

The Singareni Collieries Company Limited
(A Government Company)

Performance report for the month of December, 2023

About SINGARENI

Nature of Business	Coal Mining, consultancy services & Power generation
Date of incorporation	23.12.1920
Corporate Identity Number	U10102TG1920SGC000571
I.T. Permanent Account No.	AAACT 8873 F
GST Registration Number	36AAACT8873F1Z1
STC Number	AAACT8873FST001
Tax payer Identification Number (TIN)	36150117915

No. of coal producing mines:

Opencast	18
Underground	22
Total	40

Share capital:

Authorised	Rs.1800.00 crores
Paid-up	Rs.1733.20 crores

Shareholding pattern:	Amount (Rs. In crores)	% of paid-up capital
Government of Telangana	885.60	51.096
Government of India	847.56	48.902
IEPF Authority	000.01	0.00073
Public Shareholders	000.03	0.00152

Board of Directors:

Chairman & Managing Director:

1. Sri N. Sridhar

Whole-time Directors:

2. Sri N. Balram Finance and (PA&W) (FAC) and CFO
3. Sri D. Satyanarayana Rao Electrical & Mechanical
4. Sri N V K Srinivas Operations
5. Sri G. Venkateswara Reddy Planning & Projects

Part-time Directors:

6. Sri K.Rama Krishna Rao Special Chief Secretary to Govt., Finance Dept., Govt. of Telangana, Hyderabad.
7. Sri S.A.M. Rizvi Principal Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
(From 29.12.2023)
- Sri Sunil Sharma Special Chief Secretary to Govt., Energy Dept., Govt. of Telangana, Hyderabad.
(up to 28.12.2023)
8. Sri Manoj Kumar Chairman-cum-Managing Director, Western Coalfields Limited, 'Coal Estate', Civil Lines, Nagpur – 440 001 (M.S).
9. Sri D.K. Solanki Dy. Secretary, Ministry of coal, Govt. of India, New Delhi.
10. Smt. Santosh Dy. Director General, Ministry of coal, Govt. of India, New Delhi.

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Performance at a glance

Sl. No	Item	Unit	December, 2023			Dec., 2022	Increase/ Decrease over 2022-23		Up to December, 2023			Up to Dec., 2022	Increase/ Decrease over 2022-23	
			Target	Actual	% Achd	Actual	Abs.	%age	Target	Actual	% Achd	Actual	Abs.	%age
1.	Production													
	- Underground	M.T.	0.730	0.543	74.4	0.656	-0.11	-17.2	6.112	4.408	72.13	4.771	-0.36	-7.6
	- Opencast	M.T.	6.760	5.929	87.7	6.076	-0.15	-2.4	46.558	45.253	97.20	42.455	2.80	6.6
	Total	M.T.	7.490	6.473	86.4	6.732	-0.26	-3.9	52.670	49.662	94.3	47.227	2.44	5.2
2.	Despatches	M.T.	7.490	6.325	84.4	6.717	-0.39	-5.8	52.670	51.017	96.86	47.210	3.81	8.1
3.	O.B.R.													
	- Departmental	M.Cu.m	4.880	4.421	90.60	5.081	-0.66	-13.0	39.870	32.866	82.43	35.891	-3.03	-8.4
	- Contractual	M.Cu.m	39.900	36.215	90.77	38.116	-1.90	-5.0	303.750	273.736	90.12	253.365	20.37	8.0
	- Total	M.Cu.m	44.780	40.637	90.75	43.196	-2.56	-5.9	343.620	306.602	89.23	289.256	17.35	6.0
4.	Composite performance of Coal & OBR	M.Cu.m	49.773	44.952	90.3	47.685	-2.73	-5.73	378.733	339.710	89.70	320.740	18.97	5.91
5.	O.M.S.													
	- Underground	Tonnes	1.73	1.31	75.7	1.45	-0.14	-9.7	1.65	1.16	70.3	1.21	-0.05	-4.1
	- Opencast	Tonnes	20.88	14.55	69.7	14.91	-0.36	-2.4	17.45	12.57	72.0	13.25	-0.68	-5.1
	- Overall	Tonnes	8.93	6.01	67.3	5.40	0.61	11.3	7.58	5.02	66.2	5.04	-0.02	-0.4
6.	Supply to Steel Plants	(MT)	0.031	0.023	75.3	0.045	-0.02	-47.7	0.278	0.262	94.2	0.344	-0.08	-23.6
7.	Supply to Power Sector	(MT)	6.710	5.530	82.4	5.382	0.15	2.8	45.710	44.132	96.5	38.748	5.38	13.9
8.	Plan Expenditure (Provisional)	(Rs Cr)	219.00	321.24	146.7	209.36	111.89	53.4	1320.00	1322.46	100.2	909.80	412.67	45.4

* SCCL annual production target is 75.00 Million Tonnes (Including 5 MT from Naini OC) for the year 2023-24.

Highlights of performance during December, 2023

Plan expenditure was incurred 146.7% over the Budget.

Chapter-I
PRODUCTION

SCCL has been given an annual production target of 75.00 Million Tonnes (Including 5 MT from Naini OC) for the year 2023-24. The monthly performance is, therefore, being reported in relation to 75.00 Million Tonnes.

a) Area/ Region-wise production:

(In lakh tonnes)

No. of Mines			Area/ Region	Coal Production								
				December, 2023				Nov., 2023	Dec., 2022	Up to December, 2023-2024 (Progressive)		Up to Dec., 2022-23 (Prog.)
December, 2023				Target	Actual							
UG	OC	Total			UG	OC	Total	Actual	Actual	Target	Actual	Actual
1	3	4	Kothagudem	16.17	0.18	11.77	11.94	10.96	13.71	106.59	101.33	87.73
0	2	2	Yellandu	3.55	0.00	4.22	4.22	4.00	4.96	23.85	29.47	35.94
1	2	3	Manuguru	10.89	0.13	11.36	11.48	11.45	12.76	85.86	101.41	91.39
2	7	9	KGM Region	30.60	0.30	27.34	27.64	26.41	31.43	216.30	232.21	215.06
0	1	1	Bellampalli	3.75	0.00	3.83	3.83	3.27	2.83	19.25	28.40	18.27
4	2	6	Mandamarri	4.08	0.48	3.39	3.87	3.70	4.41	32.38	29.41	29.44
7	2	9	Srirampur	5.60	1.20	4.52	5.72	4.91	6.38	45.91	40.09	46.64
11	5	16	BPA Region	13.42	1.68	11.74	13.42	11.88	13.62	97.53	97.91	94.35
3	1	4	RG I	4.05	0.92	2.94	3.86	3.77	4.49	32.47	30.39	32.45
1	1	2	RG II	7.72	0.42	9.18	9.60	9.04	8.19	65.25	64.80	63.19
	2	2	RG III	5.20	0.00	5.32	5.32	4.81	4.90	39.50	38.55	37.44
1		1	APA	1.50	1.53	0.00	1.53	1.88	1.83	13.15	10.02	11.04
4	2	6	Bhupalpalli	4.91	0.58	2.77	3.35	3.05	2.87	35.01	22.74	18.74
9	6	15	RGM Region	23.38	3.45	20.21	23.66	22.55	22.27	185.37	166.50	162.85
			NAINI	7.50	0.00	0.00	0.00	0.00		27.50	0.00	
22	18	40	Total SCCL	74.90	5.43	59.29	64.73	60.84	67.32	526.70	496.62	472.27
			Average Production per working day				2.59	2.43	2.59			
			Average Production per calendar day				2.09	2.03	2.17			

b) Technology-wise production:

(in lakh tones)

Technology	December, 2023				December, 2022	Up to December, 2023-2024 (Prog.)				Up to Dec., 2022-23
	Target	Actual	% Achd.	% in total Prodn.		Target	Actual	% Achd	% in total Prodn.	
Road headers	0.05	0.00	4.50	0.00	0.00	0.45	0.02	3.47	0.00	0.00
Long walls	1.30	1.39	107.00	2.15	1.72	11.50	8.55	74.37	1.72	10.13
BM	0.20	0.08	39.45	0.12	0.12	1.72	0.92	53.49	0.19	0.94
SDLs	4.20	2.60	61.87	4.01	3.14	33.90	24.00	70.80	4.83	25.71
LHDs.	0.37	0.20	54.47	0.31	0.34	3.27	2.37	72.42	0.48	2.55
Cont. Miner	1.18	1.16	98.48	1.79	1.24	10.28	8.23	80.03	1.66	8.38
Total – UG	7.30	5.43	74.44	8.39	6.56	61.12	44.08	72.13	8.88	47.71
Opencast	67.60	59.29	87.71	91.61	60.76	465.58	452.53	97.20	91.12	424.55
Total(UG+OC)	74.90	64.73	86.42	100.00	67.32	526.70	496.62	94.29	100.00	472.27

c) Area-wise Grade-wise production for the month of December, 2023: (in lakh tonnes)

AREA	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.00	0.87	2.10	0.00			8.07	0.00	0.90		11.94
YLD							2.07				1.97	0.18	4.22
MNG		0.13	2.25		0.19		1.67		5.08		2.17	0.00	11.48
KGM REGION	0.00	0.13	2.25	0.87	2.29	0.00	3.74	0.00	13.15	0.00	5.04	0.19	27.64
BPA						1.56	1.93		0.34				3.83
MM			0.18	0.11	0.09	1.08	0.85		1.56				3.87
SRP		0.00	0.26	3.77	0.50	0.93	0.13	0.12					5.72
BPA REGION	0.00	0.00	0.44	3.88	0.59	3.57	2.92	0.12	1.90	0.00	0.00	0.00	13.42
RG-I			0.00	1.41	0.92	0.66	0.87					0.00	3.86
RG-II				0.94			5.81		2.85				9.60
RG-III			0.08		2.05		3.19						5.32
APA							1.53						1.53
BHPL	0.40			0.13	0.44		2.37						3.35
RGM REGION	0.40	0.00	0.08	2.49	3.41	0.66	13.78	0.00	2.85	0.00	0.00	0.00	23.66
TOTAL	0.40	0.13	2.77	7.24	6.29	4.23	20.43	0.12	17.90	0.00	5.04	0.19	64.73

Area wise, grade wise production during the period of April to December - 2023 (in lakh tonnes)

Area/ Region	RAW COAL												
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	LOGRD	TOTAL
KGM			0.62	12.03	10.35				42.46	0.65	35.21		101.33
YLD							13.66				14.99	0.83	29.47
MNG		5.37	23.16		9.10		9.70		36.35		17.72	0.02	101.41
KGM Region	0.00	5.37	23.78	12.03	19.45	0.00	23.36	0.00	78.81	0.65	67.92	0.84	232.21
BPA						6.91	20.61		0.89				28.40
MM			0.72	0.77	0.96	6.11	8.41		12.44				29.41
SRP		0.48	0.98	11.83	4.80	19.58	1.19	1.22					40.09
BPA Region	0.00	0.48	1.70	12.60	5.76	32.60	30.22	1.22	13.33	0.00	0.00	0.00	97.91
RG-I				18.55	1.67	5.49	4.63					0.03	30.39
RG-II				6.34			34.22		24.24				64.80
RG-III			0.23		12.31		26.01						38.55
APA							10.02						10.02
BHPL	5.94			0.96	1.15		14.68						22.74
RGM Region	5.94	0.00	0.23	25.85	15.13	5.49	89.57	0.00	24.24	0.00	0.00	0.03	166.50
Total	5.94	5.86	25.71	50.49	40.34	38.10	143.15	1.22	116.38	0.65	67.92	0.88	496.62

d) Month-wise production performance compared to the past 3 years: (in lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Abs.	%age	Actual	Actual
April	55.80	55.74	99.90	53.23	2.51	4.71	48.57	30.00
May	57.10	58.72	102.84	60.33	-1.61	-2.67	54.41	32.28
June	54.10	56.54	104.51	55.60	0.94	1.69	52.71	32.73
July	47.80	42.98	89.91	32.85	10.13	30.85	48.67	28.52
August	47.70	50.16	105.15	40.98	9.18	22.40	49.64	24.40
September	52.20	49.04	93.94	49.28	-0.24	-0.49	45.45	33.36
October	65.20	57.87	88.76	52.16	5.72	10.96	53.09	38.93
November	71.90	60.84	84.61	60.52	0.32	0.53	56.12	49.13
December	74.90	64.73	86.42	67.32	-2.60	-3.85	56.51	57.19
Progressive	526.70	496.62	94.29	472.27	24.35	5.16	465.15	326.54

e) Reasons for loss of production:

(In lakh tonnes)

Sl.No.	Reason	December, 2023	% in total loss of prodn.
1	Power shortage	--	--
2	Industrial disputes	--	--
	Due to extraneous reasons	--	--
	Lay-off	--	--
3	Breakdown of equipment	--	--
4	Absenteeism	--	--
5	Shortage of working places & adverse geo-mining conditions	1.87	18.37
6	Delay in commissioning of Equipment (Long wall salvaging)	--	--
7	Rains & Slushy conditions:	--	--
8	COVID-19 Impact	--	--
9	Production from OC was regulated due to less dispatch of coal	--	--
10	Adverse geo-mining conditions	--	--
11	Non-receipt of statutory permission	--	--
12	Production from OC was regulated to liquidate ground stocks	--	--
13	Delay in execution of new projects	8.31	81.63
Total		10.18	100.00

f) **Month-wise overburden removal:** The overburden removal target for the year 2023-24 is 475.00 Million Cu.Mtrs (Including 14 Million Cu.Mtrs from Naini OC). (54.00 Million Cu.Mtrs. for the Company and 421.00 Million Cu.Mtrs. by off-loading). The monthly performance is being indicated with reference to the said targets

Month	Company equipment(i)			Off-loading (ii)			2023-24 Total (i+ii)			2022-23 Actual	Growth over 2022-23 %age	2021-22 Actual	2020-21 Actual
	Target	Actual	% Achvd.	Target	Actual	% Achvd.	Target	Actual	% Achvd.				
April	49.60	43.53	87.76	361.00	344.25	95.36	410.60	387.77	94.44	375.30	3.32	308.84	272.24
May	49.60	44.80	90.33	368.00	359.62	97.72	417.60	404.42	96.84	395.53	2.25	338.26	293.19
June	43.50	38.56	88.64	304.50	318.30	104.53	348.00	356.85	102.54	315.35	13.16	261.11	235.02
July	36.50	21.10	57.82	258.50	160.67	62.15	295.00	181.77	61.62	116.19	56.44	232.09	195.18
August	36.50	36.46	99.90	258.50	279.60	108.16	295.00	316.06	107.14	256.39	23.27	272.59	126.12
Sept.	39.50	25.62	64.86	311.00	226.57	72.85	350.50	252.19	71.95	254.26	-0.82	234.42	198.21
Oct.	47.60	35.82	75.26	390.50	349.04	89.38	438.10	384.87	87.85	339.76	13.28	339.37	246.12
Nov.	47.10	38.55	81.84	386.50	337.17	87.24	433.60	375.72	86.65	407.81	-7.87	347.23	310.17
Dec.	48.80	44.21	90.60	399.00	362.15	90.77	447.80	406.37	90.75	431.96	-5.93	373.68	346.57
Prog.	398.70	328.66	82.43	3037.50	2737.36	90.12	3436.20	3066.02	89.23	2892.56	6.00	2707.60	2222.83

g) Composite performance of Coal & OB Removal:

(In lakh cu. Mtrs.)

Month	2023-2024			2022-23	Increase/ Decrease over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	447.80	424.94	94.89	410.79	14.15	3.44	341.22	292.24
May	455.67	443.57	97.34	435.75	7.82	1.79	374.53	314.71
June	384.07	394.55	102.73	352.42	42.12	11.95	296.25	256.84
July	326.87	210.42	64.38	138.09	72.33	52.38	264.54	214.19
August	326.80	349.50	106.95	283.71	65.79	23.19	305.69	142.39
September	385.30	284.88	73.94	287.11	-2.23	-0.78	264.72	220.45
October	481.57	423.45	87.93	374.54	48.91	13.06	374.76	272.07
November	481.53	416.28	86.45	448.15	-31.88	-7.11	384.64	342.92
December	497.73	449.52	90.31	476.85	-27.33	-5.73	411.35	384.70
Progressive	3787.33	3397.10	89.70	3207.41	189.69	5.91	3017.70	2440.52

Chapter-II
DESPATCHES

SCCL has been given an annual coal dispatch target of 75.00 Million Tonnes for the year 2023-24.

The monthly performance is, therefore, being reported in relation to 75.00 Million Tonnes

a) Month-wise:

(In lakh tonnes)

Month	2023-24			2022-23	Growth over 2022-23		2021-22	2020-21
	Target	Actual	% Achvd.	Actual	Absolute	%age	Actual	Actual
April	55.80	60.04	107.60	56.72	3.32	5.85	54.43	30.39
May	57.10	62.69	109.79	61.30	1.38	2.26	57.95	25.49
June	54.10	57.43	106.16	54.68	2.75	5.03	54.59	28.81
July	47.80	45.86	95.94	33.56	12.30	36.65	50.28	29.08
August	47.70	54.14	113.50	40.33	13.81	34.23	49.83	28.01
September	52.20	49.66	95.14	47.73	1.93	4.04	45.85	36.77
October	65.20	57.67	88.45	51.31	6.36	12.40	54.19	40.11
November	71.90	59.43	82.66	59.28	0.15	0.25	57.63	46.51
December	74.90	63.25	84.44	67.17	-3.92	-5.84	56.99	52.71
Progressive	526.70	510.17	96.86	472.10	38.07	8.06	481.72	317.88

b) Area/Region-wise despatches:

(in lakh tonnes)

Area/ Region	December, 2023 Actual	Up to Dec., 2023-2024 (Progr.) Actual	December, 2022 Actual	December, 2021 Actual	December, 2020 Actual
Kothagudem	13.50	115.15	14.31	11.96	10.56
Yellandu	2.51	21.50	4.20	4.93	5.43
Manuguru	11.47	101.40	13.08	9.80	10.40
KGM Region	27.48	238.05	31.59	26.69	26.39
Belampalli	3.77	31.44	2.80	2.47	1.47
Mandamarri	2.52	23.54	3.28	3.42	1.76
Srirampur	6.63	48.43	7.24	6.40	5.75
BPA Region	12.91	103.41	13.32	12.29	8.98
Ramagundam-I	3.35	27.80	4.38	2.26	2.40
Ramagundam-II	8.20	57.92	7.86	7.03	6.58
Ramagundam-III & APA	8.23	60.86	7.31	6.90	7.10
Bhoopalpalli	3.08	22.12	2.71	1.81	1.26
RGM Region	22.86	168.71	22.26	18.00	17.34
Total	63.25	510.17	67.17	56.99	52.71
Target	74.90	526.70	64.79	61.48	62.63

c) Mode-wise despatches:

(in lakh tonnes)

Month	Dispatch by					
	Rail	Road	RCR	Rope	MGR	Total
December,, 2023	40.97	11.03	2.83	0.50	7.93	63.25
December, 2022	46.24	12.48	0.73	0.60	7.13	67.17
Up to December, 2023	335.45	92.87	19.61	3.65	58.59	510.17
Up to December, 2022	314.66	95.83	7.15	4.39	50.08	472.10

d) Area-wise Grade-wise dispatches for the month of December, 2023 (in lakh tonnes)

Area/ Region	Raw Coal															
	G5	G6	G7	G8	G9	G10	G11	G13	G14	G15	G17	UNG	WG- G9	WG- R	WG- SL	TOTAL
KGM			0.09	0.98	2.10		1.64	7.18	0.00	1.51						13.50
YLD							0.40			1.93	0.00	0.18				2.51
MNG		0.12	2.24		0.19		1.67	5.08	0.00	2.17		0.00				11.47
KGM Region	0.00	0.12	2.33	0.98	2.29	0.00	3.71	12.26	0.00	5.60	0.00	0.19	0.00	0.00	0.00	27.48
BPA						2.01	1.76	0.00								3.77
MM			0.00	0.10	0.04	0.00	0.95	1.42								2.52
SRP		0.00	0.83	3.34	0.13	2.33										6.63
BPA Region	0.00	0.00	0.83	3.44	0.16	4.34	2.71	1.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.91
RG-I			0.07	3.16	0.06	0.07						0.00				3.35
RG-II			0.02	0.01			5.60	2.57								8.20
RG-III			0.08			7.93										8.01
APA							0.22									0.22
BHPL	0.59			0.00	0.43	0.04	2.00									3.08
RGM Region	0.59	0.00	0.16	3.17	0.49	8.04	7.82	2.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.86
Total	0.59	0.13	3.33	7.60	2.94	12.38	14.24	16.25	0.00	5.60	0.00	0.19	0.00	0.00	0.00	63.25

Area-wise Grade-wise dispatches during the period of April - December, 2023 (in lakh tonnes)

Area/ Region	Raw Coal															
	G5	G6	G7	G8	G9	G10	G11	G13	G14	G15	G17	UNG	WG- G9	WG- R	WG- SL	Total
KGM			2.02	11.33	9.94		10.79	42.13	3.81	35.13						115.15
YLD							2.44			18.23		0.83				21.50
MNG		5.37	23.15		9.10		9.70	36.34	0.00	17.71		0.02				101.40
KGM Region	0.00	5.37	25.17	11.33	19.04	0.00	22.94	78.47	3.81	71.07	0.00	0.84	0.00	0.00	0.00	238.05
BPA						10.59	20.63	0.22								31.44
MM			0.22	0.76	0.21	0.01	13.53	8.82								23.54
SRP		0.48	4.92	9.92	1.35	31.76										48.43
BPA Region	0.00	0.48	5.14	10.68	1.56	42.36	34.16	9.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	103.41
RG-I			0.48	25.92	0.32	1.05						0.03				27.80
RG-II			0.22	0.80			33.62	23.28								57.92
RG-III			0.23			58.59										58.82
APA							2.04									2.04
BHPL	6.12			0.62	1.12	0.55	13.71									22.12
RGM Region	6.12	0.00	0.92	27.34	1.43	60.19	49.38	23.28	0.00	0.00	0.00	0.03	0.00	0.00	0.00	168.71
Total	6.12	5.86	31.23	49.36	22.03	102.55	106.48	110.79	3.81	71.07	0.00	0.88	0.00	0.00	0.00	510.17

e) Coal off-take:

(in lakh tonnes)

Sector	December, 2023			Dec., 2022	Incr./Decr. Over 2022-23		Up to December, 2023			Up to Dec., 2022	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
KTPS - KOTHAGUDEM	6.45	6.08	94.34	7.25	-1.17	-16.2	55.65	57.94	104.11	52.73	5.21	9.9
RDM BPH	0.23	0.28	121.01	0.13	0.15	116.7	2.03	1.53	75.33	1.61	-0.08	-5.0
KTPP STAGE 1	1.64	2.15	131.16	1.90	0.25	13.2	14.58	17.18	117.85	16.97	0.21	1.2
BHADRADRI TPS	3.19	4.67	146.29	4.02	0.64	16.0	28.36	38.84	136.97	33.66	5.18	15.4
T.GENCO TOTAL	11.50	13.17	114.52	13.30	-0.13	-1.0	100.61	115.48	114.78	104.96	10.52	10.0
MUDDANUR - AP GENCO	3.01	1.06	35.15	2.67	-1.61	-60.4	24.97	14.26	57.10	18.01	-3.75	-20.8
VTPS	2.28	3.28	143.87	3.56	-0.28	-8.0	19.77	30.35	153.53	26.42	3.93	14.9
NTPC - RGM	9.10	10.18	111.86	9.89	0.29	2.9	73.80	85.13	115.36	75.08	10.05	13.4
NTPC SOLAPUR SUP THER	2.31	1.76	76.18	1.14	0.62	54.2	15.28	6.32	41.34	3.57	2.75	77.2
RAICHUR -KPCL	2.28	3.45	151.36	3.87	-0.42	-10.9	19.80	21.63	109.22	20.55	1.08	5.2

Sector	December, 2023			Dec., 2022	Incr./Decr. Over 2022-23		Up to December, 2023			Up to Dec., 2022	Incr./Decr. over 2022-23	
	Tar	Act	%	Act	Abs	%	Tar	Act	%	Act	Abs	%
BELLARY KPCL	1.82	2.24	123.26	3.82	-1.58	-41.4	12.67	13.58	107.16	16.04	-2.46	-15.4
YERASMUS TPP	3.94	2.42	61.43	2.04	0.38	18.6	28.37	32.64	115.06	21.96	10.68	48.6
TANGEDCO	0.00	0.00		0.00	0.00		4.51	2.97	65.85	0.00	2.97	
NTPC, TLG PROJECT PH-1	5.46	2.62	47.93		2.62		26.72	8.48	31.73		8.48	
NTPC KUDGI	5.53	3.03	54.75		3.03		26.69	7.79	29.18		7.79	
POWER FSA TOTAL	47.22	43.20	91.49	40.31	2.90	7.2	353.20	338.63	95.88	286.60	52.03	18.2
NTPC, TLG PROJECT PH-1	0.00	0.35		0.00	0.35		1.00	3.00	299.93	0.00	3.00	
NTPC KUDGI	0.00	0.00		1.41	-1.41	-100.0	1.10	10.60	963.22	11.82	-1.22	-10.4
KORADI TPS	1.08	0.00	0.00	0.20	-0.20		4.89	1.78	36.35	0.74	1.04	140.9
PARLI UNIT 8	0.80	1.50	186.56	2.23	-0.73	-32.7	7.35	19.45	264.59	22.13	-2.68	-12.1
SINGARENI THERMAL POWER PROJECT	4.00	3.68	92.06	4.50	-0.82	-18.2	37.65	40.79	108.34	40.64	0.15	0.4
BRIDGE LINKAGE MOU TOTAL	5.89	5.54	94.01	8.34	-2.80	-33.6	51.99	75.61	145.43	75.33	0.28	0.4
NTPC MOUDA	0.00	0.78		0.04	0.73		0.00	1.34		0.29	1.05	367.0
NTPC SIMHADRI	0.00	0.81		0.22	0.59	262.0	0.00	6.90		0.43	6.47	1520.6
NTPC LTD SIPAT	0.00			0.00	0.00		0.00	0.00		0.11	-0.11	-100.0
NTPC SOLAPUR SUP THER	0.00			0.00	0.00		0.00	0.00		0.08	-0.08	-100.0
NTPC GADARWARA	0.00			0.12	-0.12		0.00	0.00		0.16	-0.16	-100.0
NTPC UNCHAHAR	0.00			0.00	0.00		0.00	0.00		0.37	-0.37	-100.0
NSPCL (NTPC & SAIL)	0.75	0.12	16.20	0.00	0.12		2.60	0.65	25.04	0.00	0.65	
NTPC VALLUR	0.59	0.90	152.71	0.00	0.90		2.59	6.93	267.66	3.42	3.51	102.6
APCPL IGSTPP, JHAJJAR	0.00	0.00		0.20	-0.20	-100.0	0.00	0.04		0.86	-0.81	-95.2
TANGEDCO (MTPS I & II)	2.50	2.73	109.32	2.40	0.33	13.8	6.64	6.42	96.68	7.82	-1.41	-18.0
CHANDRAPUR (CSTPS)	0.61	1.13	185.83	1.21	-0.08	-6.3	7.13	4.03	56.53	5.96	-1.93	-32.4
MSEB BHUSWAL	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
KHAPERKHEDE TPP	0.00	0.00		0.29	-0.29	-100.0	0.00	0.08		1.52	-1.44	-94.7
PARAS TPS	0.00	0.00		0.00	0.00		0.00	0.08		0.00	0.08	
NASHIK THERMAL POWER STATION	0.00			0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
SRIDAMODARAM SANJEEVAIAH TPH	0.00	0.00		0.00	0.00		0.00	0.00		0.12	-0.12	-100.0
KODARMA TPS	0.00	0.08		0.08	0.00		0.00	0.08		0.49	-0.41	-83.3
DURGA STEEL PVT LTD	2.04	0.00	0.00	0.00	0.00		5.46	0.53	9.69	0.12	0.41	336.1
CHANDRAPURA TPS	0.00	0.00		0.00	0.00		0.00	0.00		0.04	-0.04	-100.0
DHARIWAL INFRASTRUCTURE LTD	0.00	0.00		0.04	-0.04	-100.0	0.00	0.00		0.47	-0.47	-100.0
NTPC DADRI	0.00	0.00		0.08	-0.08	-100.0	0.00	0.00		0.57	-0.57	-100.0
NTPC KHARGONE				0.21						0.21		
OTHER MOU	6.49	6.56	101.05	4.90	1.66	33.8	24.42	27.08	110.92	23.12	3.97	17.2
MOU TOTAL	12.38	12.09	97.70	13.24	-1.15	-8.7	76.40	102.69	134.40	98.44	4.25	4.3
POWER E AUCTION	0.00	0.00		0.27	-0.27	-100.0	0.00	0.00		2.43	-2.43	-100.0
NAINI	7.50	0.00	0.00	0.00	0.00		27.50	0.00	0.00	0.00	0.00	
TOTAL POWER	67.10	55.30	82.41	53.82	1.48	2.8	457.10	441.32	96.55	387.48	53.84	13.9
CAPTIVE POWER	2.26	2.96	130.79	5.12	-2.16	-42.2	20.18	21.09	104.49	23.61	-2.52	-10.7
H.W.P	0.47	0.50	107.32	0.60	-0.10	-16.6	4.18	3.65	87.43	4.38	-0.73	-16.7
CEMENTS	2.18	1.91	87.51	3.74	-1.83	-48.9	19.49	22.35	114.68	24.23	-1.88	-7.8
SPONGE IRON	0.31	0.23	75.26	0.45	-0.21	-47.7	2.78	2.62	94.23	3.44	-0.81	-23.6
OTHER INDUS.FSA&N.FSA	1.01	1.26	123.89	1.44	-0.18	-12.7	9.05	13.57	149.94	15.46	-1.89	-12.3
E AUCTION NON POWER	1.56	1.09	69.87	2.01	-0.92	-45.8	13.92	5.57	40.01	13.50	-7.93	-58.8
TOTAL NON POWER	7.80	7.95	101.96	13.36	-5.40	-40.5	69.60	68.85	98.92	84.62	-15.77	-18.6
TOTAL OFF-TAKE:	74.90	63.25	84.44	67.17	-3.92	-5.8	526.70	510.17	96.86	472.10	38.07	8.1

f) Wagon loading: December, 2023

(In four wheeler wagons / (Boxes)

Period	Indented	Supplied	Loaded	Daily average		
				Target	Actual	% Achd.
December, 2023	154135 (61654)	152580 (61032)	152580 (61032)	4972 (1989)	4922 (1969)	98.99 (98.99)
December, 2022	173125 (69250)	171580 (68632)	171580 (68632)	5585 (2234)	5535 (2214)	99.11 (99.11)
Up to Dec., 2023	1285383 (514153)	1258943 (503577)	1258943 (503577)	4674 (1870)	4578 (1831)	97.94 (97.94)
Up to Dec., 2022	1205688 (482275)	1173033 (469213)	1173033 (469213)	4384 (1754)	4266 (1706)	97.29 (97.29)

Note: Standard railway rake contains 59 boxes.

Chapter-III
COAL STOCKS

a) Area/Region-wise & grade-wise closing stocks: December, 2023

(in lakh tonnes)

Area/ Region	Raw Coal													Washery				Total
	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G17	UN G	WG- G9	WG- R	WG- S	WG- SL	
KGM			0.01	1.63	0.41		0.04		1.48	0.00	0.24							3.82
YLD							0.41				0.42		0.00					0.83
MNG	0.00	0.00	0.00		0.00		0.00		0.00		0.00		0.00					0.01
KGM REGION	0.00	0.00	0.01	1.63	0.41	0.00	0.45	0.00	1.49	0.00	0.66	0.00	0.00	0.00	0.00	0.00	0.00	4.65
BPA						0.34	0.01		0.01									0.36
MM			0.00	0.01	0.08	2.81	0.73		2.68						0.76		0.45	7.52
SRP		0.00	1.07	5.60	0.06	1.31	0.02	0.01										8.06
BPA REGION	0.00	0.00	1.07	5.61	0.14	4.45	0.76	0.01	2.69	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.45	15.94
RG-I			0.00	2.06	0.87	0.14	0.00											3.07
RG-II			0.00	0.14			1.10		0.99						0.43		0.00	2.65
RG-III					1.78	0.08	1.37											3.24
APA							0.19											0.19
BHPL	0.74			0.34	0.04	0.00	7.06											8.18
RGM REGION	0.74	0.00	0.00	2.54	2.68	0.23	9.72	0.00	0.99	0.00	0.00	0.00	0.00	0.00	0.43	0.00	0.00	17.32
Total	0.74	0.00	1.08	9.78	3.23	4.68	10.93	0.01	5.16	0.00	0.66	0.00	0.00	0.00	1.19	0.00	0.45	37.91

b) Grade-wise & size-wise:

Type	Size	Grade	December, 2023	November, 2023	December, 2022
RAW COAL	Round	G5	0.0097	0.0094	0.0082
		G6	0.0000	0.0000	0.0000
		G7	0.0120	0.0152	0.0090
		G9	0.0003	0.0003	0.0000
		G10	0.0041	0.0006	0.0043
		G11	0.0478	0.0383	0.1193
		G15	0.0013	0.0013	0.0007
		Total	0.0751	0.0650	0.1416
	R.O.M	G5	0.0066	0.0065	0.0307
		G7	0.0000	0.0000	0.0012
		G8	0.0107	0.0097	0.0535
		G9	0.1612	0.1480	0.1611
		G10	0.1132	0.0932	0.1230
		G11	0.3491	0.2961	0.2901
		G12	0.0053	0.0027	0.0277
		G13	0.0083	0.0181	0.0926
		Total	0.6545	0.5743	0.7798
	Slack	G5	0.0456	0.0470	0.0368
		G7	0.0000	0.0000	0.0000
		G8	0.0000	0.0000	0.0000
		G11	0.6462	0.5574	0.4371
		G15	0.0014	0.0014	0.0024
		Total	0.6931	0.6057	0.4763

Type	Size	Grade	December, 2023	November, 2023	December, 2022
RAW COAL	Round	G5	0.6739	0.8686	0.4128
		G6	0.0000	0.0000	0.0020
		G7	1.0801	1.0634	0.4041
		G8	9.7655	10.4681	3.1643
		G9	3.0717	2.2044	2.1985
		G10	4.5599	4.1531	5.3296
		G11	9.8882	9.6227	13.7654
		G12	0.0000	0.0000	0.0218
		G13	5.1565	3.9458	4.0430
		G14	0.0003	0.0003	2.2038
		G15	0.6585	1.2271	8.6973
		G17	0.0000	0.0000	0.0003
		UNG	0.0000	0.0001	0.0000
		Total	34.8546	33.5535	40.2427
WASHED COAL		G9	0.0000	0.0000	0.0432
		R	1.1874	1.1874	5.0219
		S	0.0000	0.0000	0.0370
		Slurry	0.4544	0.4544	0.4998
		Total	1.6418	1.6418	5.6019
Grand Total			37.9190	36.4403	47.2423

Chapter-IV MAN POWER

a) Area/Region-wise manpower:

Area / Region	31.03.2023	30.11.2023	31.12.2023				Manpower reduction/ addition during	
			U.G.	O.C.	Surface	Total	the month	Progressive
KGM	2667	2532	757	1070	701	2528	-4	-139
YLD	704	676	1	369	304	674	-2	-30
MNG	2632	2578	254	1569	753	2576	-2	-56
KGM Region	6003	5786	1012	3008	1758	5778	-8	-225
BPA	1007	1060	1	585	470	1056	-4	49
MMR	5283	5040	3214	540	1282	5036	-4	-247
SRP	9409	9358	7164	757	1380	9301	-57	-108
BPA Region	15699	15458	10379	1882	3132	15393	-65	-306
RG 1	5770	5703	3929	397	1369	5695	-8	-75
RG 2	3686	3697	952	1891	855	3698	1	12
RG 3	4307	4152	1752	1828	570	4150	-2	-157
BHP	5420	5499	4119	393	978	5490	-9	70
RGM Region	19183	19051	10752	4509	3772	19033	-18	-150
HYD Office	126	122			122	122		-4
CORP Office	1555	1534	4		1515	1519	-15	-36
STPP	139	138			138	138		-1
Naini	28	20			20	20		-8
Total	42,733	42,109	22,147	9,399	10,457	42,003	-106	-730
% in total manpower			52.73%	22.38%	24.90%	100%		

b) Category-wise manpower status:

Sl. No.	Category	As on 31.12.2023		As on 30.11.2023		As on 31.12.2022	
		Manpower	% in total	Manpower	% in total	Manpower	% in total
1	Officers	2225	5.30	2231	5.30	2274	5.29
2	Monthly paid staff	9237	21.99	9273	22.02	9580	22.28
3	Time rated workers	26237	62.46	26297	62.45	26314	61.20
4	Piece rated workers	40	0.10	41	0.10	48	0.11
5	Badli fillers	100	0.24	100	0.24	118	0.27
6	Badli workers	4164	9.91	4167	9.90	4666	10.85
Total		42003	100.00	42109	100.00	43000	100.00

c) Gender-wise manpower status:										
Sl. No.	Category	As on 31.12.2023			As on 30.11.2023			As on 31.12.2022		
		Male	Female	Total	Male	Female	Total	Male	Female	Total
1	Officers	2087	138	2225	2092	139	2231	2126	148	2274
2	Monthly Rated	8518	719	9237	8551	722	9273	8928	652	9580
3	Time rated Workers	25780	457	26237	25839	458	26297	25894	420	26314
4	Piece rated	40		40	41		41	48		48
5	Badli fillers	100		100	100		100	118		118
6	Badli workers	3763	401	4164	3769	398	4167	4264	402	4666
Total		40288	1715	42003	40392	1717	42109	41378	1622	43000

Chapter-V PRODUCTIVITY

Area/ Region-wise output per man shift:										(in tonnes)
Area/ Region	December, 2023		Progressive 2023-24		Nov., 2023		December, 2022		Best in last 12 months	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Month	Actual
Kothagudem	32.83	2.82	23.84	5.26	30.60	3.55	22.51	7.25	Feb 23	10.11
Yellandu	40.28	46.95	30.59	36.16	37.76	45.53	64.96	51.04	Jan 23	49.77
Manuguru	20.94	21.44	19.83	21.20	20.94	23.13	20.36	21.56	Jan 23	25.61
KGM. Region	27.55	16.70	22.49	15.81	26.41	17.60	23.22	18.34	Jan 23	20.11
Ramagundam-I	5.34	3.98	4.86	3.02	5.30	3.97	3.67	3.43	Mar 23	6.93
Ramagundam-II	12.25	10.39	11.29	8.80	11.97	9.34	11.15	10.92	May 23	11.32
Ramagundam-III	10.79	9.80	9.76	7.85	9.92	9.40	10.26	12.16	Mar 23	18.14
Adriyala projects	5.53	4.67	5.50	3.32	5.28	5.81	6.57	5.31	Mar 23	7.77
Bhoopalpalli	1.24	0.62	1.22	0.66	1.18	0.64	4.18	0.77	Jan 23	0.76
RG. Region	6.25	5.16	5.80	4.03	6.06	4.97	6.64	4.81	Mar 23	7.27
Bellampalli	23.11	26.70	13.47	15.51	18.49	19.68	20.95	13.46	Dec 23	26.70
Mandamarri	5.48	2.11	5.09	1.90	5.26	2.48	5.05	2.34	Mar 23	2.99
Srirampur	2.53	1.77	2.41	1.71	2.52	2.01	2.45	1.89	Mar 23	3.15
BPA Region	4.69	3.19	3.88	2.49	4.33	3.08	4.22	2.59	Mar 23	3.75
UG MINES	1.73	1.31	1.65	1.16	1.66	1.37	1.72	1.45	Mar 23	1.59
OC MINES	20.88	14.55	17.45	12.57	19.70	14.61	18.22	14.91	Mar 23	16.91
SCCL (Overall)	8.93	6.01	7.58	5.02	8.48	5.99	7.66	5.40	Mar 23	6.84

Chapter-VI WELFARE AMENITIES

a) **Insurance Schemes:** Following schemes are in vogue for the benefit of employees in addition to statutory terminal benefits.

Sl. No.	Policy name	Insurance cover (Rs.)
i)	Group Janatha Personal Accident Insurance scheme (GJPAIS)	1,00,000
ii)	Family benefit-cum-Insurance scheme (FBIS)	10,000
iii)	Group Insurance scheme in lieu of E.D.L.I.	1,12,800
iv)	Group Personal Accident Insurance Scheme for Executives	E-1 to E-4
		E-5
		E-6 to E-9
v)	Group Savings Linked Insurance Scheme	With a premium of Rs.200 p.m
		With a premium of Rs.100 p.m
		With a premium of Rs.65 p.m
		With a premium of Rs.60 p.m
vi)	The Company has entered into Group Gratuity Scheme with LIC of India under which in case of unfortunate death of employee, gratuity is payable for the service he would have rendered till retirement had he been alive.	

- b) **Medical aid:** 7 well-equipped hospitals with bed strength of 821 with specialist facilities in almost all branches and 22 dispensaries are functioning in the collieries as under;

Sl. No.	Area / Region	Hospitals		No. of dispensaries
		Nos.	No. of Beds	
1	Kothagudem	1	221	3
2	Manuguru	1	30	-
3	Yellandu	1	20	2
4	Ramagundam	1	225	5
5	Bhoopalpalli	1	100	2
6	Bellampalli	1	50	3
7	MM, RKP&SRP	1	175	7
Total		7	821	22

Health units are looking after health and sanitation. With a view to provide Specialty Medical Services to the employees, arrangements were made with 162 reputed Corporate Hospitals for referring the medical cases including 12 Cancer hospitals.

II) **PME Targets & Achievement - December, 2023;**

OHS	Annual		Monthly	
	Targets	Achieved	Targets	Achieved
PME	8338	5140	576	422
IME	Regular		Contract	
	730		3274	

V) **Amount spent for the cases referred to outside hospitals for treatment:**

December, 2023 (Rupees in lakhs)				
Executives		NCWA		Total
Employees	Families	Employees	Families	
16.61	19.56	214.56	306.72	564.94

VII) **Family Planning Operations:** Family Planning Campaign is being carried out and suitable cash incentives are being given. During the month of **December, 2023** following operations have been done.

Category	December, 2023	Up to December, 2023
Vasectomy	02	12
Tubectomy	21	208
Tubectomy with LSCS	69	410
Total	92	629

VIII) **Medical Camps/Health awareness Programs.**

Medical Camps	December, 2023	Up to December, 2023
No. of Medical Camps conducted	98	767
No. of health awareness programmes conducted at Mines/Dept., /colonies	11	90
No. of school health programmes conducted	-	11

IX) **Mine Accidents/Special Leave**

Mine accidents/ Spl.leave	December, 2023	Up to December, 2023
a) No. of Patients under MINE accident rolls >1 month	15	188
b) No. of employees under Spl. Leave >3 months.	124	994

X) **Out Patients/Inpatients/Surgeries Statistics in Company Hospitals & Dispensary.**

Treatment (OP/IP)	December, 2023	Up to December, 2023
a) No. of Patients Availed OP Treatment (Speciality Wise)	84428	712302
b) No. of Admission (Speciality wise)	1304	15405
c) No. of surgeries done (indicate any critical/complicated surgeries done)	283	3395

- c) **Supply of essential commodities:** The S.C.Co-operative Central Stores Ltd., Kothagudem (Super Bazar) has complexes, Sales depots, sales counter in all the areas in which essential commodities including rice are sold at reasonable prices.
- d) **Sports & recreational facilities:** 10 play grounds, 8 stadiums, 13 swimming pools and 32 Workers' Recreation Clubs are provided. 10 Community halls in colliery areas are functioning. Work people's sports & games associations are formed in all areas.

- e) **Educational facilities:** Singareni Collieries Educational Society (SCES) was formed by the Company for managing educational institutions. The society is presently running 9 High Schools, 2 Colleges for Women with intermediate and degree courses and 1 Polytechnic college. The details of number of employees children and others studying in these institutions are given below;

Sl. No.	Name of School/ College & Area of Location	Strength of Students as on 1.01.2024		
		Employees' children	Others	Total
1.	SCHS, KOTHAGUDEM	29	1335	1364
2.	SCHS, YELLANDU	54	555	609
3.	SCHS, MANUGURU	98	613	711
4.	SCHS, SECTOR-II, GODAVARIKHANI	21	462	483
5.	SCHS, SECTOR-III, GODAVARIKHANI	247	351	598
6.	SCHS, BHUPALAPALLY	78	281	359
7.	SCHS, COAL CHEMICAL COMPLEX	141	463	604
8.	SCHS, KALYANIKHANI	62	459	521
9.	SCHS, GOLETI	23	352	375
10.	S.C.POLYTECHNIC, MANCHERIAL	322	477	799
11.	SCWJC, KOTHAGUDEM	36	656	692
12.	SCWDC, Kothagudem (a). UG Courses	40	836	876
	(b). PG Courses	3	85	88
Grand total		1154	6925	8079

- f) **Housing:** About **47527** quarters are provided to the employees with water taps, electricity and ceiling fans. Housing satisfaction at the end of **December, 2023** is given below;

Sl. No.	Area	No. of Quarters Existing	Employees eligible for quarters	Percentage of Satisfaction	Quarters under construction	Total No. of Qtrs. After construction	Percentage of Satisfaction after construction
1.	KGM (CORP) +HYD	2050	1519	100.00	209	2259	100.00
2.	KGM Area	4492	2528	100.00	434	4926	100.00
3.	YLD	1298	674	100.00	0	1298	100.00
4.	MNG	2559	2576	99.34	0	2559	99.34
5.	MDM & GLT	1738	1056	100.00	0	1738	100.00
6.	MM & BPA township	8098	5000	100.00	0	8098	100.00
7.	SRP	6850	9240	74.13	0	6850	74.13
8.	RG-I	7105	5693	100.00	0	7105	100.00
9.	RG-II & III	8649	7848	100.00	0	8649	100.00
10.	BHPL	4231	5489	77.08	0	4231	77.08
11.	STPP	457	138	100.00	0	457	100.00
Total		47527	41761	100.00	643	48170	100.00

- Note: 1. In SRP area, there are 296 quarters available at Chennur township and un-occupied. These are not shown in housing satisfaction.
2. In BHP area 1616 plots are given to workmen under own your house scheme. These plots are not shown in housing satisfaction. Old Barracks 510 Nos are not considered in Housing satisfaction.
3. In YLD area, there are TQ Type quarters 80 Nos., are dismantled at JK Colony APM Type quarters 5 Nos., Old Hospital portion 5 Nos., & Railway Colony – 9 Nos., are dilapidated.
4. Construction of 209 quarters at Kothagudem Corporate average Progress at 2 locations is about (28%).
5. Construction of 434 quarters at Kothagudem Area including Sathupalli average Progress at 3 locations is about (15%).

- g) **Activities of Singareni Seva Samithi:** In order to give an impetus to the socio-economic developmental activities taken-up by the SCCL in coal belt areas 'Singareni Seva Samithi' was formed under A.P (Telangana Area) Public Societies Registration Act on 16th Dec 2000. The Samithi serves for the benefit of employees of the Company and their families/ families of employees who died while in service or retired on medical grounds. The Samithi organizes training programmes in self-employment courses, defence services competitive tests and provides guidance for various recruitment exams to employees children. CESS submitted final draft report evaluating 68% success rate of the programmes taken up by SSS.

Activities during the month of December, 2023;

1. Vocational training programmes in different vocational courses started at few areas for the FY 2023-24. The details are furnished hereunder :

Sl.No.	Area	Courses	Completed	On going
1	CORP	Maggham 3 batches Tailoring 2 batches Beautician 1batch Fashion designing 1batch		85 55 30 25
2	KGM	Tailoring 1 batch Fashion designing 1 batches Maggam work 2 batches		20 20 20
3	MNG	Tailoring 2 batches Maggam work 1 batch Beautician 2 batches		50 25 50
4	YLD	Tailoring 3 batches Maggam work 1 batch Beautician 1 batch		73 25 25
5	RG.I	Tailoring 1 batch Fashion designing 1 batch Maggam work 2 batches Beautician 1 batch	30 30 60 30	
6	RG.3 & APA	Tailoring 2 batches Fashion designing 1 batch Maggam work 1 batch Beautician 1 batch Jute Bag making 1 batch		60 30 30 30 25
7	BHP	Tailoring 4 batches Maggam work 3 batches Beautician 2 batches		107 61 57
8	SRP	Tailoring 6 batches Beautician 3 batches Maggham 4 batches Fashion designing 2 batches		207 105 101 60
9	MMR	Tailoring 6 batches Beautician 2 batches Fashion designing 2 batches Maggham 2 batches		79 40 49 41
10	STPP	Tailoring 1 batch	13	
		Total	163	1585

2. Sales activity at Shilparamam shop is continuing.
3. Interacted with MSME-Balanagar, Hyderabad for organizing Jute Bag making training at our Areas. It is likely to start during Jan.2024.
4. Application submitted for taking shop for at All India Industrial Exhibition-2024 at Nampalli, Hyderabad. The shop is likely to be operational from 10.01.2024 to till the end of exhibition.

Chapter-VII INDUSTRIAL RELATIONS

a) Strikes:

Month	On other than extraneous reasons		On extraneous reasons		Total			
	No.	Production lost (Tonnes)	No	Production lost (Tonnes)	Number of man days lost	Production lost (Tonnes)	Wages lost (Rs. in Crore)	Value of Production lost (Rs. in Crore)
December, 2023	-	-	-	-	-	-	-	-
December, 2022	-	-	-	-	-	-	-	-
Up to Dec., 2023-24	1	2801	-	-	1212	2801	0.684	1.986
Up to Dec., 2022-23	-	-	-	-	-	-	-	-

b) Lay-offs:

Month	No. of lay-offs	Production lost (Tonnes)	Man days lost due to lay off
December , 2023	-	-	-
December , 2022	-	-	-
Up to Dec., 2023-24	1	993	796
Up to Dec., 2022-23	1	8410	2960

**Chapter-VIII
SAFETY**

a) Area-wise accidents:

AREA	December-2023				December -2022				Jan- Dec.-2023				Jan- Dec. -2022			
	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S	FA	F	SA	S
Corporate	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Kothagudem	-	-	-	-	-	-	1	2	-	-	1	1	-	-	2	3
Yellandu	-	-	-	-	-	-	-	-	1	1	2	2	-	-	-	-
Manuguru	-	-	1	1	-	-	-	-	-	-	5	5	-	-	3	3
Ramagundam-I	-	-	1	1	-	-	-	-	1	1	9	9	-	-	11	11
Ramagundam-II	-	-	-	-	-	-	-	-	1	1	9	9	-	-	7	7
Ramagundam-III	-	-	-	-	-	-	1	1	2	2	2	2	1	3	10	12
Bhoopalpalli	-	-	2	2	-	-	3	3	-	-	16	16	-	-	22	24
Bellampalli	-	-	1	1	-	-	-	-	-	-	1	1	-	-	-	-
Mandamarri	-	-	1	1	-	-	2	2	-	-	9	9	1	1	16	16
Srirampur	-	-	3	3	-	-	-	-	-	-	14	14	1	1	20	20
Total	-	-	9	9	-	-	7	8	5	5	68	68	3	5	91	96

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

b) Cause-wise accident report:

Cause Wise	December-2023						December-2022						Jan- Dec.-2023						Jan- Dec. -2022					
	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R	FA	F	SA	S	RA	R
Fall of roof	-	-	-	-	-	-	-	-	1	2	-	-	1	1	1	1	-	-	-	-	1	2	2	2
Fall of sides	-	-	-	-	1	1	-	-	-	-	-	-	-	-	2	2	5	6	1	3	3	5	7	9
Rope Haulage	-	-	1	1	-	-	-	-	2	2	-	-	-	-	9	9	1	1	1	1	11	11	7	7
Conveyors													-	-	1	1	1	1			1	1	2	2
Dumpers													-	-	2	2	1	1						
Other wheeled trackless													-	-	2	2	-	-	-	-	2	2	-	-
HEMM other than dumpers													2	2	2	2	4	4	1	1	4	4	4	4
Other machinery	-	-	1	1	-	-	-	-	-	-	-	-	1	1	4	4	3	3	-	-	5	5	2	2
Explosives													-	-	-	-	-	-	-	-	1	3		
Electricity													-	-	-	-	1	1	-	-				
Other accidents/ dangerous occurrences due to Dust/ Gas/ Fires													-	-	-	-	-	-	-	-	-	-	1	2
Fall of persons	-	-	5	5	2	2	-	-	1	1	2	2	-	-	22	22	20	20	-	-	28	28	32	34
Fall of objects	-	-			1	1	-	-	2	2	2	2	-	-	9	9	16	16	-	-	14	14	24	24
Others (falls other than Ground Movement)													-	-	-	-	-	-	-	-	1	1	-	-
Other than above	-	-	2	2	1	1	-	-	1	1	2	2	1	1	14	14	17	17	-	-	20	20	36	36
Total	-	-	9	9	5	5	-	-	7	8	6	6	5	5	68	68	69	70	3	5	91	96	117	122

FA: Fatal accidents; F: Fatalities; SA: Serious accidents; S: Seriously injured

c) Accident rate:

Period	Accident rate per one million tonne of production		Injury rate per			
			Three lakh man shifts worked		Thousand persons employed(annualized)	
	Fatal	Serious	Fatal	Serious	Fatal	Serious
December, 2023	-	1.39	-	2.39	-	0.24
December, 2022	-	1.19	-	1.97	-	0.19
Jan. to Dec., 2023-24	0.07	0.98	0.11	1.51	0.13	1.78
Jan. to Dec., 2022-23	0.08	1.46	0.11	2.10	0.13	2.44

d) Circulars / recommendations issued in the month of December, 2023 on safety matters.

January to November, 2023 - 136 Nos. of letters were circulated

137. Letter No.CRP/ISO/185/2023/1169, dtd 01.12.2023 - Reply to DMS (Mechanical), on Failure of tub hooks.
138. Letter Nos. CRP/ISO/OT/172/2023/1174 to 1081, dtd 02.12.2023 - circulated for underground inspections of Agents, Managers and Safety Officers to ensure the implementation of SMP/SOPS by doing surprise visits.
139. Letter No. CRP/ISO/ES/28/2023/1200, dated: 19.12.2023 - CMO was advised on Ensuring wearing of road safety PPE in our mines and departments.
140. Letter No. CRP/ISO/ES/28/2023/1200, dated: 19.12.2023 - CMO was advised on Prohibition /Ban on mobile phone usage by all the Singareni Hospital Employees for reunion to extend best care to the patients of Singareni Hospital.
141. Letter No. CRP/ISO/SMP/190/20231209, dated: 22.12.2023 - GM (Safety) BPA Region as convener a committee was constituted on Auditing HI-RA process, in existing SMPs (2 OC projects and 1 UG Mine) to release fresh updated guidelines for inclusion in SMP new version.

**Chapter-IX
FINANCIAL**

- a) **Annual plan:** The total funding of Rs.1650 crores of capital expenditure for 2023-24 B.E was envisaged to be met from the internal resources and from loans through financial institutions.
- b) **Capital expenditure:** Head-wise details of Capital expenditure of Annual Plan for B.E. 2023-24 are as under.

(Rs. in crores)

Sl.No	Head of expenditure	BE 2023-24	Actual for December-23	Actual up to December-23
1	Plant & Machinery	245.48	71.22	221.67
2	Development	209.83	8.61	73.25
3	Buildings	165	28.93	117.08
4	Furniture & Fixture	9.69	0.39	4.84
5	Lands	500	152.13	468.22
6	Railway Sidings	70	10.00	27.99
7	STPP	250	24.27	166.84
8	Solar Power	200	25.69	242.58
	Total	1650.00	321.24	1322.46

c) Ways & Means Budget for January, 2024:

(Rs. in crores)

Receipts	Amount	Payments	Amount
Opening balance	-264	Salaries & Wages	194
Coal Sales	2677	CMPF, Pension & CMPS	121
		LFOF(LIC)	15
		Super Annuation Benefit Fund	3
		Income Tax (TDS)	110
		GST (TDS)	9
		GST	220
		Supplier/Contractors etc.,	1010
		Coal & Sand Transport	25
		OB Removal	210
		Solar Payments	20
		Festival Advance	1
		Power bills	30
		Payment to TSMSIDC (Medical College)	90
		Interest on STPP Loan (SBI, ICICI) & Other loans	135
		Land acquisition and R&R	50
		Closing Balance	171
Total:	2413	Total	2413

d) Amounts outstanding from major parties for coal supplies as on 31.12.2023

i. Coal dues:

(Rs. in lakhs)

Name of the party	Opening balance as on 1.12.2023	Supplies made during Dec.,2023	Receipts during Dec., 2023	Total dues as on 31.12.2023	Undisputed amount	Disputed amount	Specific Reasons for disputes/ Delay in payments
1. TSGENCO.	683154	54983	2457	735680	697925	37755	Certain dues are disputed by the Customers and are outstanding for more than 3 years. Such disputed dues are impaired/ written-off in the Books of Account.
2. APGENCO.	50470	19416	-1591	71477	63312	8165	
3. N.T.P.C.	-19247	86761	104397	-36883	-38013	1130	
4. MAHAGENCO	23621	15171	10000	28792	28792	0	
5 K.P.C.L.	68822	41127	29970	79979	77079	2900	Provision towards the said amount is already made in Books.
6. TANGEDCO	5782	15863	11284	10361	10361	0	
Total	812602	233321	156517	889406	839456	49950	

ii. Power dues:

(Rs. in crore)

Sl. No.	Name of Customer	Opening Balance as on 1.12.2023	Supplies for Dec., 2023	Late payment surcharge (LPS) during the period	Payments received in Dec., 2023	Closing balance as on 31.12.2023*	Undisputed amount *	Disputed amount
1	TSPCC	19,431.22	323.63	228.85	28.33	19,955.37	19,955.37	-

* It includes LPS amount of Rs.8,165.81 Crs till November-2023.

e) Ageing analysis of outstanding amounts from major customers:

(Rs. in lakhs)

Sl. No.	Name of the party	More than 3 years	More than 2 years	More than 1 year	More than 60 days & less than 1 year	less than 60 days	Current dues	Representing No. of days off-take
1.	TSGENCO	37755	3	17046	553477	127400	735680	772
2.	APGENCO	8165	93	8	4208	59003	71477	103
3.	NTPC	1130	-38	1869	3632	-43476	-36883	-17
4.	MAHAGENCO	0	0	0	8225	20567	28792	16
5.	K.P.C.L-Undisputed	2900	28	793	94692	-18433	77079	111
6.	KPCL-Disputed		0	0	0	0	2900	-
7.	TANGEDCO	0	0	0	4792	5569	10361	56
	Total	49949	85	19715	669027	150630	889406	

f) Operating/ working results for & up to December, 2023 (Coal) :

PARTICULARS	For November-2023 (Prov.)	December-2023 (Prov.)		December - 2022 (Prov.)		December - 2023 (Budget.)	
		For	Upto	For	Upto	For	Upto
Gross Production (L.Ts)	60.84	64.72	495.17	67.32	472.65	74.90	526.70
Opencast (L.Ts)	55.28	59.29	451.09	60.76	424.94	67.60	465.58
Underground (L.Ts)	5.56	5.43	44.08	6.56	47.72	7.30	61.12
Revenue Prod. (L.Ts)	60.84	64.72	495.17	67.32	472.65	74.90	526.70
Despatches (L.Ts)	59.43	63.25	510.30	67.21	472.57	74.90	526.70
OBR Company (L.Cum)	44.12	39.34	336.38	54.94	362.41	48.80	398.70
Off loading (L.cum)	362.64	329.73	2686.47	413.93	2577.26	399.00	3037.50
Total (L.Cum)	406.76	369.08	3022.85	468.87	2939.67	447.80	3436.20
Actual Manshifts (Lakhs)	8.21	8.40	76.79	8.98	79.01	9.02	78.67
Paid Manshifts (Lakhs)	10.02	10.24	93.68	10.96	96.39	11.01	95.98
E.M.S. (Rs.) - Actual	6582	6419	6500	5369	5634	6509	6509

PARTICULARS	For November-2023 (Prov.)		December-2023 (Prov.)				December - 2022 (Prov.)				December - 2023 (Budget.)			
			For		Upto		For		Upto		For		Upto	
ELEMENTS OF COST	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T	Rs. crs	Rs./T
Salaries & Wages	659.33	1083.74	657.50	1015.88	6089.24	1229.74	588.42	874.03	5430.94	1149.03	716.37	956.44	6247.47	1186.15
Explosives	118.52	194.81	133.26	205.90	985.59	199.04	182.83	271.57	1125.18	238.05	163.88	218.79	1260.42	239.31
HSD & Lubes	339.89	558.68	340.38	525.91	2698.98	545.06	407.29	604.98	3114.73	658.99	422.53	564.13	3221.93	611.72
Other Stores & Spares	27.35	44.96	61.99	95.78	495.44	100.05	67.05	99.59	543.44	114.98	64.37	85.95	525.64	99.80
Purchased Power	36.81	60.50	42.23	65.24	404.22	81.63	41.91	62.25	355.97	75.31	38.58	51.51	304.58	57.83
Contractual Exp-Coal	40.32	66.28	16.82	25.99	204.89	41.38	25.33	37.63	160.07	33.87	49.19	65.67	345.89	65.67
Contractual Exp-OB Removal	170.99	281.06	165.24	255.31	1454.35	293.71	227.15	337.41	1307.56	276.64	202.26	270.03	1549.31	294.15
Hiring & R&M Expenses	63.55	104.45	55.47	85.70	432.44	87.33	81.19	120.60	408.33	86.39	47.10	62.88	402.52	76.42
Medical Expenses	10.97	18.03	9.87	15.24	86.76	17.52	9.06	13.46	47.47	10.04	11.83	15.80	103.18	19.59
Other Expenses	46.34	76.17	29.56	45.67	303.36	61.26	56.49	83.90	271.42	57.43	109.73	146.50	670.33	127.27
Coal Transport	17.47	28.72	17.15	26.49	132.48	26.75	22.30	33.12	147.43	31.19	23.80	31.78	167.36	31.78
Depreciation	72.66	119.43	72.65	112.24	657.54	132.79	56.07	83.28	521.80	110.40	81.39	108.66	721.98	137.08
Backfilling & Mine Closure	189.02	310.69	331.38	512.00	1852.99	374.22	193.75	287.79	1735.86	367.26	212.09	283.16	1908.77	362.40
OBR Adjustment	-81.55	-134.04	-72.72	-112.35	364.65	73.64	103.61	153.91	1609.80	340.59	75.76	101.15	552.25	104.85
Naini OC Expenses											193.46	258.29	709.35	134.68
TOTAL COST OF PRODN.	1711.66	2813.47	1860.77	2874.99	16162.92	3264.14	2062.44	3063.50	16780.00	3550.17	2412.33	3220.73	18690.98	3548.70
SALE VALUE OF PRODN.	2316.88	3808.28	2315.04	3576.86	19428.64	3923.66	2512.69	3732.29	17379.24	3676.95	2702.77	3608.50	20831.67	3955.13
PROFIT BEFORE TAX	605.22	994.81	454.27	701.87	3265.72	659.52	450.25	668.79	599.23	126.78	290.44	387.77	2140.69	406.44

g) Operating / working results for & up to December, 2023 (Power):

Description	November, 2023	December, 2023		December -2022 (Provisional)		BE December, 2023	
	For	For	Upto	For	Upto	For	Upto
Gross Generation(MU)	621.95	584.76	6517.53	834.13	7219.24	874.94	6773.76
Auxiliary consumption(MU)	40.44	35.84	410.20	58.48	444.93	50.31	389.49
Net Export(MU)	581.51	548.92	6107.53	775.65	6774.31	824.63	6384.27

Description		November, 2023		December, 2023				December -2022 (Provisional)				BE December, 2023			
		For		For		Upto		For		Upto		For		Upto	
S.No:	Cost Elements	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit	Rs. Crores	Rs./ Unit
1	Salaries, Wages & Provision	3.87	0.07	3.87	0.07	36.01	0.06	2.84	0.04	26.71	0.04	3.84	0.05	34.53	0.05
2	Stores:														
	a.Coal	219.11	3.77	209.65	3.82	2315.63	3.79	264.91	3.42	2222.46	3.28	301.49	3.66	2334.10	3.66
	b.Oil (LDO & HFO)	1.17	0.02	1.55	0.03	8.26	0.01	0.82	0.01	6.73	0.01	1.59	0.02	10.75	0.02
	c.Stores (consumables)	6.38	0.11	4.20	0.08	42.05	0.07	5.18	0.07	47.54	0.07	3.01	0.04	27.13	0.04
	d.Overhauling Expenses	-	-	-	-	-	-	-	-	-	-	-	-	30.00	0.05
	Sub Total(2a+2b+2c+2d)	226.66	3.90	215.40	3.92	2365.94	3.87	270.91	3.49	2276.73	3.36	306.09	3.71	2401.98	3.76
3	Other expenses:														
	a.CISF	1.50	0.03	2.70	0.05	23.09	0.04	3.00	0.04	25.65	0.04	4.12	0.05	37.05	0.06
	b.Power Bills	0.48	0.01	0.25	0.00	2.59	0.00	0.36	0.00	4.23	0.01	0.80	0.01	7.20	0.01
	c.Insurance	1.05	0.02	1.13	0.02	9.55	0.02	1.18	0.02	10.04	0.01	1.15	0.01	10.39	0.02
	d.O&M charges	7.45	0.13	7.45	0.14	78.76	0.13	7.19	0.09	63.67	0.09	8.23	0.10	74.03	0.12
	e.Bills (others)	2.98	0.05	3.08	0.06	28.25	0.05	3.85	0.05	22.11	0.03	4.12	0.05	37.12	0.06
	Sub Total (3a+3b+3c+3d+3e)	13.46	0.23	14.61	0.27	142.24	0.23	15.58	0.20	125.70	0.19	18.42	0.22	165.79	0.26
4	Depreciation & Interest:														
	a.Depreciation	36.12	0.62	36.12	0.66	330.01	0.54	35.92	0.46	320.68	0.47	35.52	0.43	319.69	0.50
	b.Interest	18.20	0.31	18.20	0.33	164.53	0.27	20.46	0.26	171.92	0.25	17.96	0.22	161.68	0.25
	Sub Total(4a+4b)	54.32	0.93	54.32	0.99	494.54	0.81	56.38	0.73	492.60	0.73	53.49	0.65	481.37	0.75
5	Total Generation Cost (1 to 4)	298.31	5.13	288.20	5.25	3038.73	4.98	345.71	4.46	2921.74	4.31	381.84	4.63	3083.66	4.83
6	Sales	334.07	5.74	321.59	5.86	3306.74	5.41	387.47	5.00	3262.27	4.82	414.52	5.03	3348.60	5.25
7	Other income	0.15	0.00	0.39	0.01	2.89	0.00	0.40	0.01	7.14	0.01	0.42	0.01	3.75	0.01
	Incentive on sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Profit Before Tax {(6+7)-5}	35.91	0.62	33.79	0.62	270.91	0.44	42.16	0.54	347.67	0.51	33.10	0.40	268.69	0.42

a) PLF for Dec-23 is 65.50% & upto Dec-23 is 82.29%, b)) Availability for Dec-23 is 65.24% & upto Dec-23 is 84.66%.

Progressive adjustment: CISF expenditure increased by Rs 1.36 Crore due to adjustment of apportioned expenditures of other areas.

h) Summary of provisional working results for December, 2023

Particulars	For November-23 (prov.)	December-23 (Prov.)		December-22 (Prov)		December-23 (Budget)	
		For	Upto	For	Upto	For	Upto
Coal	605.22	454.27	3265.72	450.25	599.23	290.44	2140.69
Power	35.91	33.79	270.91	42.16	347.67	33.10	268.69
Investment & Other Income	68.60	72.26	671.76	56.02	525.29	67.76	601.09
Profit(+)/Loss(-) Before Tax	709.73	560.31	4208.39	548.43	1472.19	391.31	3010.49

Chapter-X
STORES INVENTORY

a) Plant wise inventory status – December, 2023

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.12.2023 [Nov'23]	As on 01.01.2024 [Dec.'23]	Variance with respect to Mar'23 to Dec'23		Consumption Value Jan.' 23 - Dec.'23	#SMC
					+	-		
1	1050 Central Stores	20.22	19.73	21.15	0.93		4.77	53.25
2	1150 KGM Area Stores	13.7	15.51	17.01	3.31		841.74	0.24
3	1250 YLD Area Stores	3.65	2.6	2.48		1.17	142.62	0.21
4	1350 MNG OC Stores	24.26	24.88	26.39	2.13		969.80	0.33
5	2250 RG-II Area Stores	31.32	37.14	36.66	5.34		539.76	0.82
6	2251 RG-II RG-OC3 Stores	53.63	49.79	48.66		4.97	517.01	1.13
7	2350 RG-III OC1 Stores	18.91	16.68	18.33		0.58	117.00	1.88
8	2351 RG-III OC2 Stores	23.59	19.63	19.94		3.65	183.36	1.30
9	2450 BHP Area Stores	6.43	5.56	4.52		1.91	331.09	0.16
10	3150 BPA Area Stores	14.39	12.65	13.15		1.24	332.70	0.47
11	3250 MM Area Stores	10.88	12.03	12.03	1.15		402.43	0.36
12	3450 SRP Area Stores	14.89	18.44	18.3	3.41		458.37	0.48
					16.27	13.52		
	Total	235.87	234.64	238.62	2.75		4840.65	0.59
	PIT STORES							
1	1000 Corporate Office	0.06	0.06	0.06	0		0.00	302.99
2	1061 Central Work Shop	10.61	7.85	6.92		3.69	14.39	5.77
3	1064 KGM Exploration Workshop	0.42	0.36	0.34		0.08	0.60	6.78
4	1101 KGM UG PVK-5	2.01	5.09	5.00	2.99		8.59	6.98
5	1103 KGM UG VK-7 Inc.	0.02	0.01	0.01		0.01	0.40	0.30
6	1104 KGM OC GK OC	1.23	0.73	0.75		0.48	24.68	0.36
7	1105 KGM OC JVR OC-I	5.52	4.83	3.92		1.60	90.68	0.52
8	1106 KGM OC JVR OC-2	0.11	0	0.01		0.10	0.00	
9	1107 KGM OC KISTARAM OC	0.82	1.32	1.41	0.59		2.90	5.84
10	1160 KGM Area Workshop	0.85	1.5	1.84	0.99		4.36	5.06
11	1190 KGM CHP Rudrampur	0.41	0.46	0.63	0.22		2.65	2.86
12	1191 GK OC CHP	0.06	0	0.00		0.06	0.06	0.00
13	1197 JVR CHP	0	3.31	3.90	3.9		4.83	9.70
14	1200 YLD Area	0.04	0.05	0.05	0.01		0.00	582.34
15	1201 YLD UG 21 Inc.	0	0	0.00	0		0.00	
16	1204 YLD OC Koyagudem	0.43	0.59	0.57	0.14		4.29	1.59
17	1205 YLD OC JK5 OC	1.26	1.58	2.05	0.79		8.17	3.01
18	1260 YLD Area Workshop	0.13	0.26	0.29	0.16		0.24	14.29
19	1300 MNG Area	0.2	0.3	0.33	0.13		0.70	5.64
20	1301 MNG UG PK-1 Inc.	0.01	0.01	0.01	0		0.00	
21	1302 MNG OC PK OC	4.72	8.42	3.91		0.81	265.37	0.18
22	1305 MNG OC MNG OC	1.07	0.99	0.95		0.12	15.25	0.75
23	1309 MNG KONDAPURAM INC	0.01	0.02	0.04	0.03		0.34	1.39
24	1360 MNG Area Workshop	0.78	0.7	0.73		0.05	2.93	2.99
25	1390 MNG KCHP	2.17	2.23	2.07		0.10	7.71	3.22
26	1392 MNG Explosives SMS	11.45	7.02	5.85		5.60	175.38	0.40
27	2000 Hyderabad Office	0.11	0.09	0.10		0.01	0.01	114.88
28	2100 RG-I Area	0.01	0.01	0.01	0		0.00	106.39
29	2101 RG-I UG GDK 1&3 Inc.	1.22	0.95	1.19		0.03	10.47	1.36
30	2102 RG-I UG GDK 2&2A Inc.	1.06	1.09	0.98		0.08	8.16	1.44
31	2103 RG-I UG GDK 5 Inc.	0	0	0.00	0		0.00	
32	2106 RG-I UG GDK 7 LEP	0.06	0.09	0.05		0.01	0.10	6.07
33	2107 RG-I UG GDK 11 A Inc.	4.64	5.57	5.29	0.65		24.76	2.56
34	2108 RG-I OC Medipalli	0	0	0.00	0		0.00	
35	2109 RG-I UG GDK 11 A Inc.(VI)	16.54	16.54	16.54	0		0.00	
36	2110 RG-I OC RG OCP-V	7.95	5.1	5.21		2.74	43.35	1.44
37	2160 RG-I Area Workshop	2.29	1.94	1.97		0.32	4.97	4.75
38	2180 RG-I Power house	0.07	0.07	0.07	0		0.00	
39	2190 RG-I CSP GDK-1 CSP	0.49	0.81	0.56	0.07		1.80	3.74
40	2204 RG-II UG GDK 9 Inc.	8.24	8.88	8.81	0.57		15.05	7.02
41	2205 RG-II OC RG-OC3	11.96	17.3	16.05	4.09		324.11	0.59
42	2260 RG-II Area Workshop	1.88	2.15	2.09	0.21		7.37	3.40
43	2290 RG-II CHP GDK OC3 CHP	1.58	2.03	2.60	1.02		9.22	3.38
44	2300 RG-III Area	0.01	0.01	0.01	0		0.01	11.39
45	2301 RG-III UG GDK 10 Inc.	0.13	0.04	0.04		0.09	0.40	1.21
46	2303 RG-III RG OC-I	3.36	3.54	3.38	0.02		172.59	0.24
47	2304 RG-III RG OC-2 EXTEN	0	0.68	0.00	0		129.10	0.00

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.12.2023 [Nov'23]	As on 01.01.2024 [Dec.'23]	Variance with respect to Mar'23 to Dec'23		Consumption Value Jan.' 23 - Dec.'23	#SMC
					+	-		
48	2306 RG-III UG ADRL SHFT	104.07	98.46	98.15		5.92	50.87	23.15
49	2364 RG-III Exploration	1.46	0.81	0.87		0.59	1.61	6.47
50	2390 RG-III CHP OC-1 CHP	2.1	1.74	1.92		0.18	15.40	1.50
51	2392 RG III SMS Plant	3.92	3.92	5.48	1.56		265.94	0.25
52	2400 BHP Area	0	0	0.00	0		0.01	0.00
53	2401 BHP UG KTK 1&1A Inc.	0.65	0.7	0.65	0		11.83	0.66
54	2403 BHP UG KTK 5&5A Inc.	0.94	0.8	1.02	0.08		13.95	0.88
55	2404 BHP UG KTK 6 Inc.	0.26	0.23	0.21		0.05	6.46	0.39
56	2405 BHP UG KTK 8&8A Inc.	0.36	1.29	0.97	0.61		9.34	1.25
57	2406 BHP OC KTK OC	0.46	0.16	0.12		0.34	3.90	0.37
58	2410 BHP KTK OC II PROJECT	1.39	2.85	2.74	1.35		4.52	7.28
59	2413 BHP KTK OCIII	0.24	0.2	0.24	0		1.37	2.10
60	3100 BPA Area	0.06	0.07	0.08	0.02		0.00	
61	3102 BPA OC OCP II EXPL	0.38	0.25	0.24		0.14	0.31	9.29
62	3103 BPA OC Khairaguda	5.34	5.77	4.50		0.84	52.32	1.03
63	3104 BPA OC Dorli OCP-1	0.11	0.12	0.12	0.01		0.00	
64	3105 BPA OC Dorli OCP-2	0.01	0.01	0.01	0		0.00	
65	3160 BPA Area Workshop	0.41	0.56	0.54	0.13		0.90	7.19
66	3164 BPA Area Expl. Work shop	0	0	0.00	0		0.00	
67	3190 BPA GOLETI CHP	0.71	0.9	1.05	0.34		1.55	8.11
68	3200 MM Area	0.26	0.33	0.36	0.1		0.15	27.92
69	3201 MM UG Shanti Khani	0	0	0.00	0		0.00	
70	3203 MM UG KK-1 Inc.	0.12	0	0.01		0.11	1.29	0.09
71	3205 MM UG KK-5 Inc.	0.1	0.28	0.26	0.16		5.80	0.54
72	3206 MM UG Kasipet Mine	0.06	0.34	0.36	0.3		6.61	0.65
73	3207 MM UG RK-1A Inc.	0.05	0	0.00		0.05	0.91	0.00
74	3211 MM UG SK LW	0.96	0.91	0.84		0.12	5.24	1.92
75	3212 MM OC RK OC	3.57	3.54	2.83		0.74	16.82	2.02
76	3213 MM OC KKOC	2.1	1.44	1.39		0.71	25.97	0.64
77	3214 MM UG KASIPET-2 INCLINE	0.19	0.23	0.26	0.07		4.30	0.73
78	3216 MM SHANTHI KHANI	0.59	0.59	0.59	0		0.00	
79	3260 MM Area Workshop	1.86	1.3	1.10		0.76	4.29	3.08
80	3290 MM RKP CSP	0.72	1.12	0.98	0.26		2.27	5.19
81	3400 SRP Area	0.19	0.3	0.30	0.11		0.14	24.98
82	3401 SRP UG RK-5 Inc.	0.46	0.36	0.41		0.05	8.14	0.60
83	3402 SRP UG RK-6 Inc.	0.61	0.18	0.37		0.24	6.84	0.65
84	3403 SRP UG RK-7 Inc.	0.16	0.59	0.24	0.08		11.59	0.25
85	3404 SRP UG RK-8 Inc.	0	0	0.00	0		0.00	
86	3405 SRP UG RKNT	0.13	0.31	0.51	0.38		5.52	1.11
87	3406 SRP UG SRP-1 Inc.	0.21	0.15	0.18		0.03	4.05	0.53
88	3407 SRP UG SRP 3&3A Inc	0.45	0.37	0.13		0.32	8.15	0.19
89	3408 SRP UG IK-1A Inc.	1.08	0.09	0.14		0.94	9.71	0.17
90	3410 SRP OC SRP OC-1	0	0	0.00	0		0.00	
91	3411 SRP OC SRP OC-2	4.28	3.75	4.45	0.17		51.01	1.05
92	3412 SRP OC IK OC	1.34	1.11	1.26		0.08	10.51	1.44
93	3460 SRP Area Workshop	1.6	2.98	3.05	1.45		4.86	7.53
94	3466 SRP Timber Yard	0.73	1.09	0.80	0.07		0.00	4572.19
95	3490 SRP CSP	0.65	2.02	1.79	1.14		5.21	4.12
96	5150 Naini Area Stores	0.01	0.07	0.09	0.08		0.01	159.29
97	9050 STPP AREA STORES	187	179.82	182.42		4.58	100.62	21.75
	Total Pit Stores	438.34	436.69	430.62	25.05	32.77	2,126.28	2.43
	(AS+PS)				41.32	46.29		
	Grand Total	674.21	671.33	669.24		4.97	6966.93	1.15

SMC - Stock in Months consumption, # Not Including Coal for STPP

b) Class wise inventory status - December, 2023

(Rs. in crores)

Sl. No.	AREA STORES	As on 01.04.2023 [Mar'23]	As on 01.12.2023 [Nov'23]	As on 01.01.2024 [Dec.'23]	Variance with respect to Mar'23 to Dec'23		Consumption Value Jan.' 23 - Dec.'23	#SMC
					+	-		
1	10 Building Material	1.68	1.26	1.11		0.57	5.28	2.52
2	11 Cap Lamps & Spares	0.22	0.2	0.2		0.02	2.05	1.17
3	12 Chemicals - Lab Materials	7.05	10.61	11.42	4.37		171.83	0.80
4	14 Consumables - Electrical	4.28	4.41	4.02		0.26	13.73	3.51
5	15 Consumables - General	8.12	8.89	8.73	0.61		17.07	6.14
6	16 Computer Media	1.86	1.2	1.12		0.74	2.95	4.56
7	17 Electrical Appliances	0.32	0.29	0.32	0.00		0.57	6.77
8	18 MEDICAL ITEMS	0	0	0	0.00		0.01	0.00
9	19 Sundries at Hospital	0	1.17	1.24	1.24		0.38	38.81
10	20 Explosives	19.41	7.43	6.39		13.02	1733.06	0.04
11	21 FURNITURE, FIX & OFF	0	0	0	0.00		0.36	0.00
12	24 Hardware & Fasteners	2.3	2.5	2.52	0.22		13.51	2.24
13	25 Stock of stores Boiler(STPP)	45.21	46.12	45.18		0.03	28.25	19.19
14	26 Spares for Turbo Generator(STPP)	53.14	49.01	51.8		1.34	9.65	64.38
15	27 Stock of Valves & Spares(STPP)	9.82	9.57	9.65		0.17	1.56	74.34
16	29 Stock of Stores Motors	0.08	0.08	0.08	0.00		0.01	117.47
17	30 Iron&steel	20.66	32.25	31.92	11.26		48.33	7.93
18	31 Non-Ferrous Materials	1.28	1.29	1.03		0.25	3.75	3.30
19	32 Petrol, Oils & Lubricants	42.21	47.14	44.75	2.54		4255.78	0.13
20	33 Paints & Varnishes	0.1	0.19	0.18	0.08		0.45	4.82
21	34 Pipes & Pipe Fittings	8.72	15.03	14.74	6.02		25.37	6.97
22	35 Power Cables	1.76	6	6.78	5.02		6.01	13.54
23	36 Production Stores	43.99	52.73	52.99	9.00		102.74	6.19
24	38 Sundries	5.04	3.05	3.06		1.98	9.03	4.07
25	40 Timber	2.25	1.5	1.26		0.99	12.33	1.23
26	41 Spares for CW System (STPP)	0.82	1.05	1.06	0.24		1.14	11.15
27	42 Stock of Pump spares(STPP)	11.01	9.92	9.9		1.11	9.62	12.35
28	43 Spares for fans& Blowers	1.25	1.49	1.49	0.24		0.67	26.64
29	44 Tools, Instruments, Lab. Eqpt.	4.91	4.85	4.83		0.08	9.23	6.28
30	45 Tubs & Tub Materials	6.71	1.67	1.26		5.45	8.47	1.79
31	46 SPARES FOR CHP	0	0	0	0.00		0.18	0.00
32	47 Spares for Compressor (STPP)	1.39	0.82	0.8		0.59	0.59	16.17
33	48 Generator Transformers(STPP)	0.98	0.97	0.97		0.01	0.09	136.33
34	49 Spares for Switch Gear(STPP)	11.18	11.26	11.24	0.06		0.29	466.57
35	61 Spares For HEMM	125.65	112.74	109.37		16.28	305.64	4.29
36	64 Exploration Stock	1.71	1.08	1.06		0.65	1.11	11.48
37	66 P&M W/S	1.11	1.14	1.15	0.04		0.06	250.57
38	68 Spares For CHP(STPP)	12.01	11.95	12.03	0.02		4.32	33.38
39	69 Spares For Ash Handling(STPP)	7.44	6.24	6.27		1.17	3.26	23.05
40	70 Spares For Automobiles	2.68	2.72	2.72	0.04		2.24	14.58
41	72 Spares For C.S.Ps	25.67	28.2	28.48	2.81		31.50	10.85
42	74 Spares For Constrn. Eqpmt.	0.01	0.02	0.01	0.00		0.07	1.71
43	75 Spares For Elec. Eqpmt.-NFLP	2.32	2.34	2.37	0.05		4.46	6.38
44	76 Spares For Elec. Eqpmt.-FLP	7.97	8.5	8.19	0.22		12.51	7.86
45	77 Spares For General	1.3	1.52	1.7	0.40		1.21	16.86
46	78 Spares For FEL, FL, Tractors	0.54	0.68	0.7	0.16		1.22	6.89
47	79 Spares For Mining - Convn.	4.94	4.49	4.54		0.40	8.30	6.56
48	80 Spares For Machine Mining	139.74	134.67	136.23		3.51	67.78	24.12
49	82 Spares For Power House	0.55	0.79	1.34	0.79		1.17	13.80
50	83 Spares For Printing Press	0.01	0.01	0.01	0.00		0.04	3.41
51	84 Spares For Prospecting	0.45	0.38	0.37		0.08	0.22	20.34
52	85 Spares For Pumpsets	4.46	5.81	6.42	1.96		13.73	5.61
53	86 Spares For W/S and Auto W/s	0.97	1.21	1.29	0.32		1.42	10.91
54	87 Control & Instrumentation(STPP)	11.86	7.99	7.97		3.89	8.34	11.47
55	88 Electrical Batters & Cables(STPP)	0.75	0.69	0.69		0.06	0.09	90.16
56	98 Bearings	4.32	4.21	4.29		0.03	3.94	13.08
					47.71	52.68		
	Total	674.21	671.33	669.24		4.97	6966.94	1.15

SMC - Stock in Months Consumption

c) Summary of inventory status – December, 2023

(Rs. in crores)

DESCRIPTION	As on 01.04.2023 [Mar'23]	As on 01.12.2023 [Nov'23]	As on 01.01.2024 [Dec.'23]	Variance with respect to Mar'23 to Dec'23		Consumption Value Jan.' 23 - Dec.'23	#SMC
				+	-		
I) Self controlled items:							
a) Explosives,	19.41	7.43	6.39		13.02	1733.06	0.04
b) Petrol, Oils & Lubricants	42.21	47.14	44.75	2.54		4255.78	0.13
c) Timber	2.25	1.5	1.26		0.99	12.33	1.23
Total (I)	63.87	56.07	52.40		11.47	6001.16	0.10
II) Other classes :							
a) HEMM Spares	125.65	112.74	109.37		16.28	305.64	4.29
b) UG Spares (LW, M/C Mining & Conventional)	144.68	139.16	140.77		3.91	76.08	22.20
c) Production Stores *	43.99	52.73	52.99	9.00		102.74	6.19
d) Iron & Steel	20.66	32.25	31.92	11.26		48.33	7.93
e) Miscellaneous **	275.36	278.38	281.79	6.43		432.98	7.81
Total (II)	610.34	615.26	616.84			965.77	7.66
Grand Total - (I+II)	674.21	671.33	669.24		4.97	6966.94	1.15

SMC - Stock in Months Consumption, - SMC is not shown where 12 months consumption is not available

* c) Production Stores consists of

- 1) Conveyor Belting
- 2) Roof Bolts, W-Straps
- 3) Man-riding & roof stitching ropes
- 4) Drill Rods & Drill Bits
- 5) Ventilation ducting
- 6) Brattice Cloth
- 7) Shoes etc.

** e) Miscellaneous consists of

- 1) Chemicals
- 2) Welding electrodes
- 3) Ferro alloys
- 4) Hard ware
- 5) Pipe fittings
- 6) Tub Materials
- 7) Spares of Electrical, Automobile, CSP, Exploration & Pumps and
- 8) Bearings etc.

Chapter-XI

EQUIPMENT PERFORMANCE

a) Underground machine mining equipment performance for the month of December, 2023:

Sl. No	Description	Long Wall		Road Header @		Bolter Miner @		Continuous Miner @		Load Haul Dumper		SDL (Company+O/L)	
		Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.	Mnth.	Prog.
a)	No. of units-planned	1		2		2		5		10		121	
	No. of units- on roll	1		5		2		5		25		143	
	No. of units-in operation	1		0		2		5		19		114	
b)	Target (Tonnes)	130000	1150000	5000	45000	20000	172000	117900	1028300	37200	327000	419900	3389700
c)	Actual (Tonnes)	139104	855242	0	0	8115	93538	116111	822902	24797	258072	259785	2399229
d)	% Achvt.	107	74	0	0	41	54	98	80	67	79	62	71
e)	% System Utilization-Norm	67		42				42		57		58	
	Actual	33	23	0	0			36	24	25	27	28	28
	% Achvt.	49	34	0	0			85	56	44	48	48	48

* Surveyed off equipment working

@ Bolter Miner Equipment at ALP & SK Mines and Continuous Miner Equipment at PVK5 & KP UG Mines are by Outsourcing.

@ **Total UG Production by Offloading Agencies (38,237T):** CMR Production at PVK = 17,622 T; CMR Production at KP UG = 12,500 T; BM & RH Production at ALP = 3,780 T; BM Production at SK = 4,335 T, SDL (O/L) Production at KTK8 = Nil.

b) Excavating Equipment (HEMM) Performance during December, 2023:

Sl. No	Name of the Mine	Name of the Equipment	On roll	CMPDIL Capacity (Lakh Cu.m)	Actual Qty. handled (Lakh Cu.m)	% Capacity Utilization
1	GK OC	Shovels	1	1.27	1.08	85
2	JVR OC2	shovels	5	6.28	5.42	86
3	JK5 OC	Shovels	3	2.91	1.62	56
4	PK OC	Shovels	11	23.25	13.71	59
5	MNG OC	Shovels	2	2.03	1.30	64
6	GDK5 OC	Shovels	2	2.77	1.78	64
7	RG OC3	Dragline	1	4.38	0.00	0
		Shovels	14	33.27	23.05	69
8	RG OC1	Shovels	7	12.70	7.81	61
9	RG OC2	Shovels	8	13.52	8.99	66
10	KTG OC2	Shovels	1	0.76	0.04	5
11	KHAIRAG OC	Shovels	3	3.30	2.63	80
12	RKP OC	Shovels	1	0.76	0.80	105
13	KK OC	shovels	3	2.79	1.13	40
14	SRP OC2	Shovels	2	2.52	2.76	109
Company Shovels & Dragline Total		Dragline	1	4.38	0.00	0
		Shovels	63	108.13	72.09	67
		Total	64	112.51	72.09	64

c) Commissioning of new H.E.M.M. during December, 2023:

Sl. No.	Project	Description of HEMM	Make	Quantity in Nos.
1	Kist. OC (KGM)	1 Cu.M Support Shovel	SANY Global	1
2	RG OC3 (RG2)	60T Dumper	BEML	7

Chapter-XII

Performance of Powerhouses & Workshops: December, 2023

a) Details of power purchased from Northern Power Distribution Company of Telangana Ltd.:

S. No.	Region	Units (KWH)	Units (KVAh)	Amount (Rs.)	Cost per unit(Rs.)
1	Kothagudem	1,48,74,488	1,49,90,798	128523196	8.57
2	Ramagundam	2,36,62,534	2,37,78,403	188945658	7.95
3	Bellampalli	1,17,48,348	1,18,57,958	94929068	8.01
Total		5,02,85,370	5,06,27,159	41,23,97,921	8.15

Solar Power generation:

S. No	Solar Plants	Units Exported (kwh) from 01.12.2023 to 31.12.2023	Units consumed through LTOA for the month 01-12-2023 to 31-12-2023	Financial year Cumulative Units Exported (kwh) upto 31.12.2023	Utilisation of Generated Units	Remarks
1	MNG 30 MW Solar Plant Generation	32,68,100	Yet to be received from EBC/ TSTRANSCO	3,08,68,475	These Units Supplied to TRANSCO Grid	Synchronized on 30.07.2020
2	YLD 39 MW Solar Plant Generation	42,01,609		4,09,50,234		15MW Synchronized on 09.01.2021 & 24MW Synchronized on 06.03.2021
3	MM 15 MW Solar Plant Generation	20,65,800		1,85,44,500		8.75MW Synchronized on 08.04.2021 & 6.25MW Synchronized on 25.05.2021
4	BHPL 10 MW Solar Plant Generation	13,99,979		1,23,67,031		10MW Synchronized on 05.06.2021
5	KGM 37 MW Solar Plant Generation	48,29,697		4,30,60,692		20.55 MW Synchronized on 13.10.2021 & 16.45 MW Synchronized on 03.11.2021
	STPP FSPV 5 MW	6,03,300		65,11,100		

In house Capitive plants:

Sl. No	Solar Plants	Period 01.12.2023 to 31.12.2023			Inadvertent units	Consumed units	Financial year Cumulative Units Exported (kwh) upto 31.12.2023	Utilisation of Generated Units	Remarks
		Export at plant	Line lossess	Import to area/ substation					
1	STPP 10 MW SOLAR Plant Generation	12,71,600	6,900	12,64,700	1,75,225	10,89,475	1,14,25,700	These units were Utilized at SRP, MM &BPA COLONIES	5MW Synchronized on 10.01.2020 & 5MW Synchronized on 10.02.2020
2	RG3 50 MW Solar Plant Generation	50,92,534	0	50,92,534	4,09,844	46,82,690	5,14,85,391	These Units were utilized at RGI/RG2/RG3/ALP Area Mines & Departments	5 MW Synchronized on 27.11.2020, 15 MW Synchronized on 20.01.2021, 10 MW Synchronized on 13.08.2021, 15 MW Synchronized on 16.12.2021 & 5 MW Synchronized on 31.12.2021
3	MM 28 MW Solar Plant Generation	39,10,500	3,700	39,06,800	5,41,565	33,65,235	3,49,55,100	These Units were utilized at MM, BPA &SRP Area Mines	28MW Synchronized on 17.04.2021
	TOTAL SOLAR Generation	1,02,74,634	10,600	1,02,64,034	11,26,634	91,37,400	9,78,66,191		

b) Central Workshop, Kothagudem: Manufactured items in the month of December, 2023 at CWS.

CWS Production details from 01.12.2023 to 31.12.2023							
Sl. No.	Code Number	Description	Annual requirement	Monthly requirement	Produced Qty in Dec2023	Cumulative production from 01.04.23 to 31.12.2023	
1	1488122131	14M L TOWER FIXED&ST FAB W A.I. 850 SQM	93	8	6	26	
2	3613050122	CI PULLEY 1 FT	206	17	17	64	
3	3613050353	CI PULLEY 3 FT	105	9	2	18	
4	3614000060	CI COUPLING BLANK 6 IN	180	15	42	89	
5	3614000084	CI COUPLING BLANK 8 IN	242	20	73	221	
6	3614000102	CI COUPLING BLANK 10 IN	387	32	75	220	
7	3614000126	CI COUPLING BLANK 12 IN	457	38	80	201	
8	3614000140	CI COUPLING BLANK 14 IN	262	22	14	36	
9	3635030405	CI SEGMENT-40HP ENDLESS HAULER	71	6	2	12	
10	3635050155	BEVEL PULLEY 9 IN	205	17	37	131	
11	6008089492	1400BW400 dia 120 Shaft 2100L W Hrbrlag Cmpl	14	1	4	7	
12	6008089625	1400 BW 500 dia 125 Shaft 2100L W rbrlag cmplt	12	1	5	8	
13	6008089637	1400BW800D, 200 SHAFT 2910LW HRBRLAG CMLPT	0	0	1*	1	
14	6008099230	56" BELT 22" DIA X64" L-CONVEYOR DRUM	13	1	2	3	
15	6008189231	1400BW300D 1600L DR90D SHFT 2200 LW RBLAG	10	1	4	13	
16	6115087521	FLIGHT ASSY	490	41	30	353	
17	6122150022	TOOTH FOR PC 450 SHOVEL	250	21	32	32	
18	7210120075	SCRAPPER BAR FOR UTKAL FEEDER BREAKER	30	3	30	82	
19	7240053027	SCRAPER FOR INSERT 26 X 92	910	76	44	391	
20	8511370020	PONTOON FOR 350HP&190HP PUMP 6MX4.5MX1.6	22	2	1	5	

* one time requirement.

c) Area workshops: December, 2023:

Sl. No.	Item		KGM	YLD	MNG	RG-I	RG-II	BPA	MM	SRP	BHP
1.	Motors (Nos.)	Repaired	0	0	0	22	16	0	15	11	5
2.	Pumps (Nos.)	Repaired	21	0	1	10	40	3	9	8	7
3.	Ferrous castings (Tonnes)	Production	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
4.	Non-Ferrous castings (Kgs)	Production	NIL	NIL	NIL	523.7	641	NIL	136	990	NIL

d) (i) Specific energy consumption:

Sl. No.	Item	2023-2024				2022-2023		
		Annual Target	December, 2023		Prog.	Annual Target	Dec.,2022 Actual	Prog.
			Target	Actual				
1	Coal Output (million tonnes)	78.00	7.92	6.47	49.62	70.53	6.73	47.21
2	Total electrical energy consmptn. (million kvah)			59.76	562.98		63.47	563.41
3	Specific electrical energy consmptn. (kvah per tonne)	14.50		9.24	11.35	14.50	9.43	11.93

(ii) Energy consumption for industrial Cat-I, Cat-II & Cat VI:

Description	Unit	Category-I	Category-II	Category-VI	Total	Amount (Rs.)
NPDCL Energy Consumed	KVAH	4,10,88,067	1,82,740	93,56,352	5,06,27,159	41,23,97,921
10MW STPP Solar Generation Consumed at SRP Area	KVAH				10,89,475	
50 MW RG3 Solar Generation consumed at RG3 Area	KVAH				46,82,690	
28 MW MM Solar Generation consumed at MMArea	KVAH				33,65,235	
Total SCCL Energy Consmpn.	KVAH				5,97,64,559	

Chapter-XIII

Afforestation Activities – December, 2023

- Nil -

Chapter-XIV

PLANNING & PROJECTS

Progress of Developmental Activities during December, 2023

A) Status of Projects Preparation:

Sl. No.	Type of Project	Under Preparation	Completed (Approved by the Board/C&MD/MoC)
1)	Mining Projects		
a)	Underground	Nil	Nil
b)	Opencast	a) FRs / RCE : 3 Nos 1. FR of RG OC I (GDK100C)-Ph-III 2. RCE of KTKOC-3 3. RCE for RG OC II b) Marginal Schemes: Nil	Being put up in the ensuing Board meeting Under preparation

B) The status of FR/ RCE reports, MPs(Incl.MCPs),FMCPs, PFRs, LoIs & DMG Certifications etc.:

1. FRs and MPs approved by the BOARD / C&MD: 8 Nos.

Sl. No	Date of Approval	Name of the Project
1	31.03.2023	MP & FMCP (2nd Modification) of RK-6 Incline
2	14.07.2023	MP & MCP of MNG OC Expansion
3	14.07.2023	MP & MCP of RKP OC Expansion
4	04.11.2023	MP & FMCP of Dorli OC-2
5	04.11.2023	Minor changes in MP & MCP of PKOC
6	04.11.2023	Minor changes in MP & MCP of JVR OC(I&II) expansion
7	04.11.2023	FR of MNG OC Extension
8	30.12.2023	FR of RKP OC Extension – Ph II

2. MP & MCPs/FMCP approved by the MoC, Gol, New Delhi: 2 Nos.

Sl. No	Name of the Project	Remarks
1	MP & MCP of KOC-II	Approved vide ltr no: TEBHK/APP00244/2023 Dt: 27.09.2023
2	MP & MCP of SRP-1	Approved vide ltr no: TEMCH/APP00233/2023 Dt: 27.09.2023

3. MP & MCPs/FMCP Under approval process at MoC, Gol, New Delhi: 4 Nos.

Sl. No	Name of the Project	Remarks
1	MP & MCP of MNG OC	Compliance to the observations was submitted on 27.12.2023. Awaiting internal committee meeting
2	MP & MCP of RK-6 Inc.	Uploaded in SWCS on 18.12.2023 and awaiting observations
3	MP & FMCP of Dorli OC2	Registration was done for getting credentials for up loading
4	MP & MCP of RKPOC	Registration is to be done for getting credentials for up loading after obtaining Lol from state Govt.

4. MP & MCPs / FMCPs/FRs/RCEs are Under Preparation: 4 Nos.

Sl.No	Name of the Project	Remarks
1.	MP & FMCP of Amalgamation of GDK Coal Mine, GDK No.11 Inc. & RG OC III	Under Preparation
2.	MP & MCP of KTK Coal Mine	Under Preparation
3.	MP & MCP of KTK OC III Expansion	Under Preparation
4.	MP & MCP of Shantikhani Mine	Under Preparation

C. 1. FR/RCE/MS/PFR/Lol/DMG Under Preparation: 3 Nos.

Sl. No	Name of the Project	Remarks
1	FR of RG OC I (GDK 10 OC) Ph-III	Being put up in the ensuing Board meeting
2	RCE of KTKOC-3	
3	RCE for RG OC II	Under Preparation

2. PFR/Lol/DMG Certifications Under Preparation : 4 Nos.

Sl.No	Name of the Project	Remarks
1	KOC-II(3.0)	PFR was submitted to Corp (Env) during Aug' 2023
2	JVR OC-II (15.0MT)	PFR was submitted to Corp (Env) during Oct' 2023
3	SKLW(1.167MT)	
4	PKOC (15.00MT)	

3. OB Offloading proposals (Scrutiny by PP dept.) : 3 Nos.

Sl.No	Project	Qty(LBCM)	Period (Months)	Remarks
1	Kistaram OCP	526.450	36	Forwarded for approval.
2	VK OC 2 nd O/L	546.271	48	
3	RGOC-III	602.58	36	

3. Outsourcing projects:

a) MPs & FMCPs by Min Mec Consultancy:

➤	Total No. of projects awarded	-	15
➤	Approved by Board	-	12
➤	Approved by MoC, Gol	-	06
➤	Under preparation	-	06
➤	Yet to be prepared	-	03

b) BD Projects (Under progress) : 4 Nos.

- Prepared budgetary offer to carry out preparation of Mining Plan including Mine Closure Plan and Feasibility report for Gare Palma sector -1 of M/s. Jindal power limited with an estimated consultancy charge of **206.76 Lakh** rupees.
- Prepared budgetary offer to opinion on two options proposed by M/s. TSGENCO of Tadicherla OC-I for preparation of Mining Plan including Mine Closure Plan with an estimated consultancy charge of **52.75 Lakh** rupees.

- iii. Prepared budgetary offer to carry out preparation of Conceptual Report (CR) for DPDH Coal Block of M/s.WBPDCL with an estimated consultancy charges of **Rs.22.23 Lakh** rupees.
- iv. Prepared budgetary offer to carry out expert review of Mining plan for North Dhadu (Western part) of M/s.NLCIL with an estimated consultancy charges of **Rs.3.15 Lakh** rupees.

D. Projects costing more than Rs.500 Crores : Nil

Projects / Proposals (MPs/FRs/RCEs) costing less than Rs.500 Crores:

a) Mining Plans under approval process at MoC, GoI : 2 Nos.

- MP & MCP of KOC-II
- MP & MCP of SRP-1

b) MPs/FRs/RCEs approved by Board : 8 (6 + 2) Nos.

1. Mining Plans : 6 Nos.

- MP & FMCP (IInd Modification) of RK-6 Inc.
- MP & MCP of MNG OC Expansion
- MP & MCP of RKP OC Expansion
- MP & FMCP of Dorli OC-2
- Minor changes in MP & MCP of PKOC
- Minor changes in MP & MCP of JVR OC(I&II) expansion

2. FRs / RCEs : 2 Nos.

- FR of MNG OC Extension
- FR of RKP OC Extension – Ph II

E. Region-wise drilling progress – December, 2023:

REGION-WISE, CATEGORY-WISE METERAGE ACHIEVED AND DRILLS DEPLOYED DURING THE MONTH DECEMBER-2023 (01.12.2023 TO 31.12.2023)						
	KGM		RGM&BPA		Total	
	Meterage	Drills	Meterage	Drills	Meterage	Drills
EXPLORATION	0.00	0	300.00	1	300.00	1
ADDL.DATA GENERATION IN VIRGIN EXPLORED BLOCKS (i.e., LW/C Metc.)	0.00	0	0	0	0	0
PROD.SUPPORT	724.00	3	1514.50	8	2238.50	11
Total Mtg. Achieved	724.00	3	1814.50	9	2238.50	12
TARGET	750		2250		3000	
% Achievement	96.53		80.64		84.62	
Avg Mtg./Drill Month	241.33		201.61		211.54	
Cum.Drilling Mtg F.Y 2022-23 (m)	5139.00		16448.00		21587.00	
Cum.Drilling Mtg F.Y. 2023-24 (m)	6058.50		16198.50		22257.00	
Present Deployment-12 Drills (KGM-3: RGM & BPA -9).						
Deployment during 2022-2023-12 Drills (KGM-3:RGM &BPA-9)						

2. OUTSOURCED: NEW PATRAPARA & NAINI:

BLOCK	Metreage drilled during the month Dec.-2023	Cum.Drilling Mtg F.Y.2023-24	Cum.Drilling Mtg Since commencement
NEW PATRAPARA	-	-	50924.00
NAINI	-	-	16956.90
Total	-	-	67880.90

Note: The low productivity during the month is mainly due to fishing operations.

F. Status of foreign collaboration – December, 2023 : - Nil -
