done by Director (P&P) with All Area GMs and Officers concerned on Monsoon preparedness and prevailing situation of heavy rains in the SCCL mining areas.

Chapter-IX FINANCIAL

- a) **Annual plan:** The total funding of Rs.1650 crores of capital expenditure for 2023-24 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2023-24 are as under.
(Rs. in crores)

Sl. No.	Head of Expenditure	BE 2023-24	Actual for July,2023	Actual up to July,2023
1	Plant & Machinery	227.31	18.04	47.16
2	Safety (P&M)	12.34	0.00	0.78
3	Development	209.83	5.13	17.49
4	Buildings(Factory)	65.00	3.15	5.84
5	Buildings(Others)	100.00	13.22	20.04
6	Furniture & Fixture	9.69	0.27	3.24
7	Lands	500.00	34.02	157.39
8	Vehicles	5.83	0.17	0.17
9	Railway Sidings	70.00	2.77	7.08
10	STPP	250.00	10.33	37.37
11	Solar Power	200.00	8.52	18.87
	Total	1650.00	95.62	315.43

c) **Ways & Means Budget for August, 2023:** (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	36	Salaries & Wages	317
Coal Sales	4317	CMPF, Pension & CMPS	121
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	49
		GST (TDS)	10
		GST	200
		Supplier/Contractors etc.,	1030
		Coal & Sand Transport	25
		OB Removal	170
		DMFT	30
		PRP	31
		Power Bills	40
		Solar Payments	20
		Royalty	2200
		Interest on STPP Loan (SBI, ICICI) & Other loans	20
		Land acquisition and R&R	40
		Closing Balance	22
Total:	4343	Total	4343

d) **Amounts outstanding from major parties for coal supplies as on 31.07.2023**

i. **Coal dues:**

(Rs. in lakhs)

Name of the party	Opening balance as on 1.07.2023	Supplies made during July,2023	Receipts during July, 2023	Total dues as on 31.07.2023	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	496894	49834	38454	508274	470519	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	29964	15623	28928	16659	8494	8165	
3. N.T.P.C.	-8955	59288	68800	-18467	-19597	1130	
4. MAHAGENCO	6189	12174	17500	863	863	0	
5 K.P.C.L.	98830	27073	73212	52691	49791	2900	Provision towards the said amount is already made in Books.
Total	622922	163992	226894	560020	510070	49950	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.07.2023	Supplies for July, 2023	Late payment surcharge (LPS) during the period	Payments received in July, 2023	Closing balance as on 31.07.2023*	Undisputed amount *	Disputed amount
1	TSPCC	19,761.11	347.41	230.44	28.30	20,310.66	20,310.66	-

* It includes LPS amount of Rs.6997.40 Crs till June-2023.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37755	3	3602	326212	140704	508274	252
2.	APGENCO	8165	93	8	-101	8495	16659	19
3.	NTPC	1130	92	759	3224	-23672	-18467	-9
4.	MAHAGENCO	0	0	0	5826	-4962	863	1
5.	K.P.C.L-Undisputed	2900	33	3002	1399	45357	49791	42
6.	KPCL-Disputed		0	0	0	0	2900	-
Total		49949	221	7370	336560	165921	560020	

f) Operating/ working results for & up to July, 2023 (Coal) :

PARTICULARS	For June-2023 (Prov.)	July-2023 (Prov.)		July - 2022 (Prov.)	
		For	Up to	For	Up to
GROSS PRODUCTION (L.Ts)	56.54	42.21	213.08	32.87	202.04
OPENCAST (L.Ts)	51.68	38.01	194.62	27.97	181.95
UNDERGROUND (L.Ts)	4.86	4.21	18.46	4.90	20.09
REVENUE PRODN. (L.Ts)	56.54	42.21	213.08	32.87	202.04
Despatches (L.Ts)	57.63	45.82	226.54	33.56	206.58
OBR Company (L.Cum)	44.53	23.47	149.69	22.38	151.03
Off loading (L.cum)	346.23	162.18	1139.66	112.23	1070.44
Total (L.Cum)	390.76	185.65	1289.35	134.61	1221.47
Actual Manshifts (Lakhs)	8.70	8.75	34.49	8.99	35.39
Paid Manshifts (Lakhs)	10.62	10.67	42.08	10.97	43.18
E.M.S. (Rs.) - Actual	6135	5654	6014	4813	5079

PARTICULARS	For June- 2023 (Prov.)		July-2023 (Prov.)				July - 2022 (Prov.)			
	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
ELEMENTS OF COST										
Salaries & Wages	651.46	1152.17	603.32	1429.26	2530.55	1187.59	549.24	1670.75	2280.75	1128.85
Explosives	156.84	277.38	94.29	223.36	515.17	241.77	88.20	268.28	408.55	202.21
HSD & Lubes	352.38	623.22	182.82	433.09	1194.61	560.63	144.78	440.40	1450.71	718.02
Other Stores & Spares	60.90	107.71	54.31	128.65	140.29	65.84	43.04	130.91	214.65	106.24
Purchased Power	57.90	102.40	54.73	129.66	227.23	106.64	30.87	93.91	132.87	65.76
Contractual Exp-Coal	38.40	67.91	9.51	22.52	86.63	40.66	21.54	65.54	121.36	60.07
Contractual Exp-OB Removal	208.44	368.64	75.03	177.75	640.38	300.53	63.65	193.63	650.38	321.90
Hiring & R&M Expenses	54.99	97.26	42.54	100.77	148.21	69.55	38.63	117.52	129.60	64.15
Medical Expenses	13.95	24.67	2.86	6.78	42.96	20.16	11.42	34.75	6.98	3.45
Other Expenses	91.40	161.65	20.53	48.63	285.27	133.88	55.01	167.33	418.83	207.30
Coal Transport	21.55	38.11	14.77	34.99	80.07	37.58	11.50	34.97	79.49	39.34
Depreciation	75.10	132.82	71.34	169.01	290.41	136.29	72.72	221.20	289.97	143.52
Backfilling & Mine Closure	212.46	375.76	218.88	518.52	852.06	399.87	130.37	396.59	519.89	257.32
OBR Adjustment	166.05	293.68	136.67	323.77	607.90	285.29	366.41	1114.59	849.25	420.33
Total cost of prodn	2161.82	3823.40	1581.59	3746.78	7641.75	3586.27	1627.39	3855.27	7553.27	3738.46
Sale value of prodn	2478.46	4383.40	1682.83	3986.62	8893.49	4173.72	1224.59	3725.08	7507.43	3715.77
Profit before tax	316.64	560.01	101.24	239.85	1251.75	587.45	-402.80	-1225.29	-45.83	-22.68

g) Operating / working results for & up to July, 2023 (Power):

Description	June, 2023 (Provisional)		July, 2023 (Provisional)				July-2022 (Provisional)					
	FOR		FOR		UPTO		FOR		UPTO			
Gross Generation(MU)	408.41		726.83		2770.77		821.55		3127.96			
Auxiliary consumption(MU)	29.93		45.99		178.42		47.69		200.22			
Net Export(MU)	378.49		680.85		2592.60		773.86		2927.74			
S. No.	Cost Elements		Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit		
1	Salaries, Wages & Provision		3.62	0.10	3.62	0.05	15.27	0.06	2.90	0.04	11.45	0.04
2	Stores:											
	a.Coal		139.21	3.68	247.81	3.64	940.96	3.63	258.70	3.34	938.66	3.21
	b.Oil (LDO & HFO)		0.09	0.00	2.74	0.04	4.17	0.02	1.58	0.02	3.77	0.01
	c.Stores (consumables)		2.10	0.06	2.31	0.03	16.27	0.06	4.81	0.06	17.71	0.06
	d.Overhauling Expenses		16.56	0.44	6.50	0.10	25.06	0.10	-	-	-	-
	Sub Total(2a+2b+2c+2d)		157.96	4.17	259.36	3.81	986.46	3.80	265.09	3.43	960.14	3.28
3	Other expenses:											
	a.CISF		2.29	0.06	2.50	0.04	10.26	0.04	3.35	0.04	12.71	0.04
	b.Power Bills		0.26	0.01	0.26	0.00	1.20	0.00	0.73	0.01	2.16	0.01
	c.Insurance		0.93	0.02	0.93	0.01	3.72	0.01	1.18	0.02	4.72	0.02
	d.O&M charges		7.19	0.19	7.19	0.11	28.75	0.11	6.75	0.09	27.00	0.09
	e.Bills (others)		2.84	0.08	2.74	0.04	11.48	0.04	1.98	0.03	10.66	0.04
	Sub Total(3a+3b+3c+3d+3e)		13.51	0.36	13.62	0.20	55.41	0.21	13.99	0.18	57.25	0.20
4	Depreciation & Interest:											
	a.Depreciation		35.52	0.94	35.52	0.52	142.08	0.55	35.92	0.46	143.67	0.49
	b.Interest		18.78	0.50	18.78	0.28	73.92	0.29	18.53	0.24	88.62	0.30
	Sub Total(4a+4b)		54.30	1.43	54.30	0.80	216.00	0.83	54.45	0.70	232.29	0.79
5	Total Generation Cost(1 to 4)		229.39	6.06	330.90	4.86	1273.14	4.91	336.43	4.35	1261.13	4.31
6	Sales		249.49	6.59	361.88	5.32	1377.96	5.31	376.79	4.87	1404.75	4.80
7	Other income		0.11	0.00	0.16	0.00	0.67	0.00	0.12	0.00	0.68	0.00
	Incentive on sales			-		-	-					
8	Profit Before Tax {(6+7)-5}		20.21	0.53	31.14	0.46	105.49	0.41	40.48	0.52	144.30	0.49

a PLF for July-23 is 81.41% & upto July-23 is 78.86%, b) Availability for July-23 is 85.91% & upto July-23 is 82.32%.

Progressive adjustment: 1. Wages increased by Rs.1.56 Crores due to increase in provisions 2. Coal cost increased by Rs 3 Crore due to increase in ITC reversal on coal, 3. Overhauling cost increased by Rs 2 crore, 4. Sales decreased by Rs 14.47 Crore due to negative FPA.

h) Summary of provisional working results for July, 2023

Particulars	For June-23	July-23		July-22 (Prov)	
		For	Up to	For	Up to
Coal	316.64	101.24	1251.75	-402.80	-45.83
Power	20.21	31.14	105.49	40.48	144.30
Investment & Other Income	73.51	75.35	291.82	60.56	247.28
Profit(+)/Loss(-) Before Tax	410.36	207.74	1649.06	-301.76	345.75

**Chapter-X
STORES INVENTORY**

a) Plant wise inventory status – July, 2023

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.07.2023 [Jun'23]	As on 01.08.2023 [July'23]	Variance with respect to Mar'23 to Jul'23		Consumption Value Aug'.22- Jul'.23	#SMC
					+	-		
1	1050 Central Stores	20.22	18.10	18.56		1.66	6.29	35.39
2	1150 KGM Area Stores	13.7	13.78	13.65		0.05	866.11	0.19
3	1250 YLD Area Stores	3.65	2.89	3.09		0.56	164.60	0.23
4	1350 MNG OC Stores	24.26	26.32	26.91	2.65		961.67	0.34
5	2250 RG-II Area Stores	31.32	33.10	32.09	0.77		499.69	0.77
6	2251 RG-II RG-OC3 Stores	53.63	51.61	50.9		2.73	496.76	1.23
7	2350 RG-III OC1 Stores	18.91	18.11	16.72		2.19	89.87	2.23
8	2351 RG-III OC2 Stores	23.59	26.49	30.51	6.92		216.94	1.69
9	2450 BHP Area Stores	6.43	4.76	4.02		2.41	308.52	0.16
10	3150 BPA Area Stores	14.39	12.19	12.26		2.13	314.48	0.47
11	3250 MM Area Stores	10.88	10.04	10.24		0.64	428.56	0.29
12	3450 SRP Area Stores	14.89	14.60	15.45	0.56		493.82	0.38
					10.9	12.37		
	Total	235.87	232.01	234.40		1.47	4847.30	0.58
	PIT STORES							
1	1000 Corporate Office	0.06	0.06	0.06	0.00		0.01	95.59
2	1061 Central Work Shop	10.61	8.55	9.61		1	15.68	7.35
3	1064 KGM Exploration Workshop	0.42	0.38	0.37		0.05	0.66	6.70
4	1101 KGM UG PVK-5	2.01	2.89	3.56	1.55		9.48	4.51
5	1103 KGM UG VK-7 Inc.	0.02	0.01	0.01		0.01	0.23	0.52
6	1104 KGM OC GK OC	1.23	1.37	1.31	0.08		33.99	0.46
7	1105 KGM OC JVR OC-I	5.52	3.84	4.02		1.50	89.83	0.54
8	1106 KGM OC JVR OC-2	0.11	0.49	0.71	0.60		0.00	
9	1107 KGM OC KISTARAM OC	0.82	1.02	0.9	0.08		2.73	3.96
10	1160 KGM Area Workshop	0.85	1.11	1.37	0.52		3.98	4.13
11	1190 KGM CHP Rudrampur	0.41	0.85	0.89	0.48		3.28	3.25
12	1191 GK OC CHP	0.06	0.06	0.06	0.00		0.00	
13	1197 JVR CHP	0	0.00	0.53	0.53		0.00	
14	1200 YLD Area	0.04	0.04	0.04	0.00		0.00	115.55
15	1201 YLD UG 21 Inc.	0	0.00	0	0.00		0.00	
16	1204 YLD OC Koyagudem	0.43	0.55	0.59	0.16		5.83	1.21
17	1205 YLD OC JK5 OC	1.26	1.74	1.74	0.48		9.62	2.17
18	1260 YLD Area Workshop	0.13	0.10	0.12		0.01	0.24	6.12
19	1300 MNG Area	0.2	0.31	0.33	0.13		0.95	4.19
20	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0.00		0.00	
21	1302 MNG OC PK OC	4.72	4.98	5.28	0.56		272.95	0.23
22	1305 MNG OC MNG OC	1.07	0.96	0.97		0.1	15.96	0.73
23	1309 MNG KONDAPURAM INC	0.01	0.03	0.03	0.02		0.34	1.05
24	1360 MNG Area Workshop	0.78	1.15	1.09	0.31		3.07	4.26
25	1390 MNG KCHP	2.17	2.26	2.67	0.50		7.86	4.08
26	1392 MNG Explosives SMS	11.45	3.73	3.91		7.54	161.48	0.29
27	2000 Hyderabad Office	0.11	0.10	0.13	0.02		0.03	54.34
28	2100 RG-I Area	0.01	0.01	0.01	0.00		0.00	34.59
29	2101 RG-I UG GDK 1&3 Inc.	1.22	1.22	2.17	0.95		11.09	2.35
30	2102 RG-I UG GDK 2&2A Inc.	1.06	1.98	2.51	1.45		8.73	3.45
31	2103 RG-I UG GDK 5 Inc.	0	0.00	0	0.00		0.00	
32	2106 RG-I UG GDK 7 LEP	0.06	0.04	0.04		0.02	0.15	3.31
33	2107 RG-I UG GDK 11 A Inc.	4.64	5.27	4.91	0.27		25.51	2.31
34	2108 RG-I OC Medipalli	0	0.00	0	0.00		0.00	0.00
35	2109 RG-I UG GDK 11 A Inc.(VI)	16.54	16.54	16.54	0.00		0.00	
36	2110 RG-I OC RG OCP-V	7.95	6.27	6.1		1.85	40.65	1.80
37	2160 RG-I Area Workshop	2.29	2.65	2.36	0.07		4.38	6.46
38	2180 RG-I Power house	0.07	0.07	0.07	0.00		0.00	
39	2190 RG-I CSP GDK-1 CSP	0.49	0.34	0.3		0.19	2.13	1.69
40	2204 RG-II UG GDK 9 Inc.	8.24	8.82	8.83	0.59		13.81	7.68
41	2205 RG-II OC RG-OC3	11.96	12.51	8.29		3.67	357.20	0.28
42	2260 RG-II Area Workshop	1.88	2.16	1.96	0.08		7.81	3.01
43	2290 RG-II CHP GDK OC3 CHP	1.58	1.73	2.4	0.82		9.35	3.08
44	2300 RG-III Area	0.01	0.01	0.01	0.00		0.01	11.57
45	2301 RG-III UG GDK 10 Inc.	0.13	0.13	0.14	0.01		0.34	4.96
46	2303 RG-III RG OC-I	3.36	3.09	4.65	1.29		193.58	0.29
47	2304 RG-III RG OC-2 EXTEN	0	0.04	0.17	0.17		139.28	0.01

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.07.2023 [Jun'23]	As on 01.08.2023 [July'23]	Variance with respect to Mar'23 to Jul'23		Consumption Value Aug'.22- Jul'.23	#SMC
					+	-		
48	2306 RG-III UG ADRL SHFT	104.07	101.91	104.26	0.19		47.91	26.11
49	2364 RG-III Exploration	1.46	1.31	1.17		0.29	1.66	8.47
50	2390 RG-III CHP OC-1 CHP	2.1	2.89	3.82	1.72		15.69	2.92
51	2392 RG III SMS Plant	3.92	5.27	6.3	2.38		625.14	0.12
52	2400 BHP Area	0	0.00	0	0.00		0.02	0.00
53	2401 BHP UG KTK 1&1A Inc.	0.65	0.84	0.69	0.04		11.18	0.74
54	2403 BHP UG KTK 5&5A Inc.	0.94	1.16	1.04	0.10		12.31	1.01
55	2404 BHP UG KTK 6 Inc.	0.26	0.29	0.21		0.05	7.11	0.35
56	2405 BHP UG KTK 8&8A Inc.	0.36	0.80	0.91	0.55		9.82	1.11
57	2406 BHP OC KTK OC	0.46	0.37	0.36		0.10	4.45	0.97
58	2410 BHP KTK OC II PROJECT	1.39	2.91	3.26	1.87		4.70	8.32
59	2413 BHP KTK OCIII	0.24	0.23	0.22		0.02	1.17	2.26
60	3100 BPA Area	0.06	0.07	0.07	0.01		0.00	
61	3102 BPA OC OCP II EXPL	0.38	0.25	0.25		0.13	0.79	3.80
62	3103 BPA OC Khairaguda	5.34	6.55	6.32	0.98		46.04	1.65
63	3104 BPA OC Dorli OCP-1	0.11	0.11	0.12	0.01		0.00	1047.36
64	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0.00		0.00	
65	3160 BPA Area Workshop	0.41	0.53	0.47	0.06		0.66	8.53
66	3164 BPA Area Expl. Work shop	0	0.00	0	0.00		0.00	
67	3190 BPA GOLETI CHP	0.71	0.78	0.99	0.28		1.67	7.10
68	3200 MM Area	0.26	0.29	0.29	0.03		0.06	54.78
69	3201 MM UG Shanti Khani	0	0.00	0	0.00		-0.01	0.00
70	3203 MM UG KK-1 Inc.	0.12	0.00	0		0.12	2.94	0.00
71	3205 MM UG KK-5 Inc.	0.1	0.42	0.41	0.31		6.44	0.76
72	3206 MM UG Kasipet Mine	0.06	1.02	0.19	0.13		5.42	0.42
73	3207 MM UG RK-1A Inc.	0.05	0.03	0.03		0.02	1.34	0.27
74	3211 MM UG SK LW	0.96	0.85	0.65		0.31	4.62	1.69
75	3212 MM OC RK OC	3.57	3.44	3.67	0.10		20.63	2.14
76	3213 MM OC KKOC	2.1	2.60	2.95	0.85		26.03	1.36
77	3214 MM UG KASIPET-2 Incline	0.19	0.20	0.19	0.00		4.04	0.56
78	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00		0.00	
79	3260 MM Area Workshop	1.86	1.53	0.99		0.87	3.93	3.02
80	3290 MM RKP CSP	0.72	1.09	0.7		0.02	2.78	3.03
81	3400 SRP Area	0.19	0.24	0.25	0.06		0.27	11.27
82	3401 SRP UG RK-5 Inc.	0.46	0.45	0.35		0.11	8.67	0.48
83	3402 SRP UG RK-6 Inc.	0.61	0.27	0.59		0.02	7.81	0.91
84	3403 SRP UG RK-7 Inc.	0.16	0.31	0.76	0.60		12.25	0.74
85	3404 SRP UG RK-8 Inc.	0	0.00	0	0.00		0.00	
86	3405 SRP UG RKNT	0.13	0.35	0.24	0.11		5.38	0.54
87	3406 SRP UG SRP-1 Inc.	0.21	0.17	0.2		0.01	4.90	0.49
88	3407 SRP UG SRP 3&3A Inc	0.45	0.43	0.76	0.31		8.61	1.06
89	3408 SRP UG IK-1A Inc.	1.08	0.05	0.42		0.66	9.07	0.56
90	3410 SRP OC SRP OC-1	0	0.00	0	0.00		0.00	0.00
91	3411 SRP OC SRP OC-2	4.28	4.69	4.25		0.03	52.19	0.98
92	3412 SRP OC IK OC	1.34	0.89	1.09		0.25	12.86	1.02
93	3460 SRP Area Workshop	1.6	2.64	3.35	1.75		6.06	6.64
94	3466 SRP Timber Yard	0.73	0.93	1.08	0.35		0.00	6172.46
95	3490 SRP CSP	0.65	1.60	0.96	0.31		5.44	2.12
96	5150 Naini Area Stores	0.01	0.01	0.01	0.00		0.01	17.70
97	9050 STPP AREA STORES	187	180.53	178.26		8.74	92.39	23.15
	Total Pit Stores	438.34	431.40	435.47	24.82	27.69	2,546.69	2.05
	(AS+PS)				35.72	40.06		
	Grand Total	674.21	663.41	669.87		4.34	7393.99	1.09

SMC - Stock in Months consumption, # Not Including Coal for STPP

b) Class wise inventory status - July, 2023

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.07.2023 [Jun'23]	As on 01.08.2023 [July'23]	Variance with respect to Mar'23 to Jul'23		Consumption Value Aug'.22- Jul'.23	#SMC
					+	-		
1	10 Building Material	1.68	1.49	1.52		0.16	5.35	3.41
2	11 Cap Lamps & Spares	0.22	0.33	0.26	0.04		2.00	1.56
3	12 Chemicals - Lab Materials	7.05	9.12	10.38	3.33		151.61	0.82
4	14 Consumables - Electrical	4.28	4.09	4.01		0.27	13.50	3.56
5	15 Consumables - General	8.12	8.28	8.76	0.64		16.15	6.51
6	16 Computer Media	1.86	1.44	1.38		0.48	4.10	4.03
7	17 Electrical Appliances	0.32	0.31	0.32	0.00		0.63	6.13
8	18 MEDICAL ITEMS	0	0.00	0.06	0.06		0.01	53.53
9	19 Sundries at Hospit	0	0.90	0.89	0.89		0.10	108.43
10	20 Explosives	19.41	7.30	7.48		11.93	2061.83	0.04
11	21 FURNITURE, FIX & OFF	0	0.00	0	0.00		0.35	0.00
12	24 Hardware & Fasteners	2.3	2.21	2.05		0.25	13.27	1.85
13	25 Stock of stores Boiler(STPP)	45.21	44.05	45.63	0.42		24.60	22.26
14	26 Spares for Turbo Generator(STPP)	53.14	50.51	49.23		3.91	10.53	56.08
15	27 Stock of Valves & Spares(STPP)	9.82	9.73	9.71		0.11	1.58	73.75
16	28 PT&CW PLANT ejector	0	0.00	0	0.00		0.93	0.00
17	29 Stock of Stores Motors	0.08	0.08	0.08	0.00		0.01	121.53
18	30 Iron&steel	20.66	26.08	28.28	7.62		44.71	7.59
19	31 Non-Ferrous Materials	1.28	1.26	0.75		0.53	4.13	2.18
20	32 Petrol, Oils & Lubricants	42.21	49.19	46.91	4.70		4363.82	0.13
21	33 Paints & Varnishes	0.1	0.15	0.15	0.05		0.34	5.34
22	34 Pipes & Pipe Fittings	8.72	8.03	9.3	0.58		24.26	4.60
23	35 Power Cables	1.76	3.24	3.42	1.66		6.01	6.83
24	36 Production Stores	43.99	50.71	54.21	10.22		104.52	6.22
25	38 Sundries	5.04	3.96	3.38		1.66	9.33	4.35
26	40 Timber	2.25	3.02	2.67	0.42		14.64	2.19
27	41 Spares for CW System (STPP)	0.82	0.73	0.73		0.09	2.69	3.26
28	42 Stock of Pump spares(STPP)	11.01	11.60	11.03	0.02		6.59	20.09
29	43 Spares for fans&	1.25	1.34	1.46	0.21		0.72	24.28
30	44 Tools, Instruments, Lab. Eqpt.	4.91	5.30	4.96	0.05		8.52	6.98
31	45 Tubs & Tub Materials	6.71	4.78	4.53		2.18	7.90	6.88
32	46 SPARES FOR CHP	0	0.00	0	0.00		0.26	0.00
33	47 Spares for Compressor (STPP)	1.39	0.96	0.96		0.43	1.62	7.12
34	48 Generator Transformars(STPP)	0.98	0.95	0.97		0.01	0.07	167.28
35	49 Spares for Switch Gear(STPP)	11.18	11.34	11.31	0.13		0.24	561.53
36	61 Spares For HEMM	125.65	114.31	116.58		9.07	319.29	4.38
37	64 Exploration Stock	1.71	1.47	1.38		0.33	1.12	14.84
38	66 P&M W/S	1.11	1.11	1.15	0.04		0.05	270.28
39	68 Spares For CHP(STPP)	12.01	11.99	12.44	0.43		3.59	41.60
40	69 Spares For Ash Handling(STPP)	7.44	6.63	6.7		0.74	2.49	32.28
41	70 Spares For Automobiles	2.68	2.49	2.44		0.24	2.22	13.17
42	72 Spares For C.S.Ps	25.67	26.07	26.71	1.04		34.63	9.26
43	74 Spares For Constrn. Eqpmt.	0.01	0.01	0.02	0.01		0.07	3.43
44	75 Spares For Elec. Eqpmt.-NFLP	2.32	2.36	2.2		0.12	4.57	5.78
45	76 Spares For Elec. Eqpmt.-FLP	7.97	8.89	8.73	0.76		12.82	8.17
46	77 Spares For General	1.3	1.43	1.4	0.10		1.41	11.91
47	78 Spares For FEL,FL, Tractors	0.54	0.66	0.64	0.10		1.09	7.05
48	79 Spares For Mining - Convnl.	4.94	3.78	4.53		0.41	7.88	6.90
49	80 Spares For Machine Mining	139.74	137.44	136.55		3.19	69.24	23.67
50	82 Spares For Power House	0.55	0.49	0.67	0.12		0.53	15.19
51	83 Spares For Printing Press	0.01	0.01	0.01	0.00		0.03	4.68
52	84 Spares For Prospecting	0.45	0.39	0.37		0.08	0.27	16.64
53	85 Spares For Pumpsets	4.46	6.19	6.25	1.79		12.52	5.99
54	86 Spares For W/S and Auto W/s	0.97	0.94	1.06	0.09		1.26	10.06
55	87 Control & Instrumentation(STPP)	11.86	9.28	8.4		3.46	7.34	13.73
56	88 Electrical Batters & Cables(STPP)	0.75	0.72	0.72		0.03	0.07	118.41
57	98 Bearings	4.32	4.24	4.14		0.18	4.58	10.84
					35.52	39.86		
	Grand total	674.21	663.41	669.87		4.34	7393.99	1.09

SMC - Stock in Months Consumption

c) Summary of inventory status – July, 2023

(Rs. in crores)

DESCRIPTION	As on	As on	As on	Variance with		Consumption Value Aug'.22-Jul'.23	#SMC
	01.04.2023 [Mar'23]	01.07.2023 [JUN'23]	01.08.2023 [July'23]	respect to Mar'23toJul'23			
				+	-		
I) Self controlled items:							
a) Explosives,	19.41	7.30	7.48		11.93	2061.83	0.04
b) Petrol, Oils & Lubricants	42.21	49.19	46.91	4.70		4363.82	0.13
c) Timber	2.25	3.02	2.67	0.42		14.64	2.19
Total (I)	63.87	59.52	57.06		6.81	6440.30	0.11
II) Other classes :							
a) HEMM Spares	125.65	114.31	116.58		9.07	319.29	4.38
b) UG Spares (LW, M/C Mining & Conventional)	144.68	141.22	141.08		3.60	77.12	21.95
c) Production Stores *	43.99	50.71	54.21	10.22		104.52	6.22
d) Iron & Steel	20.66	26.08	28.28	7.62		44.71	7.59
e) Miscellaneous **	275.36	271.57	272.66		2.70	408.05	8.02
Total (II)	610.34	603.89	612.81	2.47		953.69	7.71
Grand Total - (I+II)	674.21	663.41	669.87		4.34	7393.99	1.09

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* c) Production Stores consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.

** e) Miscellaneous consists of

- 1) Chemicals
- 2) Welding electrodes
- 3) Ferro alloys
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Spares of Electrical, Automobile, CSP, Exploration & Pumps and
- 8) Bearings etc.

Chapter-XI EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of July, 2023:

Sl. No	Description	Long Wall		Road Header @		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		113	
	No. of units- on roll	1		5		2		5		25		146	
	No. of units-in operation	1		0		2		5		22		124	
b)	Target (Tonnes)	130000	510000	5000	20000	19000	76000	115700	458600	37100	146400	368200	1459000
c)	Actual (Tonnes)	35393	221299	0	990	3914	42095	93003	370248	28656	111967	260326	1108842
d)	% Achvt.	27	43	0	5	21	55	80	81	77	76	71	76
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	19	15	0	0			34	22	29	29	28	29
	% Achvt.	29	23	0	0			81	52	50	51	49	51

* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (26,882 T):** CMR Production at PVK = 13,602 T; CMR Production at KP UG= 9,366 T; BM Production at ALP = 1,500 T; BM Production at SK = 2,414 T.

b) Excavating Equipment (HEMM) Performance during July, 2023:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	GK OC	Shovels	1	0.64	0.69	108
2	JVR OC2	shovels	7	3.43	5.87	171
3	JK5 OC	Shovels	2	1.12	0.77	69
4	PK OC	Shovels	13	12.29	11.21	91
5	MNG OC	Shovels	2	1.02	1.54	152
6	GDK5 OC	Shovels	2	1.42	1.28	90
7	RG OC3	Dragline	1	2.19	2.16	98
		Shovels	15	15.16	8.97	59
8	RG OC1	Shovels	8	7.60	4.79	63
9	RG OC2	Shovels	8	6.76	5.06	75
10	KTK OC2	Shovels	1	0.38	0.22	58
11	KHAIRAG OC	Shovels	5	2.41	1.68	70
12	RKP OC	Shovels	1	0.38	0.58	151
13	KK OC	shovels	3	1.40	0.62	44
14	SRP OC2	Shovels	3	1.40	1.47	105
Company Shovels & Dragline Total		Dragline	1	2.19	2.16	98
		Shovels	71	55.38	44.73	81
		Total	72	57.57	46.88	81

Note: Half of the Excavation Capacities are being considered during rainy season (Jun - Sep)

c) Commissioning of new H.E.M.M. during July, 2023: - NIL -

Chapter-XII

Performance of Powerhouses & Workshops: July, 2023

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,44,62,652	1,46,29,776	116871205	7.99
2	Ramagundam	2,32,09,861	2,32,41,383	185392897	7.98
3	Bellampalli	1,29,98,480	1,31,06,416	103501020	7.90
Total		5,06,70,993	5,09,77,575	40,57,65,122	7.96

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.07.2023 to 31.07.2023	Units consumed through LTOA for the month 01-07-2023 to 31-07-2023	Financial year Cumulative Units Exported (kwh) upto 31.07.2023	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	24,56,100	Yet to be received from EBC/ TSTRANSCO	1,45,14,900	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	34,25,439		1,99,61,752		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	15,76,800		84,63,400		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	9,53,335		57,00,816		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	36,35,979		1,87,45,722		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
Total Solar Generation		1,20,47,653		6,73,86,590		

In house Capitive plants:

S. No	Solar Plants	Period 01.07.2023 to 31.07.2023			Inadvertent units	Consumed units	Financial year Cumulative Units Exported (kwh) upto 31.07.2023	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation					
1	STPP 10 MW SOLAR Plant Generation	10,20,200	50,500	9,69,700	45,132	9,24,568	51,70,900	These units were Utilized at SRP, MM &BPA COLONIES	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	46,71,254	NIL	NIL	6,36,012	40,35,242	2,50,48,767	These Units were utilized at RGI/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	29,37,300	2,800	29,34,500	3,18,240	26,16,260	1,59,08,200	These Units were utilized at MM, BPA &SRP Area Mines	28MW Synchronized on 17.04.2021
	Total Solar Generation	86,28,754	53,300	39,04,200	9,99,384	75,76,070	4,61,27,867		

Floating STPP

4	STPP FSPV 5 MW	6,25,600	NIL	NIL	NIL	NIL	31,16,500		5MW Synchronized on 22.01.2023
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b) Central Workshop, Kothagudem: Manufactured items in the month of July, 2023 at CWS.

Sl. No.	Material Description	Quantity (Nos)
1	1400BW500dia125Shaft2100L W rbrlag cmplt	2
2	BRASS BUSH 8" X 12"	2
3	BRASS BUSH 10" X 12"	1
4	BRASS BUSH 12" X 14"	1
5	BRASS STICK 2"X12"	9
6	BRASS STICK 3"X12"	13
7	BRASS STICK 4"X12"	19
8	BRASS STICK 5"X8"	6
9	BRASS STICK 6"x8"	7
10	DRUM BRASS BUSH BEARINGS(2 HALFS)	2
11	HOLDER SLEEVE ASSY	1,879
12	PONTOON FOR 125HP PUMP 6MX3.5MX175MM	1
13	ST SQ COG 0.9MTR W SQ PIP49.5 X3.60MM TH	112
14	TOOTH POINT	15
15	WASHER 6MM	200
16	Square Pick Holders drilling	1250
17	Square Pipe cutting 800mm & 900mm pieces	480
18	Area Workshop, KGM Area 240 HP Motor Rotor Balancing	1
19	Area Workshop, KGM Area 240 HP Fan Runners Balancing	6
20	Civil, Corporate Area 6" Flanges Bore & Drilling	12

Sl. No.	Material Description	Quantity (Nos)
21	Shaft 140Ø Length 2400 SRP CHP Shaft New made Shell 420Ø Length 1770 Total Completed	1
22	Maintenance Section Ladder pin and Bush new made	2
23	EOT Crane MS Flange New made	1
24	Maintenance Section Brass Nut and 1/2 Pipe Threading	3
25	PVK-5 Incline shaft 125Ø Length -1800 mm New made (only shaft)	4
26	MBS 20HP Runners (Bushes, Flange, Ring with key way) New made	10
27	PVK-5 Incline LHD wheel bolts New made	20
28	Pick washers cutting	1060
29	Maintenance section Shell machines Shaft made with keyways	1
30	MBS Section MS Bushes New made	3
31	MBS Section Tower Ring drill 20HP fan Ring Drilling	4
32	MBS Section Tisogs Triangle plate drilling	4
33	Pick washers cutting	1300
34	Spoons	5
35	125KW Pantoon& Drums (Set)	2
36	Foundry Laddle Repairs New base plate	1
37	400Ø X 2510 X 3.15 Sheet Pipe rolling	12
38	14 Mtrs Lighting Tower	1
39	Tiscogs	112

c) Area workshops: July, 2023:

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP
1.	Motors (Nos.)	Repaired	0	0	0	18	18	2	15	12	3
2.	Pumps (Nos.)	Repaired	17	0	0	14	37	2	11	13	10
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	459.9	581	NIL	NIL	900	NIL

d) (i) Specific energy consumption:

Sl. No.	Item	2023-2024				2022-2023		
		Annual Target	July, 2023		Prog.	Annual Target	July,2022 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	78.00	4.81	4.29	21.38	70.53	3.29	20.20
2	Total electrical energy consmptn. (million kvah)			58.55	247.44		54.34	240.16
3	Specific electrical energy consmptn. (kvah per tonne)	14.50		13.65	11.57	14.50	16.51	11.89

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	3,76,69,094	2,72,586	1,30,35,895	5,09,77,575	40,57,65,122
10MW STPP Solar Generation Consumed at SRP Area	KVAH				9,24,568	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				40,35,242	
28 MW MM Solar Generation consumed at MMArea	KVAH				26,16,260	
Total SCCL Energy consumption					5,85,53,645	

Chapter-XIII
Afforestation Activities – July, 2023

Sl. No.	Location of Plantation	April- 2023 to June-2023			July - 2023			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No.of seedlings planted	Replace ment of casualties	Planted area in Ha	No.of seedlings planted	Replace ment of casualties	Planted area in Ha	No.of seedlings planted	Replace ment of casualties		
1	Kothagudem	0.0	100	0	17.5	44982	12250	17.5	45082	12250	Misc., Euc. Clones	30836
2	Yellandu	0.0	50	0	6.0	15850	19500	6.0	15900	19500	Misc., Euc. Clones.	0
3	Manuguru	0.0	50	0	8.0	19450	0	8.0	19500	0	Misc., Euc. Clones.	11929
Sub Total		0.0	200	0	31.5	80282	31750	31.5	80482	31750		42765
4	Ramagundam-I	0.0	50	0	33.5	327633	5910	33.5	327683	5910	Misc., Euc. Clones.	5000
5	Ramagundam-II	0.0	50	0	14.0	23345	4800	14.0	23395	4800	Misc., Euc. Clones.	2000
6	Ramagundam-III	0.0	50	0	15.5	123650	88280	15.5	123700	88280	Misc., Euc. Clones.	13640
7	Bhopalpally	0.0	200	0	7.5	96515	88010	7.5	96715	88010	Misc., Euc. Clones.	13530
Sub Total		0.0	350	0	70.5	571143	187000	70.5	571493	187000		34170
8	Srirampur	0.0	200	0	10.0	23610	14000	10.0	23810	14000	Misc., Euc. Clones.	40940
9	STPP	0.0	0	50	0.0	0	9426	0.0	0	9476	Misc., Euc. Clones.	1899
10	Bellampally	0.0	50	0	4.0	18450	15000	4.0	18500	15000	Misc., Euc. Clones	9000
11	Mandamarri	0.0	200	0	16.0	34800	17500	16.0	35000	17500	Misc., Euc. Clones.	3500
Sub Total		0.0	450	50	30.0	76860	55926	30.0	77310	55976		55339
Total		0.0	1000	50	132.0	728285	274676	132.0	729285	274726		132274

Chapter-XIV
PLANNING & PROJECTS

Progress of Developmental Activities during July, 2023

A) Status of Projects Preparation:

Sl. No.	Type of Project	Under Preparation	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground	Nil	Nil
b)	Opencast	<p>a) FRs / RCE : 4 Nos</p> <ul style="list-style-type: none"> ➤ FR of RG OC I (GDK 10 OC) ➤ Additional funds/RCE for RG OC II ➤ FR of MNG OC Extension ➤ FR of RKP OC Extension –Ph II <p>b) Marginal Schemes: Nil</p>	Under preparation

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

1. FRs and MPs approved by the BOARD / C&MD: 3 Nos.

Sl. No	Date of Approval	Name of the Project
1	31.03.2023	MP & FMCP (IInd Modification) of RK-6 Inc
2	14.07.2023	MP & MCP of MNG OC Expansion
3	14.07.2023	MP & MCP of RKP OC Expansion

2. MP &MCPs/FMCP under approval process at MoC, Gol, New Delhi: 2 Nos.

Sl. No	Name of the Project	Remarks
1	MP & MCP of KOC-II	<ul style="list-style-type: none"> ➤ Presented before internal committee at MoC, Gol, New Delhi on 10.05.2023 and MoM received on 02.06.2023 ➤ Compliance to the observations was submitted on 01.07.2023, ➤ Awaiting Approval
2	MP & MCP of SRP-1	<ul style="list-style-type: none"> ➤ Presented before internal committee at MoC, Gol, New Delhi on 15.06.2023. ➤ Observations of minutes of meeting of MoC, Gol have been received. ➤ Compliance to the observations was submitted on 20.07.2023. ➤ Awaiting Approval.

3. MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 6 Nos.

Sl.No	Name of the Project
1.	MP & FMCP of Dorli OC-2
2.	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Incline & RG OC III
3.	MP & MCP of Indaram OC Expansion (Area)
4.	MP & FMCP of KTK Coal Mine
5.	MP & MCP of Shantikhani
6.	MP & MCP of KTK OC III Expansion (Area)

C. 1. FR/RCE/MS/PFR/Lol/DMG certifications: 4 Nos.

Sl. No	Name of the Project
1	FR of RG OC I (GDK 10 OC)
2	Additional funds/RCE for RG OC II
3	FR of MNG OC Extension
4	FR of RKP OC Extension –Ph II

2. OB Offloading proposals : 2 Nos.

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	Kistaram OCP	526.450	36	Forwarded for approval.
2	VK OC 2 nd Offloading	546.271	48	

3. Outsourcing projects:

a) MPs & FMCPs by Min Mec Consultancy:

➤ Total No. of projects awarded	-	15
i. Approved by Board	-	11
ii. Approved by MoC, Gol	-	05
iii. Under approval process at MoC	-	01
iv. Under preparation	-	06
v. Yet to be prepared	-	03

b) BD Projects (Under progress) : 2 Nos.

- Prepared budgetary offer to carry out preparation of Mining Plan including Mine Closure Plan and Feasibility report for Gare Palma sector -1 of M/s Jindal power limited with an estimated consultancy charge of 206.76 Lakh rupees.
- Prepared budgetary offer to opinion on two options proposed by M/s TSGENCO of Tadicherla OC-I for preparation of Mining Plan including Mine Closure Plan with an estimated consultancy charge of 52.75 Lakh rupees..

D. Projects costing more than Rs.500 Crores : Nil

Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:

a) Mining Plans under approval process at MoC, Gol : 2 Nos.

- MP & MCP of KOC-II
- MP & MCP of SRP-1

b) MPs/FRs/RCEs approved by Board : 3 Nos.

1. Mining Plans : 3 Nos.

- MP & FMCP (IInd Modification) of RK-6 Inc.
- MP & MCP of MNG OC Expansion
- MP & MCP of RKP OC Expansion

2. FRs / RCEs : Nil

E. Region-wise drilling progress – July, 2023:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH JULY-2023 (01.07.2023 TO 31.07.2023)						
	KGM		RGM&BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLRN	0.00	0	654.00	2	654.00	2
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	516.00	3	646.20	7	1162.20	10
Total Mtg. Achieved	516.00	3	1300.20	9	1816.20	12
TARGET	750		2250		3000	
% Achievement	68.80		57.79		60.54	
Avg Mtg./Drill Month	172.00		144.47		151.35	
Cum.Drilling Mtg F.Y.2023-24 (m)	2554.00		7477.50		10001.50	
Present Deployment-12 Drills (KGM-3: RGM & BPA -9).						
Deployment during 2023-2024-12 Drills (KGM-3:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

BLOCK	Metreage drilled during the month July-2023	Cum.Drilling Mtg F.Y.2023-24	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
TOTAL	-	-	67880.90

F. Status of foreign collaboration – July, 2023 : - Nil -
