

The Singareni Collieries Company Limited
(A Government Company)

Performance report for the month of June, 2023

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	18
Underground	24
Total	42

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:

	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Sridhar

Whole-time Directors:

- | | | |
|----|---------------------------|--|
| 2. | Sri N. Balram | Finance and (PA&W) (FAC) & CFO and CVO |
| 3. | Sri D. Satyanarayana Rao | Electrical & Mechanical |
| 4. | Sri N V K Srinivas | Operations |
| 5. | Sri G. Venkateswara Reddy | Planning & Projects |

Part-time Directors:

- | | | |
|-----|------------------------|---|
| 6. | Sri K.Rama Krishna Rao | Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad. |
| 7. | Sri Sunil Sharma | Special Chief Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad. |
| 8. | Sri D.K. Solanki | Dy. Secretary, Ministry of coal, Govt. of India, New Delhi. |
| 9. | Sri Manoj Kumar | Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S). |
| 10. | Smt. Santosh | Dy. Director General, Ministry of coal, Govt. of India, New Delhi. |

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Performance at a glance

Sl. No	Item	Unit	June, 2023			June, 2022	Increase/ Decrease over 2022-23		Up to June 2023			Up to June, 2022	Increase/ Decrease over 2022-23		
			Target	Actual	% Achd	Actual	Abs.	%age	Target	Actual	% Achd	Actual	Abs.	%age	
1.	Production														
	- Underground	M.T.	0.669	0.486	72.7	0.478	0.01	1.8	1.995	1.424	71.37	1.519	-0.09	-6.3	
	- Opencast	M.T.	4.741	5.168	109.0	5.083	0.09	1.7	14.705	15.677	106.61	15.398	0.28	1.8	
	Total	M.T.	5.410	5.654	104.5	5.560	0.09	1.7	16.700	17.101	102.4	16.917	0.18	1.1	
2.	Despatches	M.T.	5.310	5.743	108.2	5.468	0.27	5.0	16.600	18.016	108.53	17.271	0.74	4.3	
3.	O.B.R.														
	- Departmental	M.Cu.m	4.350	4.453	102.36	4.088	0.36	8.9	14.270	13.286	93.10	12.946	0.34	2.6	
	- Contractual	M.Cu.m	30.450	34.623	113.71	27.448	7.18	26.1	103.350	105.010	101.61	95.672	9.34	9.8	
	Total	M.Cu.m	34.800	39.076	112.29	31.535	7.54	23.9	117.620	118.295	100.57	108.618	9.68	8.9	
4.	Composite performance of Coal & OBR	M.Cu.m	38.407	42.845	111.6	35.242	7.60	21.57	128.753	129.696	100.73	119.896	9.80	8.17	
5.	O.M.S.														
	- Underground	Tonnes	1.59	1.12	70.4	1.08	0.04	3.7	1.63	1.12	68.7	1.14	-0.02	-1.8	
	- Opencast	Tonnes	16.19	14.51	89.6	14.22	0.29	2.0	17.89	14.44	80.7	14.15	0.29	2.0	
	Overall	Tonnes	7.13	5.47	76.7	5.63	-0.16	-2.8	7.67	5.41	70.5	5.61	-0.20	-3.6	
6.	Supply to Steel Plants	(MT)	0.040	0.012	29.5	0.050	-0.04	-76.5	0.112	0.085	75.5	0.139	-0.05	-39.0	
7.	Supply to Power Sector	(MT)	4.320	4.920	113.9	4.501	0.42	9.3	13.910	15.302	110.0	14.335	0.97	6.7	
8.	Profit/Loss (Before Tax)	(Rs Cr)		410.36		268.10	142.26	53.1		1113.00		633.72	479.28	75.6	
9.	Plan Expenditure (Provisional)	(Rs Cr)	55.00	82.54	150.1	99.76	-17.22	-17.3	165.00	219.81	133.2	302.08	-82.27	-27.2	

Highlights of performance during June, 2023

1. Overall Production achieved was 104.5% of the target.
2. Production from Opencast projects achieved was 109% of the target.
3. Coal despatches achieved was 108.2% of the target.
4. Overall OB Removal achieved was 112.29% of the target.
5. OB Removal through Departmental achieved was 102.36% of the target.
6. OB Removal through Contractual achieved was 113.71% of the target.
7. Composite performance of Coal & OBR achieved was 111.6% of the target.
8. Coal Supply to Power Sector achieved was 113.9% of the target.
9. Plan Expenditure incurred was 150.1% of the Budget.

**Chapter-I
PRODUCTION**

SCCL has been given an annual production target of 75.00 Million Tonnes (Including 5 MT from Naini OC) for the year 2023-24. The monthly performance is, therefore, being reported in relation to 75.00 Million Tonnes..

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				June, 2023			May, 2023	June, 2022	Up to June, 2023-2024 (Progressive)		Up to June, 2022-23 (Prog.)	
June, 2023		Target		Actual					Actual	Actual		Target
UG	OC			Total	UG	OC	Total	Actual			Actual	
1	3	4	Kothagudem	9.88	0.14	11.60	11.74	11.53	10.59	30.23	34.65	29.66
0	2	2	Yellandu	2.50	0.00	2.56	2.56	3.59	3.55	7.70	9.63	12.20
1	2	3	Manuguru	9.79	0.07	11.72	11.79	12.40	10.58	29.35	36.27	31.89
2	7	9	KGM Region	22.17	0.21	25.89	26.10	27.52	24.73	67.28	80.56	73.75
0	1	1	Bellampalli	2.60	0.00	3.30	3.30	3.34	3.32	8.50	9.84	9.14
6	2	8	Mandamarri	3.18	0.51	3.07	3.58	3.39	3.54	10.74	10.03	10.28
7	2	9	Srirampur	5.48	1.36	3.82	5.18	5.79	5.88	16.41	14.71	17.85
13	5	18	BPA Region	11.26	1.87	10.19	12.06	12.52	12.74	35.66	34.57	37.27
3	1	4	RG I	3.17	0.83	2.59	3.41	3.60	3.42	10.98	10.49	9.94
1	1	2	RG II	7.50	0.28	6.64	6.93	7.87	7.06	23.27	22.35	22.95
	2	2	RG III	4.30	0.00	4.30	4.30	3.94	5.00	13.80	12.70	16.05
1		1	APA	1.43	1.00	0.00	1.00	0.54	0.64	4.34	2.23	3.01
4	2	6	Bhupalpalli	3.27	0.67	2.06	2.74	2.73	2.02	10.66	8.11	6.19
9	6	15	RGM Region	19.67	2.78	15.60	18.38	18.68	18.13	63.06	55.88	58.14
			NAINI	1.00	0.00	0.00				1.00		
24	18	42	Total SCCL	54.10	4.86	51.68	56.54	58.72	55.60	167.00	171.01	169.17
			Average Production per working day				2.26	2.35	2.14			
			Average Production per calendar day				1.88	1.89	1.85			

b) Technology-wise production:

(in lakh tonnes)

Technology	June, 2023		% Achd.	% in total Prod	June, 2022	Up to June, 2023-2024 (Prog.)		% Achd.	% in total Prod.	Up to June, 2022-23 (Prog.)
	Target	Actual				Actual	Target			
Road headers	0.05	0.00	0.00	0.00	0.00	0.15	0.01	6.90	0.01	0.00
Long walls	1.25	0.89	71.44	1.58	0.60	3.80	1.86	48.92	1.09	2.80
BM	0.19	0.11		0.20	0.03	0.57	0.38		0.22	0.26
SDLs	3.67	2.87	78.10	5.07	2.99	10.91	8.49	77.79	4.96	8.83
LHDs.	0.37	0.27	72.62	0.48	0.28	1.09	0.73	66.76	0.43	0.79
Cont. Miner	1.16	0.72	62.12	1.27	0.87	3.43	2.77	80.85	1.62	2.51
Total – UG	6.69	4.86	72.69	8.60	4.78	19.95	14.24	71.37	8.33	15.19
Opencast	47.41	51.68	109.00	91.40	50.83	147.05	156.77	106.61	91.67	153.98
Total(UG+OC)	54.10	56.54	104.51	100.00	55.60	167.00	171.01	102.40	100.00	169.17

c) Area-wise Grade-wise production for the month of June, 2023: (in lakh tonnes)

Area/ Region	RAW COAL											Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G15	LOGRD	
KGM			0.16	2.03	0.62	0.00			3.58	5.35		11.74
YLD							1.33			1.23	0.01	2.56
MNG		3.54	3.33		1.84		0.00		0.76	2.32		11.79
KGM Region	0.00	3.54	3.49	2.03	2.47	0.00	1.33	0.00	4.34	8.91	0.01	26.10
BPA						2.78	0.52		0.00			3.30
MM			0.04	0.09	0.14	0.61	0.92		1.78			3.58
SRP		0.04	0.00	0.65	0.55	3.64	0.14	0.16				5.18
BPA Region	0.00	0.04	0.04	0.74	0.69	7.03	1.58	0.16	1.78	0.00	0.00	12.06
RG-I				2.66	0.10	0.56	0.09				0.00	3.41
RG-II				0.73			3.71		2.49			6.93
RG-III			0.06		1.39		2.86					4.30
APA							1.00					1.00
BHPL	1.08			0.20			1.46					2.74
RGM Region	1.08	0.00	0.06	3.59	1.49	0.56	9.12	0.00	2.49	0.00	0.00	18.38
Total	1.08	3.58	3.59	6.36	4.64	7.59	12.03	0.16	8.61	8.91	0.01	56.54

Area wise, grade wise production during the period of April to June - 2023 (in lakh tonnes)

Area/ Region	RAW COAL											Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G15	LOGRD	
KGM			0.16	4.99	3.36				12.07	14.07		34.65
YLD							5.12			4.51	0.01	9.63
MNG		3.70	9.38		6.18		1.46		8.49	7.06		36.27
KGM Region	0.00	3.70	9.54	4.99	9.54	0.00	6.58	0.00	20.56	25.64	0.01	80.56
BPA						4.06	5.76		0.02			9.84
MM			0.16	0.21	0.39	1.77	2.74		4.75			10.03
SRP		0.15	0.05	4.13	1.71	7.81	0.41	0.45				14.71
BPA Region	0.00	0.15	0.21	4.34	2.10	13.65	8.91	0.45	4.77	0.00	0.00	34.57
RG-I				8.27	0.28	1.85	0.09				0.00	10.49
RG-II				3.77			11.61		6.96			22.35
RG-III			0.07		4.15		8.48					12.70
APA							2.23					2.23
BHPL	3.16			0.30			4.65					8.11
RGM Region	3.16	0.00	0.07	12.34	4.43	1.85	27.07	0.00	6.96	0.00	0.00	55.88
Total	3.16	3.85	9.81	21.67	16.07	15.50	42.55	0.45	32.29	25.64	0.01	171.01

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	55.80	55.74	99.90	53.23	2.51	4.71	48.57	30.00
May	57.10	58.72	102.84	60.33	-1.61	-2.67	54.41	32.28
June	54.10	56.54	104.51	55.60	0.94	1.69	52.71	32.73
Progressive	167.00	171.01	102.40	169.17	1.84	1.09	155.69	95.01

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	June, 2023	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Lay-off	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	--	--
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	1.83	100.00
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	--	--
Total		1.83	100.00

f) **Month-wise overburden removal:** The overburden removal target for the year 2023-24 is 475.00 Million Cu.Mtrs (Including 14 Million Cu.Mtrs from Naini OC). (54.00 Million Cu.Mtrs. for the Company and 421.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets

Month	Company equipment(i)			Off-loading (ii)			2023-24 Total (i+ii)			2022-23 Actual	Growth over 2022-23 %age	2021-22 Actual	2020-21 Actual
	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Target	Actual	% Achvd.				
April	49.60	43.53	87.76	361.00	344.25	95.36	410.60	387.77	94.44	375.30	3.32	308.84	272.24
May	49.60	44.80	90.33	368.00	359.62	97.72	417.60	404.42	96.84	395.53	2.25	338.26	293.19
June	43.50	44.53	102.36	304.50	346.23	113.71	348.00	390.76	112.29	315.35	23.91	261.11	235.02
Prog.	142.70	132.86	93.10	1033.50	1050.10	101.61	1176.20	1182.95	100.57	1086.18	8.91	908.21	800.45

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2023-2024			2022-23	Increase/ Decrease over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	447.80	424.94	94.89	410.79	14.15	3.44	341.22	292.24
May	455.67	443.57	97.34	435.75	7.82	1.79	374.53	314.71
June	384.07	428.45	111.56	352.42	76.03	21.57	296.25	256.84
Progressive	1287.53	1296.96	100.73	1198.96	97.99	8.17	1012.00	863.79

**Chapter-II
DESPATCHES**

SCCL has been given an annual coal dispatch target of 75.00 Million Tonnes for the year 2023-24. The monthly performance is, therefore, being reported in relation to 75.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	55.80	60.04	107.59	56.72	3.32	5.85	54.43	30.39
May	57.10	62.69	109.79	61.30	1.38	2.26	57.95	25.49
June	53.10	57.43	108.17	54.68	2.75	5.03	54.59	28.81
Progressive	166.00	180.16	108.53	172.71	7.45	4.31	166.97	84.69

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	June, 2023 Actual	Up to June, 2023-2024 (Progr.) Actual	June, 2022 Actual	June, 2021 Actual	June, 2020 Actual
Kothagudem	12.79	38.90	10.82	10.53	7.04
Yellandu	1.64	8.48	3.59	5.80	1.52
Manuguru	12.00	36.27	10.58	11.87	5.36
KGM Region	26.43	83.66	25.00	28.20	13.92
Belampalli	3.78	11.25	3.44	1.86	0.62
Mandarri	3.05	9.03	3.16	2.78	1.09
Srirampur	5.58	17.20	5.75	6.01	1.76
BPA Region	12.41	37.48	12.35	10.66	3.48
Ramagundam-I	3.26	12.08	3.47	2.07	0.69
Ramagundam-II	6.14	18.93	6.51	6.18	4.71
Ramagundam-III & APA	6.84	20.29	5.39	5.67	4.79
Bhoopalpalli	2.35	7.72	1.97	1.81	1.22
RGM Region	18.59	59.02	17.34	15.73	11.41
Total	57.43	180.16	54.68	54.59	28.81
Target	53.10	166.00	52.98	53.66	46.74

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
June, 2023	38.57	9.93	1.80	0.54	6.59	57.43
June, 2022	37.00	10.29	1.63	0.47	5.29	54.68
Up to June, 2023	122.62	31.79	4.38	1.44	19.93	180.16
Up to June, 2022	114.98	33.02	4.03	1.21	19.48	172.71

d) Area-wise Grade-wise despatches for the month of June, 2023 (in lakh tonnes)

Area/ Region	Raw Coal															
	G5	G6	G7	G8	G9	G10	G11	G13	G14	G15	G17	UNG	WG-G9	WG-R	WG-SL	Total
KGM			0.42	1.86	0.65		1.12	3.82	0.00	4.91						12.79
YLD							0.25			1.38		0.01				1.64
MNG		3.54	3.33		1.84		0.00	0.97	0.00	2.32						12.00
KGM Region	0.00	3.54	3.75	1.86	2.49	0.00	1.38	4.79	0.00	8.61	0.00	0.01	0.00	0.00	0.00	26.43
BPA						3.78	0.00	0.00								3.78
MM			0.02	0.09	0.02	0.00	2.92	0.00								3.05
SRP		0.04	0.32	0.39	0.12	4.70										5.58
BPA Region	0.00	0.04	0.34	0.48	0.14	8.48	2.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.41
RG-I			0.05	3.13	0.02	0.06						0.00				3.26
RG-II			0.02	0.12			3.70	2.29								6.14
RG-III			0.06			6.59										6.64
APA						0.20										0.20
BHPL	0.78					0.08	1.50									2.35
RGM Region	0.78	0.00	0.13	3.25	0.02	6.72	5.39	2.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.59
Total	0.78	3.58	4.23	5.59	2.65	15.21	9.69	7.08	0.00	8.61	0.00	0.01	0.00	0.00	0.00	57.43

Area-wise Grade-wise dispatches during the period of April - June, 2023 (in lakh tonnes)																
Area/ Region	Raw Coal															
	G5	G6	G7	G8	G9	G10	G11	G13	G14	G15	G17	UNG	WG- G9	WG- R	WG- SL	Total
KGM			0.83	4.56	2.75		3.75	12.15	3.15	11.71						38.90
YLD							0.77			7.70		0.01				8.48
MNG		3.70	9.38		6.18		1.46	8.49	0.00	7.06						36.27
KGM Region	0.00	3.70	10.20	4.56	8.93	0.00	5.99	20.64	3.16	26.47	0.00	0.01	0.00	0.00	0.00	83.66
BPA						5.86	5.26	0.12								11.25
MM			0.10	0.21	0.09	0.00	7.68	0.95								9.03
SRP		0.15	1.76	3.67	0.42	11.20										17.20
BPA Region	0.00	0.15	1.87	3.87	0.50	17.07	12.94	1.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.48
RG-I			0.18	11.66	0.07	0.17						0.00				12.08
RG-II			0.08	0.59			11.60	6.66								18.93
RG-III			0.07			19.93										19.99
APA							0.30									0.30
BHPL	2.88			0.00		0.19	4.64									7.72
RGM Region	2.88	0.00	0.33	12.25	0.07	20.29	16.54	6.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.02
Total	2.88	3.85	12.40	20.69	9.50	37.36	35.47	28.38	3.16	26.47	0.00	0.01	0.00	0.00	0.00	180.16

e) Coal off-take:

(in lakh tonnes)

Sector	June, 2023			June, 2022	Incr./Decr. over 2022-23		Up to June, 2023			Up to June, 2022	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.31	6.86	108.71	8.58	-1.72	-20.1	19.15	19.56	102.15	21.76	-2.20	-10.1
RDM BPH	0.22	0.22	101.70	0.24	-0.02	-7.1	0.68	0.57	84.31	0.60	-0.03	-4.4
KTPP STAGE 1	1.60	1.56	97.78	1.78	-0.22	-12.3	4.86	4.67	96.22	5.90	-1.23	-20.8
BHADRADRI TPS	3.12	4.26	136.47	3.33	0.93	28.1	9.45	12.78	135.25	10.43	2.35	22.5
T.GENCO TOTAL	11.25	12.91	114.72	13.93	-1.02	-7.3	34.13	37.58	110.11	38.69	-1.11	-2.9
MUDDANUR - AP GENCO	2.23	2.74	122.69	2.75	-0.01	-0.5	7.96	9.01	113.20	8.99	0.02	0.2
VTPS	2.82	3.74	132.48	2.47	1.27	51.5	7.35	12.27	166.88	10.47	1.80	17.2
NTPC - RGM	8.16	8.83	108.18	8.60	0.23	2.6	24.75	27.54	111.26	27.39	0.14	0.5
NTPC SOLAPUR SUP THER	1.57	0.04	2.61	0.16	-0.12	-75.0	4.76	1.59	33.43	0.45	1.15	257.2
RAICHUR -KPCL	2.37	1.86	78.65	2.93	-1.07	-36.5	7.20	8.38	116.38	9.62	-1.24	-12.9
BELLARY KPCL	1.48	1.30	88.07	0.51	0.79	155.4	4.50	4.43	98.39	2.82	1.61	56.9
YERASMUS TPP	3.21	3.48	108.46	3.02	0.46	15.4	9.75	10.75	110.23	12.54	-1.80	-14.3
TANGEDCO	0.02	0.00	0.00	0.00	0.00		0.62	2.97	478.98	0.00	2.97	
POWER FSA TOTAL	33.12	34.90	105.40	34.38	0.52	1.5	101.01	114.50	113.35	110.97	3.53	3.2
NTPC, TLG PROJECT PH-1	1.84	0.23	12.45	0.00	0.23		9.25	0.63	6.77	0.00	0.63	
NTPC KUDGI	1.82	1.66	90.94	1.15	0.51	44.2	9.20	3.58	38.87	3.86	-0.29	-7.5
KORADI TPS	0.81	0.69	85.22	0.00	0.69		1.62	0.85	52.69	0.00	0.85	
PARLI UNIT 8	0.54	2.95	546.62	1.71	1.24	72.7	2.43	9.07	373.23	6.59	2.48	37.6
SINGARENI THERMAL POWER PROJECT	4.17	3.07	73.55	4.12	-1.05	-25.6	11.88	13.05	109.81	12.52	0.53	4.2
BRIDGE LINKAGE MOU TOTAL	9.18	8.59	93.61	6.98	1.62	23.2	34.38	27.17	79.03	22.97	4.20	18.3
NTPC MOUDA	0.00	0.08		0.00	0.08		0.00	0.36		0.00	0.36	
NTPC SIMHADRI	0.00	1.66		0.00	1.66		0.00	4.35		0.04	4.31	10734.7
NTPC KORBA SUP. THER	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC LTD SIPAT	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC GADARWARA	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC LARA STPP	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC TALCHER	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC KHARGONE	0.00			0.00	0.00		0.00	0.00		0.00	0.00	

Sector	June, 2023			June, 2022	Incr./Decr. Over 2022-23		Up to June, 2023			Up to June, 2022	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
NTPC TANDA	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NTPC UNCHAHAR	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
NSPCL (NTPC & SAIL)	0.06	0.16	273.43	0.00	0.16		0.39	0.16	42.07	0.00	0.16	
NTPC VALLUR	0.02	1.49	7460.90	0.89	0.60	67.4	0.49	2.61	533.55	2.50	0.11	4.5
APCPL IGSTPP, JHAJJAR	0.00	0.00			0.00		0.00	0.04			0.04	
TANGEDCO (MTPS I & II)	0.16	1.63	1019.47	1.22	0.41	33.7	0.81	1.63	201.38	3.38	-1.75	-51.8
CHANDRAPUR (CSTPS)	0.57	0.60	104.52	0.97	-0.37	-38.6	1.33	1.74	130.46	2.57	-0.84	-32.5
MSEB BHUSWAL	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
KHAPERKHEDE TPP	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
PARAS TPS	0.00	0.04		0.00	0.04		0.00	0.08		0.00	0.08	
SRIDAMODARAM SANJEEVAIAH TPH	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
KODARMA TPS	0.00			0.08	-0.08	-100.0	0.69	0.00	0.00	0.08	-0.08	-100.0
DURGA STEEL PVT LTD	0.09	0.04	45.67	0.00	0.04		0.00	0.37		0.12	0.25	202.4
CHANDRAPURA TPS	0.00			0.00	0.00		0.00	0.00		0.00	0.00	
OTHER MOU	0.90	5.71	634.03	3.16	2.54	80.4	3.71	11.35	305.89	8.70	2.65	30.5
MOU TOTAL	10.08	14.30	141.86	10.14	4.16	41.0	38.09	38.52	101.13	31.67	6.85	21.6
POWER E AUCTION	0.00	0.00		0.49	-0.49	-100.0	0.00	0.00		0.71	-0.71	-100.0
TOTAL POWER	43.20	49.20	113.91	45.01	4.20	9.3	139.10	153.02	110.01	143.35	9.68	6.7
CAPTIVE POWER	2.87	2.72	94.63	2.82	-0.10	-3.6	7.80	8.47	108.57	7.67	0.80	10.5
H.W.P	0.59	0.54	90.95	0.47	0.07	14.5	1.59	1.44	90.65	1.21	0.23	19.2
CEMENTS	2.77	2.84	102.63	2.64	0.20	7.6	7.53	9.27	123.10	8.38	0.89	10.6
SPONGE IRON	0.40	0.12	29.45	0.50	-0.38	-76.5	1.12	0.85	75.49	1.39	-0.54	-39.0
OTHER INDUS. FSA & N. FSA	1.29	1.34	104.25	1.40	-0.05	-3.9	3.44	5.10	148.00	4.98	0.12	2.3
E AUCTION NON POWER	1.98	0.67	33.84	1.85	-1.18	-63.8	5.40	2.01	37.19	5.74	-3.73	-65.0
TOTAL NON POWER	9.90	8.23	83.11	9.68	-1.45	-15.0	26.89	27.13	100.91	29.36	-2.23	-7.6
TOTAL OFF-TAKE:	53.10	57.43	108.16	54.68	2.75	5.0	166.00	180.16	108.53	172.71	7.44	4.3

f) Wagon loading: June, 2023

(In four wheeler wagons / (Boxes))

Period	Indented	Supplied	Loaded	Daily average		
				Target	Actual	% Achd.
June, 2023	151298 (60519)	146675 (58670)	146675 (58670)	5043 (2017)	4889 (1956)	96.94 (96.94)
June, 2022	142590 (57036)	134250 (53700)	134250 (53700)	4753 (1901)	4475 (1790)	94.15 (94.15)
Up to June, 2023	473420 (189368)	460495 (184198)	460495 (184198)	5202 (2081)	5060 (2024)	97.27 (97.27)
Up to June, 2022	446838 (178735)	423955 (169582)	423955 (169582)	4910 (1964)	4659 (1864)	94.88 (94.88)

Note: Standard railway rake contains 59 boxes.

Chapter-III
COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: June, 2023

(in lakh tonnes)

Area/Region	Raw Coal													Washery				Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG	WG-G9	WG-R	WG-S	WG-SL	
KGM			0.00	2.10	0.61		0.06		1.23	0.01	2.34							6.36
YLD							0.56				0.47		0.00					1.03
MNG	0.00	0.00	0.00		0.00		0.00		0.01		0.00							0.01
KGM REGION	0.00	0.00	0.00	2.10	0.61	0.00	0.62	0.00	1.24	0.01	2.82	0.00	0.00	0.00	0.00	0.00	0.00	7.40
BPA						0.25	1.18		0.24									1.67
MM			0.00	0.01	0.09	2.71	0.27		3.49						0.76		0.45	7.78
SRP			1.05	5.17	0.05	2.36	0.01	0.01										8.66
BPA REGION	0.00	0.00	1.06	5.18	0.14	5.31	1.46	0.01	3.73	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.45	18.11
RG-I			0.00	3.43	0.08	0.16	0.00											3.67
RG-II			0.00	0.25			0.04		0.32						0.43		0.00	1.04
RG-III					1.70	0.07	1.53											3.31
APA							0.36											0.36
BHPL	1.19			0.30	0.00	0.00	6.94											8.43
RGM REGION	1.19	0.00	0.00	3.98	1.79	0.23	8.87	0.00	0.32	0.00	0.00	0.00	0.00	0.00	0.43	0.00	0.00	16.81
Total	1.19	0.00	1.06	11.26	2.54	5.54	10.96	0.01	5.30	0.01	2.82	0.00	0.00	0.00	1.19	0.00	0.45	42.32

b) Grade-wise & size-wise:

Type	Size	Grade	June, 2023	May, 2023	June, 2022
RAW COAL	Round	G5	0.0139	0.0144	0.0057
		G6	0.0000	0.0008	0
		G7	0.0045	0.0056	0.0111
		G9	0.0000	0.0004	0.0000
		G10	0.0008	0.0126	0.0017
		G11	0.0697	0.0879	0.1634
		G15	0.0010	0.0020	0.0007
		Total	0.0899	0.1237	0.1827
	R.O.M	G5	0.0277	0.0187	0.0199
		G7	0.0000	0.0000	0.0020
		G8	0.0119	0.0111	0.0543
		G9	0.2084	0.1330	0.2770
		G10	0.1292	0.1808	0.1321
		G11	0.2988	0.3627	0.2795
		G12	0.0105	0.0030	0.0343
		Total	0.9268	0.9497	0.8159
	Slack	G5	0.0458	0.0473	0.0344
G7		0.0000	0.0000	0.0067	
G8		0.0000	0.0000	0.0019	
G11		0.5098	0.5270	0.3507	
G15		0.0014	0.0033	0.0003	
Total		0.5569	0.5777	0.3940	
RAW COAL	Round	G5	1.1047	0.8113	0.2939
		G6	0.0027	0.0018	0.0000
		G7	1.0552	1.2872	0.0625
		G8	11.2505	10.6867	2.0221
		G9	2.3268	3.1473	2.1346
		G10	5.4126	5.1168	3.8795
		G11	10.0799	12.6838	13.1996
		G12	0.0000	0.0000	1.1293
		G13	5.0559	3.6629	2.6445
		G14	0.0052	0.0055	0.0617
		G15	2.8129	2.5141	11.1310
		G17	0.0000	0.0000	0.0003
		UNG	0.0000	0.0000	0.0001
Total	39.1065	39.9175	36.5592		
WASHED COAL		G9	0.0000	0.0000	0.0173
		R	1.1874	1.1874	5.0431
		S	0.0000	0.0000	0.0301
		Slurry	0.4544	0.4544	0.4868
		Total	1.6418	1.6418	5.5773
Grand Total			42.3219	43.2103	43.5291

**Chapter-IV
MAN POWER**

a) Area/Region-wise manpower:

Area / Region	31.03.2023	31.05.2023	30.06.2023				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2667	2643	777	1129	712	2618	-25	-49
YLD	704	697		372	314	686	-11	-18
MNG	2632	2607	407	1500	695	2602	-5	-30
KGM Region	6003	5947	1184	3001	1721	5906	-41	-97
BPA	1007	1109		618	484	1102	-7	95
MMR	5283	5238	3370	529	1326	5225	-13	-58
SRP	9409	9410	7267	768	1392	9427	17	18
BPA Region	15699	15757	10637	1915	3202	15754	-3	55
RG 1	5770	5793	4001	378	1407	5786	-7	16
RG 2	3686	3612	819	1913	886	3618	6	-68
RG 3	4307	4273	1777	1897	580	4254	-19	-53
BHP	5420	5440	4023	391	995	5409	-31	-11
RGM Region	19183	19118	10620	4579	3868	19067	-51	-116
HYD Office	126	127			126	126	-1	
CORP Office	1555	1558	4		1541	1545	-13	-10
STPP	139	138			140	140	2	1
Naini	28	23			23	23		-5
Total	42,733	42,668	22,445	9,495	10,621	42,561	-107	-172
% in total manpower			52.74%	22.31%	24.95%	100%		

b) Category-wise manpower status:

Sl. No.	Category	As on 30.06.2023		As on 31.05.2023		As on 30.06.2022	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2259	5.31	2259	5.29	2301	5.26
2	Monthly paid staff	9523	22.37	9562	22.41	10058	23.00
3	Time rated workers	25036	58.82	25201	59.06	25527	58.38
4	Piece rated workers	43	0.10	43	0.10	65	0.15
5	Badli fillers	106	0.25	107	0.25	131	0.30
6	Badli workers	5594	13.14	5496	12.88	5645	12.91
Total		42561	100.00	42668	100.00	43727	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 30.06.2023			As on 31.05.2023			As on 30.06.2022		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2114	145	2259	2113	146	2259	2153	148	2301
2	Monthly Rated	8791	732	9523	8826	736	9562	9390	668	10058
3	Time rated Workers	24729	307	25036	24890	311	25201	25178	349	25527
4	Piece rated	43		43	43		43	65		65
5	Badli fillers	106		106	107		107	131		131
6	Badli workers	5098	496	5594	5014	482	5496	5297	348	5645
Total		40881	1680	42561	40993	1675	42668	42214	1513	43727

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	June, 2023		Progressive 2023-24		May, 2023		June, 2022		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	19.16	8.52	19.65	7.68	19.16	6.63	17.74	8.88	Feb 23	10.11
Yellandu	29.50	28.32	29.50	35.23	29.50	39.73	45.26	37.44	Dec 22	51.04
Manuguru	19.56	21.50	21.41	23.41	21.46	24.40	19.46	19.69	Jan 23	25.61
KGM. Region	20.21	16.62	21.36	18.07	21.16	18.79	20.63	15.20	Jan 23	20.11
Ramagundam-I	4.18	3.11	4.95	3.13	5.17	3.03	3.39	3.94	Mar 23	6.93
Ramagundam-II	11.93	9.49	12.45	10.66	12.23	11.32	10.75	9.43	May 23	11.32
Ramagundam-III	8.23	9.20	10.31	9.34	11.24	9.54	9.86	9.86	Mar 23	18.14
Adriyala projects	5.28	2.95	5.48	2.20	5.46	1.61	6.59	2.02	Mar 23	7.77
Bhoopalpalli	1.20	0.71	1.22	0.72	1.19	0.73	2.92	0.69	Dec 22	0.77
RG. Region	5.52	4.21	6.10	4.35	6.20	4.39	5.82	4.74	Mar 23	7.27
Bellampalli	16.03	19.74	17.92	11.59	20.34	8.47	19.43	14.57	Jun 23	19.74
Mandamarri	4.47	2.21	5.16	2.05	5.29	1.96	3.96	2.07	Mar 23	2.99
Srirampur	2.52	2.37	2.59	2.10	2.52	2.47	2.04	2.11	Mar 23	3.15
BPA Region	3.94	3.24	4.30	2.57	4.44	2.64	3.53	2.74	Mar 23	3.75
UG MINES	1.59	1.12	1.63	1.12	1.60	1.10	1.57	1.08	Mar 23	1.59
OC MINES	16.19	14.51	17.89	14.44	18.23	14.91	16.99	14.22	Mar 23	16.91
SCCL (Overall)	7.13	5.47	7.67	5.41	7.74	5.46	6.95	5.63	Mar 23	6.84

**Chapter-VI
WELFARE AMENITIES**

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement - June, 2023;

OHS	Annual		Monthly	
	Targets	Achieved	Targets	Achieved
PME	7916	2466	628	399
IME	Regular		Contract	
	162		804	

V) Amount spent for the cases referred to outside hospitals for treatment:

June, 2023 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
18.82	61.41	475.69	526.08	1082

VII) Family Planning Operations: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **June, 2023** following operations have been done.

Category	June, 2023	Up to June 2023
Vasectomy	0	03
Tubectomy	41	77
Tubectomy with LSCS	20	132
Total	61	213

VIII) Medical Camps/Health awareness Programs.

Medical Camps	June, 2023	Up to June, 2023
No. of Medical Camps conducted	26	255
No. of health awareness programmes conducted at Mines/Dept., /colonies	10	35
No. of school health programmes conducted	1	11

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave	June, 2023	Up to June, 2023
a) No. of Patients under MINE accident rolls >1 month	17	71
b) No. of employees under Spl. Leave >3 months.	89	304

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)	June, 2023	Up to June, 2023
a) No. of Patients Availed OP Treatment (Speciality Wise)	72677	221304
b) No. of Admission (Speciality wise)	1690	5132
c) No. of surgeries done (indicate any critical/complicated surgeries done)	390	1178

c) Supply of essential commodities: The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.

d) Sports & recreational facilities: 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

e) Educational facilities: Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.07.2023		
		Employees' children	Others	Total
1.	SCHS, Kothagudem	29	1528	1557
2.	SCHS, Yellandu	46	632	678
3.	SCHS, Manuguru	100	615	715
4.	SCHS, Sector-II, Godavarikhani	22	520	542
5.	SCHS, Sector-III, Godavarikhani	194	419	613
6.	SCHS, Bhoopalpalli	91	312	403
7.	SCHS, Coal Chemical Complex	130	481	611
8.	SCHS, Kalyanikhani	66	412	478
9.	SCHS, Goleti	22	302	324
10.	S.C.Polytechnic, Mancherial	251	307	558
11.	SCWJC, Kothagudem	35	627	662
12.	SCWDC, Kothagudem (a). PG Courses	4	100	104
	(b). UG Courses	27	583	610
Grand total		1017	6838	7855

- f) **Housing:** About **50423** quarters are provided to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **June, 2023** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	1870	1545	100.00	209	2079	100.00
2.	KGM Area	4492	2618	100.00	434	4926	100.00
3.	YLD	1751	686	100.00	0	1751	100.00
4.	MNG	2807	2602	100.00	0	2807	100.00
5.	MDM & GLT	1738	1102	100.00	0	1738	100.00
6.	MM & BPA township	10451	5185	100.00	0	10451	100.00
7.	SRP	6850	9363	73.16	0	6850	73.16
8.	RG-I	7127	5785	100.00	0	7127	100.00
9.	RG-II & III	8649	7872	100.00	0	8649	100.00
10.	BHPL	4231	5408	78.24	0	4231	78.24
11.	STPP	457	140	100.00	0	457	100.00
Total		50423	42306	100.00	643	51066	100.00

Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.

2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction. Construction of 209 quarters at Kothagudem Corporate are in Progress (10%). Construction of 434 quarters at Kothagudem Area are in Progress(05%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of June, 2023;

1. Areas are planning to start Vocational training programmes in different vocational courses as per sanctioned Budget.
2. Selection of faculty to impart trainings is notified in news papers at few Areas.
3. Regular yoga practice classes are going on with local yoga faculties at Areas.
4. All areas including Corporate and Hyderabad Offices have organised yoga practice spreading the theme "Yoga for Vasudhaiva Kutumbakam" on the eve of International Yoga Day-21st June. Digital form of yoga poster was uploaded in the Company's official website, as per the guidelines of MoC and Ayush Dept.,Gol.

**Chapter-VII
INDUSTRIAL RELATIONS**

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
June, 2023	-	-	-	-	-	-	-	-
June, 2022	-	-	-	-	-	-	-	-
Up to June, 2023-24	-	-	-	-	-	-	-	-
Up to June, 2022-23	-	-	-	-	-	-	-	-

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
June, 2023	-	-	-
June, 2022	-	-	-
Up to June, 2023-24	-	-	-
Up to June, 2022-23	-	-	-

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	June-2023				June -2022				Jan-June -2023				Jan-June -2022			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Corporate																
Kothagudem											1	1				
Yellandu									1	1	1	1				
Manuguru											3	3				
Ramagundam-I											4	4			2	2
Ramagundam-II			1	1			1	1			5	5			2	2
Ramagundam-III									1	1	1	1	1	3	3	5
Bhoopalpalli							3	3			9	9			11	11
Bellampalli																
Mandamarri			1	1	1	1					5	5	1	1	5	5
Srirampur							3	3			7	7			11	11
Total			2	2	1	1	7	7	2	2	36	36	2	4	34	36

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report:

Cause Wise	June-2023				June -2022				Jan-June -2023				Jan-June -2022				
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	
Fall of roof			1	1								1	1				
Fall of sides												2	2	1	3	1	3
Rope Haulage			1	1			1	1			6	6			4	4	
Conveyors											1	1					
Dumpers											1	1					
Other wheeled trackless											1	1			1	1	
HEMM other than dumpers					1	1			1	1	1	1	1	1	2	2	
Other machinery											2	2			2	2	
Fall of persons								5	5			12	12			11	11
Fall of objects								1	1			2	2			5	5
Other than above										1	1	7	7			8	8
Total			2	2	1	1	7	7	2	2	36	36	2	4	34	36	

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed(annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
June, 2023	-	0.35	-	0.53	-	0.05
June, 2022	0.18	1.26	0.26	1.84	0.03	0.18
Jan. to June, 2023-24	0.05	0.97	0.09	1.58	0.05	0.92
Jan. to June, 2022-23	0.11	1.02	0.18	1.58	0.10	0.90

d) Circulars / recommendations issued in the month of June, 2023 on safety matters.

January to May, 2023 - 66 Nos. of letters were circulated

67. Letter Nos. CRP/ISO/OT/114/2023/521 to 529, dated 02.06.2023 – All ASOs were advised to submit audit reports pending for the mines for taking necessary action on non compliances
68. Letter No. CRP/ISO/48th TSRM/110/2023/537, dated 06.06.2023 – All Area GMs and Corp. HoDs concerned requested to advise the concerned to send the updated action taken report on the minutes of 47th Tripartite Safety Review Meeting held on 28.06.2021 for ensuing 48th TSR Meeting.
69. Letter No. CRP/ISO/MT/105/2023/538, dated 06.06.2023 – All Area GMs and Corp. HoDs concerned requested to advise the concerned to send the updated action taken report on the recommendations of 12th Conference on Safety in Mines held on 28th & 29th January, 2020 for consolidation and submission of the same to DGMS authorities.
70. Letter No. CRP/ISO/SR/188/2023/539, dated 08.06.2023 was circulated to all Area GMs and requested to advise the concerned for compliance in respect of a letter received from Deputy Director, O/o Coal controller, MoC, Gol on Star Rating of all Coal/Lignite mines: Self-evaluation process for the period 2022-23.
71. Letter No. CRP/ISO/DGMS/170/2023/545, dated 09.06.2023 – Management views were submitted to DMS, Region-I, SCZ, Hyderabad on Arbitrary enforcing Overmen/Head Overmen deployed in OC Mines to handover/takeover charge of the shift in compliance of the CMR 2017.
72. Letter No. CRP/ISO/FE/164/2023/546, dated 09.06.2023 - A committee was constituted with GM (Safety), RGM Region as convener and advised for finalizing the type and capacity of Fire extinguishers to be provided in mines and departments for dealing with different types of fires.

73. Letter No. CRP/ISO/OT/172/2023/548 to 555, dated 09.06.2023 - Underground inspections of Agents, Managers and Safety Officers were circulated to Area GMs.
74. Letter No. CRP/ISO/SMP/190/2023/556 to 558, dated: 10.06.2023 - GM (E&M) WSs &EM/Stores/CWS were advised to follow up for early submission on Safety Management Plans (SMPs) of the departments under their control for onward submission to DMS.
75. Letter No. CRP/ISO/SR/188/2023/565, dated 12.06.2023 – Constituted area level committee and advised to audit all the mines of the area for evaluating Star Rating data uploading observation and self evaluation process for the period 2022-23 along with schedule and checklist.
76. Letter No. CRP/ISO/FE/164/2023/567, dated 12.06.2023 – Original approved note was sent to GM (MP) on revised technical specifications of various fire extinguishers as per the latest BIS for further necessary action.
77. Letter Nos. CRP/ISO/ES/28/2023/579 to 589, 597 to 604, 608 to 611 & 629 to 637 dated 14.06.2023/16.06.2023 –All Mine Managers, Area departmental HoDs of Workshops/Stores were advised to ensure for implementation of the Circular on “Road safety helmet (No Helmet-No Entry)” in true spirit to promote safety culture.
78. Letter Nos. CRP/ISO/NS-2/2022/2023/592, dated 14.06.2023 – Issued a circular on Electrical accident on 33KV OHT line within RK-1A Mine premises, MMR Area to all Agents/Managers and Area Workshop Engineers along with recommendations.
79. Letter No. CRP/ISO/ALTSRM/2023/605, dated 16.06.2023 – GM (Safety) of Regions were sent a copy of the approved note and advised to organize Area Level Tripartite Safety Review Meetings with participation of SCCL & DGMS officials and representatives of Unions in the month of June, 2023 in consultation with DGMS officials concerned.
80. Letter No. CRP/ISO/FA/193/2023/606, dated 15.06.2023 - All Mine Managers were informed the details of First Aid certificates produced/not produced/lapsed as per web report and advised them to ensure that all the employees in the capacity of supervision control and maintenance to produce valid First Aid certificates in the office of the mine.
81. Letter No. CRP/ISO/OT/114/2023/615, dated 17.06.2023 – All Area GMs, POs of OCPs, Area (E&M) Engineers and ASOs were advised for conducting audit on haul roads and safety provisions of LMV in all OCPs from 22.06.2023 to 30.06.2023 as per the schedule and submit the compliance/rectification report.
82. Letter No. CRP/ISO/F-2/2023/625, dated 20.06.2023 –All Area GMs, GM (Stores), Agents/Manages and HoDs of Departments were advised to instruct all the concerned to suspend the use of DCP-CO2 cartridge type portable Fire Extinguisher unless HPT is carried out.
83. Letter No. CRP/ISO/52nd AIMRC/2023/643, dated 22.06.2023 – All Nominated Owners of Coal & Metal Mining Companies were informed about the first meeting of 52nd All India Mines Rescue Competition (Coal & Metal) which is scheduled on 07.07.2023 at NTPC Limited, Hyderabad and requested to advise the senior executives of Safety & Rescue along with Rescue superintendents to attend and discuss various points related with regard to conducting the 52nd AIMRC and the same was informed to DGMS authorities concerned.
84. Letter No. CRP/ISO/HMS/2023/646, dated 26.06.2023 – Circulated minutes of the meeting held on 17.06.2023 on detailed review on implementation of sHMS and pending issues to GM, MS/HRD/IT, GM (Per), IR&PM/ Welfare&RC and CMO and requested to send action taken report on relevant points.
85. Letter No. CRP/ISO/OT/114/2023/651, dated 29.06.2023 – All Agents/Managers/HoDs of area departments were advised to conduct Safety awareness drive on “My safety is my responsibility” and Role of Monitors and Implementers to inculcate safety culture from 01.07.2023 to 31.07.2023.

Chapter-IX FINANCIAL

- a) **Annual plan:** The total funding of Rs.1650 crores of capital expenditure for 2023-24 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2023-24 are as under.
(Rs. in crores)

Sl. No.	Head of Expenditure	BE 2023-24	Actual for June,2023	Actual up to June,2023
1	Plant & Machinery	227.31	18.04	29.12
2	Safety (P&M)	12.34	0.13	0.78
3	Development	209.83	2.98	12.36
4	Buildings(Factory)	65.00	0.96	2.69
5	Buildings(Others)	100.00	3.02	6.82
6	Furniture & Fixture	9.69	2.65	2.97
7	Lands	500.00	48.26	123.37
8	Vehicles	5.83	0.00	0.00
9	Railway Sidings	70.00	0.03	4.31
10	STPP	250.00	3.00	27.04
11	Solar Power	200.00	3.47	10.35
	Total	1650.00	82.54	219.81

c) Ways & Means Budget for July, 2023:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	91	Salaries & Wages	256
Coal Sales	1808	CMPF, Pension & CMPS	123
Redemption of mutual Funds	150	LFOF(LIC)	15
		Super Annuation Benefit Fund	3
Maturity of STDR	250	Income Tax (TDS)	47
		GST (TDS)	10
		GST	210
		Supplier/Contractors etc.,	892
		Coal & Sand Transport	25
		OB Removal	180
		DMFT	50
		Power Bills	30
		Solar Payments	10
		Interest in STDRs	200
		Interest on STPP Loan (SBI, ICICI) & Other loans	135
		Land acquisition and R&R	30
		Closing Balance	84
Total:	2299	Total	2299

d) Amounts outstanding from major parties for coal supplies as on 30.06.2023

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.06.2023	Supplies made during June, 2023	Receipts during June, 2023	Total dues as on 30.06.2023	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	426755	72502	2363	496894	459139	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	28647	31246	29929	29964	21799	8165	
3. N.T.P.C.	-8608	74436	74783	-8955	-10085	1130	
4. MAHAGENCO	9722	23967	27500	6189	6189	0	
5 K.P.C.L.	83918	33393	18481	98830	95930	2900	Provision towards the said amount is already made in Books.
Total	540434	235544	153056	622922	572972	49950	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.06.2023	Supplies for June, 2023	Late payment surcharge (LPS) during the period	Payments received in June, 2023	Closing balance as on 30.06.2023*	Undisputed amount *	Disputed amount
1	TSPCC	19,320.70	251.90	216.85	28.33	19,761.11	19,761.11	

* It includes LPS amount of Rs.6762.67 Crs till May-2023.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37755	222	114	311283	147521	496894	233
2.	APGENCO	8165	93	8	-101	21799	29964	29
3.	NTPC	1130	101	45	9319	-19552	-8955	-4
4.	MAHAGENCO	0	0	0	6237	-47	6189	9
5.	K.P.C.L-Undisputed		33	3002	72043	20852	95930	75
6.	KPCL-Disputed	2900	0	0	0	0	2900	-
	Total	49949	449	3169	398782	170573	622922	

f) Operating/ working results for & up to June, 2023 (Coal) :

PARTICULARS	For May-2023 (Prov.)	June-2023 (Prov.)		June - 2022 (Prov.)	
		FOR	UPTO	FOR	UPTO
GROSS PRODUCTION (L.Ts)	58.72	56.54	170.97	55.60	169.17
OPENCAST (L.Ts)	54.10	51.68	156.73	50.83	153.98
UNDERGROUND (L.Ts)	4.62	4.86	14.24	4.78	15.19
REVENUE PRODN. (L.Ts)	58.72	56.54	170.97	55.60	169.17
Despatches (L.Ts)	62.81	57.63	180.72	54.44	172.97
OBR Company (L.Cum)	50.20	44.53	132.86	46.23	134.05
Off loading (L.cum)	381.35	346.23	1050.10	312.78	990.26
Total (L.Cum)	431.55	390.76	1182.95	359.00	1124.31
Actual Manshifts (Lakhs)	8.55	8.70	25.74	8.71	26.28
Paid Manshifts (Lakhs)	10.43	10.62	31.41	10.64	32.06
E.M.S. (Rs.) - Actual	6168	6135	6137	5056	5195

PARTICULARS	For May- 2023 (Prov.)		June-2023 (Prov.)				June - 2022 (Prov.)			
			FOR		UPTO		FOR		UPTO	
ELEMENTS OF COST	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	643.03	1095.05	651.46	1152.17	1927.22	1127.26	537.35	966.43	1665.20	984.36
Explosives	158.26	269.50	156.84	277.38	470.88	275.43	108.35	194.87	320.35	189.37
HSD & Lubes	360.11	613.25	352.38	623.22	1061.79	621.06	399.99	719.38	1305.93	771.98
Other Stores & Spares	64.28	109.47	60.90	107.71	185.98	108.78	52.90	95.14	159.35	94.20
Purchased Power	58.45	99.54	57.90	102.40	172.50	100.90	31.90	57.37	95.60	56.51
Contractual Exp-Coal	39.56	67.37	38.40	67.91	107.13	62.66	15.05	27.07	42.21	24.95
Contractual Exp-OB Removal	214.64	365.53	208.44	368.64	615.35	359.93	167.85	301.88	586.72	346.83
Hiring & R&M Expenses	56.13	95.59	54.99	97.26	165.67	96.90	43.29	77.85	90.97	53.77
Medical Expenses	13.65	23.25	13.95	24.67	40.10	23.46	12.93	23.26	39.56	23.38
Other Expenses	90.50	154.12	91.40	161.65	264.74	154.85	127.54	229.38	373.41	220.74
Coal Transport	22.39	38.13	21.55	38.11	65.30	38.19	15.05	27.07	67.99	40.19
Depreciation	76.60	130.45	75.10	132.82	219.07	128.14	70.50	126.79	212.90	125.85
Backfilling & Mine Closure	220.46	375.44	212.46	375.76	633.19	370.36	129.57	233.03	482.84	285.42
OBR Adjustment	161.23	274.57	166.05	293.68	471.23	275.63	272.52	490.13	482.84	285.42
TOTAL COST OF PRODN	2179.29	3711.24	2161.83	3823.40	6400.15	3743.54	1984.79	3569.64	5925.87	3502.99
SALE VALUE OF PRODN	2500.31	4257.94	2478.46	4383.40	7210.66	4217.61	2148.18	3863.48	6324.11	3738.41
PROFIT BEFORE TAX	321.03	546.70	316.64	560.00	810.51	474.08	163.38	293.84	398.23	235.41

g) Operating / working results for & up to June, 2023 (Power):

Description	May, 2023 (Provisional)		June, 2023 (Provisional)				June-2022 (Provisional)					
	FOR		FOR		UPTO		FOR		UPTO			
Gross Generation(MU)	831.48		408.41		2043.94		765.10		2308.60			
Auxiliary consumption(MU)	53.71		29.93		132.19		45.98		154.72			
Net Export(MU)	777.77		378.49		1911.75		719.12		2153.89			
S. No.	Cost Elements		Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit		
1	Salaries, Wages & Provision		3.62	0.05	3.62	0.10	10.09	0.05	2.85	0.04	8.55	0.04
2	Stores:											
	a.Coal		284.95	3.77	139.21	3.68	690.15	3.61	233.82	3.25	679.96	3.16
	b.Oil (LDO & HFO)		0.49	0.01	0.09	0.00	1.43	0.01	0.81	0.01	1.96	0.01
	c.Stores (consumables)		6.45	0.09	2.10	0.06	13.96	0.07	5.50	0.08	12.90	0.06
	d.Overhauling Expenses		-	-	16.56	0.44	18.56	0.10	-	-	-	-
	Sub Total(2a+2b+2c+2d)		291.89	3.86	157.96	4.17	724.10	3.79	240.13	3.34	694.82	3.23

S. No.	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
3	Other expenses:										
	a.CISF	2.62	0.03	2.29	0.06	7.76	0.04	3.37	0.05	9.36	0.04
	b.Power Bills	0.33	0.00	0.26	0.01	0.94	0.00	0.75	0.01	1.43	0.01
	c.Insurance	0.93	0.01	0.93	0.02	2.79	0.01	1.18	0.02	3.54	0.02
	d.O&M charges	7.19	0.10	7.19	0.19	21.56	0.11	6.75	0.09	20.25	0.09
	e.Bills (others)	2.85	0.04	2.84	0.08	8.74	0.05	2.01	0.03	8.68	0.04
	Sub Total(3a+3b+3c+3d+3e)	13.92	0.18	13.51	0.36	41.79	0.22	14.06	0.20	43.26	0.20
4	Depreciation & Interest:										
	a.Depreciation	35.52	0.47	35.52	0.94	106.56	0.56	35.92	0.50	107.75	0.50
	b.Interest	18.78	0.25	18.78	0.50	55.14	0.29	18.99	0.26	64.56	0.30
	Sub Total(4a+4b)	54.30	0.72	54.30	1.43	161.70	0.85	54.91	0.76	172.31	0.80
5	Total Generation Cost(1 to 4)	363.73	4.81	229.39	6.06	937.68	4.90	311.95	4.34	918.94	4.27
6	Sales	400.94	5.30	249.49	6.59	1030.55	5.39	352.40	4.90	1029.86	4.78
7	Other income	0.13	0.00	0.11	0.00	0.34	0.00	0.12	0.00	0.56	0.00
	Incentive on sales		-		-						
8	Profit Before Tax {(6+7)-5}	37.34	0.49	20.21	0.53	93.21	0.49	40.57	0.56	111.48	0.52

a) PLF for June-23 is 47.27% & upto June-23 is 77.99%, b) Availability for June-23 is 50.62% & upto June-23 is 81.10%

Progressive adjustment: 1. Overhauling expenditure considered as Rs 2 Crores related to May-2023

2. Sales decreased by Rs 2.55 Crore due to decrease in May-23 FPA bill

h) Summary of provisional working results for June, 2023

Particulars	For May-23	June-23		June-22 (Prov)	
		For	Up to	For	Up to
Coal	321.03	316.64	810.51	163.38	398.23
Power	37.34	20.21	93.21	40.57	111.48
Investment & Other Income	67.20	73.51	209.28	64.14	124.01
Profit(+)/Loss(-) Before Tax	425.56	410.36	1113.00	268.10	633.72

Chapter-X STORES INVENTORY

a) Plant wise inventory status – June, 2023

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.06.2023 [May'23]	As on 01.07.2023 [June'23]	Variance with respect to Mar'23 to Jun'23		Consumption Value Jul'.22- Jun'.23	#SMC
					+	-		
1	1050 Central Stores	20.22	18.17	18.10		2.12	6.13	35.44
2	1150 KGM Area Stores	13.7	13.33	13.78	0.08		871.58	0.19
3	1250 YLD Area Stores	3.65	3.12	2.89		0.76	174.36	0.20
4	1350 MNG OC Stores	24.26	25.37	26.32	2.06		947.10	0.33
5	2250 RG-II Area Stores	31.32	32.79	33.10	1.78		496.42	0.80
6	2251 RG-II RG-OC3 Stores	53.63	51.45	51.61		2.02	501.87	1.23
7	2350 RG-III OC1 Stores	18.91	18.92	18.11		0.80	80.98	2.68
8	2351 RG-III OC2 Stores	23.59	21.95	26.49	2.90		240.51	1.32
9	2450 BHP Area Stores	6.43	5.4	4.76		1.67	302.12	0.19
10	3150 BPA Area Stores	14.39	10.34	12.19		2.20	321.62	0.45
11	3250 MM Area Stores	10.88	9.4	10.04		0.83	443.49	0.27
12	3450 SRP Area Stores	14.89	11.77	14.60		0.28	515.08	0.34
					6.82	10.68		
	Total	235.87	222.01	232.01		3.86	4901.27	0.57
	PIT STORES							
1	1000 Corporate Office	0.06	0.06	0.06	0.00		0.01	101.86
2	1061 Central Work Shop	10.61	9.39	8.55		2.06	16.06	6.39
3	1064 KGM Exploration Workshop	0.42	0.38	0.38		0.04	0.62	7.42
4	1101 KGM UG PVK-5	2.01	1.99	2.89	0.88		9.99	3.47
5	1103 KGM UG VK-7 Inc.	0.02	0.01	0.01		0.01	0.23	0.39
6	1104 KGM OC GK OC	1.23	1.39	1.37	0.14		38.04	0.43
7	1105 KGM OC JVR OC-I	5.52	3.57	3.84		1.68	89.63	0.51
8	1106 KGM OC JVR OC-2	0.11	0.11	0.49	0.38		0.00	
9	1107 KGM OC KISTARAM OC	0.82	0.86	1.02	0.20		2.62	4.68
10	1160 KGM Area Workshop	0.85	0.67	1.11	0.26		4.66	2.86

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.06.2023 [May'23]	As on 01.07.2023 [June'23]	Variance with respect to Mar'23toJun'23		Consumption Value Jul'.22- Jun'.23	#SMC
					+	-		
11	1190 KGM CHP Rudrampur	0.41	0.71	0.85	0.44		3.29	3.11
12	1191 GK OC CHP	0.06	0.06	0.06	0.00		0.00	
13	1200 YLD Area	0.04	0.04	0.04	0.00		0.01	92.55
14	1201 YLD UG 21 Inc.	0	0	0.00	0.00		0.00	
15	1204 YLD OC Koyagudem	0.43	0.49	0.55	0.12		6.14	1.07
16	1205 YLD OC JK5 OC	1.26	2.27	1.74	0.48		10.13	2.06
17	1260 YLD Area Workshop	0.13	0.1	0.10		0.03	0.24	4.93
18	1300 MNG Area	0.2	0.26	0.31	0.11		0.95	3.95
19	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0.00		0.00	
20	1302 MNG OC PK OC	4.72	5.18	4.98	0.26		276.89	0.22
21	1305 MNG OC MNG OC	1.07	0.96	0.96		0.11	16.14	0.72
22	1309 MNG KONDAPURAM INC	0.01	0.04	0.03	0.02		0.32	1.11
23	1360 MNG Area Workshop	0.78	1.11	1.15	0.37		3.00	4.58
24	1390 MNG KCHP	2.17	2.34	2.26	0.09		6.69	4.05
25	1392 MNG Explosives SMS	11.45	3.72	3.73		7.72	159.96	0.28
26	2000 Hyderabad Office	0.11	0.11	0.10		0.01	0.03	45.49
27	2100 RG-I Area	0.01	0.01	0.01	0.00		0.00	33.18
28	2101 RG-I UG GDK 1&3 Inc.	1.22	0.74	1.22	0.00		10.95	1.34
29	2102 RG-I UG GDK 2&2A Inc.	1.06	1.38	1.98	0.92		9.04	2.63
30	2103 RG-I UG GDK 5 Inc.	0	0	0.00	0.00		0.00	
31	2106 RG-I UG GDK 7 LEP	0.06	0.04	0.04		0.02	0.15	2.93
32	2107 RG-I UG GDK 11 A Inc.	4.64	4.99	5.27	0.63		24.14	2.62
33	2108 RG-I OC Medipalli	0	0	0.00	0.00		0.00	14.77
34	2109 RG-I UG GDK 11 A Inc.(VI)	16.54	16.54	16.54	0.00		0.00	
35	2110 RG-I OC RG OCP-V	7.95	6.36	6.27		1.68	40.62	1.85
36	2160 RG-I Area Workshop	2.29	2.42	2.65	0.36		4.48	7.10
37	2180 RG-I Power house	0.07	0.07	0.07	0.00		0.00	
38	2190 RG-I CSP GDK-1 CSP	0.49	0.33	0.34		0.15	2.12	1.94
39	2204 RG-II UG GDK 9 Inc.	8.24	8.56	8.82	0.58		14.37	7.37
40	2205 RG-II OC RG-OC3	11.96	9.08	12.51	0.55		362.45	0.41
41	2260 RG-II Area Workshop	1.88	1.85	2.16	0.28		6.94	3.73
42	2290 RG-II CHP GDK OC3 CHP	1.58	1.73	1.73	0.15		9.93	2.09
43	2300 RG-III Area	0.01	0.01	0.01	0.00		0.01	6.20
44	2301 RG-III UG GDK 10 Inc.	0.13	0.12	0.13	0.00		0.37	4.38
45	2303 RG-III RG OC-I	3.36	3.75	3.09		0.27	201.02	0.18
46	2304 RG-III RG OC-2 EXTEN	0	1.79	0.04	0.04		140.50	0.00
47	2306 RG-III UG ADRL SHFT	104.07	102.02	101.91		2.16	46.50	26.30
48	2364 RG-III Exploration	1.46	1.27	1.31		0.15	1.69	9.29
49	2390 RG-III CHP OC-1 CHP	2.1	2.6	2.89	0.79		16.48	2.10
50	2392 RG III SMS Plant	3.92	3.77	5.27	1.35		624.07	0.10
51	2400 BHP Area	0	0	0.00	0.00		0.02	0.41
52	2401 BHP UG KTK 1&1A Inc.	0.65	0.54	0.84	0.19		11.07	0.91
53	2403 BHP UG KTK 5&5A Inc.	0.94	0.73	1.16	0.22		11.82	1.18
54	2404 BHP UG KTK 6 Inc.	0.26	0.23	0.29	0.03		7.17	0.48
55	2405 BHP UG KTK 8&8A Inc.	0.36	0.85	0.80	0.44		9.48	1.02
56	2406 BHP OC KTK OC	0.46	0.46	0.37		0.09	4.98	0.88
57	2410 BHP KTK OC II PROJECT	1.39	1.5	2.91	1.52		4.86	7.20
58	2413 BHP KTK OCIII	0.24	0.23	0.23		0.01	1.13	2.44
59	3100 BPA Area	0.06	0.07	0.07	0.01		0.00	
60	3102 BPA OC OCP II EXPL	0.38	0.25	0.25		0.13	0.88	3.43
61	3103 BPA OC Khairaguda	5.34	6.87	6.55	1.21		45.26	1.74
62	3104 BPA OC Dorli OCP-1	0.11	0.11	0.11	0.00		0.00	1003.08
63	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0.00		0.00	
64	3160 BPA Area Workshop	0.41	0.39	0.53	0.12		0.65	9.75
65	3164 BPA Area Expl. Work shop	0	0	0.00	0.00		0.00	
66	3190 BPA GOLETI CHP	0.71	0.7	0.78	0.07		1.71	5.48
67	3200 MM Area	0.26	0.29	0.29	0.03		0.06	57.48
68	3201 MM UG Shanti Khani	0	0	0.00	0.00		-0.01	-1.06
69	3203 MM UG KK-1 Inc.	0.12	0.05	0.00		0.12	3.08	0.00
70	3205 MM UG KK-5 Inc.	0.1	0.21	0.42	0.32		6.52	0.78
71	3206 MM UG Kasipet Mine	0.06	0.33	1.02	0.96		5.16	2.38
72	3207 MM UG RK-1A Inc.	0.05	0.06	0.03		0.02	1.38	0.30
73	3211 MM UG SK LW	0.96	0.77	0.85		0.11	4.56	2.24
74	3212 MM OC RK OC	3.57	3.62	3.44		0.13	24.58	1.68

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.06.2023 [May'23]	As on 01.07.2023 [June'23]	Variance with respect to Mar'23toJun'23		Consumption Value Jul'.22- Jun'.23	#SMC
					+	-		
75	3213 MM OC KKOC	2.1	2.27	2.60	0.50		26.12	1.19
76	3214 MM UG KASIPET-2 INCLINE	0.19	0.27	0.20	0.01		3.89	0.61
77	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0.00		0.00	
78	3260 MM Area Workshop	1.86	2.42	1.53		0.33	3.34	5.50
79	3290 MM RKP CSP	0.72	1.29	1.09	0.37		2.44	5.36
80	3400 SRP Area	0.19	0.22	0.24	0.05		0.30	9.52
81	3401 SRP UG RK-5 Inc.	0.46	0.61	0.45		0.01	8.90	0.60
82	3402 SRP UG RK-6 Inc.	0.61	0.26	0.27		0.34	8.35	0.38
83	3403 SRP UG RK-7 Inc.	0.16	0.54	0.31	0.15		12.52	0.30
84	3404 SRP UG RK-8 Inc.	0	0	0.00	0.00		0.00	
85	3405 SRP UG RKNT	0.13	0.6	0.35	0.22		5.11	0.82
86	3406 SRP UG SRP-1 Inc.	0.21	0.17	0.17		0.04	4.65	0.45
87	3407 SRP UG SRP 3&3A Inc	0.45	0.42	0.43		0.02	8.20	0.63
88	3408 SRP UG IK-1A Inc.	1.08	0.2	0.05		1.03	9.13	0.06
89	3410 SRP OC SRP OC-1	0	0	0.00	0.00		0.00	0.00
90	3411 SRP OC SRP OC-2	4.28	4.92	4.69	0.41		51.56	1.09
91	3412 SRP OC IK OC	1.34	1.32	0.89		0.45	12.56	0.85
92	3460 SRP Area Workshop	1.6	2.97	2.64	1.04		5.50	5.77
93	3466 SRP Timber Yard	0.73	0.92	0.93	0.20		0.00	5298.66
94	3490 SRP CSP	0.65	1.16	1.60	0.95		5.56	3.45
95	5150 Naini Area Stores	0.01	0.01	0.01	0.00		0.01	17.29
96	9050 STPP AREA STORES	187	189.61	180.53		6.47	80.85	26.80
	Total Pit Stores	438.34	434.3	431.40	18.45	25.39	2,554.84	2.03
	(AS+PS)				25.27	36.07		
	Grand Total	674.21	656.31	663.41		10.80	7456.11	1.07

SMC - Stock in Months consumption, # Not Including Coal for STPP

b) Class wise inventory status - June, 2023

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.06.2023 [May'23]	As on 01.07.2023 [June'23]	Variance with respect to Mar'23toJun' 23		Consumption Value Jul'.22- Jun'.23	#SMC
					+	-		
1	10 Building Material	1.68	1.51	1.49		0.19	6.44	2.77
2	11 Cap Lamps & Spares	0.22	0.3	0.33	0.11		1.79	2.19
3	12 Chemicals - Lab Materials	7.05	8.45	9.12	2.07		146.77	0.75
4	14 Consumables - Electrical	4.28	3.71	4.09		0.19	13.82	3.55
5	15 Consumables - General	8.12	8.1	8.28	0.16		16.29	6.10
6	16 Computer Media	1.86	1.51	1.44		0.42	4.32	4.00
7	17 Electrical Appliances	0.32	0.34	0.31		0.01	0.60	6.35
8	18 MEDICAL ITEMS	0	0	0.00	0.00		0.01	0.00
9	19 Sundries at Hospit	0	0.88	0.90	0.90		0.05	199.93
10	20 Explosives	19.41	8.34	7.30		12.11	2063.67	0.04
11	21 FURNITURE, FIX & OFF	0		0.00	0.00		0.29	0.00
12	24 Hardware & Fasteners	2.3	2.48	2.21		0.09	12.83	2.06
13	25 Stock of stores Boiler(STPP)	45.21	47.86	44.05		1.16	17.29	30.58
14	26 Spares for Turbo Generator(STPP)	53.14	53.99	50.51		2.63	6.88	88.11
15	27 Stock of Valves & Spares(STPP)	9.82	10.08	9.73		0.09	1.04	112.08
16	28 PT&CW PLANT ejector	0	0	0.00	0.00		0.50	0.00
17	29 Stock of Stores Motors	0.08	0.08	0.08	0.00		0.01	126.84
18	30 Iron&steel	20.66	18.98	26.08	5.42		43.84	7.14
19	31 Non-Ferrous Materials	1.28	1	1.26		0.02	4.54	3.33
20	32 Petrol, Oils & Lubricants	42.21	44.48	49.19	6.98		4440.95	0.13
21	33 Paints & Varnishes	0.1	0.1	0.15	0.05		0.28	6.51
22	34 Pipes & Pipe Fittings	8.72	8.45	8.03		0.69	23.40	4.12
23	35 Power Cables	1.76	1.74	3.24	1.48		5.98	6.50
24	36 Production Stores	43.99	45.73	50.71	6.72		105.58	5.76
25	38 Sundries	5.04	4.25	3.96		1.08	9.26	5.14
26	40 Timber	2.25	2.94	3.02	0.77		14.08	2.58
27	41 Spares for CW System (STPP)	0.82	0.87	0.73		0.09	2.00	4.38

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.06.2023 [May'23]	As on 01.07.2023 [June'23]	Variance with respect to Mar'23toJun' 23		Consumption Value Jul'.22- Jun'.23	#SMC
					+	-		
28	42 Stock of Pump spares(STPP)	11.01	10.71	11.60	0.59		6.52	21.34
29	43 Spares for fans&	1.25	1.37	1.34	0.09		0.72	22.27
30	44 Tools, Instruments, Lab. Eqpt.	4.91	5.24	5.30	0.39		8.65	7.36
31	45 Tubs & Tub Materials	6.71	5.26	4.78		1.93	7.71	7.44
32	46 SPARES FOR CHP	0	0	0.00	0.00		0.93	0.00
33	47 Spares for Compressor (STPP)	1.39	0.96	0.96		0.43	1.63	7.09
34	48 Generator Transformars(STPP)	0.98	0.95	0.95		0.03	0.05	226.58
35	49 Spares for Switch Gear(STPP)	11.18	11.41	11.34	0.16		0.24	555.82
36	61 Spares For HEMM	125.65	115.63	114.31		11.34	324.21	4.23
37	64 Exploration Stock	1.71	1.52	1.47		0.24	1.13	15.65
38	66 P&M W/S	1.11	1.11	1.11	0.00		0.05	245.47
39	68 Spares For CHP(STPP)	12.01	12.1	11.99		0.02	3.51	40.96
40	69 Spares For Ash Handling(STPP)	7.44	7.01	6.63		0.81	1.96	40.62
41	70 Spares For Automobiles	2.68	2.63	2.49		0.19	2.30	12.98
42	72 Spares For C.S.Ps	25.67	26.4	26.07	0.40		34.89	8.97
43	74 Spares For Constrn. Eqpmt.	0.01	0.01	0.01	0.00		0.07	2.49
44	75 Spares For Elec. Eqpmt.-NFLP	2.32	2.22	2.36	0.04		4.65	6.09
45	76 Spares For Elec. Eqpmt.-FLP	7.97	8.62	8.89	0.92		12.44	8.58
46	77 Spares For General	1.3	1.29	1.43	0.13		1.78	9.66
47	78 Spares For FEL,FL,Tractors	0.54	0.55	0.66	0.12		1.06	7.42
48	79 Spares For Mining - Convnl.	4.94	4.12	3.78		1.16	7.57	6.00
49	80 Spares For Machine Mining	139.74	137.56	137.44		2.30	67.55	24.42
50	82 Spares For Power House	0.55	0.74	0.49		0.06	0.22	27.08
51	83 Spares For Printing Press	0.01	0.01	0.01	0.00		0.02	3.03
52	84 Spares For Prospecting	0.45	0.4	0.39		0.06	0.26	18.31
53	85 Spares For Pumpsets	4.46	5.94	6.19	1.73		11.30	6.58
54	86 Spares For W/S and Auto W/s	0.97	0.9	0.94		0.03	1.25	9.02
55	87 Control &Instrumentation(STPP)	11.86	10.4	9.28		2.58	6.26	17.77
56	88 Electrical Batters & Cables(STPP)	0.75	0.74	0.72		0.03	0.06	146.70
57	98 Bearings	4.32	4.34	4.24		0.08	4.60	11.05
					29.24	40.04		-
		674.21	656.31	663.41		10.80	7456.11	1.07

SMC - Stock in Months Consumption

c) Summary of inventory status – June, 2023

(Rs. in crores)

DESCRIPTION	As on 01.04.2023 [Mar'23]	As on 01.06.2023 [May'23]	As on 01.07.2023 [June'23]	Variance with respect to Mar'23toJun'23		Consumption Value Jul'.22- Jun'.23	#SMC
				+	-		
I) Self controlled items:							
a) Explosives,	19.41	8.34	7.30		12.11	2063.67	0.04
b) Petrol, Oils & Lubricants	42.21	44.48	49.19	6.98		4440.95	0.13
c) Timber	2.25	2.94	3.02	0.77		14.08	2.58
Total (I)	63.87	55.76	59.52		4.35	6518.70	0.11
II) Other classes :							
a) HEMM Spares	125.65	115.63	114.31		11.34	324.21	4.23
b) UG Spares (LW, M/C Mining & Conventional)	144.68	141.68	141.22		3.46	75.12	22.56
c) Production Stores *	43.99	45.73	50.71	6.72		105.58	5.76
d) Iron & Steel	20.66	44.48	26.08	5.42		43.84	7.14
e) Miscellaneous **	275.36	253.03	271.57		3.79	388.66	8.38
Total (II)	610.34	600.55	603.89			937.41	7.73
Grand Total - (I+II)	674.21	656.31	663.41		10.80	7456.11	1.07

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* c) Production Stores consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.

** e) Miscellaneous consists of

- 1) Chemicals
- 2) Welding electrodes
- 3) Ferro alloys
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Spares of Electrical, Automobile, CSP, Exploration & Pumps and
- 8) Bearings etc.

Chapter-XI
EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of June, 2023:

Sl. No	Description	Long Wall		Road Header @		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		121	
	No. of units- on roll	1		5		2		5		25		149	
	No. of units-in operation	1		0		2		5		22		126	
b)	Target (Tonnes)	125000	380000	5000	15000	19000	57000	115800	342900	37100	109300	367100	1090800
c)	Actual (Tonnes)	89298	185906	0	990	11406	38181	71932	277245	28852	83311	286704	848516
d)	% Achvt.	71	49	0	7	60	67	62	81	78	76	78	78
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	23	14	0	0			14	18	27	29	30	30
	% Achvt.	34	21	0	0			34	43	48	51	51	51

* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (31,914 T):** CMR Production at PVK = 13668 T; CMR Production at KP UG= 6,840 T; BM Production at ALP = 5,535 T; BM Production at SK = 5,871 T.

b) Excavating Equipment (HEMM) Performance during June, 2023:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	GK OC	Shovels	1	0.64	0.75	119
2	JVR OC2	shovels	7	3.43	7.21	210
3	JK5 OC	Shovels	2	1.09	1.17	108
4	PK OC	Shovels	13	12.29	17.45	142
5	MNG OC	Shovels	2	1.02	1.45	143
6	GDK5 OC	Shovels	2	1.84	1.63	88
7	RG OC3	Dragline	1	2.19	3.05	139
		Shovels	15	15.16	17.23	114
8	RG OC1	Shovels	8	7.60	7.73	102
9	RG OC2	Shovels	8	6.76	8.66	128
10	KTK OC2	Shovels	1	0.38	0.40	104
11	KHAIRAG OC	Shovels	5	2.41	2.43	101
12	RKP OC	Shovels	1	0.38	0.75	196
13	KK OC	shovels	3	1.40	1.12	80
14	SRP OC2	Shovels	3	1.40	2.00	143
Company Shovels & Dragline Total	Dragline		1	2.19	3.05	139
	Shovels		71	55.77	69.97	125
	Total		72	57.96	73.02	126

Note: Half of the Excavation Capacities are being considered during rainy season (Jun - Sep)

c) Commissioning of new H.E.M.M. during June, 2023: - NIL -

Chapter-XII

Performance of Powerhouses & Workshops: June, 2023

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,58,78,742	1,60,14,534	133071263	8.31
2	Ramagundam	2,37,83,426	2,37,90,107	188469422	7.92
3	Bellampalli	1,18,88,096	1,21,22,726	96796393	7.98
Total		5,15,50,264	5,19,27,367	41,83,37,079	8.06

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.06.2023 to 30.06.2023	Units consumed through LTOA for the month 01-06-2023 to 30-06-2023	Financial year Cumulative Units Exported (kwh) upto 30.06.2023	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	35,91,300	Yet to be received from EBC/ TSTRANSCO	1,20,58,800	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	53,38,025		1,65,36,313		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	21,22,200		68,86,600		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	15,17,421		47,47,481		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	54,35,727		1,51,09,702		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
	Total Solar Generation	1,80,04,673		5,53,38,896		

In house Capitive plants:

S. No	Solar Plants	Period 01.06.2023 to 30.06.2023			Inadvertent units	Consumed units	Financial year Cumulative Units Exported (kwh) upto 30.06.2023	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation					
1	STPP 10 MW SOLAR Plant Generation	13,49,400	30,800	13,18,600	49,706	12,68,894	41,50,700	These units were Utilized at SRP, MM &BPA COLONIES	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	67,32,662	NIL	NIL	13,18,600	54,14,062	2,03,77,513	These Units were utilized at RGI/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	40,53,000	3,200	40,49,800	6,36,369	34,13,431	1,29,70,900	These Units were utilized at MM, BPA &SRP Area Mines	28MW Synchronized on 17.04.2021
	Total Solar Generation	1,21,35,062	34,000	53,68,400	20,04,675	1,00,96,387	3,74,99,113		

Floating STPP

4	STPP FSPV 5 MW	7,99,600	NIL	NIL	NIL	NIL	16,91,300		5MW Synchronized on 22.01.2023
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b) Central Workshop, Kothagudem: Manufactured items in the month of June, 2023 at CWS.

Sl. No.	Material Description	Quantity (Nos)
1	1400BW500dia125Shaft2100L W rbrlag cmplt	1
2	1400BW550dia120Shaft2240L W Hrbrlag cmpl	5
3	52IN BELT 20IN DIA X 56IN L-CONVEYOR DRUM	1
4	60IN BELT 32IN DIA X 64IN L-CONVEYOR DRUM	2
5	BRASS BUSH 8" X 12"	2
6	BRASS STICK 2"X12"	9
7	BRASS STICK 3"X12"	11
8	BRASS STICK 4"X12"	9
9	BRASS STICK 5"X8"	17
10	BRASS STICK 6"x8"	15
11	CI PULLEY 3 FT	1
12	CS COUPLING BLANK 16"	1
13	CS COUPLING BLANK 18"	2
14	CS COUPLING BLANK 20 IN	1
15	CS COUPLING BLANK 22 IN	2
16	DRUM BRASS BUSH BEARINGS(2 HALFS)	2
17	FLIGHT ASSY	47
18	HOLDER SLEEVE ASSY	1,881
19	SCRAPER FOR INSERT 26 X 92	15
20	SCRAPPER BAR	11
21	ST SQ COG 0.9MTR W SQ PIP49.5 X3.60MM TH	60
22	WASHER 6MM	1,100
23	Sq.PICK HOLDERS DRILLING	1380
24	Sq.PIPES 800 &900 LENGTH CUTTING	850
25	AREA WORKSHOP KGM AREA MILLING BUSHES SPLINES CUTTING	2
26	CIVIL, CORP. AREA PUMP SNUFFING BOXES (MS) NEW MADE	2
27	CIVIL, CORP. AREA PUMP CI COUPLINGS NEW MADE	2
28	MANUGURU AREA 75HP PUMP BRASS BEARINGS OIL GRROVE MADE	2
29	VK-7 INCLINE KGM AREA, UG BEARING MACHINE HYDRAULIC CHECK BOLTS HEXAGONAL SHAPE CHIPPED	30
30	PVK 5-INCLINE KGM AREA, 200KW MOTOR COUPLING BOLTS NEW MADE	9
31	PVK 5-INCLINE KGM AREA, HYDRAULIC PULLEY STUDS NEW MADE	2
32	STPP JAIPUR MS COUPLINGS NEW MADE	2
33	PVK 5-INCLINE KGM AREA, LHD WHEEL BOLTS NEW MADE	20
34	SHAFT 190 DIA X LENGTH 2910 SHELL 800 DIA X LENGTH 1600, NEW MADE FOR SRP AREA	1
35	MANUGURU AREA, FLOWER COUPLING BIG SIZE (MALE) NEW MADE	2
36	MANUGURU AREA, FLOWER COUPLING SMALL SIZE (FEMALE) NEW MADE	2
37	PVK-5 INCLINE, KGM AREA MOTOR COUPLING BOLTS NEW MADE AS PER SAMPLE BOLT &NUT	30
38	RCHP, KGM AREA FLOWER COUPLING SMALL SIZE NEW MADE (3 SETS) INTERNAL SPLINES	6
39	20HP FANS	8
40	20HP FANS RUNNERS	19
41	350KW PANTOON	1
42	CONVEYOR DRUMS	11
43	TISCOGS	60
44	FURNACE COOLERS	3
45	FURNACE ROOF REPAIR	1
46	SPOONS	5

c) Area workshops: June, 2023:

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP
1.	Motors (Nos.)	Repaired	0	0	0	13	19	NIL	9	13	2
2.	Pumps (Nos.)	Repaired	26	2	2	13	48	1	11	7	6
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	415	581	NIL	NIL	990	NIL

d) (i) Specific energy consumption:

Sl. No.	Item	2023-2024				2022-2023		
		Annual Target	June, 2023		Prog.	Annual Target	June,2022 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	78.00	5.35	5.65	17.09	70.00	5.56	16.91
2	Total electrical energy consmptn. (million kvah)			62.02	188.89		63.07	185.82
3	Specific electrical energy consmptn. (kvah per tonne)	14.50		10.98	11.05	14.50	11.34	10.99

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	
NPDCL Energy Consumed	KVAH	3,62,63,523	3,77,708	1,52,86,136	5,19,27,367	41,83,37,079
10MW STPP Solar Generation Consumed at SRP Area	KVAH				12,68,894	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				54,14,062	
28 MW MM Solar Generation consumed at MMArea	KVAH				34,13,431	
Total SCCL Energy consumption					6,20,23,754	41,83,37,079

Chapter-XIII

Afforestation Activities – June, 2023

Sl. No.	Location of Plantation	April- 2023 to May-2023			June - 2023			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No.of seedlings planted	Replace ment of casualties	Planted area in Ha	No.of seedlings planted	Replace ment of casualties	Planted area in Ha	No.of seedlings planted	Replace ment of casualties		
1	Kothagudem	0.0	0	0	0.0	100	0		100		Misc., Euc. Clones	
2	Yellandu	0.0	0	0	0.0	50	0		50		Misc., Euc. Clones.	
3	Manuguru	0.0	0	0	0.0	50	0		50		Misc., Euc. Clones.	
	Sub Total	0.0	0	0	0.0	200	0	0.0	200	0		0
4	Ramagundam-I	0.0	0	0	0.0	50	0		50		Misc., Euc. Clones.	
5	Ramagundam-II	0.0	0	0	0.0	50	0		50		Misc., Euc. Clones.	
6	Ramagundam-III	0.0	0	0	0.0	50	0		50		Misc., Euc. Clones.	
7	Bhopalpally	0.0	0	0	0.0	200	0		200		Misc., Euc. Clones.	
	Sub Total	0.0	0	0	0.0	350	0	0.0	350	0		0
8	Srirampur	0.0	0	0	0.0	200	0		200		Misc., Euc. Clones.	
9	STPP	0.0	0	0	0.0	50	0		50		Misc., Euc. Clones.	
10	Bellampally	0.0	0	0	0.0	50	0		50		Misc., Euc. Clones	
11	Mandamarri	0.0	0	0	0.0	200	0		200		Misc., Euc. Clones.	
	Sub Total	0.0	0	0	0.0	500	0	0.0	500	0		0
	Total	0.0	0	0	0.0	1050	0	0.0	1050	0		0

**Chapter-XIV
PLANNING & PROJECTS**

Progress of Developmental Activities during June, 2023

A) Status of Projects Preparation:

Sl. No.	Type of Project	Under Preparation	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground	Nil	Nil
b)	Opencast	a) FRs / RCE : 5 No ➤ RCE of KKOC ➤ FR of RG OC I (GDK 10 OC) ➤ FR of MNG OC Extension ➤ FR of RKP OC Extension –Ph II ➤ FR of PVNR OC b) Marginal Schemes: Nil	Under preparation

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc.:

1. FRs and MPs approved by the BOARD / C&MD: 1 No.

Sl. No	Date of Approval	Name of the Project
1	31.03.2023	MP & FMCP (IInd Modification) of RK-6 Inc

2. MP &MCPs/FMCP to be put up in ensuing Board meetings: 2 Nos.

Sl. No	Name of the Project	Remarks
1	MP & MCP of MNG OC Expansion	Competent Authority accorded approval for submission in the ensuing Board meeting.
2.	MP & MCP of RKP OC Expansion	

3. MP &MCPs/FMCP under approval process at MoC, Gol, New Delhi: 2 Nos.

Sl. No	Name of the Project	Remarks
1	MP & MCP of KOC-II	Presented before internal committee at MoC, Gol, New Delhi on 10.05.2023
2	MP & MCP of SRP-1	➤ Presented before internal committee at MoC, Gol, New Delhi on 15.06.2023. ➤ Observations of minutes of meeting of MoC, Gol have been received. ➤ Compliance to MoM observations to be submitted on or before 21.07.2023.

4. MP &MCPs / FMCPs/FRs/RCEs are Under Preparation: 11 Nos.

Sl.No	Name of the Project
1.	MP & FMCP of Dorli OC-2
2.	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Incline & RG OC III
3.	Revision of MP&MCP Naini Coal Mine
4.	MP &MCP of Indaram OC Expansion (Area)
5.	MP & FMCP of MVK OCP
6.	MP & FMCP of KTK Coal Mine
7.	MP & MCP of Shantikhani
8.	MP & FMCP of Tadicherla OC-II
9.	MP &MCP of KTK OC III Expansion (Area)
10.	MP & MCP of KTK 1&1A Inc
11.	Manuguru Sand mining Quarry - MP

C. 1. FR/RCE/MS/PFR/LoI/DMG certifications: 7 Nos.

Sl. No	Name of the Project
1	RCE of KKOC
2	FR of RG OC I (GDK 10 OC)
3	Additional funds/RCE for RG OC II
4	ALP Additional funds/RCE
5	FR of MNG OC Extension
6	FR of RKP OC Extension –Ph II
7	FR of PVNR OC

2. OB Offloading proposals : 2 Nos.

SI.No	Project	Qty(LBCM)	Period (Months)
1	Kistaram OCP	526.450	36
2	VK OC 2 nd Off loading	546.271	48

3. Outsourcing projects:

a) MPs & FMCPs by Min Mec Consultancy:

➤ Total No. of projects awarded	-	15
i. Approved by Board	-	11
ii. Approved by MoC, GoI	-	05
iii. Under approval process at MoC	-	01
iv. Under preparation	-	06
v. Yet to be prepared	-	03

b) BD Projects (Under progress) : 2 Nos.

- Prepared budgetary offer to carry out preparation of Mining Plan including Mine Closure Plan and Feasibility report for Gare Palma sector -1 of M/s Jindal power limited with an estimated consultancy charge of 206.76 Lakh rupees.
- Prepared budgetary offer to opinion on two options proposed by M/s TSGENCO of Tadicherla OC-I for preparation of Mining Plan including Mine Closure Plan with an estimated consultancy charge of 52.75 Lakh rupees.

D. Projects costing more than Rs.500 Crores : Nil

Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:

a) Mining Plans under approval process at MoC, GoI : 2 Nos.

- MP & MCP of KOC-II
- MP & MCP of SRP-1

b) MPs/FRs/RCEs approved by Board : 1 No.

1. Mining Plans : 1 No.

- MP & FMCP (IInd Modification) of RK-6 Inc.

2. FRs / RCEs : Nil

E. Region-wise drilling progress – June, 2023:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH JUNE-2023 (01.06.2023 TO 30.06.2023)						
	KGM		RGM&BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLRN	0.00	0	854.50	4	854.50	4
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	622.00	3	840.80	5	1462.80	8
Total Mtg. Achieved	622.00	3	1695.30	9	2317.30	12
TARGET	750		2250		3000	
% Achievement	82.93		75.34		77.24	
Avg Mtg./Drill Month	207.33		188.36		193.10	
Cum.Drilling Mtg F.Y.2023-24 (m)	2008.00		6177.30		8185.30	
Present Deployment-12 Drills (KGM-3: RGM & BPA -9).						
Deployment during 2023-2024 -12 Drills (KGM-3:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

BLOCK	Metreage drilled during the month June-2023	Cum.Drilling Mtg F.Y.2023-24	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
TOTAL	-	-	67880.90

F. Status of foreign collaboration – June, 2023 : - Nil -
