

The Singareni Collieries Company Limited
(A Government Company)

Performance report for the month of March, 2023 & for the year 2022-23

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	18
Underground	24
Total	42

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:

	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Sridhar

Whole-time Directors:

- | | | |
|----|---------------------------|--------------------------------------|
| 2. | Sri N. Balram | Finance and (PA&W) (FAC) & CFO & CVO |
| 3. | Sri D. Satyanarayana Rao | Electrical & Mechanical |
| 4. | Sri N V K Srinivas | Operations |
| 5. | Sri G. Venkateswara Reddy | Planning & Projects |

Part-time Directors:

- | | | |
|-----|------------------------|---|
| 6. | Sri K.Rama Krishna Rao | Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad. |
| 7. | Sri Sunil Sharma | Special Chief Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad. |
| 8. | Sri D.K. Solanki | Dy. Secretary, Ministry of coal, Govt. of India, New Delhi. |
| 9. | Sri Manoj Kumar | Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S). |
| 10. | Smt. Santosh | Dy. Director General, Ministry of coal, Govt. of India, New Delhi. |

CONTENTS

	Page No.
Performance at a glance	1
Highlights of performance/ important developments	1
Chapter-I	
PRODUCTION:	
a) Area/ Region-wise production	2
b) Technology-wise production	2
c) Grade-wise production	3
d) Month-wise production performance compared to the past 3 years	3
e) Reasons for loss of production	4
f) Month-wise overburden removal	4
g) Composite performance of Coal & OB Removal	4
Chapter-II	
DESPATCHES	
a) Month-wise	5
b) Area/Region-wise despatches	5
c) Mode-wise despatches	5
d) Grade-wise despatches	6
e) Coal off-take	7
f) Wagon loading	8
Chapter-III	
COAL STOCKS	
a) Area/Region-wise & grade-wise	8
b) Grade-wise & size-wise	8 & 9
Chapter-IV	
MANPOWER	
a) Area/Region-wise	9
b) Category-wise	10
c) Gender-wise manpower status	10
Chapter-V	
PRODUCTIVITY	
Area/Region-wise output per man shift	10
Chapter-VI	
WELFARE AMENITIES	
a-f) Insurance Schemes, Medical aid, Family Planning Campaign, Supply of essential commodities, Educational facilities, Sports & recreational facilities, Housing.	11 – 13
g) Activities of Singareni Seva Samithi.	13 & 14
Chapter-VII	
INDUSTRIAL RELATIONS	
a) Strikes	14
b) Lay-offs	14

Chapter-VIII

SAFETY

a)	Area-wise accidents	14
b)	Cause-wise accidents report	15
c)	Accident rate	15
d)	Instructions/ circulars issued to avoid accidents during the month	15 & 16

Chapter-IX

FINANCIAL

a)	Annual plan: 2022-23	16
b)	Capital expenditure	16
c)	Ways & Means Budget – April, 2023	16
d)	Amounts outstanding from major parties for coal supplies	17
e)	Ageing analysis of outstanding amounts	17
f)	Operating/ working results (Coal)	17 & 18
g)	Operating/ working results (Power)	18 & 19
h)	Summary of provisional working results (Coal & Power)	19

Chapter-X

STORES INVENTORY

a)	Plant-wise inventory status	19 – 21
b)	Class wise inventory status	21 & 22
c)	Summary of inventory status	22

Chapter-XI

EQUIPMENT PERFORMANCE

a)	Underground machine mining	23
b)	Excavating equipment	23
c)	Commissioning of new equipment such as H.E.M.M	23

Chapter-XII

PERFORMANCE OF POWERHOUSES AND WORKSHOPS

a)	Details of power purchased from Northern Power Distribution Company of Telangana:	23 & 24
b)	Central Workshop, Kothagudem	25
c)	Area workshops	26
d)	Specific Energy consumption	26

Chapter-XIII

AFFORESTATION ACTIVITIES

26

Chapter-XIV

PLANNING & PROJECTS

a)	Status of projects preparation	27
b)	Status of Mining Plans & Mine Closure Plans MPs/ MCPs are under Preparation	27 & 28
c)	Pre-Feasibility Reports: Under preparation	28
d)	Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores	28
e)	Region-wise drilling progress	29
f)	Status of foreign collaboration.	29

Performance at a glance

Sl. No	Item	Unit	March, 2023			Mar., 2022	Increase/ Decrease over 2021-22		April- March, 2022-23			April- March, 2021-22	Increase/ Decrease over 2021-22	
			Target	Actual	% Achd	Actual	Abs.	%age	Target	Actual	% Achd	Actual	Abs.	%age
1.	Production													
	- Underground	M.T.	0.777	1.224	157.5	0.720	0.50	69.9	8.800	7.199	81.81	6.450	0.75	11.6
	- Opencast	M.T.	6.048	5.786	95.7	5.728	0.06	1.0	61.200	59.937	97.94	58.571	1.37	2.3
	Total	M.T.	6.825	7.009	102.7	6.448	0.56	8.7	70.000	67.137	95.9	65.021	2.12	3.3
2.	Despatches	M.T.	6.820	6.686	98.0	5.956	0.73	12.2	70.000	66.693	95.28	65.528	1.17	1.8
3.	O.B.R.													
	- Departmental	M.Cu.m	5.320	5.788	108.79	4.610	1.18	25.5	60.000	50.728	84.55	52.392	-1.66	-3.2
	- Contractual	M.Cu.m	35.550	37.287	104.89	34.649	2.64	7.6	365.000	366.801	100.49	330.998	35.80	10.8
	- Total	M.Cu.m	40.870	43.075	105.39	39.259	3.82	9.7	425.000	417.529	98.24	383.390	34.14	8.9
4.	Composite performance of Coal & OBR	M.Cu.m	45.420	47.747	105.1	43.558	4.19	9.62	471.667	462.287	98.01	426.737	35.55	8.33
5.	O.M.S.													
	- Underground	Tonnes	1.73	1.59	91.9	1.44	0.15	10.4	1.66	1.27	76.5	1.19	0.08	6.7
	- Opencast	Tonnes	19.64	17.80	90.6	18.46	-0.66	-3.6	17.83	14.10	79.1	15.15	-1.05	-6.9
	- Overall	Tonnes	8.17	6.87	84.1	7.33	-0.46	-6.3	7.42	5.33	71.8	6.09	-0.76	-12.5
6.	Supply to Steel Plants	(MT)	0.045	0.056	125.9	0.048	0.01	17.1	0.374	0.484	129.4	0.264	0.22	83.4
7.	Supply to Power Sector	(MT)	5.300	5.537	104.5	4.752	0.78	16.5	57.800	54.734	94.7	53.631	1.10	2.1
8.	Profit/Loss (Before Tax)	(Rs Cr)	382.00	424.16	111.0	382.23	41.93	11.0	2352.82	2450.33	104.1	1721.88	728.44	42.3
9.	Plan Expenditure (Provisional)	(Rs Cr)	66.67	5.27	7.9	39.19	-33.92	-86.6	2000.00	1629.32	81.5	1713.70	-84.38	-4.9

Highlights of performance during March, 2023

1. Production from underground achieved was 157.5% of the target.
2. Overall Production achieved was 102.7% of the target.
3. Overall OB Removal achieved was 105.39% of the target.
4. OB Removal through Departmental achieved was 108.79% of the target.
5. OB Removal through Contractual achieved was 104.89% of the target.
6. Composite performance of Coal & OBR achieved was 105.1% of the target.
7. Coal Supply to Steel Plants achieved was 125.9% of the target.
8. Coal Supply to Power Sector achieved was 104.5% of the target.

**Chapter-I
PRODUCTION**

SCCL has been given an annual production target of 70.00 Million Tonnes for the year 2022-23. The monthly performance is, therefore, being reported in relation to 70.00 Million Tonnes.

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				March, 2023			Feb., 2023	Mar., 2022	Up to March, 2022-2023 (Progressive)		Up to March, 2021-22 (Prog.)	
UG	OC	Total		Target	Actual				Actual	Actual		Target
1	3	4	Kothagudem	14.33	0.13	13.13	13.25	13.22	13.21	140.00	128.01	131.59
0	2	2	Yellandu	2.78	0.00	4.34	4.34	3.64	4.27	35.00	48.79	59.33
1	2	3	Manuguru	10.59	0.07	5.05	5.13	9.10	9.64	114.00	118.87	119.49
2	7	9	KGM Region	27.69	0.20	22.52	22.72	25.96	27.12	289.00	295.68	310.41
0	1	1	Bellampalli	2.80	0.00	4.77	4.77	3.12	3.87	30.00	29.20	24.42
6	2	8	Mandamarri	4.88	0.54	4.96	5.50	4.26	6.48	50.00	43.51	46.85
7	2	9	Srirampur	5.58	6.69	2.19	8.88	6.14	6.68	61.40	67.97	63.11
13	5	18	BPA Region	13.26	7.23	11.92	19.15	13.52	17.03	141.40	140.68	134.38
3	1	4	RG I	3.11	1.12	5.53	6.65	3.87	4.60	34.20	47.25	20.73
1	1	2	RG II	7.50	0.28	6.20	6.48	6.99	5.45	84.50	85.09	84.20
	2	2	RG III	6.00	0.00	8.16	8.16	5.76	4.83	60.00	57.09	65.31
1		1	APA	1.77	2.68	0.00	2.68	1.44	1.62	21.30	17.07	11.46
4	2	6	Bhupalpalli	4.42	0.71	3.53	4.24	2.74	3.84	44.60	28.50	23.72
9	6	15	RGM Region	22.80	4.80	23.42	28.22	20.80	20.34	244.60	235.01	205.42
			NAINI	4.50	0.00	0.00				25.00	0.00	0.00
24	18	42	Total SCCL	68.25	12.24	57.86	70.09	60.28	64.48	700.00	671.37	650.21
			Average Production per working day				2.70	2.51	2.48			
			Average Production per calendar day				2.26	2.15	2.08			

b) Technology-wise production:

(in lakh tones)

Technology	March, 2023		% Achd.	% in total Prod	March, 2022	Up to March, 2022-2023 (Prog.)		% Achd.	% in total Prod.	Up to March, 2021-22 (Prog.)
	Target	Actual				Actual	Target			
Road headers	0.03	0.00	0.00	0.00	0.00	0.30	0.00	0.00	0.00	0.07
Long walls	1.60	2.30	144.00	3.29	1.51	19.30	15.37	79.64	2.29	10.35
High wall	0.00	0.00		0.00	0.00	0.00	0.00		0.00	1.93
BM	0.20	0.12	62.35	0.18	0.14	2.40	1.27	53.07	0.19	1.35
SDLs	4.15	8.43	203.12	12.03	4.55	45.95	40.47	88.07	6.03	40.23
LHDs.	0.63	0.33	52.69	0.47	0.28	6.45	3.34	51.82	0.50	3.99
BG	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.00
Cont. Miner	1.17	1.05	89.89	1.49	0.73	13.60	11.54	84.84	1.72	6.57
Total – UG	7.77	12.24	157.47	17.46	7.20	88.00	71.99	81.81	10.72	64.50
Opencast	60.48	57.86	95.66	82.54	57.28	612.00	599.37	97.94	89.28	585.71
Total(UG+OC)	68.25	70.09	102.70	100.00	64.48	700.00	671.37	95.91	100.00	650.21

c) Area-wise Grade-wise production for the month of March, 2023: (in lakh tonnes)

Area/ Region	RAW COAL												LOGRD	TOTAL	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15				
KGM			0.34	1.18					1.12	10.61					13.25
YLD							0.94				3.36	0.04			4.34
MNG		0.29	1.35		1.52		0.18		0.37	1.26	0.16				5.13
KGM REGION	0.00	0.29	1.69	1.18	1.52	0.00	1.12	0.00	1.49	11.87	3.52	0.04		22.72	
BPA						0.13	3.50		1.14						4.77
MM			0.01	0.06	0.14	1.36	3.83		0.11						5.50
SRP		0.09	0.01	5.07	2.85	0.59	0.15	0.12							8.88
BPA REGION	0.00	0.09	0.03	5.13	2.99	2.08	7.48	0.12	1.25	0.00	0.00	0.00		19.15	
RG-I				5.53	0.28	0.11	0.73								6.65
RG-II				1.21			3.86		1.42						6.49
RG-III			0.00		7.33		0.82								8.16
APA							2.68								2.68
BHPL	1.48						2.76								4.24
RGM REGION	1.48	0.00	0.00	6.75	7.61	0.11	10.86	0.00	1.42	0.00	0.00	0.00		28.23	
TOTAL	1.48	0.37	1.72	13.05	12.12	2.18	19.46	0.12	4.16	11.87	3.52	0.04		70.10	

Area wise grade wise production for the month of April-2022 to March-2023 (LT)

Area/ Region	RAW COAL												LOGRD	TOTAL	
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15				
KGM			2.00	26.17					31.24	51.31	17.29				128.01
YLD							17.94				29.96	0.90			48.79
MNG		2.06	14.00		15.00		0.21		49.63	20.10	17.87				118.87
KGM REGION	0.00	2.06	16.00	26.17	15.00	0.00	18.15	0.00	80.88	71.41	65.13	0.90		295.68	
BPA						3.90	20.13		5.18						29.20
MM			0.25	0.58	1.38	6.86	33.32	0.00	1.12						43.51
SRP		1.46	3.01	23.69	9.41	25.31	3.43	1.67							67.97
BPA REGION	0.00	1.46	3.26	24.27	10.79	36.06	56.87	1.67	6.29	0.00	0.00	0.00		140.68	
RG-I				34.61	3.04	1.20	8.41								47.25
RG-II				10.29			54.17		20.63						85.09
RG-III			0.30		24.10		32.70								57.10
APA							17.07								17.07
BHPL	9.23				0.19		19.08								28.50
RGM REGION	9.23	0.00	0.30	44.90	27.34	1.20	131.42	0.00	20.63	0.00	0.00	0.00		235.02	
TOTAL	9.23	3.51	19.56	95.33	53.12	37.26	206.45	1.67	107.80	71.41	65.13	0.90		671.37	

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2022-2023			2021-22	Growth over 2021-22		2020-21	2019-20
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	58.43	53.23	91.11	48.57	4.67	9.61	30.00	55.04
May	59.34	60.33	101.67	54.41	5.92	10.88	32.28	58.70
June	52.45	55.60	106.01	52.71	2.89	5.48	32.73	57.12
July	45.95	32.85	71.48	48.67	-15.82	-32.51	28.52	51.45
August	45.76	40.98	89.54	49.64	-8.66	-17.45	24.40	40.53
September	47.00	49.28	104.86	45.45	3.84	8.44	33.36	42.40
October	60.80	52.16	85.79	53.09	-0.93	-1.74	38.93	50.65
November	65.13	60.52	92.91	56.12	4.40	7.84	49.13	54.48
December	66.81	67.32	100.76	56.51	10.82	19.14	57.19	57.17
January	66.82	68.72	102.85	60.26	8.46	14.05	59.56	57.27
February	63.25	60.28	95.30	60.32	-0.04	-0.06	55.89	56.45
March	68.25	70.09	102.70	64.48	5.61	8.70	63.81	59.21
Progressive	700.00	671.37	95.91	650.21	21.15	3.25	505.80	640.45

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	March, 2023	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Lay-off	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	--	--
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	--	--
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	1.84	100.00
Total		1.84	100.00

f) Month-wise overburden removal: The overburden removal target for the year 2022-23 is 425.00 Million Cu.Mtrs. (60.00 Million Cu.Mtrs. for the Company and 365.00 Million Cu.Mtrs. by off-loading). The monthly (In lakh cu.Mtrs.)

Month	Company equipment(i)			Off-loading (ii)			2022-23 Total (i+ii)			2021-22 Actual	Growth over 2021-22 %age	2020-21 Actual	2019-20 Actual
	Target	Actual	% Achvd	Target	Actual	% Achvd	Target	Actual	% Achvd.				
April	55.70	43.75	78.54	340.00	329.13	96.80	395.70	372.88	94.23	308.84	20.74	272.24	330.76
May	55.70	44.84	80.50	336.50	354.57	105.37	392.20	399.41	101.84	338.26	18.08	293.19	338.77
June	52.00	40.79	78.44	313.50	282.91	90.24	365.50	323.69	88.56	261.11	23.97	235.02	300.41
July	41.70	18.05	43.28	211.00	99.83	47.31	252.70	117.88	46.65	232.09	-49.21	195.18	224.81
August	41.20	30.74	74.60	207.33	228.11	110.02	248.53	258.85	104.15	272.59	-5.04	126.12	175.92
Sept.	43.20	36.32	84.08	214.50	223.85	104.36	257.70	260.18	100.96	234.42	10.98	198.21	207.79
October	51.70	42.83	82.83	311.17	300.81	96.67	362.87	343.64	94.70	339.37	1.26	246.12	269.28
Nov.	51.80	49.86	96.25	331.50	360.34	108.70	383.30	410.20	107.02	347.23	18.13	310.17	334.85
Dec.	52.50	50.60	96.39	343.00	383.41	111.78	395.50	434.01	109.74	373.68	16.14	346.57	346.00
January	53.00	50.19	94.70	359.00	384.76	107.18	412.00	434.95	105.57	382.58	13.69	357.50	354.68
February	48.30	41.44	85.80	327.00	347.43	106.25	375.30	388.87	103.62	351.14	10.75	304.67	328.31
March	53.20	57.88	108.79	355.50	372.87	104.89	408.70	430.75	105.39	392.59	9.72	310.79	323.17
Prog.	600.00	507.28	84.55	3650.00	3668.01	100.49	4250.00	4175.29	98.24	3833.90	8.90	3195.78	3534.74

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2022-2023			2021-22	Increase/ Decrease over 2021-22		2020-21	2019-20
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	434.65	408.37	93.95	341.22	67.15	19.68	292.24	367.45
May	431.76	439.63	101.82	374.53	65.09	17.38	314.71	377.90
June	400.47	360.76	90.09	296.25	64.51	21.78	256.84	338.49
July	283.34	139.78	49.33	264.54	-124.76	-47.16	214.19	259.11
August	279.04	286.17	102.55	305.69	-19.52	-6.38	142.39	202.94
September	289.03	293.03	101.38	264.72	28.31	10.69	220.45	236.05
October	403.41	378.41	93.80	374.76	3.65	0.97	272.07	303.04
November	426.72	450.54	105.58	384.64	65.90	17.13	342.92	371.16
December	440.04	478.89	108.83	411.35	67.54	16.42	384.70	384.11
January	456.55	480.77	105.31	422.75	58.02	13.72	397.21	392.86
February	417.47	429.06	102.78	391.35	37.71	9.64	341.92	365.94
March	454.20	477.47	105.12	435.58	41.90	9.62	353.33	362.64
Progressive	4716.67	4622.87	98.01	4267.37	355.50	8.33	3532.98	3961.71

**Chapter-II
DESPATCHES**

SCCL has been given an annual coal dispatch target of 70.00 Million Tonnes for the year 2022-23. The monthly performance is, therefore, being reported in relation to 70.00 Million Tonnes.

a) Month-wise:

(In lakh tonnes)

Month	2022-23			2021-22	Growth over 2021-22		2020-21	2019-20
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	58.40	56.72	97.12	54.43	2.30	4.22	30.39	55.65
May	59.30	61.30	103.38	57.95	3.35	5.78	25.49	57.55
June	53.00	54.68	103.18	54.59	0.09	0.17	28.81	55.19
July	47.50	33.56	70.65	50.28	-16.72	-33.25	29.08	51.22
August	47.80	40.33	84.38	49.83	-9.50	-19.06	28.01	41.96
September	49.00	47.73	97.42	45.85	1.89	4.12	36.77	43.56
October	60.80	51.31	84.38	54.19	-2.88	-5.32	40.11	49.09
November	63.10	59.28	93.95	57.63	1.66	2.88	46.51	53.47
December	64.79	67.17	103.67	56.99	10.18	17.86	52.71	55.82
January	64.80	68.45	105.63	59.98	8.47	14.12	55.86	56.28
February	63.30	59.53	94.04	54.00	5.52	10.23	52.19	54.56
March	68.20	66.86	98.04	59.56	7.29	12.25	59.20	50.31
Progressive	700.00	666.93	95.28	655.28	11.65	1.78	485.13	624.65

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	March, 2023 Actual	Up to March, 2022-2023 (Progr.) Actual	March, 2022 Actual	March , 2021 Actual	March , 2020 Actual
Kothagudem	15.17	135.06	11.74	10.07	9.37
Yellandu	4.28	44.58	3.89	6.08	5.37
Manuguru	10.62	126.66	10.22	13.11	9.15
KGM Region	30.08	306.30	25.84	29.25	23.89
Belampalli	3.64	27.71	3.37	2.67	3.16
Mandamarri	3.25	36.54	3.48	2.13	2.54
Srirampur	7.30	68.57	5.97	6.27	4.63
BPA Region	14.19	132.81	12.82	11.06	10.33
Ramagundam-I	4.38	47.48	3.89	2.44	1.87
Ramagundam-II	6.84	77.64	6.87	7.35	4.64
Ramagundam-III & APA	8.11	76.02	8.01	7.22	7.42
Bhoopalpalli	3.27	26.68	2.12	1.86	2.16
RGM Region	22.60	227.81	20.90	18.89	16.09
Total	66.86	666.93	59.56	59.20	50.31
Target	68.20	700.00	61.37	63.06	65.22

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
March, 2023	44.67	12.95	0.89	0.51	7.84	66.86
March, 2022	37.26	13.21	0.67	0.69	7.73	59.56
Up to March, 2023	447.47	131.09	9.32	6.13	72.93	666.93
Up to March, 2022	448.56	123.79	5.10	5.57	72.25	655.28

d) Area-wise Grade-wise dispatches for the month of March, 2023 (in lakh tonnes)

Area/ Region	Raw Coal																
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG	WG-G9	WG-R	WG-SL	TOTAL
KGM			0.38	1.04			1.20		3.56	9.00							15.17
YLD							0.35				3.89		0.04				4.28
MNG		0.29	1.85		1.82		0.18		1.49	2.58	2.41						10.62
KGM REGION	0.00	0.29	2.23	1.04	1.82	0.00	1.73	0.00	5.05	11.57	6.30	0.00	0.04	0.00	0.00	0.00	30.08
BPA						0.17	3.17	0.00	0.31								3.64
MM			0.06	0.06	0.02		3.10										3.25
SRP		0.09	0.28	2.53	0.17	4.23											7.30
BPA REGION	0.00	0.09	0.34	2.59	0.20	4.40	6.27	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.19
RG-I			0.06	4.20		0.03	0.09										4.38
RG-II			0.05	0.29			5.00		1.51								6.84
RG-III			0.00			7.84											7.84
APA							0.27										0.27
BHPL	1.27					0.06	1.94										3.27
RGM REGION	1.27	0.00	0.12	4.48	0.00	7.93	7.29	0.00	1.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.60
TOTAL	1.27	0.37	2.69	8.11	2.02	12.33	15.29	0.00	6.86	11.57	6.30	0.00	0.04	0.00	0.00	0.00	66.86

Area wise grade wise dispatches for the month of April - 2022 to March - 2023 (in lakh tonnes)

Area/ Region	Raw Coal																
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG	WG-G9	WG-R	WG-SL	TOTAL
KGM			5.35	22.18			9.39		36.83	44.07	17.25						135.06
YLD							9.56				34.12		0.90				44.58
MNG		2.05	14.12		15.00		0.21		51.69	22.71	17.73			1.29	1.04	0.81	126.66
KGM REGION	0.00	2.05	19.47	22.18	15.00	0.00	19.16	0.00	88.52	66.77	69.10	0.00	0.90	1.29	1.04	0.81	306.30
BPA						6.64	18.55	0.00	2.51								27.71
MM			0.62	0.57	0.26	0.71	34.36									0.01	36.54
SRP		1.46	5.46	18.22	1.64	41.79											68.57
BPA REGION	0.00	1.46	6.08	18.78	1.89	49.15	52.92	0.00	2.51	0.00	0.00	0.00	0.00	0.00	0.00	0.01	132.81
RG-I			0.58	43.29		0.28	3.32										47.48
RG-II			0.48	1.34			55.12	0.00	20.70								77.64
RG-III			0.30			72.93											73.23
APA							2.79										2.79
BHPL	8.65				0.21	0.64	17.17										26.68
RGM REGION	8.65	0.00	1.36	44.63	0.21	73.86	78.41	0.00	20.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.81
TOTAL	8.65	3.51	26.91	85.60	17.10	123.01	150.49	0.00	111.73	66.77	69.10	0.00	0.90	1.29	1.04	0.82	666.93

e) Coal off-take:

(in lakh tonnes)

Sector	March, 2023			March, 2022	Incr. / Decr. over 2021-22		Up to March, 2023			Up to Mar.,22	Incr. / Decr. over 2021-22	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.97	6.86	98.41	6.41	0.45	7.0	76.61	74.23	96.89	70.67	3.56	5.0
RDM BPH	0.23	0.21	90.58	0.22	-0.01	-5.3	2.70	1.96	72.61	2.01	-0.05	-2.7
KTPP STAGE 1	1.67	2.12	127.21	2.03	0.09	4.7	19.44	22.63	116.41	18.82	3.81	20.3
BHADRADRI TPS	3.26	4.37	134.01	3.91	0.46	11.8	37.80	44.71	118.27	36.33	8.38	23.1
T.GENCO TOTAL	12.13	13.57	111.80	12.58	0.99	7.9	136.55	143.52	105.11	127.82	15.70	12.3
MUDDANUR - AP GENCO	3.22	2.74	85.11	2.07	0.67	32.4	34.92	25.09	71.84	23.01	2.08	9.0
VTPS	2.42	4.27	176.26	5.16	-0.89	-17.3	27.00	39.19	145.16	43.21	-4.02	-9.3
NTPC - RGM	9.30	9.20	98.84	7.92	1.28	16.1	100.80	102.41	101.60	107.91	-5.50	-5.1
NTPC SOLAPUR SUP.THER	1.73	0.49	28.25	0.45	0.04		19.05	5.90	30.98	4.07	1.83	
RAICHUR -KPCL	2.51	3.53	140.31	2.37	1.16	48.8	27.10	29.00	107.01	19.31	9.69	50.2
BELLARY KPCL	1.66	2.64	159.06	1.82	0.82	45.1	17.21	24.28	141.09	30.14	-5.86	-19.4
YERASMUS TPP	3.98	3.62	90.75	3.91	-0.29	-7.5	39.27	32.66	83.17	32.54	0.12	0.4
TANGEDCO	2.17	0.00	0.00	0.00	0.00		10.00	0.00	0.00	0.00	0.00	
POWER FSA TOTAL	39.14	40.04	102.30	36.27	3.77	10.4	411.90	402.06	97.61	388.03	14.03	3.6
KTPP STAGE II	2.80	0.68	24.34	0.00	0.68		20.50	0.68	3.32	0.00	0.68	
NTPC KUDGI	2.34	1.66	70.83	2.92	-1.26	-43.1	30.00	17.41	58.03	16.81	0.60	3.5
KORADI TPS	0.81	0.24	30.24	0.00	0.24		5.00	1.34	26.81	3.15	-1.81	-57.4
PARLI UNIT 8	0.54	1.98	367.44	2.04	-0.06	-2.7	5.60	27.98	499.61	18.13	9.84	54.3
SINGARENI THERMAL POWER PROJECT	4.22	4.69	111.13	5.06	-0.37	-7.2	50.00	54.16	108.31	53.87	0.28	0.5
BRIDGE LINKAGE MOU TOTAL	10.71	9.26	86.44	10.01	-0.75	-7.5	111.10	101.57	91.42	91.97	9.59	10.4
NTPC MOUDA	0.47	0.03	7.17	0.00	0.03			1.52	15.21	2.61	-1.09	-41.7
NTPC SIMHADRI	0.00	3.04		0.00	3.04			7.69		1.90	5.80	305.4
NTPC KORBA SUP. THER	0.00	0.00		0.00	0.00			0.00		1.99	-1.99	-100.0
NTPC LTD SIPAT	0.00	0.00		0.00	0.00			0.11		0.27	-0.16	-57.8
NTPC GADARWARA	0.00	0.00		0.00	0.00		10.00	0.25		0.36	-0.12	-31.9
NTPC TALCHER	0.00	0.00		0.00	0.00			0.00		1.70	-1.70	-100.0
NTPC KHARGONE	0.00	0.00		0.00	0.00			0.86		0.20	0.66	
NTPC TANDA	0.00	0.00		0.00	0.00			0.00		0.54	-0.54	-100.0
NTPC UNCHAHAR	0.00	0.00		0.00	0.00			0.57		0.72	-0.15	-21.0
NTPC DADRI	0.00	0.00		0.00	0.00		0.00	0.57		0.00	0.57	
NSPCL (NTPC & SAIL)	0.12	0.00	0.00	0.00	0.00		2.00	0.20	10.20	3.96	-3.76	-94.9
NTPC VALLUR	0.26	0.00	0.00	0.23	-0.23		3.00	3.42	113.84	5.61	-2.19	
CHANDRAPUR (CSTPS)	0.67	0.48	71.18	0.00	0.48		15.00	6.82	45.47	7.62	-0.80	-10.5
KHAPERKHEDA TPP	0.00	0.36		0.00	0.36		0.00	3.69		0.90	2.79	310.2
PARAS TPS	0.00	0.33		0.00	0.33		0.00	0.33		0.00	0.33	
NASHIK THERMAL POWER STATION	0.00	0.00			0.00		0.00	0.04		0.00	0.04	
SRIDAMODARAM SANJEEVAIAH TPH	0.00	0.00		0.00	0.00		0.00	0.33		0.45	-0.12	-27.4
KODARMA TPS	0.95	0.04	4.27	0.00	0.04		10.00	0.53	5.29	23.59	-23.06	
DURGA STEEL PVT LTD	0.00	0.00			0.00		0.00	0.08		0.00	0.08	
CHANDRAPURA TPS	0.00	0.00		0.00	0.00		0.00	0.08		0.04	0.04	102.5
TANGEDCO (MTPS I & II)	0.66	1.58	238.33	0.86	0.72	84.0	15.00	14.03	93.54	2.28	11.75	514.9
APCPL IGSTPP, JHAJJAR	0.00	0.20			0.20		0.00	1.71		0.00	1.71	
OTHER MOU	3.14	6.07	192.95	1.09	4.98		55.00	42.83	77.88	54.74	-11.90	-21.7
MOU TOTAL	13.86	15.33	110.61	11.10	4.23	38.1	166.10	144.40	86.93	146.71	-2.31	-1.6
POWER E AUCTION	0.00	0.00		0.15	-0.15		0.00	0.88		1.57	-0.70	
TOTAL POWER	53.00	55.37	104.48	47.52	7.85	16.5	578.00	547.34	94.69	536.31	11.03	2.1
CAPTIVE POWER	4.35	3.76	86.55	2.61	1.15	44.2	34.00	35.19	103.50	32.51	2.68	8.3
H.W.P	0.48	0.51	107.53	0.69	-0.18	-25.6	6.00	6.12	102.00	5.56	0.56	10.0
CEMENTS	3.72	3.54	95.20	3.02	0.52	17.1	29.00	34.92	120.42	31.20	3.72	11.9
SPONGE IRON	0.45	0.56	125.86	0.48	0.08	17.1	3.74	4.84	129.43	2.64	2.20	83.4
OTHER INDUS. FSA&N.FSA	3.24	2.17	66.95	2.59	-0.42	-16.4	25.75	20.78	80.68	27.43	-6.65	-24.3
E AUCTION NON POWER	2.98	0.95	31.82	2.65	-1.70	-64.3	23.50	17.74	75.49	19.62	-1.88	-9.6
TOTAL NON POWER	15.20	11.49	75.59	12.04	-0.55	-4.6	122.00	119.60	98.03	118.97	0.63	0.5
TOTAL OFF-TAKE:	68.20	66.86	98.04	59.56	7.30	12.3	700.00	666.93	95.28	655.28	11.66	1.8

f) Wagon loading: March, 2023

(In four wheeler wagons / (Boxes)

Period	Indented	Supplied	Loaded	Daily average		
				Target	Actual	% Achd.
March, 2023	172270 (68908)	162583 (65033)	162583 (65033)	5557 (2223)	5245 (2098)	94.38 (94.38)
March, 2022	145833 (58333)	133130 (53252)	133130 (53252)	4704 (1882)	4295 (1718)	91.29 (91.29)
Up to March, 2023	1715015 (686006)	1662635 (665054)	1662635 (665054)	4699 (1879)	4555 (1822)	96.95 (96.95)
Up to March, 2022	1766833 (706733)	1654278 (661711)	1654278 (661711)	4841 (1936)	4532 (1813)	93.63 (93.63)

Note: Standard railway rake contains 59 boxes.

Chapter-III
COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: March, 2023

(in lakh tonnes)

Area/ Region	Raw Coal													Washery				TOTAL
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UNG	WG-G9	WG-R	WG-S	WG-SL	
KGM			0.20	2.14			0.03		1.32	3.14								6.83
YLD							0.00				3.66		0.00					3.66
MNG	0.00	0.00	0.00						0.00	0.00								0.01
KGM REGION	0.00	0.00	0.20	2.14	0.00	0.00	0.03	0.00	1.32	3.15	3.66	0.00	0.00	0.00	0.00	0.00	0.00	10.50
BPA						0.19	2.35		0.36									2.90
MM			0.00	0.01	0.04	3.48	4.90		0.01						0.76		0.45	9.66
SRP			2.00	5.03	0.04	1.20	0.01	0.00	0.00									8.27
BPA REGION	0.00	0.00	2.00	5.04	0.08	4.87	7.25	0.00	0.37	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.45	20.82
RG-I				3.78	0.07	0.16	0.00											4.01
RG-II				0.07			0.02		0.02						0.43		0.00	0.54
RG-III					5.10	0.37	1.82											7.28
APA				0.00			0.28											0.28
BHPL	0.91				0.00	0.01	7.11											8.04
RGM REGION	0.91	0.00	0.00	3.84	5.17	0.53	9.25	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.43	0.00	0.00	20.15
TOTAL	0.91	0.00	2.20	11.02	5.25	5.40	16.53	0.00	1.71	3.15	3.66	0.00	0.00	0.00	1.19	0.00	0.45	51.47

b) Grade-wise & size-wise:

Type	Size	Grade	March, 2023	February, 2023	March, 2022
RAW COAL	Round	G5	0.0076	0.0083	0.0048
		G6	0.0000	0.0000	0
		G7	0.0049	0.0098	0.0089
		G10	0.0089	0.0172	0.0019
		G11	0.1207	0.1176	0.1496
		G15	0.0007	0.0020	0.0017
		Total	0.1428	0.1549	0.1670
	R.O.M	G5	0.0164	0.0116	0.0182
		G7	0.0012	0.0012	0.0101
		G8	0.0098	0.0530	0.0660
		G9	0.1310	0.1345	0.1194
		G10	0.1571	0.1568	0.1358
		G11	0.3285	0.3223	0.2819
		G12	0.0003	0.0178	0.0544
		Total	1.0091	0.7449	0.6926
	Slack	G5	0.0429	0.0446	0.0339
		G7	0.0000	0.0000	0.0000
		G8	0.0000	0.0018	0.0000
		G11	0.5114	0.5175	0.3160
		G15	0.0064	0.0025	0.0011
		Total	0.5607	0.5664	0.3510

Type	Size	Grade	March, 2023	February , 2023	March , 2022
RAW COAL	Round	G5	0.8464	0.6357	0.2791
		G6	0.0022	0.0032	0.0000
		G7	2.1966	0.5785	1.5091
		G8	11.0092	6.2037	2.0860
		G9	5.1156	2.5325	5.1895
		G10	5.2380	6.3860	4.3863
		G11	15.5701	14.2361	11.0919
		G12	0.0000	0.0000	1.2436
		G13	1.3431	5.0352	3.3098
		G14	3.1456	1.7485	1.8147
		G15	3.6527	5.5598	8.9084
		G17	0.0000	0.0003	0.0003
		UNG	0.0000	0.0000	0.0001
		Total		48.1194	42.9195
WASHED COAL		G9	0.0000	0.0000	0.0757
		R	1.1874	3.3950	5.2764
		S	0.0000	0.0371	0.1134
		Slurry	0.4544	0.4544	0.6885
		Total		1.6418	3.8864
Grand Total			51.4738	48.2720	47.1834

**Chapter-IV
MAN POWER**

a) Area/Region-wise manpower:

Area / Region	31.03.2022	28.02.2023	31.03.2023				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2926	2677	791	1272	604	2667	-10	-259
YLD	770	711		387	317	704	-7	-66
MNG	2763	2653	404	1527	701	2632	-21	-131
KGM Region	6459	6041	1195	3186	1622	6003	-38	-456
BPA	1114	1021		527	480	1007	-14	-107
MMR	5559	5316	3424	530	1329	5283	-33	-276
SRP	9807	9490	7250	767	1392	9409	-81	-398
BPA Region	16480	15827	10674	1824	3201	15699	-128	-781
RG 1	5491	5939	3972	389	1409	5770	-169	279
RG 2	3768	3682	919	1882	885	3686	4	-82
RG 3	4266	4350	1797	1910	600	4307	-43	41
BHP	5452	5343	4039	386	995	5420	77	-32
RGM Region	18977	19314	10727	4567	3889	19183	-131	206
HYD Office	122	126			126	126		4
CORP Office	1483	1557	4		1551	1555	-2	72
STPP	132	139			139	139		7
Naini	19	27			28	28	1	9
Total	43,672	43,031	22,600	9,577	10,556	42,733	-298	-939
% in total manpower			52.89%	22.41%	24.70%	100%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.03.2023		As on 28.02.2023		As on 31.03.2022	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2280	5.34	2293	5.33	2316	5.30
2	Monthly paid staff	9460	22.14	9534	22.16	10083	23.09
3	Time rated workers	25592	59.89	25915	60.22	26039	59.62
4	Piece rated workers	43	0.10	47	0.11	94	0.22
5	Badli fillers	110	0.26	115	0.27	131	0.30
6	Badli workers	5248	12.28	5127	11.91	5009	11.47
Total		42733	100.00	43031	100.00	43672	100.00

c) Gender-wise manpower status:

Sl. No.	Category	As on 31.03.2023			As on 28.02.2023			As on 31.03.2022		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2133	147	2280	2146	147	2293	2180	136	2316
2	Monthly Rated	8807	653	9460	8881	653	9534	9410	673	10083
3	Time rated Workers	25185	407	25592	25501	414	25915	25683	356	26039
4	Piece rated	43		43	47		47	94		94
5	Badli fillers	110		110	115		115	131		131
6	Badli workers	4801	447	5248	4702	425	5127	4717	292	5009
Total		41079	1654	42733	41392	1639	43031	42215	1457	43672

**Chapter-V
PRODUCTIVITY**

Area/ Region-wise output per man shift:

(in tonnes)

Area/ Region	March, 2023		Progressive 2022-23		February, 2023		March, 2022		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	25.03	9.79	20.53	7.89	24.42	10.11	21.37	24.37	May 22	10.46
Yellandu	67.80	44.61	57.23	41.55	63.52	41.24	68.73	39.09	Dec 22	51.04
Manuguru	22.18	18.93	20.92	18.31	21.57	21.08	16.60	17.04	Jan 23	25.61
KGM. Region	25.42	15.98	22.60	15.54	24.66	17.49	20.79	23.52	Jan 23	20.11
Ramagundam-I	3.89	7.67	3.64	4.10	3.97	3.99	4.00	2.21	Mar 23	7.67
Ramagundam-II	11.45	10.66	10.91	9.44	11.71	10.60	8.42	10.64	Jan 23	11.27
Ramagundam-III	11.32	18.10	10.13	10.16	10.78	11.28	10.69	10.76	Mar 23	18.10
Adriyala projects	6.61	7.78	6.75	4.30	7.14	4.59	5.96	6.21	Mar 23	7.78
Bhoopalpalli	4.31	0.75	3.70	0.73	4.21	0.76	2.60	0.82	Dec 22	0.77
RG. Region	6.96	7.19	6.39	4.84	7.03	5.15	5.70	5.46	Mar 23	7.19
Bellampalli	21.76	14.05	19.81	8.48	21.04	19.11	20.58	24.28	Feb 23	19.11
Mandamarri	5.20	3.06	4.55	2.53	5.01	2.57	4.61	3.56	Mar 23	3.06
Srirampur	2.53	3.38	2.39	2.06	2.59	2.67	3.10	2.63	Mar 23	3.38
BPA Region	4.36	3.75	3.96	2.52	4.30	3.39	4.39	4.11	Mar 23	3.75
UG MINES	1.73	1.59	1.66	1.27	1.77	1.33	1.64	1.44	Mar 23	1.59
OC MINES	19.64	17.80	17.83	14.10	19.07	15.21	19.04	18.46	Mar 23	17.80
SCCL (Overall)	8.17	6.87	7.42	5.33	8.12	5.82	7.08	7.33	Mar 23	6.87

**Chapter-VI
WELFARE AMENITIES**

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)	
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000	
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000	
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800	
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4	1,00,000
		E-5	1,25,000
		E-6 to E-9	1,50,000
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m	2,00,000
		With a premium of Rs.100 p.m	1,00,000
		With a premium of Rs.65 p.m	65,000
		With a premium of Rs.60 p.m	60,000
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.		

b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) PME Targets & Achievement - March, 2023;

OHS	Annual		Monthly		Total
	Targets	Achieved	Targets	Achieved	
PME	6819	1579	789	666	-
IME	Regular		Contract		-
	307		954		1261

IV) No. of cases referred to outside hospitals for treatment and Cumulative No. of cases referred to outside hospitals for treatment.

March, 2023			April to March, 2023		
Employees	Families	Total	Employees	Families	Total
724	984	1768	7596	10698	18294

V) Amount spent for the cases referred to outside hospitals for treatment:

March, 2023 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
17.78	24.80	422.51	415.49	880.58

VI) Cumulative Amount spent for the cases referred to outside hospitals for treatment:

April to March, 2023 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
115.32	156.14	1653.41	2223.85	4148.72

VII) Family Planning Operations: Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **March, 2023** following operations have been done.

Category	March, 2023	April to March 2023
Vasectomy	02	16
Tubectomy	28	164
Tubectomy with LSCS	36	334
Total	66	514

VIII) Medical Camps/Health awareness Programs.

Medical Camps	March, 2023	April to March 2023
No. of Medical Camps conducted with details	585	2488
No. of health awareness programmes conducted at Mines/Dept., /colonies with details	13	121
No. of school health programmes conducted	0	10

IX) Mine Accidents/Special Leave

Mine accidents/ Spl.leave	March, 2023	April to March 2023
a) No. of Patients under MINE accident rolls >1 month	23	140
b) No. of employees under Spl.Leave >3 months.	75	410

X) Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.

Treatment (OP/IP)	March, 2023	April to March 2023
a) No. of Patients Aailed OP Treatment (Speciality Wise)	81930	433796
b) No. of Admission (Culumulative In The Month) (Speciality wise)	1920	11045
c) No. of surgeries done (indicate any critical/complicated surgeries done)	348	2372

- c) Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.
- e) Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students		
		Employees' children	Others	Total
1.	SCHS, Kothagudem	29	1508	1537
2.	SCHS, Yellandu	20	697	717
3.	SCHS, Manuguru	101	478	579
4.	SCHS, Sector-II, Godavarikhani	20	546	566
5.	SCHS, Sector-III, Godavarikhani	214	481	695
6.	SCHS, Bhoopalpalli	97	301	398
7.	SCHS, Coal Chemical Complex	108	525	633
8.	SCHS, Kalyanikhani	65	423	488
9.	SCHS, Goleti	17	330	347
10.	S.C.Polytechnic, Mancherial	384	450	834
11.	SCWJC, Kothagudem	37	660	697
12.	SCWDC, Kothagudem (a). PG Courses	4	100	104
	(b). UG Courses	53	850	903
Grand total		1149	7349	8498

- f) **Housing:** About **50423** quarters are provided to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **March, 2023** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	1870	1555	100.00	209	2079	100.00
2.	KGM Area	4492	2667	100.00	434	4926	100.00
3.	YLD	1751	704	100.00	0	1751	100.00
4.	MNG	2807	2632	100.00	0	2807	100.00
5.	MDM & GLT	1738	1006	100.00	0	1738	100.00
6.	MM & BPA township	10451	5242	100.00	0	10451	100.00
7.	SRP	6850	9343	73.32	0	6850	73.32
8.	RG-I	7127	5769	100.00	0	7127	100.00
9.	RG-II & III	8649	7993	100.00	0	8649	100.00
10.	BHPL	4231	5419	78.08	0	4231	78.08
11.	STPP	457	139	100.00	0	457	100.00
Total		50423	42469	100.00	643	51066	100.00

Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.

2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction. Construction of 209 quarters at Kothagudem Corporate are in Progress (02%). Construction of 434 quarters at Kothagudem Area are in Progress.

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of March, 2023;

1. Vocational training programmes in different vocational courses started at Corporate office area for the FY 2022-23. The details are furnished hereunder;

Status of Ongoing Trainings as on 31.03.2023

Sl.No.	Area	Courses	Completed
1	CORP	Tailoring 3 batches	75
		Maggam work 3 batches	75
		Beautician 2 batches	48
		Fashion designing 2 batches	50
2	KGM	Tailoring 6 batches	130
		Fashion designing 1 batch	25
		Beautician 1 batch	20
		Computer DTP 1 batch (ladies)	20
		Kistaram Tailoring center 1 batch	30
		Rudrakhsapalli Tailoring centre 1 batch	25
3	YLD	Tailoring 2 batches	50
		Maggam work 1 batch	25
		Beautician 1 batch	24
4	MNG	Tailoring 2 batches	40
		Maggam work 1 batch	18
		Beautician 2 batches	33
5	RG.I	Tailoring 4 batches	127
		Fashion designing 4 batches	107
		Maggam work 4 batches	126
		Beautician 4 batches	118
6	RG.2	Tailoring 3 batches	108
		Maggam work 1 batch	35
		Fashion designing 2 batches	56
		Beautician 2 batches	72
7	RG3	Tailoring 4 batches	107
		Maggam work 2 batches	65
		Beautician 1 batch	34
8	BHP	Tailoring 4 batches	119
		Maggam work 3 batches	78
9	SRP	Tailoring 4 batches	143
		Maggam work 3 batches	94
		Beautician 3 batches	107
		Jute bags 2 batch	47

SI.No.	Area	Courses	Completed
10	MMR	Tailoring 5 batches	108
		Maggam work 2 batches	47
		Beautician 2 batches	43
		Fashion designing 3 batches	63
11	BPA	Maggam work 1 batch	19
		Tailoring 3 batches	69
		Fashion designing 3 batches	62
12	STPP	Tailoring 2 batches	65
		Beautician 1 batch	21
Total			2728

2. Coaching for final written test of police recruitment is continuing.

3. All areas have organized Women's Day celebrations on 8th March, 2023 in a befitting manne.

Chapter-VII INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
March, 2023	-	-	-	-	-	-	-	-
March, 2022	-	-	1	98000	64440	98000	10.84	29.40
Up to March, 2023	-	-	-	-	-	-	-	-
Up to March, 2022	-	-	2	552339	166174	552339	44.41	154.02

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
March, 2023	1*	4425	2409
March, 2022	-	-	-
Up to March, 2023	1	12835	7770
Up to March, 2022	1	3951	394

* SRP-3&3A Incline- II shift of 24.02.2023 to I shift of 06.03.2023– Due to open fire incidend occurred.

Chapter-VIII SAFETY

a) Area-wise accidents:

AREA	March-2023				March-2022				Jan- March-2023				Jan- March-2022			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Corporate																
Kothagudem																
Yellandu									1	1	1	1				
Manuguru			1	1							2	2				
Ramagundam-I			1	1							2	2			1	1
Ramagundam-II			1	1							4	4				
Ramagundam-III			1	1	1	3		2	1	1	1	1	1	3		2
Bhoopalpalli			4	4			1	1			6	6			3	3
Bellampalli																
Mandamarri							1	1			1	1			3	3
Srirampur			1	1			2	2			2	2			4	4
Total			9	9	1	3	4	6	2	2	19	19	1	3	11	13

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report:

Cause Wise	March-2023				March -2022				Jan-March, 2023				Jan-March,2022			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Fall of roof																
Fall of sides			1	1	1	3		2			1	1	1	3		2
Other falls of ground																
Over winding of cages/skips etc																
Other accidents/ Dangerous occurrences due to winding																
Rope Haulage			1	1			1	1			2	2			2	2
Conveyors																
Dumpers											1	1				
Other wheeled trackless			1	1							1	1				
Other non-winding machinery																
HEMM other than dumpers									1	1	1	1				
Other machinery																
Explosives																
Electricity																
Spontaneous heating																
Other accidents /Dangerous occurrences due to dust/gas/fires																
Fall of persons			4	4			2	2			9	9			5	5
Fall of objects			1	1							1	1			2	2
Others (falls other than ground movement)																
Other than above			1	1			1	1	1	1	3	3			2	2
Total			9	9	1	3	4	6	2	2	19	19	1	3	11	13

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
	Fatal	Serious	Three lakh man shifts worked		Thousand persons employed(annualized)	
			Fatal	Serious	Fatal	Serious
March, 2023	0.00	1.28	0.00	2.37	0.00	0.22
March, 2022	0.47	0.93	0.79	1.58	0.06	0.13
January - March, 2023	0.10	0.95	0.18	1.66	0.05	0.46
January - March, 2022	0.16	0.70	0.27	1.18	0.07	0.31

d) Circulars / recommendations issued in the month of March, 2023 on safety matters.

January to February, 2023 - 22 Nos. of letters were circulated

23. Letter no. CRP/ISO/SOP/124/2023/205 & 208, dated 03.03.2023 – GM (STPP), Area Engineers and I/C of CHPs were circulated SOPs for handing of wagons during loading and unloading given by Ministry of Railways and advised to adopt in the SMP of Mines and CHPs.
24. Letter no. CRP/ISO/SC/175/2023/206, dated 03.03.2023 – On approval, a committee was constituted and advised for assessing the worthiness of DOSCO Road Header for re-commissioning at ALP mine, AP Area.
25. Letter no. CRP/ISO/Monsoon Audit/115/2023/210, dated 04.03.2023 – Area GMs, Agents/Pos, ASOs and Managers were advised to conduct pre-monsoon audit along with checklist and schedule of inspection teams.
26. Letter no. CRP/ISO/OT/172/2023/211 to 218, dated 04.03.2023 - Underground inspections of agents and managers were circulated to Area GMs.
27. Letter no. CRP/ISO/122-Others/2023/221, dated 04.03.2023 – Measures to be taken during the summer season was circulated to Area GMs.
28. Letter no. CRP/ISO/ASW/107/2023/223, dated 03.03.2023 - On approval, Area GMs, GM (Civil) and Area HoDs of Civil dept. were advised to observe Safety Week in Civil departments from 13.03.2023 along with guidelines and schedule of inspections.
29. Letter no. CRP/ISO/sHMS/2023/228, dated 08.03.2023 – Area GMs, GM (STPP) and CMO were requested to advise the concerned Officers to attend the awareness programme to the users on (sHMS) Singareni Hospital Management System and integration of ERP-SAP and their reports as per the schedule.
30. Letter no. CRP/ISO/SMP/190/2023/232 to 244, dated 08.03.2023 – Managers were advised to adhere to the SMP implementation guidelines and instruct the HoDs of ancillary departments for the same to the defined system of SMP implementation.
31. Letter no. CRP/ISO/OH&S/165/2023/247 & 288, dated 09.03.2023 & 20.03.2023 – On approval, a committee was constituted and advised for preparing draft Occupational Health & Safety policy for protecting health and safety of all type of employees including contractual.
32. Circular no. CRP/ISO/OT/114/2023/250, dated 14.03.2023 – On approval, a committee was constituted and advised for conducting system audit on “Provision, use, care, maintenance and testing of Self Rescuers” in UG Mines along with guidelines/checklist.

33. Letter nos. CRP/ISO/OT/114/2023/266 to 272, dated 15.03.2023 – On approval, constituted a committee was constituted and advised for “System audit for Fire Prevention in Departmental HEMM” for taking necessary action to eliminate/control incidents related to Fire Hazard in HEMM.
34. Letter no. CRP/ISO/SMP/190/2023/275 to 281 & 285 to 287 dated 16.03.2023 – GM (E&M)/CWS and Area (E&M) Engineers were advised to instruct the HoDs of Workshops/CHPs to adhere the SMP implementation guidelines and to the defined system of SMP implementation.
35. Letter no. CRP/ISO/AC/64/2023/291 to 299, 301 to 318 & 320 to 330, dated 20, 21 & 22.03.2023 – On observation of accident data in DGMS web portal, Managers were requested to instruct Safety Officers to update accident data in the DGMS web portal.
36. Letter no. CRP/ISO/EM/153/2023/300, dated 20.03.2023 – GM (MP) was requested to arrange to procure 2000 nos. of air sampling bags to cater the needs of all underground mines for compliance of statute.
37. Letter no. CRP/ISO/SMP/190A/2023/319, dated 22.03.2023 – Area GMs, GMs (E&M)/Corp., Agents, ASOs, Managers & Area dept. HoDs were requested to make necessary arrangements for conducting awareness programme on “Role of implementers and Monitors” by DGM (SATs) and advise the concerned to attend the above programme, as per the schedule in all mines and departments.
38. Circular no. CRP/ISO/CMR/2023/338, dated 24.03.2023 – Agents, Managers & dept. HoDs were advised to retain statutory/competent person valid certificates in the mine under safe custody and arrange to update in the SCCL web portal as per Reg. 23 of CMR, 2017.
39. Letter nos. CRP/ISO/MD/162/2023/339 to 343 & 345 to 350, dated 24.03.2023 – Area GMs, Agents, ASOs, Managers were requested to instruct the concerned for conducting mock drills on different modules at frequent intervals for ensuring emergency response amongst the employees working in the mine.
40. Letter no. CRP/ISO/SCSR/151/2023/351, dated 25.03.2023 – On approval, a committee was constituted and advised to examine the efficacy of different firms/brands of Self Contained Self Rescuers as per the BIS standards and DGMS Circulars and as per the given scope of work at different mines and rescue service points.

Chapter-IX FINANCIAL

- a) **Annual plan:** The total funding of Rs.2000 crores of capital expenditure for 2022-23 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2022-23 are as under. (Rs. in crores)

Sl.No	Head of expenditure	2022-23 BE	March, 2023 (Actual)	Up to March,2022 (Actual)
1	Plant & Machinery	288.32	1.2	185.2
2	Development	125.1	0	145.73
3	Buildings	193.08	2.12	120.72
4	Furniture & Fixture	16.38	0.03	2.24
5	Lands	755.5	0	838.43
6	Railway Sidings	60.13	1.92	39.98
7	STPP	301.49	0	163.39
8	Solar Power	260	0	133.63
	Total	2000.00	5.27	1629.32

c) Ways & Means Budget for April, 2023: (Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	119	Salaries & Wages	175
Coal Sales	1671	CMPF, Pension & CMPS	121
Maturity of STDR	902	LFOF(LIC)	15
Redemption of mutual Funds	1701	Super Annuation Benefit Fund	3
		Income Tax (TDS)	109
		GST (TDS)	15
		GST	235
		Supplier/Contractors etc.,	890
		LC Payments	10
		Coal & Sand Transport	30
		OB Removal	200
		Solar Payments	10
		Power Bills	34
		Fesival advance	5
		Interest on STPP Loan (SBI, ICICI) & Other loans	135
		DMFT	300
		Investment in STDR/ FDR	1100
		Investment in Mutual Funds	1200
		Unspent CSR deposit	35
		Land acquisition and R&R	30
		Closing Balance	-259
Total:	4392	Total	4392

d) Amounts outstanding from major parties for coal supplies as on 31.03.2023

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.03.2023	Supplies made during Mar., 2023	Receipts during Mar., 2023	Total dues as on 31.03.2023	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	295382	60484	43143	312723	276558	36165	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ writtwn-off in the Books of Account.
2. APGENCO.	28638	26695	28894	26439	21111	5328	
3. N.T.P.C.	-35934	69091	85579	-52422	-53552	1130	
4. MAHAGENCO	13448	16852	30000	300	300	0	
5 K.P.C.L.	69051	43894	74925	38020	35120	2900	Disputed dues of Rs.930.55 lakhs which relate to claim of short supplies and freight on that.W.P.No. 27/2007 was filed by SCCL before the Hon'ble High Court, A.P. and M/s KPCL filed the counter. Balance dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
Total	370585	217016	262541	325060	279537	45523	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.03.2023	Supplies for Mar., 2023	Late payment surcharge (LPS) during the period	Payments received in March, 2023	Closing balance as on 31.03.2023*	Undisputed amount *	Disputed amount
1	TSPCC	18,004.45	441.53	198.33	483.88	18,160.44	18,160.44	

* It includes LPS amount of Rs.6097.84 Crs till February-2023.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	36165	1490	121	125161	149787	312723	194
2.	APGENCO	8165	0	0	0	18275	26439	44
3.	NTPC	1475	-1612	2779	-3989	-51078	-52422	-30
4.	MAHAGENCO	0	0	0	-201	502	300	1
5.	K.P.C.L-Undisputed	2873	1544	21	-4636	38218	35120	39
6.	KPCL-Disputed		0	0	0	0	2900	-
	Total	48678	1422	2922	116334	155704	325060	

f) Operating/ working results for & up to March, 2023 (Coal) :

PARTICULARS	For FEB., 2023 (Prov)	MARCH- 2023(Prov)		MARCH - 2022		B.E MARCH - 2023	
		FOR	UPTO	FOR	UPTO	FOR	UPTO
Gross Production (L.Ts)	60.28	70.09	671.37	64.48	650.22	68.25	700.00
Opencast (L.Ts)	54.52	57.86	599.37	57.28	582.17	60.48	612.00
Underground (L.Ts)	5.77	12.24	71.99	7.13	64.05	7.77	88.00
Revenue Prod. (L.Ts)	60.28	70.09	671.37	64.41	646.22	68.25	700.00
Despatches (L.Ts)	59.91	66.05	666.93	59.49	655.28	68.25	700.00
OBR Company (L.Cum)	41.32	57.88	507.80	53.42	523.88	53.20	600.00
Off loading (L.cum)	345.57	372.87	3624.63	354.21	3112.35	355.50	3650.00
Total (L.Cum)	386.88	430.75	4132.42	407.62	3636.23	408.70	4250.00
Actual Manshifts (Lakhs)	7.96	8.74	104.48	8.64	101.78	8.96	105.46
Paid Manshifts (Act.)(Lakhs)	9.71	10.66	127.47	10.54	124.17	10.93	128.66
E.M.S. (Rs.) - Actual	5854	5581	5591	5536	5054	5510	5510

Elements of Cost	For FEB.,2023 (Prov)		MARCH – 2023 (Prov)				MARCH - 2022				B.E MARCH - 2023			
	For		For		Upto		For		Upto		For		Upto	
	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	568.58	943.19	595.19	849.15	7126.74	1061.52	583.57	906.01	6276.16	971.21	602.05	882.11	7088.89	1012.70
Explosives	168.67	279.80	192.42	274.52	1634.49	243.46	105.00	163.02	819.61	126.83	160.15	234.65	1663.09	237.58
HSD & Lubes	357.93	593.75	364.64	520.22	4261.60	634.76	332.91	516.86	3020.39	467.39	510.60	748.13	5302.38	757.48
Other Stores & Spares	64.28	106.63	67.38	96.13	702.93	104.70	75.62	117.40	689.76	106.74	65.56	96.05	740.61	105.80
Purchased Power	54.00	89.58	57.25	81.68	536.68	79.94	31.82	49.40	382.86	59.25	24.60	36.04	285.45	40.78
Contractual Exp-Coal	15.17	25.17	19.52	27.85	374.37	55.76	116.77	181.29	310.68	48.08	23.89	35.00	245.01	35.00
Contractual Exp-OB Removal	184.74	306.45	186.42	265.96	1857.09	276.61	15.00	23.29	1624.67	251.41	199.82	292.78	2075.75	296.54
Hiring & R&M Expenses	52.44	86.99	59.55	84.96	461.17	68.69	76.43	118.66	474.00	73.35	49.02	71.83	502.81	71.83
Medical Expenses	12.28	20.37	14.57	20.79	144.72	21.56	43.77	67.95	151.25	23.41	12.31	18.04	145.00	20.71
Other Expenses	33.01	54.76	62.84	89.66	464.30	69.16	108.61	168.62	1543.63	238.87	124.18	181.95	1419.58	202.80
Coal Transport	17.96	29.79	21.36	30.47	216.64	32.27	26.63	41.35	262.91	40.68	34.74	50.91	356.34	50.91
Depreciation	57.53	95.43	122.37	174.58	795.61	118.51	75.57	117.32	777.42	120.30	70.42	103.18	829.13	118.45
Backfilling & Mine Closure	220.46	365.72	200.26	285.71	2404.82	358.20	-44.42	-68.96	1000.43	154.81	138.74	203.27	1664.82	237.83
OBR Adjustment	110.08	182.61	246.34	351.45	2430.39	362.01	167.70	260.35	753.90	116.66	235.28	344.72	2467.09	352.44
TOTAL COST OF PRODN.	1917.14	3180.25	2210.11	3153.14	23411.57	3487.14	1714.97	2662.57	18087.65	2798.99	2251.37	3298.66	24785.97	3540.85
SALE VALUE OF PRODN.	2191.49	3635.36	2515.58	3588.95	24722.86	3682.46	1993.90	3095.63	18578.49	2874.95	2523.18	3696.92	25878.43	3696.92
PROFIT BEFORE TAX	274.35	455.11	305.47	435.81	1311.29	195.32	278.93	433.05	490.84	75.96	271.82	398.26	1092.46	156.07

g) Operating / working results for & up to March, 2023 (Power):

Description		Feb.,2022 (PROVL.)		March, 2023 (PROVL.)				March -2022 (Provisional)				BE March, 2023			
		FOR		FOR		UPTO		FOR		UPTO		FOR		UPTO	
S. No.	Cost Elements	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit
	Gross Generation(MU)	357.19		882.98		9303.96		893.54		9352.93		874.94		9596.16	
	Auxiliary consumption(MU)	21.26		48.13		562.01		34.55		545.37		50.31		551.78	
	Net Export(MU)	335.93		834.85		8741.96		858.99		8807.57		824.63		9044.38	
1	Salaries, Wages & Provision	2.90	0.09	2.90	0.03	35.43	0.04	2.85	0.03	43.85	0.05	2.92	0.04	35.00	0.04
2	Stores:														
	a.Coal	118.30	3.52	301.60	3.61	2923.80	3.34	214.75	2.50	2373.19	2.69	263.68	3.20	2891.93	3.20
	b.Oil (LDO & HFO)	2.43	0.07	1.75	0.02	11.67	0.01	0.08	0.00	5.30	0.01	1.43	0.02	15.60	0.02
	c.Stores (consumables)	4.05	0.12	3.19	0.04	62.11	0.07	3.99	0.05	42.33	0.05	3.07	0.04	36.90	0.04
	d.Overhauling Expenses	8.03	0.24	-	-	8.03	0.01	-	-	19.66	0.02	-	-	30.00	0.03
	Sub Total (2a+2b+2c+2d)	132.81	3.95	306.54	3.67	3005.61	3.44	218.82	2.55	2440.48	2.77	268.18	3.25	2974.42	3.29
3	Other expenses:														
	a.CISF	2.81	0.08	2.81	0.03	33.89	0.04	2.50	0.03	35.30	0.04	3.37	0.04	40.47	0.04
	b.Power Bills	0.35	0.01	0.35	0.00	5.23	0.01	0.35	0.00	3.16	0.00	0.33	0.00	4.01	0.00
	c.Insurance	0.93	0.03	0.93	0.01	12.81	0.01	1.18	0.01	13.32	0.02	1.10	0.01	13.24	0.01
	d.O&M charges	7.19	0.21	7.19	0.09	95.24	0.11	6.75	0.08	89.78	0.10	8.23	0.10	98.71	0.11
	e.Bills (others)	2.95	0.09	4.57	0.05	33.59	0.04	3.64	0.04	34.37	0.04	3.54	0.04	42.48	0.05
	f. Corporate allocation					15.97	0.02								
	Sub Total (3a+3b+3c+3d+3e+3f)	14.23	0.42	15.85	0.19	196.73	0.23	14.42	0.17	175.93	0.20	16.58	0.20	198.91	0.22
4	Depreciation & Interest:														
	a. Depreciation	35.92	1.07	35.92	0.43	428.71	0.49	35.97	0.42	425.75	0.48	35.92	0.44	431.00	0.48
	b. Interest	20.09	0.60	20.48	0.25	231.29	0.26	20.41	0.24	240.70	0.27	17.94	0.22	215.27	0.24
	Sub Total(4a+4b)	56.01	1.67	56.40	0.68	660.00	0.75	56.38	0.66	666.44	0.76	53.86	0.65	646.27	0.71
5	Total Generation Cost (1 to 4)	205.95	6.13	381.69	4.57	3897.77	4.46	292.47	3.40	3326.69	3.78	341.53	4.14	3854.60	4.26

S. No.	Cost Elements	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit	Rs. Cr.	Rs./ Unit
6	Sales	237.97	7.08	422.82	5.06	4318.41	4.94	337.26	3.93	3814.07	4.33	383.63	4.65	4282.17	4.73
7	Other income	0.45	0.01	0.49	0.01	8.76	0.01	0.90	0.01	7.21	0.01	0.25	0.00	3.00	0.00
8	Incentive on sales	-	-	16.03	0.19	16.03	0.02	-	-	19.31	0.02	-	-	31.15	0.03
9	Provision no longer required	-	-	-	-	-	-	-	-	16.49	0.02	-	-	-	-
10	Provision for disallowed items					26.31	0.03								
11	Profit Before Tax ((6+7+8+9)-5)	32.47	0.97	57.65	0.69	419.12	0.48	45.69	0.53	530.38	0.60	42.35	0.51	461.72	0.51

a) PLF for Mar-22 is 98.90% & up to Mar-22 is 88.51% b) Availability for Mar-22 is 99.56% & up to Mar-22 is 89.77%.

Progressive adjustments:

- 1) Coal consumption increased by Rs.2.14 Crore due to Credit notes
- 2) Stores consumption increased by Rs.3 crore due to increase in consumption of spares
- 3) Interest cost decreased by Rs.1.72 Crores
- 4) Corporate Overhead allocation of an amount of Rs.15.97 Crores
- 5) TSERC disallowed an amount of Rs.26.31 Crore towards primary and secondary dispute petition.

h) Summary of provisional working results for March, 2023

Particulars	For Feb.,2022		March – 2023		March – 2022		B.E., Mar.,-2023	
			For	Upto	For	Upto	For	Upto
	Rs. crs		Rs. crs	Rs. crs	Rs. crs	Rs. crs	Rs. crs	Rs. crs
Coal	274.35		305.47	1311.29	278.93	490.84	271.82	1092.46
Power	32.47		57.65	419.12	45.69	530.38	42.35	461.72
Investment & Other Income	58.74		61.04	719.92	57.60	700.67	67.83	798.64
Profit(+)/Loss(-) before Tax	365.56		424.16	2450.33	382.23	1721.88	382.00	2352.82

Chapter-X STORES INVENTORY

a) Plant wise inventory status – March, 2023

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2022 [Mar'22]	As on 01.03.2023 [Feb'23]	As on 01.03.2023 [Mar'23]	Variance with respect to Apr.22 – Mar.23		Consumption Value Apr.- 2022 - Mar-2023	#SMC
					+	-		
1	1050 Central Stores	20.56	20.01	20.22		0.34	4.76	51.0
2	1150 KGM Area Stores	12.70	14.6	13.7	1.00		805.33	0.2
3	1250 YLD Area Stores	4.77	3.98	3.65		1.12	179.54	0.2
4	1350 MNG OC Stores	27.15	22.82	24.26		2.89	902.47	0.3
5	2250 RG-II Area Stores	31.47	30.21	31.32		0.15	405.97	0.9
6	2251 RG-II RG-OC3 Stores	52.88	54.05	53.63	0.75		539.97	1.2
7	2350 RG-III OC1 Stores	15.06	20	18.91	3.85		69.67	3.3
8	2351 RG-III OC2 Stores	20.37	21.38	23.59	3.22		307.70	0.9
9	2450 BHP Area Stores	7.60	5.61	6.43		1.17	282.38	0.3
10	3150 BPA Area Stores	8.14	10.3	14.39	6.25		321.79	0.5
11	3250 MM Area Stores	13.69	10.96	10.88		2.81	428.27	0.3
12	3450 SRP Area Stores	16.23	13.4	14.89		1.34	525.43	0.3
	Total	230.62	227.32	235.87	5.25		4773.28	0.6
	PIT STORES							
1	1000 Corporate Office	0.07	0.06	0.06		0.01	0.01	103.4
2	1061 Central Work Shop	20.92	9.68	10.61		10.31	18.12	7.0
3	1064 KGM Exploration Workshop	0.61	0.42	0.42		0.19	0.58	8.7
4	1101 KGM UG PVK-5	3.46	2.69	2.01		1.45	11.74	2.1
5	1103 KGM UG VK-7 Inc.	0.05	0.01	0.02		0.03	0.24	1.0
6	1104 KGM OC GK OC	1.36	1.17	1.23		0.13	47.76	0.3
7	1105 KGM OC JVR OC-I	4.02	4.78	5.52	1.5		88.73	0.7
8	1106 KGM OC JVR OC-2	0	0.11	0.11	0.11		0.00	0.0
9	1107 KGM OC KISTARAM OC	1.16	0.87	0.82		0.34	2.53	3.9
10	1160 KGM Area Workshop	1.11	1.3	0.85		0.26	4.35	2.3
11	1190 KGM CHP Rudrampur	0.24	0.38	0.41	0.17		3.60	1.4
12	1191 GK OC CHP	0.06	0.06	0.06	0		0.00	0.0
13	1200 YLD Area	0.03	0.03	0.04	0.01		0.01	57.2
14	1201 YLD UG 21 Inc.	0	0	0	0		0.00	0.0
15	1204 YLD OC Koyagudem	0.41	0.43	0.43	0.02		5.68	0.9

Sl. No.	AREA STORES	As on 01.04.2022 [Mar'22]	As on 01.03.2023 [Feb'23]	As on 01.03.2023 [Mar'23]	Variance with respect to Apr.22 – Mar.23		Consumption Value Apr.- 2022 - Mar-2023	#SMC
					+	-		
16	1205 YLD OC JK5 OC	1.36	1.21	1.26		0.1	12.01	1.3
17	1260 YLD Area Workshop	0.11	0.14	0.13	0.02		0.24	6.5
18	1300 MNG Area	0.13	0.23	0.2	0.07		0.94	2.6
19	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0		0.00	0.0
20	1302 MNG OC PK OC	3.97	5.32	4.72	0.75		279.02	0.2
21	1305 MNG OC MNG OC	1.08	0.89	1.07		0.01	16.72	0.8
22	1309 MNG KONDAPURAM INC	0.14	0.01	0.01		0.13	0.39	0.3
23	1360 MNG Area Workshop	1.04	0.7	0.78		0.26	3.70	2.5
24	1390 MNG KCHP	1.9	1.95	2.17	0.27		6.82	3.8
25	1392 MNG Explosives SMS	0.78	2.68	11.45	10.67		150.47	0.9
26	2000 Hyderabad Office	0.07	0.09	0.11	0.04		0.03	47.0
27	2100 RG-I Area	0.01	0.01	0.01	0		0.00	39.1
28	2101 RG-I UG GDK 1&3 Inc.	0.86	1.37	1.22	0.36		9.66	1.5
29	2102 RG-I UG GDK 2&2A Inc.	1.16	1.47	1.06		0.1	8.76	1.5
30	2103 RG-I UG GDK 5 Inc.	0	0	0	0		0.00	0.0
31	2106 RG-I UG GDK 7 LEP	0.15	0.05	0.06		0.09	0.14	5.0
32	2107 RG-I UG GDK 11 A Inc.	3.62	3.6	4.64	1.02		23.74	2.3
33	2108 RG-I OC Medipalli	2.52	0.19	0		2.52	1.12	0.0
34	2109 RG-I UG GDK 11A Inc.(VI)	15.12	16.54	16.54	1.42		0.00	0.0
35	2110 RG-I OC RG OCP-V	0.49	6.57	7.95	7.46		35.08	2.7
36	2160 RG-I Area Workshop	1.99	2.21	2.29	0.3		4.26	6.5
37	2180 RG-I Power house	0.07	0.07	0.07	0		0.00	0.0
38	2190 RG-I CSP GDK-1 CSP	0.31	0.46	0.49	0.18		1.39	4.2
39	2204 RG-II UG GDK 9 Inc.	1.16	8.41	8.24	7.08		11.72	8.4
40	2205 RG-II OC RG-OC3	8.28	8.3	11.96	3.68		375.02	0.4
41	2260 RG-II Area Workshop	1.86	1.64	1.88	0.02		7.23	3.1
42	2290 RG-II CHP GDK OC3 CHP	0.99	1.52	1.58	0.59		8.25	2.3
43	2300 RG-III Area	0.01	0.01	0.01	0		0.01	13.6
44	2301 RG-III UG GDK 10 Inc.	0.04	0.06	0.13	0.09		0.29	5.4
45	2303 RG-III RG OC-I	5.86	4.24	3.36		2.5	213.77	0.2
46	2304 RG-III RG OC-2 EXTEN	0.29	0.11	0		0.29	139.57	0.0
47	2306 RG-III UG ADRL SHFT	98.38	106.29	104.07	5.69		34.98	35.7
48	2364 RG-III Exploration	1.69	1.45	1.46		0.23	1.69	10.4
49	2390 RG-III CHP OC-1 CHP	2.58	1.8	2.1		0.48	16.77	1.5
50	2392 RG III SMS Plant	1.14	3.65	3.92	2.78		630.82	0.1
51	2400 BHP Area	0	0	0	0		0.02	0.0
52	2401 BHP UG KTK 1&1A Inc.	0.57	0.62	0.65	0.08		10.47	0.7
53	2403 BHP UG KTK 5&5A Inc.	0.63	1.25	0.94	0.31		10.42	1.1
54	2404 BHP UG KTK 6 Inc.	0.1	0.21	0.26	0.16		7.28	0.4
55	2405 BHP UG KTK 8&8A Inc.	0.17	0.39	0.36	0.19		9.60	0.4
56	2406 BHP OC KTK OC	0.41	0.47	0.46	0.05		5.27	1.0
57	2410 BHP KTK OC II project	0.95	1.84	1.39	0.44		4.34	3.8
58	2413 BHP KTK OCIII	0.15	0.22	0.24	0.09		0.55	5.2
59	3100 BPA Area	0.05	0.06	0.06	0.01		0.00	0.0
60	3102 BPA OC OCP II EXPL	0.78	0.38	0.38		0.4	1.53	3.0
61	3103 BPA OC Khairaguda	4.12	5.42	5.34	1.22		45.48	1.4
62	3104 BPA OC Dorli OCP-1	0.11	0.11	0.11	0		0.03	48.0
63	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0		0.00	0.0
64	3160 BPA Area Workshop	0.41	0.44	0.41	0		0.46	10.7
65	3164 BPA Area Expl. Work shop	0	0	0	0		0.00	0.0
66	3190 BPA GOLETI CHP	0.67	1.03	0.71	0.04		1.79	4.8
67	3200 MM Area	0.24	0.28	0.26	0.02		0.20	15.8
68	3201 MM UG Shanti Khani	0.02	0	0		0.02	-0.01	0.0
69	3203 MM UG KK-1 Inc.	0.1	0.13	0.12	0.02		4.18	0.3
70	3205 MM UG KK-5 Inc.	0.08	0.3	0.1	0.02		6.12	0.2
71	3206 MM UG Kasipet Mine	0.48	0.26	0.06		0.42	5.51	0.1
72	3207 MM UG RK-1A Inc.	0.05	0.1	0.05	0		1.72	0.3
73	3211 MM UG SK LW	1.44	0.92	0.96		0.48	4.14	2.8
74	3212 MM OC RK OC	5.42	4.08	3.57		1.85	36.64	1.2
75	3213 MM OC KKOC	1.19	1.81	2.1	0.91		26.89	0.9

Sl. No.	AREA STORES	As on 01.04.2022 [Mar'22]	As on 01.03.2023 [Feb'23]	As on 01.03.2023 [Mar'23]	Variance with respect to Apr.22 – Mar.23		Consumption Value Apr.- 2022 - Mar-2023	#SMC
					+	-		
76	3214 MM UG KASIPET-2 INCL.	0.98	0.15	0.19		0.79	4.15	0.5
77	3216 MM SHANTHI KHANI	1.79	0.59	0.59		1.2	-0.65	-10.9
78	3260 MM Area Workshop	0.47	0.84	1.86	1.39		5.79	3.9
79	3290 MM RKP CSP	0.86	0.56	0.72		0.14	2.37	3.6
80	3400 SRP Area	0.06	0.15	0.19	0.13		0.30	7.7
81	3401 SRP UG RK-5 Inc.	0.26	0.2	0.46	0.2		7.35	0.8
82	3402 SRP UG RK-6 Inc.	0.23	0.18	0.61	0.38		8.00	0.9
83	3403 SRP UG RK-7 Inc.	0.4	0.39	0.16		0.24	11.95	0.2
84	3404 SRP UG RK-8 Inc.	0	0	0	0		0.00	0.0
85	3405 SRP UG RKNT	0.25	0.11	0.13		0.12	6.08	0.3
86	3406 SRP UG SRP-1 Inc.	0.25	0.21	0.21		0.04	4.30	0.6
87	3407 SRP UG SRP 3&3A Inc	0.22	0.64	0.45	0.23		7.90	0.7
88	3408 SRP UG IK-1A Inc.	0.12	0.6	1.08	0.96		8.85	1.5
89	3410 SRP OC SRP OC-1	0.04	0	0		0.04	0.14	0.0
90	3411 SRP OC SRP OC-2	3.24	4.23	4.28	1.04		50.58	1.0
91	3412 SRP OC IK OC	1.55	1.29	1.34		0.21	11.83	1.4
92	3460 SRP Area Workshop	0.29	1.42	1.6	1.31		6.46	3.0
93	3466 SRP Timber Yard	0.29	0.66	0.73	0.44		0.00	7092.6
94	3490 SRP CSP	0.23	0.32	0.65	0.42		5.16	1.5
95	5150 Naini Area Stores	0	0	0.01	0.01		0.00	0.0
96	9050 STPP AREA STORES	168.93	181.88	187	18.07		74.60	30.1
	Total Pit Stores	391.28	419.99	438.34	47.06		2,575.78	70.5
	(AS+PS)							
	Grand Total	621.90	647.31	674.21	52.31		7349.06	1.1

SMC - Stock in Months consumption, # Not Including Coal for STPP

b) Class wise inventory status - March, 2023

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2022 [Mar'22]	As on 01.03.2023 [Feb'23]	As on 01.03.2023 [Mar'23]	Variance with respect to Apr.22 – Mar.23		Consumption Value Apr.- 2022 - Mar-2023	#SMC
					+	-		
1	10 Building Material	2.95	2.03	1.68		1.27	6.27	3.22
2	11 Cap Lamps & Spares	0.23	0.33	0.22		0.01	1.90	1.39
3	12 Chemicals - Lab Materials	2.22	7.04	7.05	4.83		140.06	0.60
4	14 Consumables - Electrical	4.07	3.02	4.28	0.21		11.08	4.64
5	15 Consumables - General	7.25	7.03	8.12	0.87		14.34	6.80
6	16 Computer Media	0.77	2.42	1.86	1.09		3.86	5.78
7	17 Electrical Appliances	0.28	0.29	0.32	0.04		0.59	6.49
8	18 MEDICAL ITEMS	0	0	0	0.00		0.02	0.00
9	20 Explosives	5.27	6.2	19.41	14.14		1,798.57	0.13
10	21 FURNITURE, FIX & OFF	0	0	0	0.00		0.26	0.00
11	24 Hardware & Fasteners	2.14	2.41	2.3	0.16		12.15	2.27
12	25 Stock of stores Boiler(STPP)	38.34	43.07	45.21	6.87		15.37	35.29
13	26 Spares for Turbo Generator (STPP)	39.95	53.32	53.14	13.19		6.09	104.74
14	27 Stock of Valves&Spares(STPP)	8.92	9.82	9.82	0.90		1.07	110.09
15	28 PT&CW PLANT ejector	0	0	0	0.00		1.00	0.00
16	29 Stock of Stores Motors	0.08	0.08	0.08	0.00		0.00	263.47
17	30 Iron&steel	22.69	16.97	20.66		2.03	48.51	5.11
18	31 Non-Ferrous Materials	0.67	1.45	1.28	0.61		4.53	3.39
19	32 Petrol, Oils & Lubricants	44.35	42.14	42.21		2.14	4,630.51	0.11
20	33 Paints & Varnishes	0.15	0.1	0.1		0.05	0.27	4.38
21	34 Pipes & Pipe Fittings	8.36	8.96	8.72	0.36		21.14	4.95
22	35 Power Cables	4.31	1.67	1.76		2.55	7.13	2.96
23	36 Production Stores	34.46	43.06	43.99	9.53		102.43	5.15
24	38 Sundries	4.19	4.78	5.04	0.85		6.98	8.66
25	40 Timber	0.63	2.28	2.25	1.62		13.25	2.04
26	41 Spares for CW System (STPP)	0.71	0.9	0.82	0.11		2.90	3.39
27	42 Stock of Pump spares(STPP)	12.38	9.97	11.01		1.37	5.82	22.69

Sl. No.	AREA STORES	As on 01.04.2022 [Mar'22]	As on 01.03.2023 [Feb'23]	As on 01.03.2023 [Mar'23]	Variance with respect to Apr.22-Mar.23		Consumption Value Apr.- 2022 - Mar-2023	#SMC
					+	-		
28	43 Spares for fans&	0.54	1.25	1.25	0.71		0.33	46.05
29	44 Tools, Instruments, Lab. Eqpt.	4.79	4.78	4.91	0.12		10.34	5.70
30	45 Tubs & Tub Materials	8.58	6.56	6.71		1.87	5.41	14.87
31	46 SPARES FOR CHP	0	0	0	0.00		1.02	0.00
32	47 Spares for Compressor (STPP)	2.52	1.39	1.39		1.13	1.37	12.18
33	48 Generator Transformars(STPP)	0.9	0.97	0.98	0.08		0.15	77.65
34	49 Spares for Switch Gear(STPP)	10.59	11.18	11.18	0.59		0.24	559.57
35	61 Spares For HEMM	129.48	121.94	125.65		3.83	324.21	4.65
36	64 Exploration Stock	2.57	1.72	1.71		0.86	1.05	19.58
37	66 P&M W/S	2.08	1.12	1.11		0.97	0.08	174.64
38	68 Spares For CHP(STPP)	11.44	11.92	12.01	0.57		4.29	33.57
39	69 Spares For Ash Handling (STPP)	7.64	6.95	7.44		0.20	1.69	52.91
40	70 Spares For Automobiles	2.81	2.44	2.68		0.13	2.31	13.93
41	72 Spares For C.S.Ps	21.76	25.95	25.67	3.91		35.20	8.75
42	74 Spares For Constrn. Eqpmt.	0.02	0.01	0.01		0.01	0.06	1.88
43	75 Spares For Elec. Eqpmt.-NFLP	1.77	2.19	2.32	0.55		4.40	6.33
44	76 Spares For Elec. Eqpmt.-FLP	7.03	7.64	7.97	0.94		11.92	8.03
45	77 Spares For General	1.08	1.42	1.3	0.22		1.92	8.14
46	78 Spares For FEL,FL,Tractors	0.42	0.48	0.54	0.12		1.17	5.54
47	79 Spares For Mining - Convnl.	1.87	4.5	4.94	3.07		6.19	9.57
48	80 Spares For Machine Mining	135.98	140.16	139.74	3.76		54.97	30.51
49	82 Spares For Power House	0.24	0.55	0.55	0.31		0.09	72.65
50	83 Spares For Printing Press	0.01	0.01	0.01	0.00		0.00	58.69
51	84 Spares For Prospecting	0.47	0.45	0.45		0.02	0.29	18.91
52	85 Spares For Pumpsets	2.96	4.35	4.46	1.50		13.64	3.92
53	86 Spares For W/S and Auto W/s	0.81	0.9	0.97	0.16		1.36	8.54
54	87 Control & Instrumentation (STPP)	13.53	12.06	11.86		1.67	4.89	29.11
55	88 Electrical Batters&Cables (STPP)	0.75	0.75	0.75	0.00		0.09	104.98
56	98 Bearings	3.9	4.33	4.32	0.42		4.29	12.10
					72.41	20.11		
	Total	621.90	647.31	674.21	52.31		7349.06	1.10

SMC - Stock in Months Consumption

c) Summary of inventory status – March, 2023

(Rs. in crores)

DESCRIPTION	As on 01.04.2022 [Mar'22]	As on 01.03.2023 [Feb'23]	As on 01.03.2023 [Mar'23]	Variance with respect to Apr.22 – Mar.23		Consumption Value Apr.- 2022 - Mar-2023	#SMC
				+	-		
I) Self controlled items:							
a) Explosives,	5.27	6.2	19.41	14.14		1798.57	0.13
b) Petrol, Oils & Lubricants	44.35	42.14	42.21		2.14	4630.51	0.11
c) Timber	0.63	2.28	2.25	1.62		13.25	2.04
Total (I)	50.25	50.62	63.87	13.62		6442.33	0.12
II) Other classes :							
a) HEMM Spares	129.48	121.95	125.65		3.83	324.21	4.65
b) UG Spares (LW, M/C Mining & Conventional)	137.85	144.67	144.68	6.83		61.16	28.39
c) Production Stores *	34.46	43.07	43.99	9.53		102.43	5.15
d) Iron & Steel	22.69	16.97	20.66		2.70	48.51	5.11
e) Miscellaneous **	247.17	270.03	275.36		16.12	370.42	8.92
Total (II)	571.65	596.69	610.34	6.29		906.72	8.08
Grand Total - (I+II)	621.90	647.31	674.21	52.31		7349.06	1.10

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* c) Production Stores consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.

** e) Miscellaneous consists of

- 1) Chemicals
- 2) Welding electrodes
- 3) Ferro alloys
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Spares of Electrical, Automobile, CSP, Exploration & Pumps and
- 8) Bearings etc.

**Chapter-XI
EQUIPMENT PERFORMANCE**

a) Underground machine mining equipment performance for the month of March, 2023:

Sl. No	Description	Long Wall		Road Header		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		12		114	
	No. of units- on roll	1		5		2		5		24		155	
	No. of units-in operation	1		0		2		5		22		137	
b)	Target (Tonnes)	160000	1930000	3000	30000	20000	240000	116500	1360000	44500	525000	433100	4715000
c)	Actual (Tonnes)	230397	1537001	0	0	12470	127368	108662	1157757	42233	365689	308536	3458371
d)	% Achvt.	144	80	0	0	62	53	93	85	95	70	71	73
e)	% System Utilization–Norm	67		42				42		57		58	
	Actual	26	29	0	0			17	15	31	29	29	29
	% Achvt.	39	43	0	0			42	37	55	51	49	50

* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK and Continuous Miner Equipments at PVK & KP UG are by Outsourcing.

@ **Total UG Production by Offloading Agencies (37,638 T):** CMR Production at PVK = 11853 T; CMR Production at KP UG= 7361 T; BM Production at ALP = 82200 T; BM Production at SK = 4250 T; SDL Production at KTK8 = 5954 T.

b) Excavating Equipment (HEMM) Performance during March, 2023:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	GK OC	Shovels	2	2.03	1.59	79
2	JVR OC2	shovels	6	6.09	6.01	99
3	JK5 OC	Shovels	2	2.23	2.12	95
4	PK OC	Shovels	13	24.58	19.36	79
5	MNG OC	Shovels	2	2.03	0.94	46
6	GDK5 OC	Shovels	4	4.06	1.93	47
7	RG OC3	Dragline	1	4.38	2.82	64
		Shovels	15	30.32	20.11	66
8	RG OC1	Shovels	8	15.20	9.55	63
9	RG OC2	Shovels	8	13.52	11.59	86
10	KTK OC2	Shovels	1	0.76	0.69	91
11	KHAIRAG OC	Shovels	5	4.82	2.64	55
12	RKP OC	Shovels	1	0.76	0.74	97
13	KK OC	shovels	3	2.79	1.38	50
14	SRP OC2	Shovels	3	2.79	2.89	104
Company Shovels & Dragline Total		Dragline	1	4.38	2.82	64
		Shovels	73	111.98	81.54	73
		Total	74	116.36	84.36	73

c) Commissioning of new H.E.M.M. during March, 2023: - NIL -

Chapter-XII

Performance of Powerhouses & Workshops: March, 2023

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,56,40,282	1,57,69,814	127931565	8.11
2	Ramagundam	2,36,27,581	2,36,68,697	186875366	7.90
3	Bellampalli	1,17,84,071	1,20,15,901	95922332	7.98
Total		5,10,51,934	5,14,54,412	41,07,29,263	7.98

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.03.2023 to 31.03.2023	Units consumed through LTOA for the month 01-03-2023 to 31-03-2023	Financial year Cumulative Units Exported (kwh) upto 31.03.2023	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	39,76,500	Yet to be received from EBC/ TSTRANSCO	4,33,82,400	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	53,92,357		5,41,76,031		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	23,30,500		2,58,49,400		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	15,57,184		1,69,45,348		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	56,98,172		5,89,90,217		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
	Total Solar Generation	1,89,54,713		19,93,43,396		

In house Capitive plants:

Sl. No.	Solar Plants	Period 01.03.2023 to 31.03.2023			Inadvertent consumed units	Consumed units	Financial year Cumulative Units Exported (kwh) upto 31.03.2023	Utilisation of Generated Units	Remarks
		Export at plant	Line losses	Import to area/ substation					
1	STPP 10 MW SOLAR Plant Generation	14,13,100	31,200	13,81,900	1,60,525	12,21,375	1,55,37,600	These units were Utilized at SRP Area Mines	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	66,64,944	NIL	NIL	12,19,260	54,45,684	5,45,68,654	These Units were utilized at RG3 Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	44,10,900	4,000	44,06,900	5,61,907	38,44,993	4,75,53,396	These Units were utilized at MM Area Mines	28MW Synchronized on 17.04.2021
	Total Solar Generation	1,24,88,944	35,200	57,88,800	19,41,692	1,05,12,052	11,76,59,650		

Floating STPP

4	STPP FSPV 5 MW	6,16,300	NIL	NIL	NIL	NIL	10,88,400		5MW Synchronized on 22.01.2023
---	----------------	----------	-----	-----	-----	-----	-----------	--	--------------------------------

Actual consumption of SCCL:

S. No.	Region	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1.	NPDCL Power Consumption	5,14,54,412	41,07,29,263	7.98
2.	10 MW - STPP Solar Net export	12,21,375		
3.	50MW - RG-III solar plant net export	54,45,684		
4.	28 MW - MM solar plant net export	38,44,993		
	Total SCCL Energy consumption	6,19,66,464	41,07,29,263	

b) Central Workshop, Kothagudem: Manufactured items in the month of March, 2023 at CWS.

SI No	Material Description	Qty (Nos)
1	1200MM BELT CONVEYOR LEG/STOOL	95
2	1200MM CONVEYOR STRINGER/CHANNEL	84
3	1400BW400dia120Shaft2100L W Hrbrlag Cmpl	1
4	1400BW430dia100Shaft2100L W Hrbrlag cmpl	1
5	1400BW500dia125Shaft2100L W rbrlag cmplt	1
6	1400BW630dia160Shaft2100L W Hrbrlag cmpl	4
7	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	2
8	6" STOOL BEND	4
9	60IN BELT 20IN DIA X 64IN L-CONVEYOR DRUM	2
10	60IN BELT 25IN DIA X 64IN L-CONVEYOR DRUM	3
11	60IN BELT 32IN DIA X 64IN L-CONVEYOR DRUM	1
12	BEVEL PULLEY 9 IN	40
13	BRASS BUSH 8" X 12"	11
14	BRASS BUSH 10" X 12"	15
15	BRASS BUSH 12" X 14"	4
16	BRASS STICK 2"X12"	13
17	BRASS STICK 3"X12"	13
18	BRASS STICK 4"X12"	20
19	BRASS STICK 5"X8"	10
20	BRASS STICK 6"x8"	10
21	CI BASE PEDESTAL 14"	9
22	CI COUPLING BLANK 6 IN	18
23	CI COUPLING BLANK 8 IN	28
24	CI COUPLING BLANK 10 IN	24
25	CI COUPLING BLANK 12 IN	22
26	CI COUPLING BLANK 14 IN	10
27	CI COUPLING BLANK 16 IN	7
28	CI COUPLING BLANK 18 IN	2
29	CI PULLEY 1 FT	12
30	CI PULLEY 3 FT	6
31	CI PULLEY 5 FT	3
32	CI SEGMENT-40HP ENDLESS HAULER	4
33	CI SEGMENT-60HP ENDLESS HAULERS	2
34	CI STICKS 200MM	3
35	DR2 Ø 800,2585,2150,1600MM	1
36	FLIGHT ASSY	30
37	HOLDER SLEEVE ASSY	1,116
38	ND1 Ø630,2342,2150,1600MM	1
39	ND2 Ø630,2320,2150,1600MM	1
40	PH BRANGE BUSH 400TPH FEE	11
41	SCRAPER FOR INSERT 26 X 92	17
42	SHAFT FOR ANCHOR BRACKET	20
43	ST SQ COG 0.9MTR W SQ PIP49.5 X3.60MM TH	36
44	TRIPPER FLOOR BUNKER GRATINGS 1400X975M	18
45	TUB WHEELS WITH AXLE	100
46	WASHER 6MM	3,000
47	Anchor shaft New made	40
48	Pick Holders drilling	1050
49	Pick washers cutting	500
50	Bogie Spindle with nuts	20
51	1200 mm width belt stringer Channels drilled	30
52	Ilom bushes for moulding section	10
53	LHD wheel bolts new made	20
54	JVR-OC CHP CI roller	2
55	JVR-OC CHP roller brass bushes	4
56	125 KW Conveyor tailend drum shafts new made	2
57	125 KW Conveyor Discharge drum shaft	1
58	CI & CII Tailend drum [SRP CHP] shaft	2
59	RC I belt fixed drum (SRP CHP) shaft	1
60	PVK -5 Incline wheel studs new made	20
61	RCHP KGM Area, Feeder couplings making	2
62	14 Mtrs Lighting Tower	2
63	Belt conveyor frames	95
64	Belt conveyor Drums	12
65	Tiscogs	20
66	Bunker Grater	18

c) Area workshops: March, 2023:

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP
1.	Motors (Nos.)	Repaired	3	1	0	22	12	1	10	11	7
2.	Pumps (Nos.)	Repaired	20	2	2	11	48	8	5	9	5
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	603	541	NIL	NIL	990	NIL

d) (i) Specific energy consumption:

Sl. No.	Item	2022-2023			2021-2022			
		Annual Target	March, 2023		Prog.	Annual Target	Mar.,2022 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	74.00	7.21	7.00	67.10	70.00	6.45	65.00
2	Total electrical energy consmptrn. (million kvah)			61.97	766.93		56.47	714.44
3	Specific electrical energy consmptrn. (kvah per tonne)	14.50		8.85	11.43	14.50	8.76	10.99

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total
NPDCL	KVAH	3,95,04,839	2,44,178	1,17,05,395	5,14,54,412
STPP 10 MW Solar-SRP	KVAH				12,21,375
RG-III 50 MW Solar	KVAH				54,45,684
MM 50 MW Solar	KVAH				38,44,993
Total SCCL Energy consumption					6,19,66,464

Chapter-XIII

Afforestation Activities – March, 2023

Sl. No	Location of Plantation	April- 2022 to Feb-2023			Mar-23			Progressive Total			Species	Distribution of seedlings (Cumulative Total)
		Planted area in Ha	No.of seedlings planted	Replace-ment of casualties	Planted area in Ha	No.of seedlings planted	Replace-ment of casualties	Planted area in Ha	No.of seedlings planted	Replace-ment of casualties		
1	Kothagudem	41.5	120661	197980	0.0	0	0	41.5	120661	197980	Misc., Euc.Clones	76998
2	Yellandu	32.0	149470	229950	0.0	0	0	32.0	149470	229950	Misc., Euc.Clones	10749
3	Manuguru	77.5	326700	125900	0.0	0	0	77.5	326700	125900	Misc., Euc.Clones	20485
	Sub Total	151.0	596831	553830	0.0	0	0	151.0	596831	553830		108232
4	Ramagundam-I	108.5	698220	34370	0.0	0	0	108.5	698220	34370	Misc., Euc.Clones	31000
5	Ramagundam-II	64.0	115190	1390	0.0	0	0	64.0	115190	1390	Misc., Euc.Clones	15000
6	Ramagundam-III	53.0	352530	381965	0.0	0	0	53.0	352530	381965	Misc., Euc.Clones	61250
7	Bhopalpally	15.5	71850	98800	0.0	0	0	15.5	71850	98800	Misc., Euc.Clones	95609
	Sub Total	241.0	1237790	516525	0.0	0	0	241.0	1237790	516525		202859
8	Srirampur	33.5	105150	273160	0.0	0	0	33.5	105150	273160	Misc., Euc.Clones	137400
9	STPP	0.5	500	4450	0.0	0	0	0.5	500	4450	Misc., Euc.Clones	6128
10	Bellampally	86.0	345110	111728	0.0	0	0	86.0	345110	111728	Misc., Euc.Clones	101320
11	Mandamarri	45.5	160000	108425	0.0	0	0	45.5	160000	108425	Misc., Euc.Clones	50800
	Sub Total	165.5	610760	497763	0.0	0	0	165.5	610760	497763		295648
	Total	557.5	2445381	1568118	0.0	0	0	557.5	2445381	1568118		606739

**Chapter-XIV
PLANNING & PROJECTS**

Progress of Developmental Activities during March, 2023

A) Status of Projects Preparation:

Sl. No.	Type of Project	Under Preparation	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground	Nil	Nil
b)	Opencast	a) FRs / RCE : 1 No. RCE of KTK OC-3 b) Marginal Schemes: Nil	Under preparation.

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, Lols & DMG Certifications etc:

1. Approved by the BOARD / C&MD: 10 Nos.

Sl.No	Date of Approval	Name of the Project	Remarks
1	08.04.2022	MP & MCP of Kasipet-2 Inc.	MP is under preparation with change of base date
2		MP & MCP of KTK-6 Inc.	
3		Minor changes to MP of Naini Coal mine	Approved by the Board on 08.04.2022 and copy of Specific report was submitted to CCO. Clarifications sought by CCO are to be submitted.
4		Minor changes to MP of SRP OC-2 expansion	SCCL board approved the proposal vide Minute No. 561:5:16, dated 08.04.2022. A copy is submitted to CCO, Delhi for acceptance
5		MP & MCP of New Patrapara Coal mine	SCCL board approved the proposal for surrendering of New Patrapara Coal mine and it is found that the mine is financially not viable in view of huge R&R and higher cost of production
6		MP & MCP of Penagadapa	SCCL board approved the proposal for surrendering of Penagadapa coal mine and it is found that the mine is technically and financially not viable in view of higher cost of production.
7	08.12.2022	FR of MVK OC	SCCL board approved the proposal vide Minute No. 565:5:8. To be uploaded after receipt of letter of Intent for grant of ML for an area of 202.13 Ha NCBA
8		MP & MCP of MVK OC	
9	08.12.2022 (approved through circulation)	RCE of Indaram OC	To be uploaded in SWCS portal of MoC after receipt of external scientific study report for stability of low and high wall pit slopes
10		MP & MCP Indaram OC	

2. MP &MCPs/FMCP approved by MoC, Gol, New Delhi : 5 Nos.

Sl.No	Date of approval	Name of the Project	Remarks
1	17.08.2022	MP & MCP of New Patrapara Coal mine	Proposal for surrendering of New Patrapara coal mine was accepted by MoC, Gol vide Lr. No NA-103/10/2019-NA, dated 26.08.2022.
2	17.08.2022	MP & MCP of Penagadapa	Proposal for surrendering of Penagadapa coal mine was accepted by MoC, Gol vide Lr. No NA-103/10/2016 NA, dated 25.08.2022.
3	18.08.2022	MP & MCP of KK OC Project	Approved by CCO, MoC, Gol, vide Lr no. TEMCH/APP00196/2022, dated: 18.08.2022
4	18.08.2022.	MP & MCP of KTK - 5&5A Inc.	Approved by MoC, Gol vide Lr. App. No KTK No.5 and 5A Incline TEJB/APP00203/2022, Dt. 18.08.2022
5	05.01.2023	MP & FMCP of RK 5 Inc.	Approved by MoC, Gol Vide Lr No. Application No RK No 5 Incline TEMCH/APP00206/2022, Dt. 22.03.2023.

3. MP & MCPs / FMCPs/FRs/RCEs are Under Preparation: 6 Nos.

Sl.No	Name of the Project	Status
1	RK-6 Inc	Approved by Board on 31.03.2023.
2	KK-1 & 5	Under Preparation
3	Dorlie OC-2	Under Preparation
4	MNG OC Expansion	Conceptual plan is under preparation.
5	RKP OC Expansion	
6	RCE of KTKOC-3	

C. 1. FR/RCE/MS/PFR/Lo/DMG certifications: 3 Nos.

Sl.No	Name of the Project	Status
1	PFR of KK OC project	Submitted to GM (Env) on 10.10.2022.
2	Lol of MVK OC Mine	Application for obtaining Letter of Intent for subsequent grant of Mining Lease for an extent of 202.13 Ha of Non-Coal Bearing Area falling outside the Tandur Mining Lease was submitted to ADMG, Mancherial Dist., TS vide Lr. No. BPA/EST/F-37/353, dt: 19.10.2022.
3	Lol of RKPOC Phase -1	Application for obtaining Lol for an extent of 162.23Ha was submitted to corporate Estates department vide ltr No: CRP?PP/F/604/167,dt :02.03.2023

2. OB Offloading proposals : 6 Nos.

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	RGOC-II	425.250	24	Contract awarded to M/s P-5.
2	VKOC (2 nd Off-loading)	532.00	48	The file was sent to concerned Area for further clarifications
3	SRP OC-II	493.746	48	Proposal was approved & NIT floated.
4	IKOC	732.457	36	Forwarded for approval.
5	RGOC-III	602.230	36	Proposal was approved
6	JKOC mine	458.779	36	Forwarded for approval

3. New Coal Blocks Identification:

- i) **16th/6th Tranche of Coal Blocks Auction Notified (with 133+8=141 blocks) by MoC, GoI on 03.11.2022.**

➤ Detailed expansion of each block was examined and proposed not to participate in the 16th/6th tranche since feasible and viable blocks are not available- Note approved by the competent authority vide Note No. CRP/PP/K/748/69/32/46/129, dated: 27.12.2022.

4. Projects costing more than Rs.500 Crores : Nil

D. Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:

a) Mining Plans approved by MoC, GoI : 4 Nos.

Sl.No	Date of approval	Name of the Project
1	01.08.2022	MP & MCP of KK OC Project
2	17.08.2022	MP & MCP of Penagadapa
3	18.08.2022.	MP & MCP of KTK - 5&5A Inc.
4	05.01.2023	MP & FMCP of RK 5 Inc.

b) MPs/FRs/RCEs approved by Board: (7 MPs + 2 FR/RCEs) : 9 Nos.

I. Mining Plans : 7 Nos.

- i) MP & MCP of Kasipet-2 Inc.
- ii) MP & MCP of KTK-6 Inc.
- iii) Minor changes to MP of Naini Coal mine
- iv) Minor changes to MP of SRP OC-2 Expansion
- v) MP & MCP of Penagadapa Coal mine
- vi) MP & MCP of MVK OC
- vii) MP & MCP Indaram OC : Approved through circulation

II. FRs / RCEs : 2 Nos.

- i) FR of MVK OC
- ii) RCE of Indaram OC: Approved through circulation

E. Region-wise drilling progress – March, 2023:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH MARCH-2023 (01.03.2023 TO 31.03.2023)						
	KGM		RGM&BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLRN	0.00	0	895.00	4	895.00	4
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	1942.00	3	2918.00	5	4860.00	8
Total Mtg. Achieved	1942.00	3	3813.00	9	5755.00	12
TARGET	750		2250		3000	
% Achievement	258.93		169.47		191.83	
Avg Mtg./Drill Month	647.33		423.67		479.58	
Cum.Drilling Mtg F.Y.2022-23 (m)	9086.00		25017.00		34103.00	
Cum.Drilling Mtg F.Y.2021-22 (m)	9689		22568.00		32257.00	
Present Deployment-12 Drills (KGM-3: RGM & BPA -9).						
Deployment during 2021-2022 -12 Drills (KGM-3:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

BLOCK	Metreage drilled during the month MARCH-2023	Cum.Drilling Mtg F.Y.2022-23	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
TOTAL	-	-	67880.90

F. Status of foreign collaboration – March, 2023 : - Nil -
